

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



November 8, 2006

Advice Letter 2761-G

Rose De La Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Revision to Schedule G-CT

Dear Ms. De La Torre:

Advice Letter 2761-G is effective November 1, 2006. A copy of the advice letter is returned herewith for your records.

Sincerely,

Sean H. Gallagher, Director
Energy Division

REGULATORY RELATIONS	
Tariffs Section	
M Brown	D Poster
R Dela Torre	S Ramaiya
B Lam	
NOV 14 2006	
Records _____	
Return to _____	File _____
cc to _____	



Brian K. Cherry
Vice President
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4977
Fax: 415.973.7226
Internet: BKC7@pge.com

September 20, 2006

Advice 2761-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

**Subject: Revisions to Schedule G-CT and Attachments C and G of Form
79-845: Core Gas Aggregation Service Agreement**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are included in Attachment I to this filing.

Purpose

The purpose of this filing is to revise gas rate Schedule G-CT to update the firm capacity reserved for PG&E Core Customers on the TransCanada Pipelines Limited – TransCanada B.C. System (TCBC), NOVA Gas Transmission Ltd. (NGTL) and the El Paso Natural Gas Company (El Paso) pipelines.

Tariff Revisions

PG&E is revising Schedule G-CT, Attachment C - *Optional Assignment to Core Transport Agent of Firm Southern Interstate Pipeline Capacity*, and Attachment G - *Optional Assignment to Core Transport Agent of Firm Northern Pipeline Path Capacity* to reflect the new capacity reserves described below.

TCBC's overall capacity increased slightly from 584 MDth/d to 588 MDth/d. NGTL's slightly higher heat rate increased its conversion from 593 MDth/d to 596 MDth/d. El Paso is changing its unit of measurement from volumetric (Mcf/d) to energy (Dth/d). This capacity measurement is more consistent with other pipelines.

This advice letter does not increase any rate, cause the withdrawal of service or conflict with any other schedule or rule.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **October 10, 2006**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective **on or before November 1, 2006**, which is the first day that these capacities will be available to Core Transport Agents.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this Advice Letter is being sent electronically and via U.S. mail to parties shown on the attached list and to the service list for A. 04-03-021. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice Letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

Vice President - Regulatory Relations

Attachments

cc: Service List A. 04-03-021

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Pacific Gas and Electric Company U39M

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Megan Hughes

Phone #: (415) 973-1877

E-mail: MEHr@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2761-G**

Subject of AL: Revision to Schedule G-CT

Keywords (choose from CPUC listing): Capacity

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL

Summarize differences between the AL and the prior withdrawn or rejected AL¹:

Resolution Required? Yes No

Requested effective date: **11-1-2006**

No. of tariff sheets: 8

Estimated system annual revenue effect: (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule NEM

Service affected and changes proposed¹: See Advice Letter

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Utility Info (including e-mail)
Attn: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
Advice 2761-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24307-G	Schedule G-CT--Core Gas Aggregation Service	23303-G
24308-G	Schedule G-CT (Cont.)	23304-G
24309-G	Sample Form 79-845--Core Gas Aggregation Service Agreement	23306-G
24310-G	Table of Contents -- Sample Forms	24294-G
24311-G	Table of Contents -- Rate Schedules	24302-G
24312-G	Table of Contents -- Rate Schedules	24222-G



SCHEDULE G-CT—CORE GAS AGGREGATION SERVICE
(Continued)

OPTIONAL
ASSIGNMENT OF
FIRM SOUTHERN
INTERSTATE
PIPELINE
CAPACITY:

Each month, the CTA will be offered an assignment of a pro rata share of the firm Southern Interstate capacity contracted for and held by PG&E for its core Customers. The CTA will be offered capacity on the El Paso Natural Gas Company (El Paso) and Transwestern Pipeline Company (Transwestern) pipelines, as described below. The amount of interstate capacity made available to the CTA will be the Group's January Capacity Factor times the firm interstate capacity reserved for PG&E's core Customers. The term of the capacity assignment will be one month. The CTA may accept any or all of the offered capacity assignment at the same rates that PG&E's Core Procurement Department pays for the capacity.

The firm Southern Interstate capacity reserved for PG&E's core Customers is:

El Paso (at Topock, Arizona).....201,774 Dth/d (C) (T)

CTAs must take a proportional share of El Paso capacity from each receipt point on the El Paso pipeline. The volumes from each receipt point are:

Blanco Pool.....183,785 Dth/d (C) (T)
BondadSt 3,840 Dth/d (T)

IMOITRKA733 Dth/d (C) (T)
ISJCMLPX13,416 Dth/d (C) (T)

Any additional costs that may result from the CTA's utilization of El Paso capacity (i.e., increased costs associated with changing receipt points when scheduling on a discounted contract) are the sole responsibility of the CTA.

Transwestern (at Topock, Arizona).....150,000 Dth/d

For each month, the CTA shall execute an Optional Assignment to Core Transport Agent of Firm Southern Interstate Pipeline Capacity (Optional Southern Interstate Capacity Assignment) (Form 79-845, Attachment C) in order to exercise any preferential right to an assignment of the offered capacity for the following calendar month. The CTA shall be required to confirm the volume of its monthly preference to PG&E within 5 days of notification from PG&E of such right. Failure to execute the Optional Interstate Capacity Assignment by PG&E's stated deadline will result in the CTA losing preferential right to the capacity for that month. Once the capacity assignment is confirmed by the CTA, the assignment cannot be changed.

The CTA must meet creditworthiness requirements of the interstate pipeline prior to PG&E approval of the Optional Interstate Capacity Assignment. The CTA shall assume full responsibility for paying the applicable interstate pipeline charges for any interstate capacity assigned to the CTA on behalf of Customers of the Group, and shall make such payment directly to the applicable interstate pipeline, in accordance with pipeline tariffs approved by the Federal Energy Regulatory Commission (FERC).

(Continued)



SCHEDULE G-CT—CORE GAS AGGREGATION SERVICE
(Continued)

OPTIONAL
ASSIGNMENT OF
FIRM NORTHERN
PIPELINE PATH
CAPACITY:

Annually, CTAs will be offered an assignment of a pro rata share of Northern Pipeline Path (Path) capacities contracted for and held by PG&E for its core Customers. The Northern Pipeline Path consists of firm pipeline capacities on the Gas Transmission – Northwest (GTN), the TransCanada Pipelines Limited – TransCanada B.C. System (TCBC) and associated capacity on NOVA Gas Transmission Ltd. (NGTL). The amount of capacity made available to the CTA on each segment of the Path will be the Group's January Capacity Factor times the firm capacity reserved for PG&E's core Customers on each segment, as specified below.

The CTA elects a percentage of the offered Path. A CTA may elect to take zero percent (0%) to one hundred percent (100%) of the offered firm capacities. The CTA must take the same percentage share on each of the segments of the Path. The term of the resulting capacity assignments are from November 1 through October 31. Failure to accept any assignment resulting from the percentage election may result in termination of the CTA Agreement. The first assignment will be offered for the November 1, 2005 through October 31, 2006 period.

The firm capacity reserved for PG&E's Core End-Use Customers on the Northern Pipeline Path is:

Segment:	<u>GTN</u>	<u>TCBC</u>	<u>NGTL</u>	
Capacity:	610 MDth	588 MDth	596 MDth	(T)

Annually, by September 1, PG&E will determine the CTA's January Capacity Factor and resulting pipeline capacity offerings. By September 30 the CTA shall execute an Optional Assignment to Core Transport Agent of Firm Northern Pipeline Capacities (Form 79-845, Attachment G) in order to accept any assignment of the offered capacities. Failure to execute the Optional Assignment to Core Transport Agent of Firm Northern Pipeline Capacities will result in the percentage election defaulting to zero percent (0%). Once the annual election is made, the election cannot be changed. If a CTA terminates service and has not brokered their Northern Pipeline Path assignment, the capacity will revert back to PG&E's Core Procurement Group.

Until such time as the January Capacity Factor for all CTAs is greater than five percent (5%), the amount of capacity on each segment will remain fixed for the term of the assignment (November – October). When and if the January Capacity Factor for all CTAs is greater than five percent (5%), PG&E will propose an adjustment mechanism in the next available CPUC proceeding to address capacity adjustments for increasing or decreasing CTA load that occur during the November to October assignment period. The amount of capacity offered for assignment is capped at ten percent (10%) until such time as the Commission approves a new process for Northern Pipeline Path allocation.

The CTA must meet creditworthiness requirements of all pipelines for which they have accepted capacity assignment. The CTA shall assume full responsibility for paying the applicable GTN, TCBC, and NGTL and GTN charges for pipeline capacities assigned to the CTA on behalf of Customers of the Group, and shall make such payment directly to the applicable pipeline, in accordance with pipeline tariffs approved by applicable Canadian authorities and the Federal Energy Regulatory Commission (FERC). All capacities will be offered to the CTA at the same rates that PG&E's Core Procurement pays for the capacity.

(Continued)



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

24309-G
23306-G

PACIFIC GAS AND ELECTRIC COMPANY
CORE GAS AGGREGATION SERVICE AGREEMENT
FORM NO. 79-845
REVISED EXHIBITS C & G (9/06)

(T)

Advice Letter No. 2761-G
Decision No.

104860

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed September 20, 2006
Effective November 1, 2006
Resolution No. _____

Distribution:

- PG&E Program Administrator
- CTA
- PG&E Gas Contract Administrator (original)
- PG&E Credit Manager

For PG&E use only

CTA Group No.: _____
 TSA No.: _____
 Date Received: _____
 Effective Service Date: _____
 Termination Date: _____

ATTACHMENT C

OPTIONAL ASSIGNMENT TO CORE TRANSPORT AGENT OF FIRM SOUTHERN INTERSTATE PIPELINE CAPACITY

This Attachment C specifies the capacity and terms under which PG&E will assign to CTA a pro rata share of firm Southern interstate capacity held by PG&E for its core customers on the El Paso Natural Gas Company and Transwestern Pipeline Company pipelines. The daily volume of firm capacity offered for assignment is based on the January Capacity Factor of the Core Transport Group (Group) in accordance with Schedule G-CT. The assignment is at the same rates that PG&E's Core Procurement pays for the capacity. The CTA's signature below demonstrates its acceptance of the capacity, i.e., "Daily Volume Accepted for Assignment."

Interstate Pipeline:

El Paso Natural Gas Company

Daily Volume Offered for Assignment: _____ Dth/D

Daily Volume Accepted for Assignment: _____ Dth/D

Excess (Offered minus Accepted) _____ Dth/D

Interstate Pipeline:

Transwestern Pipeline Company

Daily Volume Offered for Assignment: _____ Dth/D

Daily Volume Accepted for Assignment: _____ Dth/D

Excess (Offered minus Accepted) _____ Dth/D

Term: For the calendar month of _____
(Month, Year)

Accepted by:

Pacific Gas & Electric Company

(CTA [Company] Name)

(PG&E Signature)

(Signature of CTA or duly-authorized representative)

(Print Name)

(Print Name)

(Title)

(Title)

(Date)

(Date)

Distribution:

- PG&E Program Administrator
- CTA
- PG&E Gas Contract Administrator (original)
- PG&E Credit Manager

For PG&E use only

CTA Group No.: _____
 TSA No.: _____
 Date Received: _____
 Effective Service Date: _____
 Termination Date: _____

ATTACHMENT G

**OPTIONAL ASSIGNMENT TO CORE TRANSPORT AGENT OF
FIRM NORTHERN PIPELINE PATH CAPACITY**

This Attachment G specifies the capacity and terms under which PG&E will assign to CTA an incremental pro rata portion of firm capacity contracted for and held by PG&E for its core customers on the Gas Transmission Northwest Corporation (GTN), TransCanada Pipelines Limited - TransCanada B.C. System (TCBC) and associated capacity on NOVA Gas Transmission Ltd. (NGTL), in accordance with Schedule G-CT. The daily volume of firm capacity offered for assignment is based on the January Capacity Factor of the Core Transport Group (Group) in accordance with Schedule G-CT. The amount of capacity assigned to the CTA is the amount offered on each segment of the Northern Pipeline Path times the percentage election made by the CTA. The term of the assignment is one year, commencing November 1 and ending October 31. The assignment is at the same rates that PG&E's Core Procurement pays for the capacity. The CTA's signature below demonstrates its acceptance of the capacity assignment "Accepted Capacity".

CTA Group Number: _____

1) Group's January Capacity Factor _____

2) Percentage Election _____

A Pipeline Segment	B Capacity Available (Dth)	C Group's January Capacity Factor	D Offered Capacity (B * C)	E Percentage Election	F Accepted Capacity (D * E)
TCBC	588,000	Equals 1) above		Equals 2) above	
NGTL	596,000	Equals 1) above		Equals 2) above	
GTN	609,968	Equals 1) above		Equals 2) above	

Term: One year, commencing November 1, 200__ and ending October 31, 200__

Accepted by:

(CTA [Company] Name)

Pacific Gas & Electric Company

(Signature of CTA or duly-authorized representative)

(PG&E Signature)

(Print Name)

(Print Name)

(Title)

(Title)

(Date)

(Date)



TABLE OF CONTENTS
(Continued)

SAMPLE FORMS (Cont'd.)

FORM NO.	DATE SHOWN ON FORM	AGREEMENT/CONTRACT TITLE	CAL P.U.C. SHEET NO.
RESIDENTIAL			
79-1047	2/06	Natural Gas Home Refueling Appliance Certification	24293-G
NON-RESIDENTIAL			
M62-1491	1/97	Summary Bill Agreement	17782-G
79-753	REV 9/05	Compressed Natural Gas Fueling Agreement.....	23410-G
79-755	REV 9/05	Agreement for Supply of Natural Gas for Compression as a Motor-Vehicle Fuel.....	23411-G
79-756	REV 1/05	Natural Gas Service Agreement.....	22925-G
79-757	8/97	Natural Gas Service Agreement Modification Revised Exhibits	18289-G
79-1026	1/05	Authorization to Revise Nominating Marketer on Exhibit C and D of Form No. 79-756—Natural Gas Service Agreement.....	22940-G
79-762	REV 4/00	Imbalance Trading Form for Schedule G-BAL Service.....	19787-G
79-780	8/97	Agreement for Assigned Interstate Capacity for Service to Core Customers	18291-G
79-788	2/94	Agreement for Adjustment for Natural Gas Energy Efficiency Measures.....	16387-G
79-791	5/94	Pipeline Expansion Firm Transportation Service Agreement.....	16551-G
79-796	5/99	Notice of Gas Storage Inventory Transfer	19378-G
79-844	11/95	Agreement to Provide Compressed Natural Gas (CNG) Station Maintenance Service	17264-G
79-845	REV 9/06	Core Gas Aggregation Service Agreement	22740-G (T)
79-983	12/03	Request for Re-classification from Noncore Service to Core Service.....	21983-G

(Continued)



TABLE OF CONTENTS

	<u>CAL P.U.C. SHEET NO.</u>	
Title Page	11271-G	
Table of Contents:		
Rate Schedules	24311,24312-G	(T)
Preliminary Statements	24301,23793-G	
Rules	22927-G	
Maps, Contracts and Deviations.....	22438-G	
Sample Forms	22434,22926,21538,22266,21292-G	

RATE SCHEDULES

RESIDENTIAL

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>
G-1	Residential Service	23732,23487-G
G1-NGV	Residential Natural Gas Service for Compression on Customers' Premises	23733,23734-G
G-10/20	Winter Gas Savings Program.....	23541,23542-G
GM	Master-Metered Multifamily Service	23735,23489,23019-G
GS	Multifamily Service	23736,23491,23215-G
GT	Mobilehome Park Service	23737,23493,23023-G
G-10	Service to Company Employees	11318-G
GL-1	Residential CARE Program Service.....	23738,23495-G
GL1-NGV	Residential Care Program—Natural Gas Service for Compression on Customers' Premises	23739,23740-G
GML	Master-Metered Multifamily CARE Program Service	23741,23497,23027-G
GSL	Multifamily CARE Program Service.....	23742,23743,23216-G
GTL	Mobilehome Park CARE Program Service.....	23744,23745,23502-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	22034-G

NONRESIDENTIAL

G-NR1	Gas Service to Small Commercial Customers	23746,23035-G
G-NR2	Gas Service to Large Commercial Customers	23747,23037-G
G-CP	Gas Procurement Service to Core End-Use Customers	23748-G
G-CPX	Crossover Gas Procurement Service to Core End-Use Customers	23715-G
G-NT	Gas Transportation Service to Noncore End-Use Customers	23652,23653,22037,22038-G
G-EG	Gas Transportation Service to Electric Generation	23654,22895,22525,22173-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers	23655,22897,22045-G
G-BAL	Gas Balancing Service for Intrastate Transportation Customers	22174, 21867,22135,22047,22048,20037,22136,21872,22137,22138,20042,20043,20044,22051-G



TABLE OF CONTENTS
(Continued)

NONRESIDENTIAL (Cont'd.)

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
G-SFS	Standard Firm Storage Service.....	22898,22140,22141,22300-G
G-NFS	Negotiated Firm Storage Service.....	22899,22301-G
G-NAS	Negotiated As-Available Storage Service.....	22900-G
G-CFS	Core Firm Storage.....	22901,22147,22148,22149-G
G-AFT	Annual Firm Transportation On-System.....	22175,22902,22903-G
G-AFTOFF	Annual Firm Transportation Off-System.....	22055,22904,22057-G
G-SFT	Seasonal Firm Transportation On-System Only.....	22177,22905,22178-G
G-AA	As-Available Transportation On-System.....	22179,22906-G
G-AAOFF	As-Available Transportation Off-System.....	22907,22908,18150-G
G-NFT	Negotiated Firm Transportation On-System.....	22181,22909,22910-G
G-NFTOFF	Negotiated Firm Transportation Off-System.....	21835,19294,21836-G
G-NAA	Negotiated As-Available Transportation On-System.....	22183,22911,22185-G
G-NAAOFF	Negotiated As-Available Transportation Off-System.....	21839,22912,22913-G
G-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities.....	20595-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service.....	22914,22915-G
G-PARK	Market Center Parking Service.....	22916,18177-G
G-LEND	Market Center Lending Service.....	22917,18179-G

OTHER

G-CT	Core Gas Aggregation Service.....	22067,21740, 20050,21741,20052,23302,23307,23308, 22918,23305,22155,22156,22157,22158-G	(T)
G-CRED	Billing Credits for CTA-Consolidated Billing.....	20063-G	
G-SUR	Customer-Procured Gas Franchise Fee Surcharge.....	22827-G	
G-ESP	Consolidated PG&E Billing Services to Core Transport Agents.....	21739-G	

EXPERIMENTAL

G-NGV1	Experimental Natural Gas Service for Compression on Customer's Premises ...	23243,18625-G
G-NGV2	Experimental Compressed Natural Gas Service.....	23244,18626-G
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles	22919,23290,22070-G
G-LNG	Experimental Liquefied Natural Gas Service.....	23291,20689-G

(Continued)

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool
Accent Energy
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Ancillary Services Coalition
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Chevron Texaco
Chevron USA Production Co.
Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Commerce Energy
Constellation New Energy
CPUC
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright, Tremaine LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
DGS Natural Gas Services
Douglass & Liddell
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynergy Inc.
Ellison Schneider
Energy Law Group LLP
Energy Management Services, LLC
Exelon Energy Ohio, Inc
Exeter Associates
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
Gas Transmission Northwest Corporation
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Hanna & Morton
Heeg, Peggy A.
Hitachi Global Storage Technologies
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
IUCG/Sunshine Design LLC
J. R. Wood, Inc
JTM, Inc
Luce, Forward, Hamilton & Scripps
Manatt, Phelps & Phillips
Marcus, David
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
Office of Energy Assessments
OnGrid Solar
Palo Alto Muni Utilities
PG&E National Energy Group
Pinnacle CNG Company
PITCO
Plurimi, Inc.
PPL EnergyPlus, LLC
Praxair, Inc.
Price, Roy
Product Development Dept
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tecogen, Inc
TFS Energy
Transcanada
Turlock Irrigation District
U S Borax, Inc
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA