

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



October 19, 2006

Advice Letter 2760-G

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Gas Rule 21 – In-kind shrinkage allowance adjustments for backbone transmission and distribution

Dear Ms de la Torre:

Advice Letter 2760-G is effective November 1, 2006. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
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San Francisco, CA 94177

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September 20, 2006

ADVICE 2760-G

(Pacific Gas and Electric Company U 39G)

Subject: Gas Rule 21—In-kind Shrinkage Allowance Adjustments for Backbone Transmission and Distribution

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing proposed adjustments to the natural gas in-kind shrinkage allowances for backbone transmission and distribution shown in PG&E's gas Rule 21—*Transportation of Natural Gas*. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

In-kind shrinkage allowances represent the unaccounted-for gas and the utility fuel use attributable to the volume of natural gas received by PG&E for transmission, distribution and storage service. In Decision (D.) 03-12-061, the Commission authorized the shrinkage allowances to be updated annually or as necessary.¹ This is reflected in Gas Preliminary Statement Part C—*Gas Accounting Terms and Definitions*, Part C.11.c, and gas Rule 21, which state that PG&E may adjust distribution, transmission and storage shrinkage annually through an advice letter compliance filing, or as necessary through a separate advice letter filing.

PG&E proposes adjustments to the existing backbone transmission and distribution shrinkage percentages to be effective November 1, 2006. The adjustments update the shrinkage percentages to reflect the current shrinkage forecast for 2007.

¹ D. 03-12-061, Conclusion of Law No. 35.

REVISED**Annual Shrinkage Forecast Update**

The proposed shrinkage allowances are calculated using the current methodology and PG&E's 2006 customer demand forecast recently published in the 2006 California Gas Report. The shrinkage forecast reflects PG&E's latest forecast of shrinkage on its system. The shrinkage allowance percentages proposed in this filing, before the adjustments discussed below, are shown in the following table:

**Proposed In-kind Shrinkage Allowance
Annual Base Allowance Update**

	Current	Proposed	Change
Transmission – Redwood to Off-system	0.9 %	0.9%	--
Transmission – Mission to On/Off-System	0.0%	0.0%	--
Transmission – All other backbone paths	1.1%	1.2%	0.1%
Distribution – Noncore	0.2%	0.2%	--
Distribution – Core	2.5 %	2.7%	0.2%

In-kind Shrinkage Under-collection Adjustment

Advice 2655-G, approved on January 5, 2006, authorized an in-kind shrinkage adjustment allowance to eliminate an existing shrinkage under-collection quantity. The shrinkage adjustment allowance was effective on March 1, 2006 and was expected to be in effect for 24 months. PG&E is not proposing any changes to the shrinkage adjustment allowance at this time.

Cumulative Change to In-kind Shrinkage Allowances

The following table reflects the total shrinkage allowance percentage changes from both the proposed shrinkage update and the existing shrinkage under-collection adjustment. The cumulative impact on the overall shrinkage rates is reflected in the Total Net Change column.

REVISED

Total Proposed In-Kind Shrinkage Allowances

	<u>Proposed Base Shrinkage Allowance</u>	<u>Existing Adjustment To Recover Undercollection*</u>	<u>Total Proposed Shrinkage Allowance with Adjustment</u>	<u>Total Net Change From Current Shrinkage</u>
Transmission – Redwood to Off-system	0.9%	0.0%	0.9%	--
Transmission – Mission to On/Off – System	0.0%	0.0%	0.0%	--
Transmission – All other backbone paths	1.2%	0.1%	1.3%	0.1%
Distribution – Noncore	0.2%	0.0%	0.2%	--
Distribution – Core	2.7%	0.4%	3.1%	0.2%

* As approved in Advice 2655-G, effective March 1, 2006.

Workpaper supporting the proposed adjustments is included as Attachment II to this filing. This filing will not affect any other rate or charge, cause the withdrawal of service, or conflict with any other rate schedule or rule.

Tariff Revisions

Gas Rule 21 -- The shrinkage allowance percentages are reflected in gas Rule 21, Sections B.1.a. and B.1.b., attached.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than 20 days after the date of this filing, which is **October 10, 2006**. Protests should be mailed to:

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Pacific Gas and Electric Company
Attention: Brian Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

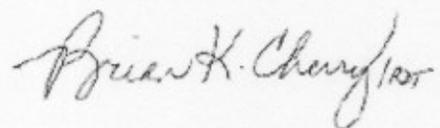
Effective Date

In order to provide gas transportation customers notice of the shrinkage change, PG&E requests that this advice filing be approved on October 20, 2006, which is 30 calendar days after the date of this filing. The tariffs are dated effective November 1, 2006. PG&E will inform gas transportation customers of the new shrinkage allowance on its Pipe Ranger website: <http://www.pge.com/pipeline/> once this filing is approved.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

A handwritten signature in cursive script that reads "Brian K. Cheryl".

Vice President, Regulatory Relations

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Rose de la Torre

Phone #: (415) 973-4716

E-mail: rxdd@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2760-G**

Subject of AL: Revises Gas Rule 21 – In-kind Shrinkage Allowance Adjustments for Backbone Transmission and Distribution

Keywords (choose from CPUC listing): **TRANSPORTATION, SHRINKAGE**

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Decision 03-12-061

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: Not applicable

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: **11/1/2006**

No. of tariff sheets: **4**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Rule 21 – Transportation of Natural Gas

Service affected and changes proposed¹: Rule 21.B – Update the shrinkage percentages to reflect the current shrinkage forecast for 2007.

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
Advice 2760-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24303-G	Rule 21--Transportation of Natural Gas	23399-G
24304-G	Rule 21 (Cont.)	23400-G
24305-G	Table of Contents -- Rules	23787-G
24306-G	Table of Contents -- Rate Schedules	23788-G



RULE 21—TRANSPORTATION OF NATURAL GAS
(Continued)

B. QUANTITIES OF GAS (Cont'd.)

1. IN-KIND SHRINKAGE ALLOWANCE (Cont'd.)

a. Backbone Transmission Shrinkage

A Customer transporting gas over PG&E's Backbone Transmission System shall deliver each day at the Receipt Point to PG&E an additional in-kind quantity of natural gas supply equal to a percent of total volume of natural gas to be delivered at the Receipt Point. Thus, the quantity to be nominated at the Receipt Point equals the quantity desired at the Delivery Point divided by (1 - x) where x is the decimal equivalent of the Backbone Transmission System In-Kind Shrinkage Allowance percentage, based on the transmission path utilized as follows:

Path	Percentage of In-Kind Shrinkage Base Allowance	Percentage of In-Kind Shrinkage Adjustment	Percentage of Effective In-Kind Shrinkage Allowance	
Redwood to Off-System	0.9	—	0.9	(T)
Mission to On-System	0	—	0	(T)
Mission to Off-System	0	—	0	
All other transmission	1.2 (C)	0.1	1.3 (C)	(T)

Provided, however, that PG&E and the Customer shall not be prohibited under this Rule, where shrinkage requirements support a different shrinkage allowance, from mutually agreeing to a different shrinkage allowance for transportation over PG&E's Backbone Transmission System.

(Continued)



RULE 21—TRANSPORTATION OF NATURAL GAS
(Continued)

B. QUANTITIES OF GAS (Cont'd.)

1. IN-KIND SHRINKAGE ALLOWANCE (Cont'd.)

b. Distribution Shrinkage

For transportation on PG&E's Distribution System, an additional In-Kind Shrinkage Allowance shall apply, which is separate from backbone transmission and storage shrinkage. The Customer shall deliver each day to PG&E at the Citygate an additional in-kind quantity of natural gas supply equal to a percent of the total volume of natural gas flowing through the End-Use Customer's meter. Thus, the quantity to be nominated at the Citygate equals the quantity to be flowed through the meter multiplied by $(1 + y)$ where y is the decimal equivalent of the Distribution System In-Kind Shrinkage Allowance percentage, as follows:

End-Use Customer	Percentage of In-Kind Shrinkage Base Allowance	Percentage of In-Kind Shrinkage Adjustment	Percentage of Effective In-Kind Shrinkage Allowance	
Core	2.7 (C)	0.4	3.1 (C)	(T)
Noncore Distribution	0.2	0	0.2	(T)
Noncore Transmission*	—	—	—	

As an example, for a Core End-Use Customer being served via the Redwood Path, the amount to be nominated at Malin is calculated as:

$$\text{Receipt Point Quantity} = \frac{\text{Est. Metered Usage} \times (1 + y)}{(1 - x)}$$

Where: x = decimal equivalent of the Backbone Shrinkage percentage, and

y = decimal equivalent of the Distribution Shrinkage percentage

* Noncore Transmission Level End-Use Customers or Agents require no Distribution System In-Kind Shrinkage Allowance.

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3	Application for Service	13842,21118-G
4	Contracts.....	17051-G
5	Special Information Required on Forms	17641,13348,13349-G
6	Establishment and Reestablishment of Credit	22126,22127,18873-G
7	Deposits	18212,18213-G
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9	Rendering and Payment of Bills	19353,18712,21294,22491,17780,22590-G
10	Disputed Bills	18214 to 18216-G
11	Discontinuance and Restoration of Service	18217 to 18227,22508,19710-G
12	Rates and Optional Rates	18229,18996,21980,21981,21982-G
13	Temporary Service.....	21542,18800-G
14	Capacity Allocation and Constraint of Natural Gas Service.....	18231 to 18235, 22327,22328,22329,22330,22249,18239,22073,22639,22075,22076,22077,18244, 22078,22079,22080,22081-G
15	Gas Main Extensions	21543,18802,18803,19888, 20350,20351,20352,18808,21544,21545,22376,22377,22378,22379,22380,18813,18814-G
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RATE SCHEDULES

RESIDENTIAL

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G-1	Residential Service	23732,23487-G
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PACIFIC GAS AND ELECTRIC COMPANY
Workpaper for Annual Shrinkage Allowance Update - 2007
Advice 2760-G (effective November 1, 2006)

Attachment II

(A)	(B)	(C)	(D)	(E)	(F)		
Line No.	<u>Forecast Throughput for 2007 from the 2006 Cal Gas Report (distributed July 2006)</u>	<u>12 Month Forecast</u>	<u>% Served from Distr.</u>	<u>% Served from Trans.</u>	<u>Throughput Served from Trans.</u>	<u>Throughput Served from Distr.</u>	Line No.
1	Noncore Transmission/Distribution Split	Mdth	Survey Results		Mdth	Mdth	1
2	Industrial	152,648	27.0615%	72.9385%	111,339	41,309	2
3	EG	205,797	0.0000%	100.0000%	205,797	0	3
4	Cogeneration	73,279	8.6464%	91.3536%	66,943	6,336	4
5	Wholesale	3,815	2.5413%	97.4587%	3,718	97	5
6	NGV4	508	0.0000%	100.0000%	508	0	6
7	Total Noncore (excludes EOR and SEGDA)	436,047			388,306	47,742	7
8	% of Noncore served from Trans. and Distr.				89.05%	10.95%	8
LUAF per Study (from the Gas Accord I Workpapers, 17-2 & 17-3)							
Splits LUAF noncore volumes between distribution and transmission based on LUAF Study							
9		<u>NC Total</u>			<u>NC Trans.</u>	<u>NC Distr.</u>	9
10	LUAF (Mcf) - volumes from 1995 BCAP	3,054,276			2,268,089	786,187	10
11	LUAF % (NC Distr Vol/NC Total)				74.26%	25.74%	11
12	Throughput Vol. % - Data from Rate Dept Survey				79.00%	21.00%	12
13	Ratios set for Accord period:						13
14	Calculated as Line 11/Line 12				0.94	1.23	14
15	Calculated as (F) line 14/(E) line 14					1.30	15
16	Noncore % of System LUAF (adopted in 95 BCAP)	22.00%					16
LUAF & GDU Allocations to Transmission and Distribution							
		<u>System Forecast</u>	<u>Core</u>	<u>Noncore</u>	<u>Off-system</u>	<u>NC Trans.</u>	<u>NC Distr.</u>
17	LUAF allocated volumes (Mdth) (less stor. LUAF; core/noncore 78%/22%)	13,497	10,409	2,936	151		
18	Throughput per forecast (Mdth)	792,054	306,987	439,239	45,828		
19	Less: SEGDA	(3,191)		(3,191)			
20	Totals for Calculation of allocation	788,862	306,987	436,047	45,828		
21	LUAF as % of throughput (Lines 17/20)	1.711%					
22	Noncore Trans. LUAF% ((D) line 21 - wtd. per surveys above)		3.391%	0.673%	0.330%	0.652%	
23	Noncore Distr. LUAF% (D) line 21 - wtd. per surveys above)						0.850%
24	Off-System LUAF (per D.94-02-042)	0.33%					
Same for all customers							
25	GDU per forecast(Mdth) - Pipeline (Total less storage GDU)	4,106					
26	GDU % = (B) line 24/(B) line 20	0.520%					
Shrinkage (LUAF+GDU)							
27	Noncore Transmission = (B) line 26 + (E) line 22	1.172%					
28	Noncore Distribution = (B) line 26 + (F) line 23	1.370%					
29	Core Total = (B) line 26 + (C) line 21	3.911%					
30	Core Distribution = (B) line 29 - (B) line 27	2.739%					
31	Off-System Transmission = (B) line 26 + (B) line 24	0.850%					
Proposed Pipeline Shrinkage Allowances - Annual Update							
32	Transmission (assumes same % for core and noncore)		<u>Core</u>	<u>NC Trans.</u>	<u>NC Dist.</u>	<u>Off-Sys.</u>	
33			1.2%	1.2%	1.2%	0.9%	
34	Distribution		2.7%	N/A	0.2%	N/A	
35	Total		3.9%	1.2%	1.4%	0.9%	
Storage Shrinkage Allowance Effective 4/01/05							
36	Storage (% of injection volume)					<u>Storage</u>	
37						1.1%	

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool
Accent Energy
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Ancillary Services Coalition
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Chevron Texaco
Chevron USA Production Co.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Commerce Energy
Constellation New Energy
CPUC
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright, Tremaine LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
DGS Natural Gas Services
Douglass & Liddell
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynergy Inc.
Ellison Schneider
Energy Law Group LLP
Energy Management Services, LLC
Exelon Energy Ohio, Inc
Exeter Associates
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
Gas Transmission Northwest Corporation
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Hanna & Morton
Heeg, Peggy A.
Hitachi Global Storage Technologies
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
IUCG/Sunshine Design LLC
J. R. Wood, Inc
JTM, Inc
Luce, Forward, Hamilton & Scripps
Manatt, Phelps & Phillips
Marcus, David
Matthew V. Brady & Associates
Maynor, Donald H.
MBMC, Inc.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
Office of Energy Assessments
OnGrid Solar
Palo Alto Muni Utilities
PG&E National Energy Group
Pinnacle CNG Company
PITCO
Plurimi, Inc.
PPL EnergyPlus, LLC
Praxair, Inc.
Price, Roy
Product Development Dept
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
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