

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



September 22, 2006

Advice Letter 2757-G

Ms Rose de la Torre  
Pacific Gas and Electric Company  
77 Beale Street, Room 1088  
Mail Code B10C  
San Francisco, CA 94105

Subject: September 1, 2006 Gas Core Procurement and Transportation Rate Changes

Dear Ms de la Torre:

Advice Letter 2757-G is effective September 1, 2006. A copy of the advice letter is sent herewith for your records.

Sincerely,

Sean H. Gallagher  
Director  
Energy Division

<b>REGULATORY RELATIONS</b>	
Tariffs Section	
M Brown	D Poster
R Dela Torre	S Ramaiya
B Lam	
SEP 28 2006	
_____ Records _____	
Return to _____	File _____
cc to _____	



**Brian K. Cherry**  
Vice President  
Regulatory  
Relations

77 Beale Street, Room 1087  
San Francisco, CA 94105

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Mail Code B10C  
Pacific Gas and Electric Company  
P.O. Box 770000  
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Internet: BKC7@pge.com

August 25, 2006

**Advice 2757-G**

(Pacific Gas and Electric Company ID U39G)

**Subject: September 1, 2006 Gas Core Procurement and Transportation Rate Changes**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are included in Attachment I to this filing. PG&E also includes a summary of the revenue requirement changes for core customers in Attachment I.

**Purpose**

The purpose of this filing is to submit changes to PG&E's core end-use customer gas rates effective **September 1, 2006**. This filing is submitted in compliance with Decision (D.) 97-10-065, which approved monthly changes for gas procurement rates for core customers. In accordance with D. 97-10-065, core gas procurement rates generally change on the fifth business day of the month. However, D 98-07-025 allows PG&E to change its core procurement rates on the first day of the month when core transportation rates change on the first of the month, as is the case this month.

This filing incorporates core transportation rate changes resulting from CPUC decisions, advice letter approvals, and resolutions, as further discussed below.

**Procurement Rate Changes**

PG&E is revising the gas procurement charges shown on core end-use customer Schedules G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2 and G-CP—*Gas Procurement Service to Core End-Use Customers*. The procurement charges shown on Schedule G-CP are for illustrative purposes only and are the same as those shown on the end-use

customer schedules. The gas procurement rate varies by rate schedule due to the allocation of capacity charges to the core customer classes.

Schedule G-CP procurement charges proposed in this filing are shown below:

	Residential (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	Residential (G1-NGV, GL1-NGV)	Small Commercial (G-NR1)	Large Commercial (G-NR2)	Natural Gas Vehicles (G-NGV1/2)
Schedule G-CP Procurement Charge (\$/therm)	<b>\$0.76141</b>	<b>\$0.74282</b>	<b>\$0.75628</b>	<b>\$0.72176</b>	<b>\$0.70890</b>

The Schedule G-CP rates effective **September 1, 2006**, include:

- a) A monthly weighted average cost of gas (WACOG) of **\$0.59613** per therm, compared to last month's WACOG of \$0.55897 per therm; and
- b) An adjustment in the procurement rates of \$0.04812 per therm to recover over two months an expected \$14.6 million undercollection in the Core Pipeline Demand Charge Account (CPDCA).

### **Core Transportation Rate Changes**

PG&E incorporates the following authorized transportation rate and revenue requirement changes, and as shown in the tariffs in Attachment II<sup>1</sup>:

#### *Recovery of SmartMeter™ Project Revenue Requirement*

PG&E filed gas rates for SmartMeter™ Project cost recovery, in compliance with Decision 06-07-027, through Advice 2752-G filed on August 4, 2006. This advice filing was approved by the Energy Division on August 24, 2006. As stated in that filing, PG&E incorporates those rates, recovering \$30.7 million in distribution rates over 12 months, in this monthly filing, effective September 1, 2006. Accordingly in this filing, PG&E includes the SmartMeter™ Project - Gas rate components for specific customer classes, and makes associated revisions to Mainline Extension rates for core schedules, as shown in Preliminary Statement B in Attachment II.

#### *Removal of 10/20 Winter Gas Savings Program Costs*

Resolution G-3384 authorizes PG&E to recover costs of the 10/20 Winter Gas Savings Program in residential and small commercial procurement and transportation gas rates beginning April 1, 2006. As PG&E has fully recovered the

<sup>1</sup> Revised rates are shown in Preliminary Statement B and revenue requirements in Preliminary Statement Part C, Section 2; both of which are included in Attachment II.

transportation portion of the 10/20 Winter Gas Savings Program, it removes the rate component of \$0.03389 per therm in this filing.<sup>2</sup>

### **Effective Date**

In accordance with D.97-10-065 and D.98-07-025 and approval of Advice 2752-G, PG&E requests that this advice filing be approved effective **September 1, 2006**.

### **Protests**

Anyone wishing to protest this filing may do so by sending a letter by **September 14, 2006**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC - Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov) and [jjj@cpuc.ca.gov](mailto:jjj@cpuc.ca.gov)

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E at the address shown below on the same date it is mailed or delivered to the Commission.

Pacific Gas and Electric Company  
Attention: Brian K. Cherry  
Vice President, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

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<sup>2</sup> The procurement share of the 10/20 Winter Gas Savings Program costs had been fully recovered at an earlier date and were removed from core gas procurement rates effective June 7, 2006, in Advice 2730-G.

**Notice**

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and sent via U.S. mail to parties shown on the attached list. Supporting workpapers for this filing are available upon written request to: Pacific Gas and Electric Company, Regulatory Relations Department, Attention: Rose de la Torre, 77 Beale Street, Mail Code B10B, P.O. Box 770000, San Francisco, CA 94177. Address change requests should also be directed to Rose De La Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

A handwritten signature in cursive script that reads "Brian K. Cherry".

Vice President, Regulatory Relations

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39G)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Rose de la Torre

Phone #: (415) 973-4716

E-mail: rxdd@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2757-G**

Subject of AL: Core Procurement, Transportation Rate Changes effective September 1, 2006

Keywords (choose from CPUC listing): **CORE, PROCUREMENT, TRANSPORTATION**

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Decisions 97-10-065; 98-07-025

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: Not applicable

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>:

Resolution Required?  Yes  No

Requested effective date: **9/1/06**

No. of tariff sheets: 33

Estimated system annual revenue effect: (%): See Attachment 1

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement Part B and Part C, Core gas schedules

Service affected and changes proposed<sup>1</sup>: Residential, commercial and NGV gas rates

Pending advice letters that revise the same tariff sheets: 2749-G

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

<sup>1</sup> Discuss in AL if more space is needed.

## Attachment I

## Change in Illustrative Annual Core Procurement and Transportation Revenue Requirement in Rates

(In millions of \$)

	Effective 7/1/2006	Proposed 9/1/2006	Total Change	Core	Noncore / Unbundled		
<b>Line No.</b>						<b>Line No.</b>	
	<b>Gas Accord III and Core Procurement Illustrative Revenue Requirement</b>						
1	Gas Supply Portfolio	3,574.7	3,574.7	0.0		1	
2	Intrastate Capacity	55.2	55.2	0.0		2	
3	Canadian Capacity	42.8	42.8	0.0		3	
4	Interstate Capacity	99.3	99.3	0.0		4	
5	Core Storage	43	43	0.0		5	
6	Core Brokerage Fee	9.0	9.0	0.0		6	
7	10/20 Winter Gas Savings Program - Procurement <sup>1</sup>	124.5	-	(124.5)	(124.5)	7	
8	F&U	43.8	43.8	0.0		8	
9	<b>Total GA III Core Procurement RRQ</b>	<b>3,992.3</b>	<b>3,867.8</b>	<b>(124.5)</b>	<b>(124.5)</b>	9	
	<b>Distribution Revenue Requirements and Customer Class Charge</b>						
10	Transportation Balancing Accounts	101.9	101.9	0.0		10	
11	2006 GRC Distribution Base Revenues	983.6	983.6	0.0		11	
12	GRC Pension Contribution	43.3	43.3	0.0		12	
14	Self Generation Incentive Program Revenue Requirement <sup>2</sup>	30.5	30.5	0.0		14	
15	"SmartMeter" Program Funding	0.0	30.7	30.7	30.7	15	
16	CPUC Fee	5.3	5.3	0.0		16	
18	Core Brokerage Fee Credit	(9.0)	(9.0)	0.0		18	
19	10/20 Winter Gas Savings Program - Transportation	39.3	0.0	(39.3)	(39.3)	19	
20	Less CARE discount recovered in PPP surcharge from non-CARE customers	(133.0)	(133.0)	0.0		20	
21	Less PPP-CARE Shortfall Not Collected in Proposed Rates	(11.3)	(1.0)	10.3	10.3	21	
22	FF&U	1.5	1.5	0.0		22	
23						23	
24	<b>Total Transportation RRQ with Adjustments and Credits</b>	<b>1,052.1</b>	<b>1,053.8</b>	<b>1.7</b>	<b>1.7</b>	<b>0.0</b>	24
25	Proc.-Related G-10 Total	(4.9)	(4.5)	0.4	0.4		25
26	Proc.-Related G-10 Total Allocated <sup>3</sup>	4.9	4.7	(0.2)	(0.2)		26
27	<b>Total Transportation Revenue Requirements Reallocated</b>	<b>1,052.1</b>	<b>1,054.0</b>	<b>1.9</b>	<b>1.9</b>	<b>0.0</b>	27
	<b>Gas Accord III Transportation RRQ</b>						
28	Local Transmission	135.5	135.5	0.0		28	
29	Customer Access	5.1	5.1	0.0		29	
30						30	
31	<b>Total Gas Accord Transportation RRQ</b>	<b>140.6</b>	<b>140.6</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	31
32	<b>Total End Use Transportation RRQ</b>	<b>1,192.7</b>	<b>1,194.6</b>	<b>1.9</b>	<b>1.9</b>	<b>0.0</b>	32
	<b>Public Purpose Program (PPP) Funding</b>						
33	Energy Efficiency	35.0	35.0	0.0		33	
34	Low Income Energy Efficiency	17.0	17.0	0.0		34	
35	Research and Development and BOE Administrative Fees	6.3	6.3	0.0		35	
36	CARE Administrative Expense	2.6	2.6	0.0		36	
37						37	
38	<b>Total Authorized PPP Funding</b>	<b>60.9</b>	<b>60.9</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	38
39	PPP Balancing Accounts	(1.4)	(1.4)	0.0		39	
40	CARE discount recovered from non-CARE customers	133.0	133.0	0.0		40	
42	<b>Total PPP Required Funding</b>	<b>192.5</b>	<b>192.5</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	42
	<b>Gas Accord III Unbundled Costs</b>						
38	Backbone	166.8	166.8	0.0		38	
39	Storage	7.6	7.6	0.0		39	
40						40	
41	<b>Total GAIII Unbundled</b>	<b>174.4</b>	<b>174.4</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	41
42	<b>Total Change in Gas Costs as of September 1, 2006</b>	<b>5,551.9</b>	<b>5,429.3</b>	<b>(122.6)</b>	<b>(122.6)</b>	<b>0.0</b>	42

<sup>1</sup> 10/20 Winter Gas Savings Program - Procurement Costs were removed in June 2006 monthly pricing AL 2730-G.<sup>2</sup> The wholesale portion was removed from noncore rates 7/1/06 per D. 06-05-019 and will be reallocated in January 2007 core and noncore rates.<sup>3</sup> The reduction in the noncore G-10 allocation, resulting from this advice filing, will be reflected in January 2007 rates.

**ATTACHMENT 2  
Advice 2757-G**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
24190-G	Preliminary Statement Part B--Default Tariff Rate Components	24090-G
24191-G	Preliminary Statement Part B (Cont.)	24091-G
24192-G	Preliminary Statement Part B (Cont.)	24092-G
24193-G	Preliminary Statement Part B (Cont.)	24093-G
24194-G	Preliminary Statement Part B (Cont.)	24094-G
24195-G	Preliminary Statement Part B (Cont.)	24095-G
24196-G	Preliminary Statement Part B (Cont.)	24096-G
24197-G	Preliminary Statement Part B (Cont.)	23874-G
24198-G	Preliminary Statement Part B (Cont.)	23875-G
24199-G	Preliminary Statement Part B (Cont.)	23876-G
24200-G	Preliminary Statement Part B (Cont.)	23650-G
24201-G	Preliminary Statement Part C--Gas Accounting Terms and Definitions	24027-G
24202-G	Preliminary Statement Part C (Cont.)	24028-G
24203-G	Schedule G-1--Residential Service	24097-G
24204-G	Schedule G-1-NGV--Residential Natural Gas Service for Compression on Customers' Premises	24098-G
24205-G	Schedule GM--Master-Metered Multifamily Service	24099-G
24206-G	Schedule GS--Multifamily Service	24100-G
24207-G	Schedule GT--Mobilehome Park Service	24101-G
24208-G	Schedule GL-1--Residential CARE Program Service	24102-G
24209-G	Schedule GL-1-NGV--Residential CARE Program Natural Gas Service for Compression on Customers' Premises	24103-G
24210-G	Schedule GML--Master-Metered Multifamily CARE Program Service	24104-G
24211-G	Schedule GSL--Multifamily CARE Program Service	24105-G

**ATTACHMENT 2  
Advice 2757-G**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
24212-G	Schedule GSL (Cont.)	24106-G
24213-G	Schedule GTL--Mobilehome Park CARE Program Service	24107-G
24214-G	Schedule GTL (Cont.)	24108-G
24215-G	Schedule G-NR1--Gas Service to Small Commercial Customers	24109-G
24216-G	Schedule G-NR2--Gas Service to Large Commercial Customers	24110-G
24217-G	Schedule G-CP--Gas Procurement Service to Core End-Use Customers	24111-G
24218-G	Schedule G-NGV1--Experimental Natural Gas Service for Compression on Customers Premises	24112-G
24219-G	Schedule G-NGV2--Experimental Compressed Natural Gas Service	24113-G
24220-G	Table of Contents -- Preliminary Statements	24114-G
24221-G	Table of Contents -- Rate Schedules	24115-G
24222-G	Table of Contents -- Rate Schedules	24116-G



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)

CORE p. 1

	G-1, GM, GS, GT		RESIDENTIAL GL-1, GML, GSL, GTL	
	Baseline	Excess	Baseline	Excess
	CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.29524 (I)	0.51458 (R)	0.29524 (I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01184	0.01184	0.01184	0.01184
CARE DISCOUNT	0.00000	0.00000	(0.22408) (R)	(0.26795) (R)
LOCAL TRANSMISSION	0.03109	0.03109	0.03109	0.03109
CPUC FEE**	0.00077	0.00077	0.00077	0.00077
EOR	0.00000	0.00000	0.00000	0.00000
CEE	0.00943	0.00943	0.00943	0.00943
SMARTMETER™ BALANCING ACCOUNT – GAS	0.01062 (N)	0.01062 (N)	0.01062 (N)	0.01062 (N)
CORE BROKERAGE FEE	0.00300	0.00300	0.00300	0.00300
CORE FIRM STORAGE	0.01423	0.01423	0.01423	0.01423
SHRINKAGE	0.02473 (I)	0.02473 (I)	0.02473 (I)	0.02473 (I)
CAPACITY CHARGE	0.11582 (I)	0.11582 (I)	0.11582 (I)	0.11582 (I)
CORE PROCUREMENT CHARGE (2)*	0.60363 (I)	0.60363 (I)	0.60363 (I)	0.60363 (I)
<b>TOTAL RATE</b>	<b>1.12040 (I)</b>	<b>1.33974 (I)</b>	<b>0.89632 (I)</b>	<b>1.07179 (I)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 2

	RESIDENTIAL - NGV			
	G1-NGV		GL1-NGV	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.07736	(R)	0.07736	(R)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01184		0.01184	
CARE DISCOUNT	0.00000		(0.17679)	(R)
LOCAL TRANSMISSION	0.03109		0.03109	
CPUC FEE**	0.00077		0.00077	
EOR	0.00000		0.00000	
CEE	0.00943		0.00943	
SMARTMETER™ BALANCING ACCOUNT – GAS	0.01062	(N)	0.01062	(N)
CORE BROKERAGE FEE	0.00300		0.00300	
CORE FIRM STORAGE	0.01135		0.01135	
SHRINKAGE	0.02473	(I)	0.02473	(I)
CAPACITY CHARGE	0.10011	(I)	0.10011	(I)
CORE PROCUREMENT CHARGE (2)*	0.60363	(I)	0.60363	(I)
<b>TOTAL RATE</b>	<b>0.88393</b>	<b>(I)</b>	<b>0.70714</b>	<b>(I)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 3

	SMALL COMMERCIAL			
	G-NR1			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.23858 (R)	0.02250 (I)	0.30196 (R)	0.03998 (I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01184	0.01184	0.01184	0.01184
LOCAL TRANSMISSION	0.03109	0.03109	0.03109	0.03109
CPUC FEE**	0.00077	0.00077	0.00077	0.00077
EOR	0.00000	0.00000	0.00000	0.00000
CEE	0.00644	0.00644	0.00644	0.00644
SMARTMETER™ BALANCING ACCOUNT – GAS	0.00964 (N)	0.00964 (N)	0.00964 (N)	0.00964 (N)
CORE BROKERAGE FEE	0.00300	0.00300	0.00300	0.00300
CORE FIRM STORAGE	0.01360	0.01360	0.01360	0.01360
SHRINKAGE	0.02473 (I)	0.02473 (I)	0.02473 (I)	0.02473 (I)
CAPACITY CHARGE	0.11132 (I)	0.11132 (I)	0.11132 (I)	0.11132 (I)
CORE PROCUREMENT CHARGE (2)*	0.60363 (I)	0.60363 (I)	0.60363 (I)	0.60363 (I)
<b>TOTAL RATE</b>	<b>1.05464 (I)</b>	<b>0.83856 (I)</b>	<b>1.11802 (I)</b>	<b>0.85604 (I)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 4

	LARGE COMMERCIAL			
	G-NR2			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.25181 (R)	0.03573 (I)	0.31519 (R)	0.05321 (I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01184	0.01184	0.01184	0.01184
LOCAL TRANSMISSION	0.03109	0.03109	0.03109	0.03109
CPUC FEE**	0.00077	0.00077	0.00077	0.00077
EOR	0.00000	0.00000	0.00000	0.00000
CEE	0.00083	0.00083	0.00083	0.00083
SMARTMETER™ BALANCING ACCOUNT – GAS	0.00202 (N)	0.00202 (N)	0.00202 (N)	0.00202 (N)
CORE BROKERAGE FEE	0.00300	0.00300	0.00300	0.00300
CORE FIRM STORAGE	0.00866	0.00866	0.00866	0.00866
SHRINKAGE	0.02473 (I)	0.02473 (I)	0.02473 (I)	0.02473 (I)
CAPACITY CHARGE	0.08174 (I)	0.08174 (I)	0.08174 (I)	0.08174 (I)
CORE PROCUREMENT CHARGE (2)*	0.60363 (I)	0.60363 (I)	0.60363 (I)	0.60363 (I)
<b>TOTAL RATE</b>	<b>1.02012 (I)</b>	<b>0.80404 (I)</b>	<b>1.08350 (I)</b>	<b>0.82152 (I)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 5

	<u>G-NGV1</u>		<u>G-NGV2</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.00000		0.00000	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00000		0.00000	
LOCAL TRANSMISSION	0.00000		0.00000	
CPUC FEE**	0.00077		0.00077	
EOR	0.00000		0.00000	
CEE	0.00000		0.00000	
NGV BALANCING ACCOUNT	0.06504	(I)	0.78875	(I)
CARE DISCOUNT	0.00000		0.00000	
CORE BROKERAGE FEE	0.00300		0.00300	
CORE FIRM STORAGE	0.00834		0.00834	
SHRINKAGE	0.02473	(I)	0.02473	(I)
CAPACITY CHARGE	0.06920	(I)	0.06920	(I)
CORE PROCUREMENT CHARGE (2)*	0.60363	(I)	0.60363	(I)
<b>TOTAL RATE</b>	<b>0.77471</b>	<b>(I)</b>	<b>1.49842</b>	<b>(I)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 6

	G-CT (CORE TRANSPORT)							
	RESIDENTIAL				CARE RESIDENTIAL			
	Baseline		Excess		Baseline		Excess	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.29524	(I)	0.51458	(R)	0.29524	(I)	0.51458	(R)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01184		0.01184		0.01184		0.01184	
CARE DISCOUNT	0.00000		0.00000		(0.22408)	(R)	(0.26795)	(R)
LOCAL TRANSMISSION	0.03109		0.03109		0.03109		0.03109	
CPUC FEE**	0.00077		0.00077		0.00077		0.00077	
EOR	0.00000		0.00000		0.00000		0.00000	
CEE	0.00943		0.00943		0.00943		0.00943	
SMARTMETER™ BALANCING ACCOUNT – GAS	0.01062	(N)	0.01062	(N)	0.01062	(N)	0.01062	(N)
<b>TOTAL RATE</b>	<b>0.35899</b>	<b>(R)</b>	<b>0.57833</b>	<b>(R)</b>	<b>0.13491</b>	<b>(R)</b>	<b>0.31038</b>	<b>(R)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 7

	<u>G-CT (CORE TRANSPORT)</u>		<u>RESIDENTIAL – NGV</u>	
	<u>G1-NGV</u>		<u>GL1-NGV</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.07736	(R)	0.07736	(R)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01184		0.01184	
CARE DISCOUNT	0.00000		(0.17679)	(R)
LOCAL TRANSMISSION	0.03109		0.03109	
CPUC FEE**	0.00077		0.00077	
EOR	0.00000		0.00000	
CEE	0.00943		0.00943	
SMARTMETER™ BALANCING ACCOUNT – GAS	0.01062	(N)	0.01062	(N)
<b>TOTAL RATE</b>	<u><b>0.14111</b></u>	<b>(R)</b>	<u><b>(0.03568)</b></u>	<b>(R)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 8

	G-CT (CORE TRANSPORT)							
	SMALL COMMERCIAL							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.23858	(R)	0.02250	(I)	0.30196	(R)	0.03998	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01184		0.01184		0.01184		0.01184	
LOCAL TRANSMISSION	0.03109		0.03109		0.03109		0.03109	
CPUC FEE**	0.00077		0.00077		0.00077		0.00077	
EOR	0.00000		0.00000		0.00000		0.00000	
CEE	0.00644		0.00644		0.00644		0.00644	
SMARTMETER™ BALANCING ACCOUNT – GAS	0.00964	(N)	0.00964	(N)	0.00964	(N)	0.00964	(N)
<b>TOTAL RATE</b>	<b>0.29836</b>	<b>(R)</b>	<b>0.08228</b>	<b>(I)</b>	<b>0.36174</b>	<b>(R)</b>	<b>0.09976</b>	<b>(I)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 9

	G-CT (CORE TRANSPORT)							
	LARGE COMMERCIAL							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.25181	(R)	0.03573	(I)	0.31519	(R)	0.05321	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01184		0.01184		0.01184		0.01184	
LOCAL TRANSMISSION	0.03109		0.03109		0.03109		0.03109	
CPUC FEE**	0.00077		0.00077		0.00077		0.00077	
EOR	0.00000		0.00000		0.00000		0.00000	
CEE	0.00083		0.00083		0.00083		0.00083	
SMARTMETER™ BALANCING ACCOUNT – GAS	0.00202	(N)	0.00202	(N)	0.00202	(N)	0.00202	(N)
<b>TOTAL RATE</b>	<b>0.29836</b>	<b>(R)</b>	<b>0.08228</b>	<b>(I)</b>	<b>0.36174</b>	<b>(R)</b>	<b>0.09976</b>	<b>(I)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 10

	<u>G-CT (CORE TRANSPORT)</u>			
	<u>G-NGV1</u>		<u>G-NGV2</u>	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.00000		0.00000	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00000		0.00000	
LOCAL TRANSMISSION	0.00000		0.00000	
CPUC FEE**	0.00077		0.00077	
EOR	0.00000		0.00000	
CEE	0.00000		0.00000	
NGV BALANCING ACCOUNT	0.06504	(I)	0.78875	(I)
<b>TOTAL RATE</b>	<u>0.06581</u>	<b>(I)</b>	<u>0.78952</u>	<b>(I)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

MAINLINE EXTENSION RATES (1)

<u>Core Schedules (2)</u>	<u>Mainline Extension Rate (Per Therm) (T)</u>	<u>Core Customer Charges (3)</u>	
Schedule G-NR1	\$0.23120 (I)	<u>ADU (therms) (4)</u>	<u>Per Day</u>
		0 – 5.0	\$0.27048
		5.1 to 16.0	\$0.52106
		16.1 to 41.0	\$0.95482
		41.1 to 123.0	\$1.66489
		123.1 & Up	\$2.14936
Schedule G-NR2	\$0.06240 (I)	All Usage Levels	\$4.95518
Schedule G-NGV1	\$0.02653 (I)	All Usage Levels	\$0.44121
Schedule G-NGV2	\$0.02803 (I)	All Usage Levels	N/A
<u>Noncore Schedules</u>	<u>Mainline Extension Rate (Per Therm) (T)</u>	<u>Noncore Customer Access Charges (5)</u>	
Schedule G-NT		<u>Average Monthly Use (Therms)</u>	<u>Per Day</u>
Distribution	\$0.08098 (I)	0 to 5,000	\$1.99332 (I)
Local Transmission	\$0.00470 (I)	5,001 to 10,000	\$5.93819 (I)
Backbone	\$0.00000	10,001 to 50,000	\$11.05216 (I)
		50,001 to 200,000	\$14.50455 (I)
Schedule G-EG		200,001 to 1,000,000	\$21.04504 (I)
Distribution	\$0.00158 (I)	1,000,001 and above	\$178.51562 (I)
Local Transmission	\$0.00158 (I)		
Backbone	\$0.00158 (I)		
Schedule G-NGV4			
Distribution	\$0.08098 (I)		
Local Transmission	\$0.00470 (I)		
Backbone	\$0.00000		

- (1) Mainline Extension Rates are required to support calculation of distribution-based revenues described in Rule 15.
- (2) For all residential schedules, see Rule 15 for extension allowances.
- (3) The Core Customer Charge is in addition to the core Mainline Extension Rates specified above.
- (4) The applicable Schedule G-NR1 Customer Charge is based on the customer's highest Average Daily Usage (ADU) determined from among the billing periods occurring within the last twelve (12) months, including the current billing period. PG&E calculates the ADU for each billing period by dividing the total usage by the number of days in the billing period.
- (5) The Noncore Customer Access Charge is in addition to the noncore Mainline Extension Rates specified above.

(Continued)



PRELIMINARY STATEMENT  
(Continued)

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)  
2. ANNUAL GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS: (Cont'd.)

Description	Amount (\$000)				
	Core	Noncore	Unbundled	Core Procurement	Total
<b>GRC BASE REVENUES (incl. F&amp;U) (1):</b>					
Authorized GRC Distribution Base Revenue					999,853
Pension Contribution					43,338
Less: Other Operating Revenue					<u>(16,300)</u>
<b>Authorized GRC Distribution Revenues in Rates</b>	<u>993,288</u>	<u>33,603</u>			1,026,891
<b>BCAP ALLOCATION ADJUSTMENTS AND CREDITS TO BASE:</b>					
G-10 Procurement-Related Employee Discount	(4,505) (I)				(4,505) (I)
G-10 Procurement Discount Allocation	1,888 (R)	2,617 (R)			4,505 (R)
G-10 Discount Amount in Rates Above Allocation		226			226 (N)
Core Brokerage Fee Credit	<u>(8,982)</u>				<u>(8,982)</u>
<b>GRC Distribution Base Revenue with Adj. and Credits</b>	<u>981,689</u> (I)	<u>36,446</u> (I)			<u>1,018,135</u> (I)
<b>TRANSPORTATION FORECAST PERIOD COSTS &amp; BALANCING ACCOUNT BALANCES (2):</b>					
Transportation Balancing Accounts	81,057	20,851			101,908 (T)
Self-Generation Incentive Program Revenue Requirement	12,946	17,774			30,720
SGIP Revenue Requirement Not in Rates	(81)	(111)			(192) (N)
CPUC Fee	2,309	3,038			5,347
Franchise Fees and Uncollectible Expense (F&U) (on items above)	995 (R)	523 (R)			1,518 (R)
SmartMeter™ Project (incl. F&U)	30,733				30,733 (N)
CARE Discount included in PPP Funding Requirement	(132,957)				(132,957)
CARE Discount not in PPP Surcharge Rates	<u>(1,044)</u> (I)				<u>(1,044)</u> (I)
<b>Transportation Forecast Period Costs &amp; Balancing Account Balances</b>	<u>(6,042)</u> (I)	<u>42,075</u> (R)			<u>36,033</u> (I)
<b>GAS ACCORD REVENUE REQUIREMENT (incl. F&amp;U) (3):</b>					
Local Transmission	94,914	40,614			135,528
Customer Access Charge – Transmission		5,072			5,072
Storage	41,268		7,352		48,620 (T)
Carrying Cost on Noncycled Storage Gas	1,723		246		1,969 (N)
Backbone Transmission / L-401	<u>77,419</u>		<u>166,846</u>		<u>244,265</u>
<b>Gas Accord Revenue Requirement</b>	<u>215,324</u>	<u>45,686</u>	<u>174,444</u>		<u>435,454</u>

- (1) The GRC Distribution Base Revenue includes Distribution Base Revenue adopted in the General Rate Case and allocated to core and noncore customers in Cost Allocation Proceedings, as shown in Part C.3.a. The authorized GRC amount includes the distribution base revenue approved effective January 1, 2003, in D.04-05-055, Cost of Capital adjustments authorized in D.05-12-043, effective January 1, 2006, and attrition adjustment amounts approved effective January 1, 2006, in Advice Letter 2667-G/2722-E.
- (2) The solar portion of the 2006 authorized SGIP Revenue Requirement of \$21.12 million approved in D.05-12-044 was included in rates effective January 1, 2006, in AL 2678-G-A. The total 2006 SGIP Revenue Requirement was authorized to be recovered in 2006 in D.06-01-024. Per D.06-05-019, SGIP costs were removed from wholesale gas rates on July 1, 2006. The amount reallocated to retail gas customers will be in rates effective January 1, 2007. (T)
- (3) The Gas Accord III Revenue Requirement effective January 1, 2006, was adopted in D.04-12-050. Storage revenues allocated to load balancing are included in unbundled transmission rates. (T)

(Continued)

Advice Letter No. 2757-G  
Decision No. 97-10-065,98-07-025

Issued by  
**Brian K. Cherry**  
Vice President  
Regulatory Relations

Date Filed August 25, 2006  
Effective September 1, 2006  
Resolution No. \_\_\_\_\_



**PRELIMINARY STATEMENT**  
(Continued)

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. ANNUAL GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS: (Cont'd.)

Description	Amount (\$000)				
	Core	Noncore	Unbundled	Core Procurement	Total
<b>ILLUSTRATIVE CORE PROCUREMENT REVENUE REQUIREMENT (4):</b>					
Illustrative Gas Supply Portfolio				3,552,464	3,552,464
Interstate and Canadian Capacity				142,044	142,044
F&U (on items above)				43,797	43,797
Backbone Capacity (incl. F&U)	(55,213)			55,213	0
Backbone Volumetric (incl. F&U)	(22,206)			22,206	0
Storage (incl. F&U)	(41,268)			41,268	0 (T)
Carrying Cost on Noncycled Storage Gas (incl. F&U)	(1,723)			1,723	0 (N)
Core Brokerage Fee (incl. F&U)				8,982	8,982
<b>Illus. Core Procurement Revenue Requirement</b>	<u>(120,410)</u>			<u>3,867,697 (R)</u>	<u>3,747,287 (R)</u> (D)
<b>TOTAL GAS REVENUE REQUIREMENT (without PPP) IN RATES</b>	<b><u>1,070,561 (I)</u></b>	<b><u>124,207 (R)</u></b>	<b><u>174,444</u></b>	<b><u>3,867,697 (R)</u></b>	<b><u>5,236,909 (R)</u></b>
<b>PUBLIC PURPOSE PROGRAM (PPP) FUNDING REQUIREMENT (F&amp;U exempt) (5):</b>					
Energy Efficiency (EE)	32,329	3,598			35,927
EE authorized but not in rates	(803)	(89)			(892)
Low Income Energy Efficiency (LIEE)	15,260	1,699			16,959
Research, Demonstration and Development (RD&D)	4,278	2,107			6,385
RD&D previously recovered in rates	(201)	(99)			(300)
CARE Administrative Expense	1,668	942			2,610 (T)
BOE and CPUC Administrative Cost	119	59			178
PPP Balancing Accounts	(3,851)	2,428			(1,423)
CARE Discount Recovered from non-CARE customers	<u>84,972</u>	<u>47,986</u>			<u>132,958</u>
<b>Total PPP Funding Requirement in Rates</b>	<u>133,771</u>	<u>58,631</u>			<u>192,402</u>
<b>TOTAL GAS REVENUE AND PPP FUNDING REQUIREMENT IN RATES</b>	<b><u>1,204,332 (I)</u></b>	<b><u>182,838 (R)</u></b>	<b><u>174,444</u></b>	<b><u>3,867,697 (R)</u></b>	<b><u>5,429,311 (R)</u></b>
<b>TOTAL AUTHORIZED GAS REVENUE AND PPP FUNDING REQUIREMENT</b>	<b><u>1,206,461 (R)</u></b>	<b><u>182,911 (R)</u></b>	<b><u>174,444</u></b>	<b><u>3,867,697 (R)</u></b>	<b><u>5,431,513 (R)</u></b>

(1) The credits shown in the Core column represent the core portion of the Gas Accord Revenue Requirements that is included in the illustrative Core Procurement Revenue Requirement, and are shown here to avoid double counting these costs in the total. The Gas Supply Portfolio cost includes a forecast of carrying cost on cycled gas in storage, and an illustrative commodity and shrinkage cost based on the Weighted Average Cost of Gas (WACOG) of \$1.1553 per therm, approved in Advice 2678-G/G-A and Advice 2692-G. Actual gas commodity costs change monthly.

(2) The PPP funding requirement is recovered in gas PPP surcharge rates pursuant to D.04-08-010 and AL 2671-G/G-A; and includes LIEE program funding adopted in D.05-12-026, EE program funding adopted in D.05-09-043, CARE annual administration budget adopted in D.05-12-026, and excludes F&U per D.04-08-010. The amount of EE funding in rates effective January 1, 2006, does not include \$892,000 for EM&V approved December 30, 2005, in AL 2683-G. The amount of RD&D funding in rates effective January 1, 2006, is reduced by \$299,921, which is the remaining amount held in the State of California Gas Consumption Fund for amounts previously collected from PG&E customers for gas Public Interest RD&D but not spent.

(Continued)



SCHEDULE G-1—RESIDENTIAL SERVICE

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable.

**TERRITORY:** Schedule G-1 applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as shown below. The Transportation Charge will be no less than the Minimum Transportation Charge, as follows:

<u>Minimum Transportation Charge:**</u>	<u>Per Day</u>	
	\$0.09863	
	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement:</u>	\$0.76141 (I)	\$0.76141 (I)
<u>Transportation Charge:</u>	0.35899 (R)	0.57833 (R)
<b>Total:</b>	<b>\$1.12040 (I)</b>	<b>\$1.33974 (I)</b>

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**BASELINE QUANTITIES:** The delivered quantities of gas shown below are billed at the rates for baseline use.

**BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)**

Baseline Territories***	Summer	Winter
P	0.5	2.3
Q	0.7	2.1
R	0.5	1.9
S	0.5	2.0
T	0.7	1.9
V	0.8	1.8
W	0.5	1.8
X	0.7	2.1
Y	0.9	2.7

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

\*\* The Minimum Transportation charge does not apply to submetered tenants of master-metered customers served under gas rate Schedules GS and GT.

\*\*\* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE G1-NGV—RESIDENTIAL NATURAL GAS SERVICE  
FOR COMPRESSION ON CUSTOMERS' PREMISES

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule G-1 applies\*\* and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

**TERRITORY:** Schedule G1-NGV applies everywhere within PG&E natural gas Service Territory.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>
<u>Customer Charge:</u>	\$0.41425
	<u>Per Therm</u>
Procurement Charge:	0.74282 (I)
Transportation Charge:	<u>0.14111 (R)</u>
Total:	\$0.88393 (I)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**TAXES:** Customers are responsible for federal and state taxes applicable to fuels for vehicular use.

**CERTIFICATION:** In order to receive service under this rate schedule, customers must provide a Natural Gas Home Refueling Appliance Certification (Form No. 79-1047) to PG&E.

\* PG&E's gas tariffs are available on line at [www.pge.com](http://www.pge.com).

\*\* Schedule GL-1 applies to applicants who qualify for California Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

(Continued)



SCHEDULE GM—MASTER-METERED MULTIFAMILY SERVICE

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least fifty (50) percent of their spaces on a month-to-month basis for at least nine (9) months of the year to RV units used as permanent residences. This schedule is closed as of April 21, 1979, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences and to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which do not require venting.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

**TERRITORY:** Schedule GM applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.76141 (I)	\$0.76141 (I)
<u>Transportation Charge:</u>	0.35899 (R)	0.57833 (R)
<b>Total:</b>	\$1.12040 (I)	\$1.33974(I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE GS—MULTIFAMILY SERVICE

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-26. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

**TERRITORY:** Schedule GS applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.76141 (I)	\$0.76141 (I)
<u>Transportation Charge:</u>	0.35899 (R)	0.57833 (R)
<b>Total:</b>	<b>\$1.12040 (I)</b>	<b>\$1.33974 (I)</b>

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per dwelling unit per day): \$0.17700

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM AVERAGE RATE LIMITER:** The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.76218 (I)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE GT—MOBILEHOME PARK SERVICE

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

**TERRITORY:** Schedule GT applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.76141 (I)	\$0.76141 (I)
<u>Transportation Charge:</u>	0.35899	0.57833
<b>Total:</b>	\$1.12040 (I)	\$1.33974 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per installed space per day): \$0.35600

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM AVERAGE RATE LIMITER:** The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.76218 (I)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE GL-1—RESIDENTIAL CARE PROGRAM SERVICE

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

**TERRITORY:** Schedule GL-1 applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.76141 (I)	\$0.76141 (I)
<u>Transportation Charge:</u>	0.35899 (R)	0.57833 (R)
<u>CARE Discount:</u>	(0.22408) (R)	(0.26795) (R)
<b>Total:</b>	<b>\$0.89632 (I)</b>	<b>\$1.07179 (I)</b>

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

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SCHEDULE GL1-NGV—RESIDENTIAL CARE PROGRAM  
NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule GL-1 applies and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

**TERRITORY:** Schedule GL1-NGV applies everywhere within PG&E natural gas Service Territory.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>
<u>Customer Charge:</u>	\$0.33140
	<u>Per Therm</u>
Procurement Charge:	0.74282 (I)
Transportation Charge:	0.14111 (R)
CARE Discount:	<u>(0.17679) (R)</u>
Total:	\$0.70714 (I)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**TAXES:** Customers are responsible for federal and state taxes applicable to fuels for vehicular use.

**CERTIFICATION:** In order to receive service under this rate schedule, customers must provide a Natural Gas Home Refueling Appliance Certification (Form No. 79-1047) to PG&E.

\* PG&E's gas tariffs are available on line at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE GML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule is closed as of April 21, 1979, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences and to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which do not require venting.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

**TERRITORY:** Schedule GML applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
1. For Qualifying CARE use:		
<u>Procurement Charge:</u>	\$0.76141 (I)	\$0.76141 (I)
<u>Transportation Charge:</u>	0.35899 (R)	0.57833 (R)
<u>CARE Discounts:</u>	<u>(0.22408) (R)</u>	<u>(0.26795) (R)</u>
Total:	\$0.89632 (I)	\$1.07179 (I)
<u>Public Purpose Program Surcharge:</u>		
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.		
2. For Non-Qualifying CARE use:		
<u>Procurement Charge:</u>	\$0.76141 (I)	\$0.76141 (I)
<u>Transportation Charge:</u>	<u>0.35899 (R)</u>	<u>0.57833 (R)</u>
Total:	\$1.12040 (I)	\$1.33974 (I)

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE GSL—MULTIFAMILY CARE PROGRAM SERVICE

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

**TERRITORY:** Schedule GSL applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

		Per Therm	
		Baseline	Excess
1.	For Qualifying CARE use:		
	<u>Procurement Charge:</u>	\$0.76141 (I)	\$0.76141 (I)
	<u>Transportation Charge:</u>	0.35899 (R)	0.57833 (R)
	<u>CARE Discount:</u>	(0.22408) (R)	(0.26795) (R)
	<b>Total:</b>	\$0.89632 (I)	\$1.07179 (I)
	<u>Public Purpose Program Surcharge:</u>		
	Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.		
2.	For Non-Qualifying CARE use:		
	<u>Procurement Charge:</u>	\$0.76141 (I)	\$0.76141 (I)
	<u>Transportation Charge:</u>	0.35899 (R)	0.57833 (R)
	<b>Total:</b>	\$1.12040 (I)	\$1.33974 (I)
3.	<u>Discount (Per dwelling unit per day):</u> \$0.17700		

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE GSL—MULTIFAMILY CARE PROGRAM SERVICE  
(Continued)

RATES:  
(Cont'd.)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM  
AVERAGE RATE  
LIMITER:

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.76218 (I)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

BASELINE  
QUANTITIES:

The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories**	Summer	Winter
P	0.5	2.3
Q	0.7	2.1
R	0.5	1.9
S	0.5	2.0
T	0.7	1.9
V	0.8	1.8
W	0.5	1.8
X	0.7	2.1
Y	0.9	2.7

SEASONAL  
CHANGES:

The summer season is April 1 through October 31, and the winter season is November 1 through March 31. Baseline quantities for bills that include the April 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

STANDARD  
MEDICAL  
QUANTITIES:

Additional medical quantities (Code M) are available as provided in Rule 19.

\*\* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2 or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

**TERRITORY:** Schedule GTL applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
1. For Qualifying CARE Use:		
<u>Procurement Charge:</u>	\$0.76141 (I)	\$0.76141 (I)
<u>Transportation Charge:</u>	0.35899 (R)	0.57833 (R)
<u>CARE Discount:</u>	<u>(0.22408) (R)</u>	<u>(0.26795) (R)</u>
Total:	\$0.89632 (I)	\$1.07179 (I)
<u>Public Purpose Program Surcharge</u>		
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.		
2. For Non-Qualifying CARE Use:		
<u>Procurement Charge:</u>	\$0.76141 (I)	\$0.76141 (I)
<u>Transportation Charge:</u>	<u>0.35899 (R)</u>	<u>0.57833 (R)</u>
Total:	\$1.12040 (I)	1.33974 (I)
3. <u>Discount (Per installed space per day):</u>	\$0.35600	

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE  
(Continued)

RATES:  
(Cont'd.)

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph 4 of CPUC Decision 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM  
AVERAGE RATE  
LIMITER:

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.76218 (I)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

BASELINE  
QUANTITIES:

The above rates are applicable only to residential use. PG&E may require the Customer to complete and file with it an appropriate "Declaration of Eligibility for Baseline Quantities for Residential Rates."

The following quantities of gas are billed at the rate for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories*	Summer	Winter
P	0.5	2.3
Q	0.7	2.1
R	0.5	1.9
S	0.5	2.0
T	0.7	1.9
V	0.8	1.8
W	0.5	1.8
X	0.7	2.1
Y	0.9	2.7

\* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



**SCHEDULE G-NR1—GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS**

**APPLICABILITY:** This rate schedule\* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, average monthly use must not have exceeded 20,800 therms in those months during the last twelve (12) months in which gas use exceeded 200 therms. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

**TERRITORY:** Schedule G-NR1 applies everywhere PG&E provides natural gas service.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

The applicable Customer Charge specified below is based on the Customer's highest Average Daily Usage (ADU) determined from among the billing periods occurring within the last twelve (12) months, including the current billing period. PG&E calculates the ADU for each billing period by dividing the total usage by the number of days in the billing period.

	ADU (Therms)				
	0 – 5.0	5.1 to 16.0	16.1 to 41.0	41.1 to 123.0	123.1 & Up
Customer Charge: (per day)	\$0.27048	\$0.52106	\$0.95482	\$1.66489	\$2.14936
	Per Therm				
	Summer		Winter		
	First 4,000 Therms	Excess	First 4,000 Therms	Excess	
Procurement Charge:	\$0.75628 (I)	\$0.75628 (I)	\$0.75628 (I)	\$0.75628 (I)	
Transportation Charge:	0.29836 (R)	0.08228	0.36174 (R)	0.09976	
<b>Total:</b>	\$1.05464 (I)	\$0.83856 (I)	\$1.11802 (I)	\$0.85604 (I)	

Public Purpose Program Charge: Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

\* PG&E's gas tariff's are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE G-NR2—GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS

**APPLICABILITY:** This rate schedule\* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, a Customer's average monthly use must have exceeded 20,800 therms during those months in the last twelve (12) months in which gas use exceeded 200 therms, except as specified below in the Energy Efficiency Adjustment Provision. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

**TERRITORY:** Schedule G-NR2 applies everywhere PG&E provides natural gas service.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	Per Therm			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
<u>Customer Charge:</u>	Per Day \$4.95518			
Procurement Charge:	\$0.72176 (I)	\$0.72176 (I)	\$0.72176 (I)	\$0.72176 (I)
Transportation Charge:	0.29836 (R)	0.08228 (I)	0.36174 (R)	0.09976 (I)
Total:	\$1.02012 (I)	\$0.80404 (I)	\$1.08350 (I)	\$0.82152 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE G-CP—GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS

**APPLICABILITY:** This schedule is filed monthly as an informational tariff. The natural gas procurement charges shown on this schedule are equivalent to the Procurement Charges shown on the otherwise-applicable rate schedules for Core End-Use Customers.

**TERRITORY:** Schedule G-CP applies everywhere within PG&E's natural gas Service Territory.

**RATES:** The following charges apply to natural gas service for Core End-Use Customers. Procurement rates generally change on the fifth business day of the month.

<u>Procurement Charge:</u>	<u>Per Therm</u>
Residential: (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	\$0.76141 (I)
Residential NGV: (G1-NGV, GL1-NGV)	\$0.74282 (I)
Small Commercial (G-NR1)	\$0.75628 (I)
Large Commercial (G-NR2)	\$0.72176 (I)
Natural Gas Vehicles: (G-NGV1, G-NGV2)	\$0.70890 (I)

The above charge includes: (1) Procurement Charge; (2) Capacity Charge; (3) Core Brokerage Fee; (4) Shrinkage; and (5) Core Firm Storage, as shown on Preliminary Statement, Part B, for the otherwise-applicable rate schedules for Core End-Use Customers.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E at 1-415-743-5000.



SCHEDULE G-NGV1—EXPERIMENTAL NATURAL GAS SERVICE  
FOR COMPRESSION ON CUSTOMER'S PREMISES

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

**TERRITORY:** Schedule G-NGV1 applies everywhere PG&E provides natural gas service.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	<u>Per Day</u>
Customer Charge:	\$0.44121
	<u>Per Therm</u>
Procurement Charge:	0.70890 (I)
Transportation Charge:	<u>0.06581 (I)</u>
Total:	\$0.77471 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**SERVICE AGREEMENT:** Customers must execute an Agreement For Supply of Natural Gas for Compression as a Motor-Vehicle Fuel (Form No. 79-755) in order to receive service under this rate schedule.

**METERING REQUIREMENTS:** Service under this schedule must be metered by a separate gas meter.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE G-NGV2—EXPERIMENTAL COMPRESSED NATURAL GAS SERVICE

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

**TERRITORY:** Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>	<u>Per Gasoline Gallon Equivalent</u>
<u>Procurement Charge:</u>	\$0.70890 (I)	N/A
<u>Transportation Charge:</u>	0.78952 (I)	N/A
<b>Total:</b>	<b>\$1.49842 (I)</b>	<b>\$1.91198 (I)</b>

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

The Transportation Charge includes state tax of \$0.07000 per therm (\$0.08932 per gallon) and federal tax of \$0.04854 per therm (\$0.06194 per gallon). The gasoline gallon equivalent conversion factor is 1.276 therms.

For billing purposes, the number of gallons will be compiled from a Summary of Transactions recorded by the dispensing unit for the Customer during the month.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

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**PG&E Gas and Electric Advice  
Filing List  
General Order 96-A, Section III(G)**

ABAG Power Pool	DGS Natural Gas Services	PG&E National Energy Group
Accent Energy	Douglass & Liddell	Pinnacle CNG Company
Aglet Consumer Alliance	Downey, Brand, Seymour & Rohwer	PITCO
Agnews Developmental Center	Duke Energy	Plurimi, Inc.
Ahmed, Ali	Duke Energy North America	PPL EnergyPlus, LLC
Alcantar & Elsesser	Duncan, Virgil E.	Praxair, Inc.
Ancillary Services Coalition	Dutcher, John	Price, Roy
Anderson Donovan & Poole P.C.	Dynergy Inc.	Product Development Dept
Applied Power Technologies	Ellison Schneider	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Law Group LLP	R. W. Beck & Associates
Arter & Hadden LLP	Energy Management Services, LLC	Recon Research
Avista Corp	Exelon Energy Ohio, Inc	Regional Cogeneration Service
Barkovich & Yap, Inc.	Exeter Associates	RMC Lonestar
BART	Foster Farms	Sacramento Municipal Utility District
Bartle Wells Associates	Foster, Wheeler, Martinez	SCD Energy Solutions
Blue Ridge Gas	Franciscan Mobilehome	Seattle City Light
Bohannon Development Co	Future Resources Associates, Inc	Sempra
BP Energy Company	G. A. Krause & Assoc	Sempra Energy
Braun & Associates	Gas Transmission Northwest Corporation	Sequoia Union HS Dist
C & H Sugar Co.	GLJ Energy Publications	SESCO
CA Bldg Industry Association	Goodin, MacBride, Squeri, Schlotz &	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Hanna & Morton	Silicon Valley Power
CA League of Food Processors	Heeg, Peggy A.	Smurfit Stone Container Corp
CA Water Service Group	Hitachi Global Storage Technologies	Southern California Edison
California Energy Commission	Hogan Manufacturing, Inc	SPURR
California Farm Bureau Federation	House, Lon	St. Paul Assoc
California Gas Acquisition Svcs	Imperial Irrigation District	Stanford University
California ISO	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
Calpine	International Power Technology	Tabors Caramanis & Associates
Calpine Corp	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Gilroy Cogen	IUCG/Sunshine Design LLC	TFS Energy
Cambridge Energy Research Assoc	J. R. Wood, Inc	Transcanada
Cameron McKenna	JTM, Inc	Turlock Irrigation District
Cardinal Cogen	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Cellnet Data Systems	Manatt, Phelps & Phillips	United Cogen Inc.
Chevron Texaco	Marcus, David	URM Groups
Chevron USA Production Co.	Matthew V. Brady & Associates	Utility Cost Management LLC
Childress, David A.	Maynor, Donald H.	Utility Resource Network
City of Glendale	McKenzie & Assoc	Wellhead Electric Company
City of Healdsburg	McKenzie & Associates	Western Hub Properties, LLC
City of Palo Alto	Meek, Daniel W.	White & Case
City of Redding	Mirant California, LLC	WMA
CLECA Law Office	Modesto Irrigation Dist	
Commerce Energy	Morrison & Foerster	
Constellation New Energy	Morse Richard Weisenmiller & Assoc.	
CPUC	Navigant Consulting	
Cross Border Inc	New United Motor Mfg, Inc	
Crossborder Inc	Norris & Wong Associates	
CSC Energy Services	North Coast Solar Resources	
Davis, Wright, Tremaine LLP	Northern California Power Agency	
Defense Fuel Support Center	Office of Energy Assessments	
Department of the Army	OnGrid Solar	
Department of Water & Power City	Palo Alto Muni Utilities	