

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



August 24, 2006

Advice Letter 27 52-G/2877-E

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

AUG 28 2006

Subject: SmartMeter (Advanced Metering Infrastructure) rate, Balancing Account, and Rule Revisions in Compliance with Decision 06-06-027

Dear Ms de la Torre:

Advice Letter 2752-G/2877-E is effective September 1, 2006. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "S. H. Gallagher".

Sean H. Gallagher, Director
Energy Division

PUBLIC UTILITIES COMMISSION

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Subject: SmartMeter (Advanced Metering Infrastructure) rate, Balancing Account, and Rule Revisions in Compliance with Decision 06-06-027

Dear Ms de la Torre:

Advice Letter 2752-G/2877-E is effective September 1, 2006. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4977
Fax: 415.973.7226
Internet: BKC7@pge.com

August 4, 2006

Advice 2752-G/2877-E

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: SmartMeter™ (Advanced Metering Infrastructure) Rate, Balancing Account, and Rule Revisions in Compliance with Decision 06-07-027

Pacific Gas and Electric Company (PG&E) hereby submits for filing rates to collect the authorized revenue requirement, preliminary statements for balancing accounts as approved by the California Public Utilities Commission (Commission or CPUC), and rules resulting from the deployment of the SmartMeter™ Project, known as Advanced Metering Infrastructure in Application (A.) 05-06-028. Electric rates, draft Preliminary Statement I and attached rate tables, as well as gas rates and draft Preliminary Statement B, are presented in Attachment 2 and will be filed in final tariff format when consolidated with other approved rate changes to be effective September 1, 2006.¹ PG&E requests a shortened protest period deadline of **August 14, 2006** in order to allow adequate time for these tariffs and rate changes to become effective September 1, 2006.

PG&E will file a supplement to this advice letter proposing electric tariff revisions for Critical Peak Pricing (CPP) rates and other rate schedule revisions² within thirty (30) days of the Advanced Metering Infrastructure Decision (D.) 06-07-027.

Purpose

PG&E submits this advice letter in compliance with Ordering Paragraph 2 (OP 2) of D.06-07-027 ('Decision') issued July 20, 2006 approving PG&E's Advanced Metering Infrastructure Application (A.05-06-028 or 'Application'), as modified in the Decision. In this advice letter per OP 2, PG&E files to "implement PG&E's rate proposals to collect the revenue requirement and modify its preliminary statements for the gas and electric departments establishing the gas and electric balancing

¹ PG&E presents the rate impacts on customer classes, per the CPUC Summary Sheet, as Attachment 1.

² The rate, balancing account, and rule revision advice letter submitted today is on an expedited basis with requested implementation on September 1, 2006. The CPP tariff filing will request an effective date after September 2006 and thus, is not included herein.

accounts as adopted in this decision.” PG&E also revises its gas and electric rules to accommodate other provisions in the deployment of the SmartMeter™ Project, as noted in detail below.

Implementation of Rate Proposals to Collect Revenue Requirement

Decision 06-07-027 adopts PG&E’s requested project budget of \$1.7394 billion which includes a risk-based allowance of \$128.8 million and \$49 million for pre-deployment costs previously approved in D.05-09-044. In addition, the Decision adopts a depreciation life of 20 years, which differs from the 15 years presented in PG&E’s Application. The Decision also approves PG&E’s electric and gas allocation proposals to implement the revenue requirement in OP 2. PG&E presented the approved rate allocation proposals in Exhibit 5, Chapter 6 for electric and Chapter 7 for gas, of PG&E’s Application proceeding. Therefore, PG&E files this advice letter to implement the rate proposals to collect the revenue requirement over the depreciation life of 20 years as ordered by the Decision according to the allocation methodology proposed by PG&E.

For electric rates, PG&E allocates the SmartMeter™ Project revenue requirement in proportion to each rate schedule’s current share of distribution revenue. As stated during the proceeding, this approach is consistent with the current allocation practice set forth in the Rate Design Settlement Agreement (RDSA) originally approved by D.04-02-062. In D.05-11-005, the Commission authorized PG&E to continue this approach until a decision is rendered in Phase 2 of PG&E’s 2007 GRC. Also consistent with current practice, rates for residential electric rate schedules effective on February 1, 2001, are set to ensure that total charges for usage up to 130 percent of baseline are not increased in compliance with Water Code Section 80110 authorized by Assembly Bill 1X. Specifically, Tier 1 and Tier 2 rates on these rate schedules are not increased and the surcharges are increased proportionally to ensure that the revenue allocated to the residential class is fully collected.

For gas rates, PG&E allocates the authorized revenue requirement to core customer classes based upon each class’s respective share of distribution marginal cost revenues. As stated during the proceeding, this approach is consistent with PG&E’s current methodology for allocating customer and distribution-related costs.

PG&E has also presented draft electric Preliminary Statement Part I and draft gas Preliminary Statement Part B; both of which are shown in Attachment 2. These rates are based on an annual revenue requirement of \$85 million for electric and \$31 million for gas, and assume a twelve-month recovery period.

PG&E will consolidate these rates with other scheduled rate changes effective September 1, 2006, and incorporate and file these approved rates on tariff sheets prior to September 1, 2006. As stated in the preliminary statements approved in

D.06-07-027 and filed herein (discussed below), the SmartMeter™ Project balancing account rates will be updated effective January 1, 2007, through the Annual Electric True-up and Annual Gas True-up advice letters.

Establishment of Electric and Gas Balancing Accounts

Decision 06-07-027 finds “PG&E’s proposed balancing account mechanism, with a per meter benefit credit, to be reasonable” and thus, adopts it to recover the costs of deploying the project (page 49 and Conclusion of Law 8). In this filing, PG&E files to establish the approved electric and gas balancing accounts, as originally proposed in PG&E’s Application as Exhibit 5, Appendix B.

The electric and gas balancing accounts, as shown in Attachment 3, are identical to those presented in the Application, except for the three minor revisions noted herein. First, PG&E revises the names of the balancing accounts from Advanced Metering Infrastructure Balancing Account – Electric (AMIBA-E) and Advanced Metering Infrastructure Balancing Account – Gas (AMIBA-G) to SmartMeter™ Project Balancing Account – Electric (SBA-E) and SmartMeter™ Project Balancing Account – Gas (SBA-G), respectively. PG&E proposes changing the names of the balancing accounts to reflect how PG&E has refers to the project.

Second, PG&E incorporates the decision number and revises one sentence in the Purpose paragraph to reflect that upon Commission approval of this advice letter, PG&E will transfer the balance from the Advanced Metering Infrastructure Memorandum Account – Electric (AMIMA-E) and Advanced Metering Infrastructure Memorandum Account – Gas (AMIMA-G), which were adopted to track costs for project pre-deployment activities in Resolution E-3937, to the corresponding SBAs. In the balancing accounts presented in the Application, PG&E had asked that the transfer discussed above (AMIMA-E to SBA-E and AMIMA-G to SBA-G) occur “upon Commission approval of the cost recovery mechanism in the AMI Project Application.” The cost recovery mechanism has been adopted in the Decision and thus, PG&E proposes to complete the balance transfer upon approval of this advice letter. PG&E will close the AMIMA-E and AMIMA-G once the balances have been transferred to the SBAs.

Third, PG&E clarifies that the debit entry for incremental Operations and Maintenance (O&M) and Administrative and General (A&G) expenses and capital-related costs incurred for the SmartMeter™ Project, as listed in Section 5.c of the electric and gas SBAs, excludes Franchise Fees and Uncollectibles (FF&U). The exclusion of FF&U is consistent with the other entries in the SBAs.

Rule Revisions Resulting From Project Deployment

In this advice filing as Attachment 3, PG&E also proposes revisions to its rules to reflect the SmartMeter™ Project as presented in the table below:

<u>Rule</u>	<u>Change</u>
Electric Rule 1	- Added definition of SmartMeter™
Gas Rule 1	- Added definition of Billing Cycle and Scheduled Meter Reading Date to match those currently in Electric Rule 1 - Added definition of SmartMeter™
Electric Rule 3 Gas Rule 3	- Revised language to reflect that PG&E is able to change medical baseline quantities the first day of the next bill cycle date. For those customers with the SmartMeter™ system, the meter will be read every day and this language clarifies that the medical baseline quantities will be effective on the next Billing Cycle, as is currently the practice today.
Electric Rule 9 Gas Rule 9	- Section A: Added text denoting that bills will be based on actual usage data. This new text is in addition to bills based on meter registration currently authorized in the Rule. - Section C: Added language allowing estimation of bills from the inability to access and change the existing meter to the SmartMeter™ system as approved by the Decision (page 6) through the adoption of the stipulations with the Division of Ratepayer Advocates (DRA). The stipulation on this matter is presented in Exhibit 20 of the Application. PG&E also revises the text 'scheduled reading date' to 'Scheduled Meter Reading Date' to reflect the proper name of the term as defined in Rule 1. - Section J: Added reference to actual usage data that would be available as a result of project deployment in determining usage for a Change of Party.
Electric Rule 12 Gas Rule 12	- Added language to clarify that changes in rate schedules for a customer with the SmartMeter™ system will be effective on the next Billing Cycle, as is currently the practice today.
Electric Rule 17 Gas Rule 17	- Added language allowing estimation of bills from the inability to access and change the existing meter to the SmartMeter™ system, as stipulated with DRA and discussed above in changes for Rule 9.
Electric Rules 19.1, 19.2, and 19.3 Gas Rules 19.1, 19.2, and 19.3	- Added language to clarify that placement or removal of customers from the CARE program will be effective on the first day of the next Billing Cycle, as is currently the practice today.
Gas Rule 23	- Revised language to clarify that a meter under the SmartMeter™ Project is eligible for Consolidated PG&E Billing.

Shortened Protest Period – 10 days

PG&E requests a shortened protest period of 10 days in order to allow for PG&E to implement the changes to its electric and gas rates by September 1, 2006. As stated above, the electric and gas rates will be consolidated with other rate changes scheduled for September 1, 2006, and will be filed in tariff format in electric and gas advice letters before the end of August. Electric rates will be filed prior to September 1, 2006, and gas rates will be filed on August 25, 2006, in conjunction with monthly gas procurement rates.

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than 10 days after the date of this filing, which is **August 14, 2006**. Protests should be mailed to:

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

Per the reasons stated above, PG&E requests that this advice filing become effective on **September 1, 2006**.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.05-06-028. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

Brian K. Cheng

Vice President, Regulatory Relations

Attachments

cc: Service List A.05-06-028

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Pacific Gas and Electric Company (ID39M)

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Shilpa Ramaiya

Phone #: (415) 973- 3186

E-mail: srrd@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2752-G/2877-E**

Subject of AL: **SmartMeter™ (Advanced Metering Infrastructure) Rate, Balancing Account, and Rule Revisions in Compliance with Decision 06-07-027**

Keywords (choose from CPUC listing): Compliance, Balancing Account, Rate, Rule

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.06-07-027

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: **9-1-06**

No. of tariff sheets: 35

Estimated system annual revenue effect: (%): See Attachment 1

Estimated system average rate effect (%): See Attachment 1

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 3

Service affected and changes proposed¹: See title

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Utility Info (including e-mail)

Attn: Brian K. Cherry

Director, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

Attachment 1

Electric Rate and Revenue Effect
(per CPUC Summary Sheet)

PACIFIC GAS AND ELECTRIC COMPANY
Advice Letter 2877-E
Attachment 1

BOLD RESULTS

Class/Schedule	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRBMA	DWR Bond	CTC	ECRA	Total Proposed Revenue
RESIDENTIAL															
E-1	\$3,573,111,011	\$1,495,321,456	\$198,963,915	\$7,452,769	-\$14,453,854	\$66,204,032	\$1,271,316,319	\$158,774,189	\$8,589,736	\$154,505,541	-\$48,791,224	\$107,624,997	\$104,359,006	\$98,711,874	\$3,608,578,756
EL-1	\$459,147,417	\$144,455,500	\$46,652,435	\$1,750,358	-\$3,394,635	\$15,541,155	\$151,507,511	\$28,111,744	\$2,016,074	\$36,280,157	-\$11,456,892	\$0	\$24,505,019	\$23,178,989	\$459,147,417
E-7	\$143,511,859	\$72,374,702	\$7,854,896	\$294,894	-\$571,915	\$2,618,299	\$40,972,223	\$5,585,108	\$339,575	\$6,112,342	-\$1,930,213	\$3,976,659	\$4,128,512	\$3,905,108	\$145,660,188
E-8	\$204,955,880	\$129,409,193	\$9,127,662	\$342,677	-\$664,585	\$3,042,554	\$41,368,548	\$6,635,467	\$394,597	\$7,102,754	-\$2,242,975	\$5,036,309	\$4,797,474	\$4,537,870	\$208,887,546
EL-8	\$10,565,190	\$3,820,665	\$1,216,416	\$45,668	-\$88,567	\$405,472	\$2,576,328	\$644,881	\$52,587	\$946,563	-\$298,915	\$0	\$639,345	\$604,748	\$10,565,190
TOTAL RES	\$4,391,291,357	\$1,845,381,516	\$263,815,325	\$9,886,365	-\$19,173,557	\$87,811,512	\$1,507,740,928	\$199,751,389	\$11,392,569	\$204,947,358	-\$64,720,218	\$116,637,965	\$138,429,356	\$130,938,590	\$4,432,839,098
SMALL L&P															
A-1	\$1,042,642,942	\$432,039,679	\$56,969,358	\$2,107,488	-\$4,087,250	\$19,032,362	\$375,414,948	\$49,621,768	\$2,426,805	\$45,598,382	-\$14,369,238	\$30,936,718	\$29,377,109	\$27,908,253	\$1,052,976,381
A-6	\$280,736,075	\$141,762,004	\$18,426,952	\$681,560	-\$1,321,813	\$6,156,086	\$64,645,316	\$12,743,104	\$784,826	\$14,746,477	-\$4,646,999	\$10,012,144	\$9,500,531	\$9,025,505	\$282,515,694
A-15	\$337,675	\$65,931	\$8,756	\$324	-\$628	\$2,925	\$240,378	\$7,627	\$373	\$0	\$0	\$4,761	\$4,516	\$4,290	\$339,253
TC-1	\$7,370,647	\$1,049,850	\$401,400	\$14,850	-\$28,800	\$134,100	\$5,064,915	\$234,900	\$17,100	\$0	\$0	\$218,250	\$207,000	\$196,650	\$7,510,215
TOTAL SMALL	\$1,331,087,339	\$574,917,464	\$75,806,466	\$2,804,222	-\$5,438,491	\$25,325,473	\$445,365,557	\$62,607,399	\$3,229,104	\$60,344,858	-\$19,016,237	\$41,171,873	\$39,089,155	\$37,134,698	\$1,343,341,543
MEDIUM L&P															
A-10 T	\$787,766	\$583,723	\$55,776	\$2,005	-\$3,888	\$18,663	\$10,033	\$35,839	\$2,308	\$0	\$0	\$29,461	\$27,578	\$26,545	\$788,043
A-10 P	\$14,128,982	\$8,998,140	\$881,509	\$33,060	-\$64,116	\$294,954	\$2,019,943	\$602,091	\$38,069	\$3,644	-\$1,148	\$485,881	\$454,824	\$437,793	\$14,184,643
A-10 S	\$1,960,325,840	\$1,148,175,806	\$118,860,047	\$4,399,103	-\$8,531,593	\$39,770,653	\$392,054,766	\$83,449,648	\$5,065,634	\$6,616,265	-\$2,084,957	\$64,571,642	\$60,520,991	\$58,254,786	\$1,971,122,790
TOTAL MEDIUM	\$1,975,242,588	\$1,157,757,669	\$119,797,332	\$4,434,167	-\$8,599,597	\$40,084,270	\$394,084,741	\$84,087,578	\$5,106,011	\$6,619,909	-\$2,086,106	\$65,086,983	\$61,003,393	\$58,719,125	\$1,986,095,476
E-19 CLASS															
E-19 T	\$3,130,330	\$2,252,837	\$191,690	\$9,165	-\$17,775	\$64,140	\$116,464	\$150,535	\$10,554	\$0	\$0	\$134,703	\$100,264	\$121,372	\$3,133,949
E-19 P	\$91,955,810	\$60,703,233	\$5,540,021	\$251,619	-\$487,988	\$1,853,692	\$10,317,925	\$3,987,773	\$289,743	\$15,649	-\$4,931	\$3,698,031	\$2,752,555	\$3,332,040	\$92,249,360
E-19 S	\$1,001,749,380	\$588,927,927	\$49,287,615	\$2,434,261	-\$4,720,991	\$16,491,643	\$214,378,161	\$42,193,855	\$2,803,088	\$1,861,480	-\$586,601	\$35,743,720	\$26,629,338	\$32,235,515	\$1,007,679,012
TOTAL E-19	\$1,096,835,521	\$651,883,998	\$55,019,325	\$2,695,045	-\$5,226,754	\$18,409,475	\$224,812,551	\$46,332,162	\$3,103,385	\$1,877,129	-\$591,532	\$39,576,454	\$29,482,157	\$35,688,927	\$1,103,062,321
STREETLIGHTS	\$64,827,849	\$21,073,650	\$1,833,173	\$129,262	-\$250,690	\$611,058	\$36,314,010	\$2,114,838	\$148,847			\$1,899,762	\$242,856	\$1,711,744	\$65,828,509
STANDBY															
STANDBY T	\$28,760,975	\$13,817,951	\$5,500,486	\$79,687	-\$154,544	\$1,833,495	\$3,576,413	\$1,378,821	\$91,760			\$1,171,152	\$560,221	\$1,055,245	\$28,910,688
STANDBY P	\$1,977,365	\$1,019,874	\$205,052	\$3,036	-\$5,888	\$68,351	\$521,916	\$71,944	\$3,496			\$44,620	\$21,344	\$40,204	\$1,993,948
STANDBY S	\$3,020,960	\$1,616,863	\$306,603	\$4,463	-\$8,656	\$102,201	\$765,696	\$92,511	\$5,139			\$65,596	\$31,378	\$59,104	\$3,040,897
TOTAL STANDBY	\$33,759,300	\$16,454,688	\$6,012,141	\$87,186	-\$169,088	\$2,004,047	\$4,864,025	\$1,543,275	\$100,396			\$1,281,368	\$612,943	\$1,154,552	\$33,945,534
AGRICULTURE															
AG-1A	\$46,288,070	\$11,654,501	\$946,019	\$53,918	-\$104,569	\$315,340	\$30,113,990	\$1,798,907	\$62,088			\$792,434	\$771,194	\$714,008	\$47,117,829
AG-RA	\$4,969,772	\$1,398,727	\$150,094	\$8,555	-\$16,591	\$50,031	\$2,876,240	\$210,754	\$9,851			\$125,727	\$122,357	\$113,284	\$5,049,028
AG-VA	\$4,501,185	\$1,326,616	\$134,822	\$7,684	-\$14,903	\$44,941	\$2,547,835	\$190,940	\$8,848			\$112,934	\$109,907	\$101,757	\$4,571,380
AG-4A	\$21,310,115	\$6,204,316	\$646,754	\$36,862	-\$71,489	\$215,585	\$12,116,526	\$895,850	\$42,447			\$541,754	\$527,233	\$488,137	\$21,643,975
AG-5A	\$10,559,515	\$3,490,466	\$389,990	\$22,227	-\$43,108	\$129,997	\$5,294,640	\$456,672	\$25,595			\$326,675	\$317,919	\$294,345	\$10,705,418
AG-1B	\$48,101,917	\$16,594,542	\$1,447,440	\$82,497	-\$159,993	\$482,480	\$24,590,317	\$2,162,411	\$94,996			\$1,212,450	\$1,179,951	\$1,092,455	\$48,779,546
AG-RB	\$4,055,095	\$1,579,137	\$139,587	\$7,956	-\$15,429	\$46,529	\$1,808,326	\$193,590	\$9,161			\$116,925	\$113,791	\$105,353	\$4,104,925
AG-VB	\$2,402,578	\$909,405	\$85,403	\$4,868	-\$9,440	\$28,468	\$1,088,641	\$114,018	\$5,605			\$71,538	\$69,620	\$64,458	\$2,432,584
AG-4B	\$48,456,740	\$19,671,922	\$1,826,240	\$104,086	-\$201,864	\$608,747	\$20,161,875	\$2,324,592	\$119,857			\$1,529,752	\$1,488,748	\$1,378,354	\$49,012,309
AG-4C	\$7,383,461	\$2,443,196	\$284,222	\$16,199	-\$31,417	\$94,741	\$3,634,019	\$339,692	\$18,654			\$238,079	\$231,697	\$214,517	\$7,483,600
AG-5B	\$259,888,761	\$94,718,877	\$14,697,506	\$837,682	-\$1,624,595	\$4,899,169	\$99,135,091	\$13,605,982	\$964,603			\$12,311,383	\$11,981,387	\$11,092,937	\$262,620,022
AG-5C	\$28,521,176	\$9,742,097	\$1,691,639	\$96,415	-\$186,986	\$563,880	\$11,193,095	\$1,545,556	\$111,023			\$1,417,003	\$1,379,022	\$1,276,764	\$28,829,507
Total AGRA	\$87,628,657	\$24,074,626	\$2,267,680	\$129,246	-\$250,659	\$755,893	\$52,949,230	\$3,553,123	\$148,829			\$1,899,525	\$1,848,609	\$1,711,530	\$89,087,631
Total AGRB	\$398,809,728	\$145,659,178	\$20,172,038	\$1,149,702	-\$2,229,724	\$6,724,013	\$161,611,364	\$20,285,841	\$1,323,899			\$16,897,130	\$16,444,217	\$15,224,837	\$403,262,493
TOTAL AGR	\$486,438,385	\$169,733,804	\$22,439,717	\$1,278,948	-\$2,480,383	\$7,479,906	\$214,560,594	\$23,838,963	\$1,472,728			\$18,796,655	\$18,292,827	\$16,936,367	\$492,350,124
E-20 CLASS															
E-20 T	\$258,624,633	\$187,804,189	\$19,696,740	\$948,719	-\$1,839,940	\$6,565,580	-\$936,525	\$11,269,634	\$1,092,464			\$13,943,297	\$7,561,004	\$12,563,341	\$258,668,503
E-20 P	\$465,920,542	\$311,267,831	\$27,350,935	\$1,371,688	-\$2,660,244	\$9,116,978	\$48,304,997	\$20,201,227	\$1,579,520			\$20,159,661	\$12,469,893	\$18,164,478	\$467,326,967
E-20 S	\$333,486,472	\$190,804,088	\$17,760,193	\$846,917	-\$1,642,505	\$5,920,064	\$74,164,724	\$14,089,612	\$975,237			\$12,447,107	\$8,982,448	\$11,215,228	\$335,563,113
TOTAL E-20	\$1,058,031,647	\$689,876,108	\$64,807,868	\$3,167,324	-\$6,142,689	\$21,602,623	\$121,533,196	\$45,560,473	\$3,647,222			\$46,550,065	\$29,013,346	\$41,943,048	\$1,061,558,583
SYSTEM	\$10,437,513,987	\$5,127,078,896	\$609,531,348	\$24,482,519	-\$47,481,249	\$203,328,363	\$2,949,275,601	\$465,836,078	\$28,200,262	\$273,789,254	-\$86,414,093	\$331,001,126	\$316,166,033	\$324,227,051	\$10,519,021,188

PACIFIC GAS AND ELECTRIC COMPANY
Advice Letter 2877-E
Attachment 1

BOLD RESULTS	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																	
E-1	22,588,529,430	\$0.15818	\$0.06620	\$0.00881	\$0.00033	-\$0.00064	\$0.00293	\$0.05628	\$0.00703	\$0.00038	\$0.00684	-\$0.00216	\$0.00476	\$0.00462	\$0.00437	\$0.15975	1.0%
EL-1	5,304,116,573	\$0.08656	\$0.02723	\$0.00880	\$0.00033	-\$0.00064	\$0.00293	\$0.02856	\$0.00530	\$0.00038	\$0.00684	-\$0.00216	\$0.00000	\$0.00462	\$0.00437	\$0.08656	0.0%
E-7	893,617,302	\$0.16060	\$0.08099	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.04585	\$0.00625	\$0.00038	\$0.00684	-\$0.00216	\$0.00445	\$0.00462	\$0.00437	\$0.16300	1.5%
E-8	1,038,414,301	\$0.19737	\$0.12462	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.03984	\$0.00639	\$0.00038	\$0.00684	-\$0.00216	\$0.00485	\$0.00462	\$0.00437	\$0.20116	1.9%
EL-8	138,386,381	\$0.07635	\$0.02761	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.01862	\$0.00466	\$0.00038	\$0.00684	-\$0.00216	\$0.00000	\$0.00462	\$0.00437	\$0.07635	0.0%
TOTAL RES	29,963,063,987	\$0.14656	\$0.06159	\$0.00880	\$0.00033	-\$0.00064	\$0.00293	\$0.05032	\$0.00667	\$0.00038	\$0.00684	-\$0.00216	\$0.00389	\$0.00462	\$0.00437	\$0.14794	0.9%
SMALL L&P																	
A-1	6,386,327,963	\$0.16326	\$0.06765	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.05878	\$0.00777	\$0.00038	\$0.00714	-\$0.00225	\$0.00484	\$0.00460	\$0.00437	\$0.16488	1.0%
A-6	2,065,332,873	\$0.13593	\$0.06864	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.03130	\$0.00617	\$0.00038	\$0.00714	-\$0.00225	\$0.00485	\$0.00460	\$0.00437	\$0.13679	0.6%
A-15	981,644	\$0.34399	\$0.06716	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.24487	\$0.00777	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00460	\$0.00437	\$0.34560	0.5%
TC-1	45,000,000	\$0.16379	\$0.02333	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.11255	\$0.00522	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00460	\$0.00437	\$0.16689	1.9%
TOTAL SMALL	8,497,642,479	\$0.15664	\$0.06766	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.05241	\$0.00737	\$0.00038	\$0.00710	-\$0.00224	\$0.00485	\$0.00460	\$0.00437	\$0.15808	0.9%
MEDIUM L&P																	
A-10 T	6,074,381	\$0.12969	\$0.09610	\$0.00918	\$0.00033	-\$0.00064	\$0.00307	\$0.00165	\$0.00590	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00454	\$0.00437	\$0.12973	0.0%
A-10 P	100,181,568	\$0.14103	\$0.08982	\$0.00880	\$0.00033	-\$0.00064	\$0.00294	\$0.02016	\$0.00601	\$0.00038	\$0.00004	-\$0.00001	\$0.00485	\$0.00454	\$0.00437	\$0.14159	0.4%
A-10 S	13,330,614,755	\$0.14705	\$0.08613	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.02941	\$0.00626	\$0.00038	\$0.00050	-\$0.00016	\$0.00484	\$0.00454	\$0.00437	\$0.14786	0.6%
TOTAL MEDIUM	13,436,870,704	\$0.14700	\$0.08616	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.02933	\$0.00626	\$0.00038	\$0.00049	-\$0.00016	\$0.00484	\$0.00454	\$0.00437	\$0.14781	0.5%
E-19 CLASS																	
E-19 T	27,773,913	\$0.11271	\$0.08111	\$0.00690	\$0.00033	-\$0.00064	\$0.00231	\$0.00419	\$0.00542	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00361	\$0.00437	\$0.11284	0.1%
E-19 P	762,480,523	\$0.12060	\$0.07961	\$0.00727	\$0.00033	-\$0.00064	\$0.00243	\$0.01353	\$0.00523	\$0.00038	\$0.00002	-\$0.00001	\$0.00485	\$0.00361	\$0.00437	\$0.12099	0.3%
E-19 S	7,376,548,022	\$0.13580	\$0.07984	\$0.00668	\$0.00033	-\$0.00064	\$0.00224	\$0.02906	\$0.00572	\$0.00038	\$0.00025	-\$0.00008	\$0.00485	\$0.00361	\$0.00437	\$0.13661	0.6%
TOTAL E-19	8,166,802,439	\$0.13430	\$0.07982	\$0.00674	\$0.00033	-\$0.00064	\$0.00225	\$0.02753	\$0.00567	\$0.00038	\$0.00023	-\$0.00007	\$0.00485	\$0.00361	\$0.00437	\$0.13507	0.6%
STREETLIGHTS	391,703,528	\$0.16550	\$0.05380	\$0.00468	\$0.00033	-\$0.00064	\$0.00156	\$0.09271	\$0.00540	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00062	\$0.00437	\$0.16806	1.5%
STANDBY																	
STANDBY T	241,474,730	\$0.11911	\$0.05722	\$0.02278	\$0.00033	-\$0.00064	\$0.00759	\$0.01481	\$0.00571	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00232	\$0.00437	\$0.11973	0.5%
STANDBY P	9,199,976	\$0.21493	\$0.11086	\$0.02229	\$0.00033	-\$0.00064	\$0.00743	\$0.05673	\$0.00782	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00232	\$0.00437	\$0.21673	0.8%
STANDBY S	13,524,934	\$0.22336	\$0.11955	\$0.02267	\$0.00033	-\$0.00064	\$0.00756	\$0.05661	\$0.00684	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00232	\$0.00437	\$0.22484	0.7%
TOTAL STANDBY	264,199,640	\$0.12778	\$0.06228	\$0.02276	\$0.00033	-\$0.00064	\$0.00759	\$0.01841	\$0.00584	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00232	\$0.00437	\$0.12848	0.6%
AGRICULTURE																	
AG-1A	163,388,484	\$0.28330	\$0.07133	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.18431	\$0.01101	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.28838	1.8%
AG-RA	25,923,028	\$0.19171	\$0.05396	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.11095	\$0.00813	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.19477	1.6%
AG-VA	23,285,331	\$0.19331	\$0.05697	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.10942	\$0.00820	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.19632	1.6%
AG-4A	111,701,945	\$0.19078	\$0.05554	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.10847	\$0.00802	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.19377	1.6%
AG-5A	67,355,754	\$0.15677	\$0.05182	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.07861	\$0.00678	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.15894	1.4%
AG-1B	249,989,696	\$0.19242	\$0.06638	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.09837	\$0.00865	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.19513	1.4%
AG-RB	24,108,285	\$0.16820	\$0.06550	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.07501	\$0.00803	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.17027	1.2%
AG-VB	14,750,074	\$0.16289	\$0.06165	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.07381	\$0.00773	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.16492	1.2%
AG-4B	315,412,794	\$0.15363	\$0.06237	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.06392	\$0.00737	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.15539	1.1%
AG-4C	49,088,449	\$0.15041	\$0.04977	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.07403	\$0.00692	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.15245	1.4%
AG-5B	2,538,429,430	\$0.10238	\$0.03731	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.03905	\$0.00536	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.10346	1.1%
AG-5C	292,165,596	\$0.09762	\$0.03334	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.03831	\$0.00529	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.09868	1.1%
Total AGRA	391,654,542	\$0.22374	\$0.06147	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.13519	\$0.00907	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.22746	1.7%
Total AGRB	3,483,944,324	\$0.11447	\$0.04181	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.04639	\$0.00582	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.11575	1.1%
TOTAL AGR	3,875,598,866	\$0.12551	\$0.04380	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.05536	\$0.00615	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.12704	1.2%
E-20 CLASS																	
E-20 T	2,874,906,508	\$0.08996	\$0.06533	\$0.00685	\$0.00033	-\$0.00064	\$0.00228	-\$0.00033	\$0.00392	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00263	\$0.00437	\$0.08997	0.0%
E-20 P	4,156,631,162	\$0.11209	\$0.07488	\$0.00658	\$0.00033	-\$0.00064	\$0.00219	\$0.01162	\$0.00486	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00300	\$0.00437	\$0.11243	0.3%
E-20 S	2,566,413,827	\$0.12994	\$0.07435	\$0.00692	\$0.00033	-\$0.00064	\$0.00231	\$0.02890	\$0.00549	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00350	\$0.00437	\$0.13075	0.6%
TOTAL E-20	9,597,951,498	\$0.11024	\$0.07188	\$0.00675	\$0.00033	-\$0.00064	\$0.00225	\$0.01266	\$0.00475	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00302	\$0.00437	\$0.11060	0.3%
SYSTEM	74,193,833,142	\$0.14068	\$0.06910	\$0.00822	\$0.00033	-\$0.00064	\$0.00274	\$0.03975	\$0.00628	\$0.00038	\$0.00369	-\$0.00116	\$0.00446	\$0.00426	\$0.00437	\$0.14178	0.8%

PACIFIC GAS AND ELECTRIC COMPANY
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Attachment 1

DA RESULTS	Total Revenue	TO	TAC	TRBAA	RS	Dist	PPP	ND	FTA	RRB	DWR	Proposed	ECRA	DWR Power	Total Proposed
Class/Schedule	At Present	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Bond	CIC			Revenue
RESIDENTIAL															
E-1	\$6,363,554	\$597,014	\$22,413	-\$43,469	\$199,005	\$3,855,169	\$477,475	\$25,809	\$464,571	-\$146,707	\$109,572	\$313,789	\$296,809	\$297,312	\$6,468,763
EL-1	\$675,375	\$103,815	\$3,897	-\$7,559	\$34,605	\$321,376	\$62,596	\$4,488	\$80,784	-\$25,511	\$0	\$54,565	\$51,612	\$0	\$684,668
E-7	\$467,656	\$50,480	\$1,895	-\$3,675	\$16,827	\$277,128	\$35,893	\$2,182	\$39,282	-\$12,405	\$4,302	\$26,532	\$25,097	\$11,674	\$475,213
E-8	\$385,110	\$44,160	\$1,658	-\$3,215	\$14,720	\$194,157	\$32,102	\$1,909	\$34,363	-\$10,851	\$9,759	\$23,210	\$21,954	\$26,480	\$390,406
EL-8	<u>\$38,870</u>	<u>\$7,025</u>	<u>\$264</u>	<u>-\$512</u>	<u>\$2,342</u>	<u>\$15,122</u>	<u>\$3,724</u>	<u>\$304</u>	<u>\$5,467</u>	<u>-\$1,726</u>	<u>\$0</u>	<u>\$3,692</u>	<u>\$3,493</u>	<u>\$0</u>	<u>\$39,195</u>
TOTAL RES	\$7,930,564	\$802,494	\$30,128	-\$58,430	\$267,498	\$4,662,952	\$611,791	\$34,693	\$624,466	-\$197,200	\$123,633	\$421,789	\$398,965	\$335,466	\$8,058,244
SMALL L&P															
A-1	\$3,899,104	\$333,773	\$12,348	-\$23,948	\$111,507	\$2,044,636	\$290,742	\$14,219	\$267,168	-\$84,192	\$176,907	\$172,125	\$163,519	\$480,750	\$3,959,556
A-6	\$4,074,061	\$463,226	\$17,137	-\$33,236	\$154,755	\$1,631,901	\$320,415	\$19,734	\$370,789	-\$116,845	\$222,251	\$238,883	\$226,939	\$603,972	\$4,119,921
A-15	\$1,011	\$46	\$2	-\$3	\$15	\$816	\$40	\$2	\$0	\$0	\$15	\$24	\$23	\$40	\$1,020
TC-1															
TOTAL SMALL	\$7,974,177	\$797,046	\$29,487	-\$57,187	\$266,278	\$3,677,353	\$611,198	\$33,955	\$637,957	-\$201,037	\$399,173	\$411,033	\$390,481	\$1,084,762	\$8,080,497
MEDIUM L&P															
A-10 T															\$0
A-10 P	\$369,969	\$33,591	\$2,191	-\$4,249	\$11,239	\$108,186	\$39,902	\$2,523	\$447	-\$141	\$32,201	\$30,142	\$29,014	\$87,904	\$372,950
A-10 S	<u>\$52,951,094</u>	<u>\$5,453,615</u>	<u>\$260,862</u>	<u>-\$505,915</u>	<u>\$1,824,784</u>	<u>\$19,854,706</u>	<u>\$4,948,483</u>	<u>\$300,387</u>	<u>\$166,349</u>	<u>-\$52,421</u>	<u>\$3,808,048</u>	<u>\$3,588,836</u>	<u>\$3,454,452</u>	<u>\$10,395,578</u>	<u>\$53,497,763</u>
TOTAL MEDIUM	\$53,321,063	\$5,487,206	\$263,053	-\$510,164	\$1,836,023	\$19,962,891	\$4,988,385	\$302,910	\$166,796	-\$52,562	\$3,840,248	\$3,618,978	\$3,483,466	\$10,483,482	\$53,870,712
E-19 CLASS															
E-19 T	\$231,958	\$31,092	\$1,780	-\$3,453	\$10,403	\$15,677	\$29,241	\$2,050	\$0	\$0	\$26,166	\$19,476	\$23,576	\$76,447	\$232,455
E-19 P	\$10,400,898	\$1,168,134	\$66,046	-\$128,089	\$390,858	\$2,442,762	\$1,046,725	\$76,053	\$0	\$0	\$970,673	\$722,501	\$874,606	\$2,835,965	\$10,466,234
E-19 S	<u>\$157,657,941</u>	<u>\$12,812,517</u>	<u>\$822,754</u>	<u>-\$1,595,644</u>	<u>\$4,287,078</u>	<u>\$61,188,203</u>	<u>\$14,261,065</u>	<u>\$947,413</u>	<u>\$87,406</u>	<u>-\$27,544</u>	<u>\$11,894,214</u>	<u>\$9,000,427</u>	<u>\$10,895,254</u>	<u>\$34,750,723</u>	<u>\$159,323,867</u>
TOTAL E-19	\$168,290,797	\$14,011,743	\$890,580	-\$1,727,185	\$4,688,340	\$63,646,642	\$15,337,031	\$1,025,516	\$87,406	-\$27,544	\$12,891,052	\$9,742,404	\$11,793,436	\$37,663,135	\$170,022,555
AGRICULTURE															
AG-1A	\$58,219	\$2,039	\$116	-\$225	\$680	\$43,893	\$3,877	\$134			\$1,562	\$1,662	\$1,539	\$4,206	\$59,482
AG-RA															
AG-VA	\$12,934	\$478	\$27	-\$53	\$159	\$9,662	\$677	\$31			\$400	\$390	\$361	\$1,078	\$13,212
AG-4A	\$25,210	\$1,538	\$88	-\$170	\$513	\$14,726	\$2,130	\$101			\$1,163	\$1,254	\$1,161	\$3,133	\$25,637
AG-5A	\$7,213	\$433	\$25	-\$48	\$144	\$4,215	\$507	\$28			\$363	\$353	\$327	\$977	\$7,324
AG-1B	\$11,005	\$416	\$24	-\$46	\$139	\$8,086	\$621	\$27			\$348	\$339	\$314	\$937	\$11,203
AG-RB															
AG-VB	\$2,332	\$15	\$1	-\$2	\$5	\$2,280	\$19	\$1			\$12	\$12	\$11	\$33	\$2,387
AG-4B	\$56,639	\$3,141	\$179	-\$347	\$1,047	\$35,028	\$3,998	\$206			\$2,554	\$2,560	\$2,370	\$6,876	\$57,611
AG-4C															
AG-5B	\$2,117,673	\$201,197	\$11,467	-\$22,239	\$67,066	\$748,752	\$186,255	\$13,205			\$167,141	\$164,015	\$151,853	\$450,076	\$2,138,787
AG-5C	\$220,779	\$19,456	\$1,109	-\$2,151	\$6,485	\$109,396	\$17,776	\$1,277			\$10,833	\$15,860	\$14,684	\$29,171	\$223,896
Total AGRA	\$103,576	\$4,488	\$256	-\$496	\$1,496	\$72,496	\$7,192	\$295			\$3,489	\$3,659	\$3,387	\$9,394	\$105,655
Total AGRB	<u>\$2,408,429</u>	<u>\$224,223</u>	<u>\$12,780</u>	<u>-\$24,785</u>	<u>\$74,741</u>	<u>\$903,542</u>	<u>\$208,668</u>	<u>\$14,716</u>			<u>\$180,888</u>	<u>\$182,786</u>	<u>\$169,232</u>	<u>\$487,092</u>	<u>\$2,433,884</u>
TOTAL AGR	\$2,512,005	\$228,711	\$13,035	-\$25,281	\$76,237	\$976,039	\$215,859	\$15,010			\$184,377	\$186,445	\$172,620	\$496,487	\$2,539,539
E-20 CLASS															
E-20 T	\$86,501,875	\$15,065,605	\$961,612	-\$1,864,944	\$5,021,868	-\$14,812,217	\$12,759,634	\$1,236,903			\$11,709,779	\$7,463,537	\$12,401,390	\$36,577,969	\$86,521,134
E-20 P	\$96,933,944	\$11,296,442	\$643,917	-\$1,248,809	\$3,765,481	\$20,125,965	\$9,529,731	\$745,123			\$9,463,632	\$5,853,793	\$8,527,026	\$28,839,688	\$97,541,989
E-20 S	<u>\$45,376,207</u>	<u>\$3,991,196</u>	<u>\$216,712</u>	<u>-\$420,290</u>	<u>\$1,330,399</u>	<u>\$18,712,362</u>	<u>\$4,052,083</u>	<u>\$280,472</u>			<u>\$3,185,012</u>	<u>\$2,298,462</u>	<u>\$2,869,794</u>	<u>\$9,377,725</u>	<u>\$45,893,925</u>
TOTAL E-20	\$228,812,026	\$30,353,243	\$1,822,241	-\$3,534,043	\$10,117,748	\$24,026,110	\$26,341,447	\$2,262,498			\$24,358,423	\$15,615,792	\$23,798,209	\$74,795,382	\$229,957,049
SYSTEM	\$468,840,633	\$51,680,442	\$3,048,525	-\$5,912,290	\$17,252,123	\$116,951,986	\$48,105,711	\$3,674,582	\$1,516,625	-\$478,342	\$41,796,905	\$29,996,440	\$40,037,176	\$124,858,713	\$472,528,597

PACIFIC GAS AND ELECTRIC COMPANY
Advice Letter 2877-E
Attachment 1

DA RESULTS	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	PCIA	Total Proposed Rates	Percent Change
RESIDENTIAL																	
E-1	67,919,682	\$0.09369	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.05676	\$0.00703	\$0.00038	\$0.00684	-\$0.00216	\$0.00161	\$0.00462	\$0.00437	\$0.00438	\$0.09524	1.7%
EL-1	11,810,545	\$0.05718	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.02721	\$0.00530	\$0.00038	\$0.00684	-\$0.00216	\$0.00000	\$0.00462	\$0.00437	\$0.00000	\$0.05797	1.4%
E-7	5,742,942	\$0.08143	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.04826	\$0.00625	\$0.00038	\$0.00684	-\$0.00216	\$0.00075	\$0.00462	\$0.00437	\$0.00203	\$0.08275	1.6%
E-8	5,023,838	\$0.07666	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.03865	\$0.00639	\$0.00038	\$0.00684	-\$0.00216	\$0.00194	\$0.00462	\$0.00437	\$0.00527	\$0.07771	1.4%
EL-8	<u>799,242</u>	<u>\$0.04863</u>	<u>\$0.00879</u>	<u>\$0.00033</u>	<u>-\$0.00064</u>	<u>\$0.00293</u>	<u>\$0.01892</u>	<u>\$0.00466</u>	<u>\$0.00038</u>	<u>\$0.00684</u>	<u>-\$0.00216</u>	<u>\$0.00000</u>	<u>\$0.00462</u>	<u>\$0.00437</u>	<u>\$0.00000</u>	<u>\$0.04904</u>	<u>0.8%</u>
TOTAL RES	91,296,249	\$0.08687	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.05107	\$0.00670	\$0.00038	\$0.00684	-\$0.00216	\$0.00135	\$0.00462	\$0.00437	\$0.00367	\$0.08826	1.6%
SMALL L&P																	
A-1	37,418,538	\$0.10420	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.05464	\$0.00777	\$0.00038	\$0.00714	-\$0.00225	\$0.00473	\$0.00460	\$0.00437	\$0.01285	\$0.10582	1.6%
A-6	51,931,171	\$0.07845	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.03142	\$0.00617	\$0.00038	\$0.00714	-\$0.00225	\$0.00428	\$0.00460	\$0.00437	\$0.01163	\$0.07933	1.1%
A-15	5,186	\$0.19504	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.15734	\$0.00777	\$0.00038	\$0.00000	\$0.00000	\$0.00285	\$0.00460	\$0.00437	\$0.00773	\$0.19663	0.8%
TC-1																	
TOTAL SMALL	89,354,895	\$0.08924	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.04115	\$0.00684	\$0.00038	\$0.00714	-\$0.00225	\$0.00447	\$0.00460	\$0.00437	\$0.01214	\$0.09043	1.3%
MEDIUM L&P																	
A-10 T																	
A-10 P	6,639,310	\$0.05572	\$0.00506	\$0.00033	-\$0.00064	\$0.00169	\$0.01629	\$0.00601	\$0.00038	\$0.00007	-\$0.00002	\$0.00485	\$0.00454	\$0.00437	\$0.01324	\$0.05617	0.8%
A-10 S	<u>790,492,420</u>	<u>\$0.06698</u>	<u>\$0.00690</u>	<u>\$0.00033</u>	<u>-\$0.00064</u>	<u>\$0.00231</u>	<u>\$0.02512</u>	<u>\$0.00626</u>	<u>\$0.00038</u>	<u>\$0.00021</u>	<u>-\$0.00007</u>	<u>\$0.00482</u>	<u>\$0.00454</u>	<u>\$0.00437</u>	<u>\$0.01315</u>	<u>\$0.06768</u>	<u>1.0%</u>
TOTAL MEDIUM	797,131,729	\$0.06689	\$0.00688	\$0.00033	-\$0.00064	\$0.00230	\$0.02504	\$0.00626	\$0.00038	\$0.00021	-\$0.00007	\$0.00482	\$0.00454	\$0.00437	\$0.01315	\$0.06758	1.0%
E-19 CLASS																	
E-19 T	5,394,958	\$0.04300	\$0.00576	\$0.00033	-\$0.00064	\$0.00193	\$0.00291	\$0.00542	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00361	\$0.00437	\$0.01417	\$0.04309	0.2%
E-19 P	200,138,678	\$0.05197	\$0.00584	\$0.00033	-\$0.00064	\$0.00195	\$0.01221	\$0.00523	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00361	\$0.00437	\$0.01417	\$0.05229	0.6%
E-19 S	<u>2,493,193,168</u>	<u>\$0.06324</u>	<u>\$0.00514</u>	<u>\$0.00033</u>	<u>-\$0.00064</u>	<u>\$0.00172</u>	<u>\$0.02454</u>	<u>\$0.00572</u>	<u>\$0.00038</u>	<u>\$0.00004</u>	<u>-\$0.00001</u>	<u>\$0.00477</u>	<u>\$0.00361</u>	<u>\$0.00437</u>	<u>\$0.01394</u>	<u>\$0.06390</u>	<u>1.1%</u>
TOTAL E-19	2,698,726,803	\$0.06236	\$0.00519	\$0.00033	-\$0.00064	\$0.00174	\$0.02358	\$0.00568	\$0.00038	\$0.00003	-\$0.00001	\$0.00478	\$0.00361	\$0.00437	\$0.01396	\$0.06300	1.0%
AGRICULTURE																	
AG-1A	352,121	\$0.16534	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.12465	\$0.01101	\$0.00038	\$0.00000	\$0.00000	\$0.00444	\$0.00472	\$0.00437	\$0.01195	\$0.16893	2.2%
AG-RA																	
AG-VA	82,575	\$0.15663	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.11701	\$0.00820	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.01306	\$0.16000	2.1%
AG-4A	265,644	\$0.09490	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.05543	\$0.00802	\$0.00038	\$0.00000	\$0.00000	\$0.00438	\$0.00472	\$0.00437	\$0.01179	\$0.09651	1.7%
AG-5A	74,791	\$0.09645	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.05636	\$0.00678	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.01306	\$0.09793	1.5%
AG-1B	71,763	\$0.15336	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.11267	\$0.00865	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.01306	\$0.15611	1.8%
AG-RB																	
AG-VB	2,521	\$0.92519	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.90444	\$0.00773	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.01306	\$0.94696	2.4%
AG-4B	542,419	\$0.10442	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.06458	\$0.00737	\$0.00038	\$0.00000	\$0.00000	\$0.00471	\$0.00472	\$0.00437	\$0.01268	\$0.10621	1.7%
AG-4C																	
AG-5B	34,748,976	\$0.06094	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.02155	\$0.00536	\$0.00038	\$0.00000	\$0.00000	\$0.00481	\$0.00472	\$0.00437	\$0.01295	\$0.06155	1.0%
AG-5C	3,360,223	\$0.06570	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.03256	\$0.00529	\$0.00038	\$0.00000	\$0.00000	\$0.00322	\$0.00472	\$0.00437	\$0.00868	\$0.06663	1.4%
Total AGRA	775,131	\$0.13362	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.09353	\$0.00928	\$0.00038	\$0.00000	\$0.00000	\$0.00450	\$0.00472	\$0.00437	\$0.01212	\$0.13631	2.0%
Total AGRB	<u>38,725,902</u>	<u>\$0.06219</u>	<u>\$0.00579</u>	<u>\$0.00033</u>	<u>-\$0.00064</u>	<u>\$0.00193</u>	<u>\$0.02333</u>	<u>\$0.00539</u>	<u>\$0.00038</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00467</u>	<u>\$0.00472</u>	<u>\$0.00437</u>	<u>\$0.01258</u>	<u>\$0.06285</u>	<u>1.1%</u>
TOTAL AGR	39,501,033	\$0.06359	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.02471	\$0.00546	\$0.00038	\$0.00000	\$0.00000	\$0.00467	\$0.00472	\$0.00437	\$0.01257	\$0.06429	1.1%
E-20 CLASS																	
E-20 T	3,255,008,624	\$0.02658	\$0.00463	\$0.00030	-\$0.00057	\$0.00154	-\$0.00455	\$0.00392	\$0.00038	\$0.00000	\$0.00000	\$0.00360	\$0.00229	\$0.00381	\$0.01124	\$0.02658	0.0%
E-20 P	1,960,849,916	\$0.04943	\$0.00576	\$0.00033	-\$0.00064	\$0.00192	\$0.01026	\$0.00486	\$0.00038	\$0.00000	\$0.00000	\$0.00483	\$0.00299	\$0.00435	\$0.01471	\$0.04974	0.6%
E-20 S	<u>738,084,270</u>	<u>\$0.06148</u>	<u>\$0.00541</u>	<u>\$0.00029</u>	<u>-\$0.00057</u>	<u>\$0.00180</u>	<u>\$0.02535</u>	<u>\$0.00549</u>	<u>\$0.00038</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00432</u>	<u>\$0.00311</u>	<u>\$0.00389</u>	<u>\$0.01271</u>	<u>\$0.06218</u>	<u>1.1%</u>
TOTAL E-20	5,953,942,810	\$0.03843	\$0.00510	\$0.00031	-\$0.00059	\$0.00170	\$0.00404	\$0.00442	\$0.00038	\$0.00000	\$0.00000	\$0.00409	\$0.00262	\$0.00400	\$0.01256	\$0.03862	0.5%
SYSTEM	9,669,953,519	\$0.04848	\$0.00534	\$0.00032	-\$0.00061	\$0.00178	\$0.01209	\$0.00497	\$0.00038	\$0.00016	-\$0.00005	\$0.00432	\$0.00310	\$0.00414	\$0.01291	\$0.04887	0.8%

Attachment 1

Gas Rate and Revenue Effect
(per CPUC Summary Sheet)

PACIFIC GAS AND ELECTRIC COMPANY
"SMARTMETER" PROJECT REVENUE REQUIREMENT ONLY
PROPOSED RATES SEPTEMBER 1, 2006
ILLUSTRATIVE CLASS AVERAGE GAS RATES INCLUDING G-PPPS (\$/th)

Line No.	<u>Customer Class</u>	<u>Present Rates July 1, 2006</u> (A)	<u>September 1, 2006 "SmartMeter" Project Revenue Requirement Only</u> (B)	<u>% Change (c)</u> (C)
BUNDLED - Retail Core (a)				
1	Residential Non-CARE	\$1.920	\$1.931	0.6%
3	Small Commercial	\$1.822	\$1.832	0.5%
4	Large Commercial	\$1.427	\$1.429	0.1%
TRANSPORTATION and PPP Surcharge - Retail Core (b) (c)				
5	Residential Non-CARE	\$.50674	\$.51736	2.1%
7	Small Commercial	\$.41467	\$.42432	2.3%
8	Large Commercial	\$.16370	\$.16572	1.2%

(a) Present and proposed bundled rates assume an illustrative 2006 weighted average cost of gas of \$1.1553 per therm and an updated shrinkage factor of 4.1%. Actual bundled rates change monthly to reflect the market cost of gas.

(b) Class average transportation rates exclude intrastate backbone transmission and storage charges.

(c) Rates are rounded to 3 decimals for viewing ease. Percentage rate changes are calculated on a 5-digit basis.

Purpose: Compares present rates for each class with the current case/scenario being calculated.

	A	B	C	D	E	F	K	L	N	Z
1	PACIFIC GAS & ELECTRIC COMPANY									
2	"SMARTMETER" PROJECT WORKPAPERS ALLOCATION AND RATE DESIGN									
3	Gas Rates Proposed Sept 1, 2006									
4										
5										
6				Residential	Small Commercial					
7	CORE AVERAGING EQUALIZATION FACTORS			72.81%	27.19%					
8	DE-AVERAGING FACTOR			40.00%						
9										
10										
11										
12										
13	(F) - Smart Meter Forecast Period Cost and Balancing Account		System	Residential	Small	Large	Industrial	Industrial	Electric	Total
14	Units in Thousands of Dollars		Average		Commercial	Commercial	Distribution	Transmission	Gen	Wholesale
15	Allocation									
16	Method	No Averaging of Res and Sml Comm								
17	16	"SmartMeter" Project Forecast Period Cost (excluding FF&U)	\$30,375	\$23,412	\$6,788	\$175	\$0	\$0	\$0	\$0
18	16	"SmartMeter" Project Balancing Account Gas	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19		Total	\$30,375	\$23,412	\$6,788	\$175	\$0	\$0	\$0	\$0
20		Rate Component excluding FF&U (\$/Th.)	\$0.00419	\$0.01090	\$0.00846	\$0.00199	\$0.00000	\$0.00000	\$0.00000	\$0.00000
21										
22		Residential and Small Commercial Fully Averaged								
23		"SmartMeter" Project Forecast Period Cost (excluding FF&U)	\$30,375	\$21,989	\$8,211	\$175	\$0	\$0	\$0	\$0
24		"SmartMeter" Project Balancing Account Gas	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25		Total	\$30,375	\$21,989	\$8,211	\$175	\$0	\$0	\$0	\$0
26		Rate Component excluding FF&U (\$/Th.)	\$0.00419	\$0.01036	\$0.01036	\$0.00202	\$0.00000	\$0.00000	\$0.00000	\$0.00000
27										
28		Res/Small Comm De-averaged by 40%								
29		"SmartMeter" Project Forecast Period Cost (excluding FF&U)	\$30,375	\$22,558	\$7,642	\$175	\$0	\$0	\$0	\$0
30		"SmartMeter" Project Balancing Account Gas	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31		Total	\$30,375	\$22,558	\$7,642	\$175	\$0	\$0	\$0	\$0
32		Rate Component excluding FF&U (\$/Th.)	\$0.00419	\$0.01050	\$0.00952	\$0.00199	\$0.00000	\$0.00000	\$0.00000	\$0.00000
33										
35	Transportation Allocation Method									
36										
37			Total	Residential	Small	Large	Industrial	Industrial	Electric	Total
38					Commercial	Commercial	Distribution	Transmission	Gen	Whsl
39	16	Distribution-Level Base Rev. (Core only)	993,288	765,601	221,963	5,725				0
40			100.00%	77.08%	22.35%	0.58%	0.00%	0.00%	0.00%	0.00%
41										
42										
43										
44		Average Yr. Throughput, incl. G-10 Adj.(Mth)	7,249,347	2,148,479	802,319	87,823	265,054	1,257,830	2,649,123	38,718
45										
46	Purpose: Provides the computation of and the rates for the core and noncore									
47	customer classes by function.									

Attachment 2

Electric Draft Preliminary Statement I And Illustrative Rates



PRELIMINARY STATEMENT
(Continued)

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	\$0.00012	
Distribution	CEE Incentive Rate	All rate schedules, all customers.	\$0.00157	
Distribution	Electric Reimbursable Fees Balancing Account (ERFBA)	All rate schedules, all customers.	\$0.00001	
Distribution	Demand Response Revenue Balancing Account (DRRBA)	All rate schedules, all customers.	\$0.00041	
Distribution	SmartMeter Project Balancing Account - Electric (SBA-E)	All rate schedules, all customers.	\$0.00102	(N) (N)
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	\$0.00033	
Transmission	Transmission Revenue Balancing Account Adjustment (FERC Jurisdictional)	All rate schedules, all customers.	(\$0.00064)	
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, E-3, A-1, A-6, A-10, and E-19; all customers.	\$0.00173	
Public Purpose Programs	Procurement Energy Efficiency Balancing Account	All rate schedules, all customers.	\$0.00130	
Generation	Procurement Transaction Auditing Account	All rate schedules, all bundled service customers.	\$0.00000	
Generation	Power Charge Collection Balancing Account (PCCBA)	Core rate schedules: residential, small light and power, agriculture, and streetlights, all bundled service customers.	\$0.01977	
Generation	Power Charge Collection Balancing Account (PCCBA)	Noncore rate schedules: all remaining schedules, all bundled service customers.	\$0.01977	
Generation	Energy Resource Recovery Account (ERRA)	All rate schedules, all bundled service customers.	\$0.03367	

(Continued)

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2877-E
 Attachment 2
 Illustrative Electric Rates

E-1

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.00879	.00293	.04196	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.03500	.11430
Tier 2	.00879	.00293	.05076	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.04179	.12989
Tier 3	.00879	.00293	.07758	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.10857	.22349
Tier 4	.00879	.00293	.10234	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.17033	.31001
Tier 5	.00879	.00293	.11533	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.20268	.35535
MINIMUM CHARGE												
(\$/meter/day)	.01314	.00197	.10546	.00313	.00017	-	-	-	-	-	-	.14784
(\$/kWh)	(.00031)	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437	-	
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge												.00485
DACRS DWR Power Charge												.01316
DACRS Ongoing CTC												.00462
DACRS Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS DWR Power Charge												.01538
CCA CRS Ongoing CTC												.00462
CCA CRS Energy Cost Recovery Amount												.00437

PACIFIC GAS AND ELECTRIC COMPANY
ADVICE LETTER 2877-E
Attachment 2
Illustrative Electric Rates

E-3 Rate A

ENERGY CHARGE (\$/kWh)

Summer

Critical-Peak

Baseline (Tier 1)

Tier 2

Tier 3

Tier 4

Tier 5

Peak

Baseline (Tier 1)

Tier 2

Tier 3

Tier 4

Tier 5

Off-Peak

Baseline (Tier 1)

Tier 2

Tier 3

Tier 4

Tier 5

Baseline Credit

Winter

Critical-Peak

Baseline (Tier 1)

Tier 2

Tier 3

Tier 4

Tier 5

Peak

Baseline (Tier 1)

Tier 2

Tier 3

Tier 4

Tier 5

Off-Peak

Baseline (Tier 1)

Tier 2

Tier 3

Tier 4

Tier 5

Baseline Credit

METER CHARGE (\$/meter/day)

MINIMUM CHARGE

(\$/Meter/Day)

(\$/kWh)

TRA (\$/kWh)

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
Baseline (Tier 1)	.00879	.00293	.05076	.0703	.00038	.00684	(.00216)	.00485	.00462	.00437	.58629	.67439
Tier 2	.00879	.00293	.05076	.0703	.00038	.00684	(.00216)	.00485	.00462	.00437	.58629	.67439
Tier 3	.00879	.00293	.07758	.0703	.00038	.00684	(.00216)	.00485	.00462	.00437	.65307	.76799
Tier 4	.00879	.00293	.10234	.0703	.00038	.00684	(.00216)	.00485	.00462	.00437	.71483	.85451
Tier 5	.00879	.00293	.11533	.0703	.00038	.00684	(.00216)	.00485	.00462	.00437	.74718	.89985
Baseline (Tier 1)	.00879	.00293	.05076	.0703	.00038	.00684	(.00216)	.00485	.00462	.00437	.14286	.23096
Tier 2	.00879	.00293	.05076	.0703	.00038	.00684	(.00216)	.00485	.00462	.00437	.14286	.23096
Tier 3	.00879	.00293	.07758	.0703	.00038	.00684	(.00216)	.00485	.00462	.00437	.20964	.32456
Tier 4	.00879	.00293	.10234	.0703	.00038	.00684	(.00216)	.00485	.00462	.00437	.27140	.41108
Tier 5	.00879	.00293	.11533	.0703	.00038	.00684	(.00216)	.00485	.00462	.00437	.30375	.45642
Baseline (Tier 1)	.00879	.00293	.05076	.0703	.00038	.00684	(.00216)	.00485	.00462	.00437	(.00771)	.08039
Tier 2	.00879	.00293	.05076	.0703	.00038	.00684	(.00216)	.00485	.00462	.00437	(.00771)	.08039
Tier 3	.00879	.00293	.07758	.0703	.00038	.00684	(.00216)	.00485	.00462	.00437	.05907	.17399
Tier 4	.00879	.00293	.10234	.0703	.00038	.00684	(.00216)	.00485	.00462	.00437	.12083	.26051
Tier 5	.00879	.00293	.11533	.0703	.00038	.00684	(.00216)	.00485	.00462	.00437	.15318	.30585
Baseline Credit	-	-	.01559	-	-	-	-	-	-	-	-	.01559
Baseline (Tier 1)	.00879	.00293	.05076	.0703	.00038	.00684	(.00216)	.00485	.00462	.00437	.42187	.50997
Tier 2	.00879	.00293	.05076	.0703	.00038	.00684	(.00216)	.00485	.00462	.00437	.42187	.50997
Tier 3	.00879	.00293	.07758	.0703	.00038	.00684	(.00216)	.00485	.00462	.00437	.48865	.60357
Tier 4	.00879	.00293	.10234	.0703	.00038	.00684	(.00216)	.00485	.00462	.00437	.55041	.69009
Tier 5	.00879	.00293	.11533	.0703	.00038	.00684	(.00216)	.00485	.00462	.00437	.58276	.73543
Baseline (Tier 1)	.00879	.00293	.05076	.0703	.00038	.00684	(.00216)	.00485	.00462	.00437	.22387	.31197
Tier 2	.00879	.00293	.05076	.0703	.00038	.00684	(.00216)	.00485	.00462	.00437	.22387	.31197
Tier 3	.00879	.00293	.07758	.0703	.00038	.00684	(.00216)	.00485	.00462	.00437	.29065	.40557
Tier 4	.00879	.00293	.10234	.0703	.00038	.00684	(.00216)	.00485	.00462	.00437	.35241	.49209
Tier 5	.00879	.00293	.11533	.0703	.00038	.00684	(.00216)	.00485	.00462	.00437	.38476	.53743
Baseline (Tier 1)	.00879	.00293	.05076	.0703	.00038	.00684	(.00216)	.00485	.00462	.00437	.01687	.10497
Tier 2	.00879	.00293	.05076	.0703	.00038	.00684	(.00216)	.00485	.00462	.00437	.01687	.10497
Tier 3	.00879	.00293	.07758	.0703	.00038	.00684	(.00216)	.00485	.00462	.00437	.08365	.19857
Tier 4	.00879	.00293	.10234	.0703	.00038	.00684	(.00216)	.00485	.00462	.00437	.14541	.28509
Tier 5	.00879	.00293	.11533	.0703	.00038	.00684	(.00216)	.00485	.00462	.00437	.17776	.33043
Baseline Credit	-	-	.01559	-	-	-	-	-	-	-	-	.01559
	-	-	.11532	-	-	-	-	-	-	-	-	.11532
(\$/Meter/Day)	.01314	.00197	.10546	.00313	.00017	-	-	-	-	-	-	.14784
(\$/kWh)	(.00031)	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437	-	-
	(.00031)	-	-	-	-	-	-	-	-	-	-	-

PACIFIC GAS AND ELECTRIC COMPANY
ADVICE LETTER 2877-E
Attachment 2
Illustrative Electric Rates

E-3 Rate B

ENERGY CHARGE (\$/kWh)

Summer

Critical-Peak

Baseline (Tier 1)

Tier 2

Tier 3

Tier 4

Tier 5

Peak

Baseline (Tier 1)

Tier 2

Tier 3

Tier 4

Tier 5

Off-Peak

Baseline (Tier 1)

Tier 2

Tier 3

Tier 4

Tier 5

Baseline Credit

Winter

Critical-Peak

Baseline (Tier 1)

Tier 2

Tier 3

Tier 4

Tier 5

Peak

Baseline (Tier 1)

Tier 2

Tier 3

Tier 4

Tier 5

Off-Peak

Baseline (Tier 1)

Tier 2

Tier 3

Tier 4

Tier 5

Baseline Credit

METER CHARGE (\$/meter/day)

MINIMUM CHARGE

(\$/Meter/Day)

(\$/kWh)

TRA (\$/kWh)

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
Baseline (Tier 1)	.00879	.00293	.05076	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.41439	.50249
Tier 2	.00879	.00293	.05076	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.41439	.50249
Tier 3	.00879	.00293	.07758	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.48117	.59609
Tier 4	.00879	.00293	.10234	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.54293	.68261
Tier 5	.00879	.00293	.11533	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.57528	.72795
Baseline (Tier 1)	.00879	.00293	.05076	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.12639	.21449
Tier 2	.00879	.00293	.05076	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.12639	.21449
Tier 3	.00879	.00293	.07758	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.19317	.30809
Tier 4	.00879	.00293	.10234	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.25493	.39461
Tier 5	.00879	.00293	.11533	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.28728	.43995
Baseline (Tier 1)	.00879	.00293	.05076	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.02739	.11549
Tier 2	.00879	.00293	.05076	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.02739	.11549
Tier 3	.00879	.00293	.07758	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.09417	.20909
Tier 4	.00879	.00293	.10234	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.15593	.29561
Tier 5	.00879	.00293	.11533	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.18828	.34095
Baseline Credit	-	-	.01559	-	-	-	-	-	-	-	-	.01559
Baseline (Tier 1)	.00879	.00293	.05076	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.58027	.66837
Tier 2	.00879	.00293	.05076	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.58027	.66837
Tier 3	.00879	.00293	.07758	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.64705	.76197
Tier 4	.00879	.00293	.10234	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.70881	.84849
Tier 5	.00879	.00293	.11533	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.74116	.89383
Baseline (Tier 1)	.00879	.00293	.05076	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.03127	.11937
Tier 2	.00879	.00293	.05076	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.03127	.11937
Tier 3	.00879	.00293	.07758	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.09805	.21297
Tier 4	.00879	.00293	.10234	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.15981	.29949
Tier 5	.00879	.00293	.11533	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.19216	.34483
Baseline (Tier 1)	.00879	.00293	.05076	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.02677	.11487
Tier 2	.00879	.00293	.05076	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.02677	.11487
Tier 3	.00879	.00293	.07758	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.09355	.20847
Tier 4	.00879	.00293	.10234	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.15531	.29499
Tier 5	.00879	.00293	.11533	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.18766	.34033
Baseline Credit	-	-	.01559	-	-	-	-	-	-	-	-	.01559
	-	-	.11532	-	-	-	-	-	-	-	-	.11532
(\$/Meter/Day)	.01314	.00197	.10546	.00313	.00017	-	-	-	-	-	-	.14784
(\$/kWh)	(.00031)	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437	-	-
	(.00031)	-	-	-	-	-	-	-	-	-	-	-

PACIFIC GAS AND ELECTRIC COMPANY
ADVICE LETTER 2877-E
Attachment 2
Illustrative Electric Rates

EM

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.00879	.00293	.04196	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.03500	.11430
Tier 2	.00879	.00293	.05076	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.04179	.12989
Tier 3	.00879	.00293	.07758	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.10857	.22349
Tier 4	.00879	.00293	.10234	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.17033	.31001
Tier 5	.00879	.00293	.11533	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.20268	.35535
MINIMUM CHARGE												
(\$/meter/day)	.01314	.00197	.10546	.00313	.00017	-	-	-	-	-	-	.14784
(\$/kWh)	(.00031)	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437	-	
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge												.00485
DACRS DWR Power Charge												.01316
DACRS Ongoing CTC												.00462
DACRS Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS DWR Power Charge												.01538
CCA CRS Ongoing CTC												.00462
CCA CRS Energy Cost Recovery Amount												.00437

ES

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.00879	.00293	.04196	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.03500	.11430
Tier 2	.00879	.00293	.05076	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.04179	.12989
Tier 3	.00879	.00293	.07758	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.10857	.22349
Tier 4	.00879	.00293	.10234	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.17033	.31001
Tier 5	.00879	.00293	.11533	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.20268	.35535
MINIMUM CHARGE												
(\$/meter/day)	.01314	.00197	.10546	.00313	.00017	-	-	-	-	-	-	.14784
(\$/kWh)	(.00031)	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437	-	
DISCOUNT (\$/dwelling unit/day)	-	-	.10579	-	-	-	-	-	-	-	-	.10579
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-	-	
MARL (\$/kWh)	-	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437	.03040	.04892
DACRS DWR Bond Charge												.00485
DACRS DWR Power Charge												.01316
DACRS Ongoing CTC												.00462
DACRS Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS DWR Power Charge												.01538
CCA CRS Ongoing CTC												.00462
CCA CRS Energy Cost Recovery Amount												.00437

PACIFIC GAS AND ELECTRIC COMPANY
ADVICE LETTER 2877-E
Attachment 2
Illustrative Electric Rates

ESR

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.00879	.00293	.04196	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.03500	.11430
Tier 2	.00879	.00293	.05076	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.04179	.12989
Tier 3	.00879	.00293	.07758	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.10857	.22349
Tier 4	.00879	.00293	.10234	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.17033	.31001
Tier 5	.00879	.00293	.11533	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.20268	.35535
MINIMUM CHARGE												
(\$/meter/day)	.01314	.00197	.10546	.00313	.00017	-	-	-	-	-	-	.14784
(\$/kWh)	(.00031)	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437	-	
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge												.00485
DACRS DWR Power Charge												.01316
DACRS Ongoing CTC												.00462
DACRS Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS DWR Power Charge												.01538
CCA CRS Ongoing CTC												.00462
CCA CRS Energy Cost Recovery Amount												.00437

ET

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.00879	.00293	.04196	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.03500	.11430
Tier 2	.00879	.00293	.05076	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.04179	.12989
Tier 3	.00879	.00293	.07758	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.10857	.22349
Tier 4	.00879	.00293	.10234	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.17033	.31001
Tier 5	.00879	.00293	.11533	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.20268	.35535
MINIMUM CHARGE												
(\$/meter/day)	.01314	.00197	.10546	.00313	.00017	-	-	-	-	-	-	.14784
(\$/kWh)	(.00031)	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437	-	
DISCOUNT (\$/dwelling unit/day)	-	-	.37925	-	-	-	-	-	-	-	-	.37925
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-	-	
MARL (\$/kWh)	-	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437	.03040	.04892
DACRS DWR Bond Charge												.00485
DACRS DWR Power Charge												.01316
DACRS Ongoing CTC												.00462
DACRS Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS DWR Power Charge												.01538
CCA CRS Ongoing CTC												.00462
CCA CRS Energy Cost Recovery Amount												.00437

PACIFIC GAS AND ELECTRIC COMPANY
ADVICE LETTER 2877-E
Attachment 2
Illustrative Electric Rates

E-7

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Peak												
Baseline (Tier 1)	.00879	.00293	.12779	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.12937	.29372
Tier 2	.00879	.00293	.12779	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.12937	.29372
Tier 3	.00879	.00293	.15167	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.19909	.38732
Tier 4	.00879	.00293	.17373	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.26355	.47384
Tier 5	.00879	.00293	.18529	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.29733	.51918
Off-Peak												
Baseline (Tier 1)	.00879	.00293	.02381	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.02627	.08664
Tier 2	.00879	.00293	.02381	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.02627	.08664
Tier 3	.00879	.00293	.04768	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.09600	.18024
Tier 4	.00879	.00293	.06973	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.16047	.26676
Tier 5	.00879	.00293	.08130	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.19424	.31210
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
Winter												
Peak												
Baseline (Tier 1)	.00879	.00293	.03791	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.04025	.11472
Tier 2	.00879	.00293	.03791	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.04025	.11472
Tier 3	.00879	.00293	.06178	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.10998	.20832
Tier 4	.00879	.00293	.08384	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.17444	.29484
Tier 5	.00879	.00293	.09541	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.20821	.34018
Off-Peak												
Baseline (Tier 1)	.00879	.00293	.02533	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.02777	.08966
Tier 2	.00879	.00293	.02533	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.02777	.08966
Tier 3	.00879	.00293	.04920	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.09750	.18326
Tier 4	.00879	.00293	.07126	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.16196	.26978
Tier 5	.00879	.00293	.08282	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.19574	.31512
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
METER CHARGE (\$/meter/day)												
E-7	-	-	.11532	-	-	-	-	-	-	-	-	.11532
Rate W	-	-	.03843	-	-	-	-	-	-	-	-	.03843
MINIMUM CHARGE												
(\$/meter/day)	.01314	.00197	.11729	.00278	.00017	-	-	-	-	-	-	.14784
(\$/kWh)	(.00031)	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437	-	-
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge												
DACRS DWR Power Charge	-	-	-	-	-	-	-	-	-	-	-	.00485
DACRS Ongoing CTC	-	-	-	-	-	-	-	-	-	-	-	.01316
DACRS Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	-	.00462
CCA CRS DWR Bond Charge												
CCA CRS DWR Power Charge	-	-	-	-	-	-	-	-	-	-	-	.00485
CCA CRS Ongoing CTC	-	-	-	-	-	-	-	-	-	-	-	.01538
CCA CRS Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	-	.00462
CCA CRS Energy Cost Recovery Amount												
CCA CRS Energy Cost Recovery Amount												

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Illustrative Electric Rates

E-A7

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Peak												
Baseline (Tier 1)	.00879	.00293	.14207	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.14397	.32260
Tier 2	.00879	.00293	.14207	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.14397	.32260
Tier 3	.00879	.00293	.16590	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.21374	.41620
Tier 4	.00879	.00293	.18793	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.27823	.50272
Tier 5	.00879	.00293	.19948	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.31202	.54806
Off-Peak												
Baseline (Tier 1)	.00879	.00293	.02168	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.02424	.08248
Tier 2	.00879	.00293	.02168	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.02424	.08248
Tier 3	.00879	.00293	.04552	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.09400	.17608
Tier 4	.00879	.00293	.06754	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.15850	.26260
Tier 5	.00879	.00293	.07910	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.19228	.30794
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
Winter												
Peak												
Baseline (Tier 1)	.00879	.00293	.03745	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03992	.11393
Tier 2	.00879	.00293	.03745	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03992	.11393
Tier 3	.00879	.00293	.06129	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.10968	.20753
Tier 4	.00879	.00293	.08331	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.17418	.29405
Tier 5	.00879	.00293	.09487	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.20796	.33939
Off-Peak												
Baseline (Tier 1)	.00879	.00293	.02533	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.02785	.08974
Tier 2	.00879	.00293	.02533	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.02785	.08974
Tier 3	.00879	.00293	.04915	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.09763	.18334
Tier 4	.00879	.00293	.07119	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.16211	.26986
Tier 5	.00879	.00293	.08273	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.19591	.31520
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
METER CHARGE (\$/meter/day)												
E-A7	-	-	.11532	-	-	-	-	-	-	-	-	.11532
Rate Y	-	-	.03843	-	-	-	-	-	-	-	-	.03843
MINIMUM CHARGE												
(\$/meter/day)	.01314	.00197	.11729	.00278	.00017	-	-	-	-	-	-	.14784
(\$/kWh)	(.00031)	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437	-	-
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge												
DACRS DWR Power Charge	-	-	-	-	-	-	-	-	-	-	-	.00485
DACRS Ongoing CTC	-	-	-	-	-	-	-	-	-	-	-	.01316
DACRS Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	-	.00462
CCA CRS DWR Bond Charge												
CCA CRS DWR Power Charge	-	-	-	-	-	-	-	-	-	-	-	.00485
CCA CRS Ongoing CTC	-	-	-	-	-	-	-	-	-	-	-	.01538
CCA CRS Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	-	.00462
CCA CRS Energy Cost Recovery Amount												
CCA CRS Energy Cost Recovery Amount												

PACIFIC GAS AND ELECTRIC COMPANY
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 Illustrative Electric Rates

E-8

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Baseline (Tier 1)	.00879	.00293	.02344	.00639	.00038	.00684	(.00216)	.00485	.00462	.00437	.05801	.11815
Tier 2	.00879	.00293	.02344	.00639	.00038	.00684	(.00216)	.00485	.00462	.00437	.05801	.11815
Tier 3	.00879	.00293	.03758	.00639	.00038	.00684	(.00216)	.00485	.00462	.00437	.13747	.21175
Tier 4	.00879	.00293	.05066	.00639	.00038	.00684	(.00216)	.00485	.00462	.00437	.21091	.29827
Tier 5	.00879	.00293	.05749	.00639	.00038	.00684	(.00216)	.00485	.00462	.00437	.24942	.34361
Winter												
Baseline (Tier 1)	.00879	.00293	.01083	.00639	.00038	.00684	(.00216)	.00485	.00462	.00437	.02824	.07577
Tier 2	.00879	.00293	.01083	.00639	.00038	.00684	(.00216)	.00485	.00462	.00437	.02824	.07577
Tier 3	.00879	.00293	.02497	.00639	.00038	.00684	(.00216)	.00485	.00462	.00437	.10770	.16937
Tier 4	.00879	.00293	.03804	.00639	.00038	.00684	(.00216)	.00485	.00462	.00437	.18115	.25589
Tier 5	.00879	.00293	.04490	.00639	.00038	.00684	(.00216)	.00485	.00462	.00437	.21963	.30123
CUSTOMER CHARGE (\$/meter/day)	-	-	.41160	-	-	-	-	-	-	-	-	.41160
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge												.00485
DACRS DWR Power Charge												.01316
DACRS Ongoing CTC												.00462
DACRS Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS DWR Power Charge												.01538
CCA CRS Ongoing CTC												.00462
CCA CRS Energy Cost Recovery Amount												.00437

PACIFIC GAS AND ELECTRIC COMPANY
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 Illustrative Electric Rates

E-9 RATE A

ENERGY CHARGE (\$/kWh)

Summer

Peak

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
Baseline (Tier 1)	.00879	.00293	.12393	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.12319	.28368
Tier 2	.00879	.00293	.12393	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.12319	.28368
Tier 3	.00879	.00293	.14804	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.19268	.37728
Tier 4	.00879	.00293	.17031	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.25693	.46380
Tier 5	.00879	.00293	.18198	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.29060	.50914

Part-Peak

Baseline (Tier 1)	.00879	.00293	.03281	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03458	.10395
Tier 2	.00879	.00293	.03281	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03458	.10395
Tier 3	.00879	.00293	.05693	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.10406	.19755
Tier 4	.00879	.00293	.07918	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.16833	.28407
Tier 5	.00879	.00293	.09087	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.20198	.32941

Off-Peak

Baseline (Tier 1)	.00879	.00293	.00529	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.00780	.04965
Tier 2	.00879	.00293	.00529	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.00780	.04965
Tier 3	.00879	.00293	.02939	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.07730	.14325
Tier 4	.00879	.00293	.05166	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.14155	.22977
Tier 5	.00879	.00293	.06333	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.17522	.27511

Baseline Credit (per kWh of baseline use)

-	-	.01559	-	-	-	-	-	-	-	-	-	.01559
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Winter

Part-Peak

Baseline (Tier 1)	.00879	.00293	.03275	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03452	.10383
Tier 2	.00879	.00293	.03275	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03452	.10383
Tier 3	.00879	.00293	.05687	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.10400	.19743
Tier 4	.00879	.00293	.07913	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.16826	.28395
Tier 5	.00879	.00293	.09080	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.20193	.32929

Off-Peak

Baseline (Tier 1)	.00879	.00293	.00949	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.01190	.05795
Tier 2	.00879	.00293	.00949	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.01190	.05795
Tier 3	.00879	.00293	.03361	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.08138	.15155
Tier 4	.00879	.00293	.05587	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.14564	.23807
Tier 5	.00879	.00293	.06754	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.17931	.28341

Baseline Credit (per kWh of baseline use)

-	-	.01559	-	-	-	-	-	-	-	-	-	.01559
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METER CHARGE (\$/meter/day)

-	-	.21881	-	-	-	-	-	-	-	-	-	.21881
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TRA (\$/kWh)

(.00031)	-	-	-	-	-	-	-	-	-	-	-	-
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MINIMUM CHARGE

(\$/meter/day)	.01314	.00197	.11729	.00278	.00017	-	-	-	-	-	-	.14784
(\$/kWh)	(.00031)	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437	-	-

DACRS DWR Bond Charge

.00485

DACRS DWR Power Charge

.01316

DACRS Ongoing CTC

.00462

DACRS Energy Cost Recovery Amount

.00437

CCA CRS DWR Bond Charge

.00485

CCA CRS DWR Power Charge

.01538

CCA CRS Ongoing CTC

.00462

CCA CRS Energy Cost Recovery Amount

.00437

PACIFIC GAS AND ELECTRIC COMPANY
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E-9 RATE B

ENERGY CHARGE (\$/kWh)

Summer

Peak

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
Baseline (Tier 1)	.00879	.00293	.12136	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.12175	.27967
Tier 2	.00879	.00293	.12136	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.12175	.27967
Tier 3	.00879	.00293	.14536	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.19135	.37327
Tier 4	.00879	.00293	.16753	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.25570	.45979
Tier 5	.00879	.00293	.17916	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.28941	.50513

Part-Peak

Baseline (Tier 1)	.00879	.00293	.03064	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03274	.09994
Tier 2	.00879	.00293	.03064	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03274	.09994
Tier 3	.00879	.00293	.05464	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.10234	.19354
Tier 4	.00879	.00293	.07681	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.16669	.28006
Tier 5	.00879	.00293	.08844	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.20040	.32540

Off-Peak

Baseline (Tier 1)	.00879	.00293	.00855	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.01105	.05616
Tier 2	.00879	.00293	.00855	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.01105	.05616
Tier 3	.00879	.00293	.03255	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.08065	.14976
Tier 4	.00879	.00293	.05472	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.14500	.23628
Tier 5	.00879	.00293	.06634	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.17872	.28162

Baseline Credit (per kWh of baseline use)

-	-	.01559	-	-	-	-	-	-	-	-	-	.01559
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Winter

Part-Peak

Baseline (Tier 1)	.00879	.00293	.03082	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03289	.10027
Tier 2	.00879	.00293	.03082	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03289	.10027
Tier 3	.00879	.00293	.05481	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.10250	.19387
Tier 4	.00879	.00293	.07698	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.16685	.28039
Tier 5	.00879	.00293	.08861	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.20056	.32573

Off-Peak

Baseline (Tier 1)	.00879	.00293	.01240	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.01482	.06378
Tier 2	.00879	.00293	.01240	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.01482	.06378
Tier 3	.00879	.00293	.03639	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.08443	.15738
Tier 4	.00879	.00293	.05856	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.14878	.24390
Tier 5	.00879	.00293	.07019	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.18249	.28924

Baseline Credit (per kWh of baseline use)

-	-	.01559	-	-	-	-	-	-	-	-	-	.01559
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METER CHARGE (\$/meter/day)

-	-	.21881	-	-	-	-	-	-	-	-	-	.21881
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TRA (\$/kWh)

(.00031)	-	-	-	-	-	-	-	-	-	-	-	-
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MINIMUM CHARGE

(\$/meter/day)	.01314	.00197	.11729	.00278	.00017	-	-	-	-	-	-	.14784
(\$/kWh)	(.00031)	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437	-	-

DACRS DWR Bond Charge

.00485

DACRS DWR Power Charge

.01316

DACRS Ongoing CTC

.00462

DACRS Energy Cost Recovery Amount

.00437

CCA CRS DWR Bond Charge

.00485

CCA CRS DWR Power Charge

.01538

CCA CRS Ongoing CTC

.00462

CCA CRS Energy Cost Recovery Amount

.00437

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E-6

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Peak												
Baseline (Tier 1)	.00879	.00293	.08824	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.08304	.20862
Tier 2	.00879	.00293	.09625	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.09062	.22421
Tier 3	.00879	.00293	.14249	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.13798	.31781
Tier 4	.00879	.00293	.18521	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.18178	.40433
Tier 5	.00879	.00293	.20760	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.20473	.44967
Part-Peak												
Baseline (Tier 1)	.00879	.00293	.03846	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.03599	.11179
Tier 2	.00879	.00293	.04647	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.04357	.12738
Tier 3	.00879	.00293	.09270	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.09094	.22098
Tier 4	.00879	.00293	.13543	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.13473	.30750
Tier 5	.00879	.00293	.15782	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.15768	.35284
Off-Peak												
Baseline (Tier 1)	.00879	.00293	.02943	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.02746	.09423
Tier 2	.00879	.00293	.03744	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.03504	.10982
Tier 3	.00879	.00293	.08368	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.08240	.20342
Tier 4	.00879	.00293	.12640	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.12620	.28994
Tier 5	.00879	.00293	.14880	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.14914	.33528
Winter												
Part-Peak												
Baseline (Tier 1)	.00879	.00293	.04483	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.04201	.12418
Tier 2	.00879	.00293	.05285	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.04958	.13977
Tier 3	.00879	.00293	.09907	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.09696	.23337
Tier 4	.00879	.00293	.14180	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.14075	.31989
Tier 5	.00879	.00293	.16419	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.16370	.36523
Off-Peak												
Baseline (Tier 1)	.00879	.00293	.03264	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.03049	.10047
Tier 2	.00879	.00293	.04065	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.03807	.11606
Tier 3	.00879	.00293	.08688	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.08544	.20966
Tier 4	.00879	.00293	.12961	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.12923	.29618
Tier 5	.00879	.00293	.15201	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.15217	.34152
METER CHARGE (\$/meter/day)												
	-	-	.25298	-	-	-	-	-	-	-	-	.25298
MINIMUM CHARGE												
(\$/meter/day)	.01314	.00197	.10546	.00313	.00017	-	-	-	-	-	-	.14784
(\$/kWh)	(.00031)	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437	-	-
TRA (\$/kWh)												
	(.00031)	-	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge												
												.00485
DACRS DWR Power Charge												
												.01316
DACRS Ongoing CTC												
												.00462
DACRS Energy Cost Recovery Amount												
												.00437
CCA CRS DWR Bond Charge												
												.00485
CCA CRS DWR Power Charge												
												.01538
CCA CRS Ongoing CTC												
												.00462
CCA CRS Energy Cost Recovery Amount												
												.00437

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2877-E
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 Illustrative Electric Rates

EL-1

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)											
Baseline (Tier 1)	.00879	.00293	.02790	.00530	.00038	.00684	(.00216)	.00462	.00437	.02450	.08316
Tier 2	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.03353	.09563
Tier 3	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.03353	.09563
Tier 4	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.03353	.09563
Tier 5	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.03353	.09563
MINIMUM CHARGE											
(\$/meter/day)	.01314	.00131	.08444	.00232	.00017	-	-	-	-		.11828
(\$/kWh)	(.00031)	-	-	-	-	.00684	(.00216)	.00462	.00437		
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-		
DACRS DWR Bond Charge											.0000
DACRS DWR Power Charge											.0000
DACRS Ongoing CTC											.00462
DACRS Energy Cost Recovery Amount											.00437
CCA CRS DWR Bond Charge											.0000
CCA CRS DWR Power Charge											.0000
CCA CRS Ongoing CTC											.00462
CCA CRS Energy Cost Recovery Amount											.00437

PACIFIC GAS AND ELECTRIC COMPANY
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 Illustrative Electric Rates

E-3 CARE Rate A

ENERGY CHARGE (\$/kWh)

Summer

Critical-Peak

Baseline (Tier 1)

Tier 2

Tier 3

Tier 4

Tier 5

Peak

Baseline (Tier 1)

Tier 2

Tier 3

Tier 4

Tier 5

Off-Peak

Baseline (Tier 1)

Tier 2

Tier 3

Tier 4

Tier 5

Baseline Credit

Winter

Critical-Peak

Baseline (Tier 1)

Tier 2

Tier 3

Tier 4

Tier 5

Peak

Baseline (Tier 1)

Tier 2

Tier 3

Tier 4

Tier 5

Off-Peak

Baseline (Tier 1)

Tier 2

Tier 3

Tier 4

Tier 5

Baseline Credit

METER CHARGE (\$/meter/day)

MINIMUM CHARGE

(\$/Meter/Day)

(\$/kWh)

TRA (\$/kWh)

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	CTC	ECRA	Gen	Total
Baseline (Tier 1)	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.46906	.53116
Tier 2	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.46906	.53116
Tier 3	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.46906	.53116
Tier 4	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.46906	.53116
Tier 5	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.46906	.53116
Baseline (Tier 1)	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.11432	.17642
Tier 2	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.11432	.17642
Tier 3	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.11432	.17642
Tier 4	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.11432	.17642
Tier 5	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.11432	.17642
Baseline (Tier 1)	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	(.00614)	.05596
Tier 2	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	(.00614)	.05596
Tier 3	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	(.00614)	.05596
Tier 4	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	(.00614)	.05596
Tier 5	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	(.00614)	.05596
Baseline Credit	-	-	.01247	-	-	-	-	-	-	-	.01247
Baseline (Tier 1)	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.33753	.39963
Tier 2	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.33753	.39963
Tier 3	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.33753	.39963
Tier 4	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.33753	.39963
Tier 5	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.33753	.39963
Baseline (Tier 1)	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.17913	.24123
Tier 2	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.17913	.24123
Tier 3	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.17913	.24123
Tier 4	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.17913	.24123
Tier 5	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.17913	.24123
Baseline (Tier 1)	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.01353	.07563
Tier 2	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.01353	.07563
Tier 3	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.01353	.07563
Tier 4	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.01353	.07563
Tier 5	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.01353	.07563
Baseline Credit	-	-	.01247	-	-	-	-	-	-	-	.01247
	-	-	.09226	-	-	-	-	-	-	-	.09226
(\$/Meter/Day)	.01314	.00131	.08444	.00232	.00017	-	-	-	-	-	.11828
(\$/kWh)	(.00031)	-	-	-	-	.00684	(.00216)	.00462	.00437	-	-
	(.00031)	-	-	-	-	-	-	-	-	-	-

PACIFIC GAS AND ELECTRIC COMPANY
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E-3 CARE Rate B

ENERGY CHARGE (\$/kWh)

Summer

Critical-Peak

Baseline (Tier 1)

Tier 2

Tier 3

Tier 4

Tier 5

Peak

Baseline (Tier 1)

Tier 2

Tier 3

Tier 4

Tier 5

Off-Peak

Baseline (Tier 1)

Tier 2

Tier 3

Tier 4

Tier 5

Baseline Credit

Winter

Critical-Peak

Baseline (Tier 1)

Tier 2

Tier 3

Tier 4

Tier 5

Peak

Baseline (Tier 1)

Tier 2

Tier 3

Tier 4

Tier 5

Off-Peak

Baseline (Tier 1)

Tier 2

Tier 3

Tier 4

Tier 5

Baseline Credit

METER CHARGE (\$/meter/day)

MINIMUM CHARGE

(\$/Meter/Day)

(\$/kWh)

TRA (\$/kWh)

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	CTC	ECRA	Gen	Total
Baseline (Tier 1)	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.33154	.39364
Tier 2	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.33154	.39364
Tier 3	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.33154	.39364
Tier 4	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.33154	.39364
Tier 5	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.33154	.39364
Baseline (Tier 1)	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.10114	.16324
Tier 2	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.10114	.16324
Tier 3	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.10114	.16324
Tier 4	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.10114	.16324
Tier 5	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.10114	.16324
Baseline (Tier 1)	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.02194	.08404
Tier 2	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.02194	.08404
Tier 3	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.02194	.08404
Tier 4	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.02194	.08404
Tier 5	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.02194	.08404
Baseline Credit	-	-	.01247	-	-	-	-	-	-	-	.01247
Baseline (Tier 1)	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.46425	.52635
Tier 2	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.46425	.52635
Tier 3	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.46425	.52635
Tier 4	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.46425	.52635
Tier 5	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.46425	.52635
Baseline (Tier 1)	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.02505	.08715
Tier 2	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.02505	.08715
Tier 3	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.02505	.08715
Tier 4	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.02505	.08715
Tier 5	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.02505	.08715
Baseline (Tier 1)	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.02145	.08355
Tier 2	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.02145	.08355
Tier 3	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.02145	.08355
Tier 4	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.02145	.08355
Tier 5	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	.00462	.00437	.02145	.08355
Baseline Credit	-	-	.01247	-	-	-	-	-	-	-	.01247
METER CHARGE (\$/meter/day)	-	-	.09226	-	-	-	-	-	-	-	.09226
(\$/Meter/Day)	.01314	.00131	.08444	.00232	.00017	-	-	-	-	-	.11828
(\$/kWh)	(.00031)	-	-	-	-	.00684	(.00216)	.00462	.00437	-	-
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-	-

PACIFIC GAS AND ELECTRIC COMPANY
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EML

	Trans	RS	Distr	PPP	ND	FTA	RRBMA		CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.00879	.00293	.02790	.00530	.00038	.00684	(.00216)		.00462	.00437	.02450	.08316
Tier 2	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)		.00462	.00437	.03353	.09563
Tier 3	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)		.00462	.00437	.03353	.09563
Tier 4	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)		.00462	.00437	.03353	.09563
Tier 5	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)		.00462	.00437	.03353	.09563
MINIMUM CHARGE												
(\$/meter/day)	.01314	.00131	.08444	.00232	.00017	-	-		-	-		.11828
(\$/kWh)	(.00031)	-	-	-	-	.00684	(.00216)		.00462	.00437		
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-		-	-		
DACRS DWR Bond Charge												.0000
DACRS DWR Power Charge												.0000
DACRS Ongoing CTC												.00462
DACRS Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.0000
CCA CRS DWR Power Charge												.0000
CCA CRS Ongoing CTC												.00462
CCA CRS Energy Cost Recovery Amount												.00437

ESL

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
CARE Baseline (Tier 1)	.00879	.00293	.02790	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.02450	.08316
Tier 2	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.03353	.09563
Tier 3	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.03353	.09563
Tier 4	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.03353	.09563
Tier 5	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.03353	.09563
Non-CARE Baseline (Tier 1)	.00879	.00293	.04196	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.03500	.11430
Tier 2	.00879	.00293	.05076	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.04179	.12989
Tier 3	.00879	.00293	.07758	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.10857	.22349
Tier 4	.00879	.00293	.10234	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.17033	.31001
Tier 5	.00879	.00293	.11533	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.20268	.35535
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.												
MINIMUM CHARGE												
(\$/meter/day)	.01314	.00131	.08444	.00232	.00017	-	-	-	-	-		.11828
(\$/kWh)	(.00031)	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437		
DISCOUNT (\$/dwelling unit/day)	-	-	.10579	-	-	-	-	-	-	-	-	.10579
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-		
MARL (\$/kWh)	-	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437		.04892
DACRS DWR Bond Charge												.00485
DACRS DWR Power Charge												.01316
DACRS Ongoing CTC												.00462
DACRS Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS DWR Power Charge												.01538
CCA CRS Ongoing CTC												.00462
CCA CRS Energy Cost Recovery Amount												.00437

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ESRL

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
CARE Baseline (Tier 1)	.00879	.00293	.02790	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.02450	.08316
Tier 2	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.03353	.09563
Tier 3	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.03353	.09563
Tier 4	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.03353	.09563
Tier 5	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.03353	.09563
Non-CARE Baseline (Tier 1)												
Tier 2	.00879	.00293	.04196	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.03500	.11430
Tier 3	.00879	.00293	.05076	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.04179	.12989
Tier 4	.00879	.00293	.07758	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.10857	.22349
Tier 5	.00879	.00293	.10234	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.17033	.31001
Tier 5	.00879	.00293	.11533	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.20268	.35535
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying CARE tenants to the total number of RV park spaces or marina slips/berths.												
MINIMUM CHARGE												
(\$/meter/day)	.01314	.00131	.08444	.00232	.00017	-	-	-	-	-	-	.11828
(\$/kWh)	(.00031)	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437	-	
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge												.00485
DACRS DWR Power Charge												.01316
DACRS Ongoing CTC												.00462
DACRS Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS DWR Power Charge												.01538
CCA CRS Ongoing CTC												.00462
CCA CRS Energy Cost Recovery Amount												.00437

ETL

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
CARE Baseline (Tier 1)	.00879	.00293	.02790	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.02450	.08316
Tier 2	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.03353	.09563
Tier 3	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.03353	.09563
Tier 4	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.03353	.09563
Tier 5	.00879	.00293	.03134	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.03353	.09563
Non-CARE Baseline (Tier 1)												
Tier 2	.00879	.00293	.04196	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.03500	.11430
Tier 3	.00879	.00293	.05076	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.04179	.12989
Tier 4	.00879	.00293	.07758	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.10857	.22349
Tier 5	.00879	.00293	.10234	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.17033	.31001
Tier 5	.00879	.00293	.11533	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.20268	.35535
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobilehome spaces occupied by qualifying CARE tenants to the total number of mobilehome spaces.												
MINIMUM CHARGE												
(\$/meter/day)	.01314	.00131	.08444	.00232	.00017	-	-	-	-	-	-	.11828
(\$/kWh)	(.00031)	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437	-	
DISCOUNT (\$/dwelling unit/day)	-	-	.37925	-	-	-	-	-	-	-	-	.37925
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-	-	
MARL (\$/kWh)	-	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437	-	.04892
DACRS DWR Bond Charge												.00485
DACRS DWR Power Charge												.01316
DACRS Ongoing CTC												.00462
DACRS Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS DWR Power Charge												.01538
CCA CRS Ongoing CTC												.00462
CCA CRS Energy Cost Recovery Amount												.00437

PACIFIC GAS AND ELECTRIC COMPANY
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Illustrative Electric Rates

EL-7

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)											
Summer											
Peak											
Baseline (Tier 1)	.00879	.00293	.14203	.0625	.00038	.00684	(.00216)	.00462	.00437	.10998	.28372
Tier 2	.00879	.00293	.14203	.0625	.00038	.00684	(.00216)	.00462	.00437	.10998	.28372
Tier 3	.00879	.00293	.14203	.0625	.00038	.00684	(.00216)	.00462	.00437	.10998	.28372
Tier 4	.00879	.00293	.14203	.0625	.00038	.00684	(.00216)	.00462	.00437	.10998	.28372
Tier 5	.00879	.00293	.14203	.0625	.00038	.00684	(.00216)	.00462	.00437	.10998	.28372
Off-Peak											
Baseline (Tier 1)	.00879	.00293	.03806	.0625	.00038	.00684	(.00216)	.00462	.00437	.00687	.07664
Tier 2	.00879	.00293	.03806	.0625	.00038	.00684	(.00216)	.00462	.00437	.00687	.07664
Tier 3	.00879	.00293	.03806	.0625	.00038	.00684	(.00216)	.00462	.00437	.00687	.07664
Tier 4	.00879	.00293	.03806	.0625	.00038	.00684	(.00216)	.00462	.00437	.00687	.07664
Tier 5	.00879	.00293	.03806	.0625	.00038	.00684	(.00216)	.00462	.00437	.00687	.07664
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	.01559
Winter											
Peak											
Baseline (Tier 1)	.00879	.00293	.05066	.0625	.00038	.00684	(.00216)	.00462	.00437	.02235	.10472
Tier 2	.00879	.00293	.05066	.0625	.00038	.00684	(.00216)	.00462	.00437	.02235	.10472
Tier 3	.00879	.00293	.05066	.0625	.00038	.00684	(.00216)	.00462	.00437	.02235	.10472
Tier 4	.00879	.00293	.05066	.0625	.00038	.00684	(.00216)	.00462	.00437	.02235	.10472
Tier 5	.00879	.00293	.05066	.0625	.00038	.00684	(.00216)	.00462	.00437	.02235	.10472
Off-Peak											
Baseline (Tier 1)	.00879	.00293	.03808	.0625	.00038	.00684	(.00216)	.00462	.00437	.00987	.07966
Tier 2	.00879	.00293	.03808	.0625	.00038	.00684	(.00216)	.00462	.00437	.00987	.07966
Tier 3	.00879	.00293	.03808	.0625	.00038	.00684	(.00216)	.00462	.00437	.00987	.07966
Tier 4	.00879	.00293	.03808	.0625	.00038	.00684	(.00216)	.00462	.00437	.00987	.07966
Tier 5	.00879	.00293	.03808	.0625	.00038	.00684	(.00216)	.00462	.00437	.00987	.07966
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	.01559
METER CHARGE EL-7 (\$/meter/day)											
	-	-	-	-	-	-	-	-	-	-	(N/A)
MINIMUM CHARGE											
(\$/meter/day)	.01314	.00197	.11729	.00278	.00017	-	-	-	-	-	.14784
(\$/kWh)	(.00031)	-	-	-	-	.00684	(.00216)	.00462	.00437	-	
TRA (\$/kWh)											
	(.00031)	-	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge											
											.0000
DACRS DWR Power Charge											
											.0000
DACRS Ongoing CTC											
											.00462
DACRS Energy Cost Recovery Amount											
											.00437
CCA CRS DWR Bond Charge											
											.0000
CCA CRS DWR Power Charge											
											.0000
CCA CRS Ongoing CTC											
											.00462
CCA CRS Energy Cost Recovery Amount											
											.00437

PACIFIC GAS AND ELECTRIC COMPANY
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 Illustrative Electric Rates

EL-A7

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)											
Summer											
Peak											
Baseline (Tier 1)	.00879	.00293	.15940	.00625	.00038	.00684	(.00216)	.00462	.00437	.12149	.31260
Tier 2	.00879	.00293	.15940	.00625	.00038	.00684	(.00216)	.00462	.00437	.12149	.31260
Tier 3	.00879	.00293	.15940	.00625	.00038	.00684	(.00216)	.00462	.00437	.12149	.31260
Tier 4	.00879	.00293	.15940	.00625	.00038	.00684	(.00216)	.00462	.00437	.12149	.31260
Tier 5	.00879	.00293	.15940	.00625	.00038	.00684	(.00216)	.00462	.00437	.12149	.31260
Off-Peak											
Baseline (Tier 1)	.00879	.00293	.03901	.00625	.00038	.00684	(.00216)	.00462	.00437	.00176	.07248
Tier 2	.00879	.00293	.03901	.00625	.00038	.00684	(.00216)	.00462	.00437	.00176	.07248
Tier 3	.00879	.00293	.03901	.00625	.00038	.00684	(.00216)	.00462	.00437	.00176	.07248
Tier 4	.00879	.00293	.03901	.00625	.00038	.00684	(.00216)	.00462	.00437	.00176	.07248
Tier 5	.00879	.00293	.03901	.00625	.00038	.00684	(.00216)	.00462	.00437	.00176	.07248
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	.01559
Winter											
Peak											
Baseline (Tier 1)	.00879	.00293	.05307	.00625	.00038	.00684	(.00216)	.00462	.00437	.01915	.10393
Tier 2	.00879	.00293	.05307	.00625	.00038	.00684	(.00216)	.00462	.00437	.01915	.10393
Tier 3	.00879	.00293	.05307	.00625	.00038	.00684	(.00216)	.00462	.00437	.01915	.10393
Tier 4	.00879	.00293	.05307	.00625	.00038	.00684	(.00216)	.00462	.00437	.01915	.10393
Tier 5	.00879	.00293	.05307	.00625	.00038	.00684	(.00216)	.00462	.00437	.01915	.10393
Off-Peak											
Baseline (Tier 1)	.00879	.00293	.04094	.00625	.00038	.00684	(.00216)	.00462	.00437	.00709	.07974
Tier 2	.00879	.00293	.04094	.00625	.00038	.00684	(.00216)	.00462	.00437	.00709	.07974
Tier 3	.00879	.00293	.04094	.00625	.00038	.00684	(.00216)	.00462	.00437	.00709	.07974
Tier 4	.00879	.00293	.04094	.00625	.00038	.00684	(.00216)	.00462	.00437	.00709	.07974
Tier 5	.00879	.00293	.04094	.00625	.00038	.00684	(.00216)	.00462	.00437	.00709	.07974
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	.01559
METER CHARGE RATE Y (\$/meter/day)	-	-	-	-	-	-	-	-	-	-	(N/A)
MINIMUM CHARGE											
(\$/meter/day)	.01314	.00197	.11729	.00278	.00017	-	-	-	-	-	.14784
(\$/kWh)	(.00031)	-	-	-	-	.00684	(.00216)	.00462	.00437	-	-
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge											.0000
DACRS DWR Power Charge											.0000
DACRS Ongoing CTC											.00462
DACRS Energy Cost Recovery Amount											.00437
CCA CRS DWR Bond Charge											.0000
CCA CRS DWR Power Charge											.0000
CCA CRS Ongoing CTC											.00462
CCA CRS Energy Cost Recovery Amount											.00437

PACIFIC GAS AND ELECTRIC COMPANY
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 Illustrative Electric Rates

EL-8

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)											
Summer											
Baseline (Tier 1)	.00879	.00293	.01333	.00466	.00038	.00684	(.00216)	.00462	.00437	.04279	.08624
Tier 2	.00879	.00293	.01333	.00466	.00038	.00684	(.00216)	.00462	.00437	.04279	.08624
Tier 3	.00879	.00293	.01333	.00466	.00038	.00684	(.00216)	.00462	.00437	.04279	.08624
Tier 4	.00879	.00293	.01333	.00466	.00038	.00684	(.00216)	.00462	.00437	.04279	.08624
Tier 5	.00879	.00293	.01333	.00466	.00038	.00684	(.00216)	.00462	.00437	.04279	.08624
Winter											
Baseline (Tier 1)	.00879	.00293	.00996	.00466	.00038	.00684	(.00216)	.00462	.00437	.01226	.05234
Tier 2	.00879	.00293	.00996	.00466	.00038	.00684	(.00216)	.00462	.00437	.01226	.05234
Tier 3	.00879	.00293	.00996	.00466	.00038	.00684	(.00216)	.00462	.00437	.01226	.05234
Tier 4	.00879	.00293	.00996	.00466	.00038	.00684	(.00216)	.00462	.00437	.01226	.05234
Tier 5	.00879	.00293	.00996	.00466	.00038	.00684	(.00216)	.00462	.00437	.01226	.05234
CUSTOMER CHARGE (\$/meter/day)	-	-	.32927	-	-	-	-	-	-	-	.32927
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge											.0000
DACRS DWR Power Charge											.0000
DACRS Ongoing CTC											.00462
DACRS Energy Cost Recovery Amount											.00437
CCA CRS DWR Bond Charge											.0000
CCA CRS DWR Power Charge											.0000
CCA CRS Ongoing CTC											.00462
CCA CRS Energy Cost Recovery Amount											.00437

PACIFIC GAS AND ELECTRIC COMPANY
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 Illustrative Electric Rates

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ENERGY CHARGE (\$/kWh)

Summer

Peak

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	CTC	ECRA	Gen	Total
Baseline (Tier 1)	.00879	.00293	.07552	.00530	.00038	.00684	(.00216)	.00462	.00437	.07103	.17731
Tier 2	.00879	.00293	.08194	.00530	.00038	.00684	(.00216)	.00462	.00437	.07708	.18978
Tier 3	.00879	.00293	.08327	.00530	.00038	.00684	(.00216)	.00462	.00437	.07847	.19250
Tier 4	.00879	.00293	.08452	.00530	.00038	.00684	(.00216)	.00462	.00437	.07972	.19500
Tier 5	.00879	.00293	.08516	.00530	.00038	.00684	(.00216)	.00462	.00437	.08039	.19631

Part-Peak

Baseline (Tier 1)	.00879	.00293	.02574	.00530	.00038	.00684	(.00216)	.00462	.00437	.02398	.08048
Tier 2	.00879	.00293	.03216	.00530	.00038	.00684	(.00216)	.00462	.00437	.03003	.09295
Tier 3	.00879	.00293	.03349	.00530	.00038	.00684	(.00216)	.00462	.00437	.03142	.09567
Tier 4	.00879	.00293	.03473	.00530	.00038	.00684	(.00216)	.00462	.00437	.03288	.09817
Tier 5	.00879	.00293	.03537	.00530	.00038	.00684	(.00216)	.00462	.00437	.03335	.09948

Off-Peak

Baseline (Tier 1)	.00879	.00293	.01672	.00530	.00038	.00684	(.00216)	.00462	.00437	.01544	.06292
Tier 2	.00879	.00293	.02313	.00530	.00038	.00684	(.00216)	.00462	.00437	.02150	.07539
Tier 3	.00879	.00293	.02447	.00530	.00038	.00684	(.00216)	.00462	.00437	.02288	.07811
Tier 4	.00879	.00293	.02571	.00530	.00038	.00684	(.00216)	.00462	.00437	.02414	.08061
Tier 5	.00879	.00293	.02635	.00530	.00038	.00684	(.00216)	.00462	.00437	.02481	.08192

Winter

Part-Peak

Baseline (Tier 1)	.00879	.00293	.03211	.00530	.00038	.00684	(.00216)	.00462	.00437	.03000	.09287
Tier 2	.00879	.00293	.03852	.00530	.00038	.00684	(.00216)	.00462	.00437	.03606	.10534
Tier 3	.00879	.00293	.03987	.00530	.00038	.00684	(.00216)	.00462	.00437	.03743	.10806
Tier 4	.00879	.00293	.04110	.00530	.00038	.00684	(.00216)	.00462	.00437	.03870	.11056
Tier 5	.00879	.00293	.04175	.00530	.00038	.00684	(.00216)	.00462	.00437	.03936	.11187

Off-Peak

Baseline (Tier 1)	.00879	.00293	.01993	.00530	.00038	.00684	(.00216)	.00462	.00437	.01847	.06916
Tier 2	.00879	.00293	.02634	.00530	.00038	.00684	(.00216)	.00462	.00437	.02453	.08163
Tier 3	.00879	.00293	.02768	.00530	.00038	.00684	(.00216)	.00462	.00437	.02591	.08435
Tier 4	.00879	.00293	.02892	.00530	.00038	.00684	(.00216)	.00462	.00437	.02717	.08685
Tier 5	.00879	.00293	.02956	.00530	.00038	.00684	(.00216)	.00462	.00437	.02784	.08816

METER CHARGE (\$/meter/day)

	-	-	.20238	-	-	-	-	-	-	-	.20238
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MINIMUM CHARGE

(\$/meter/day)

(\$/kWh)

	.01314	.00131	.08444	.00232	.00017	-	-	-	-	-	.11828
	(.00031)					.00684	(.00216)	.00462	.00437		

TRA (\$/kWh)

	(.00031)	-	-	-	-	-	-	-	-	-	
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DACRS DWR Bond Charge

DACRS DWR Power Charge

DACRS Ongoing CTC

DACRS Energy Cost Recovery Amount

.00000
 .00000
 .00462
 .00437

CCA CRS DWR Bond Charge

CCA CRS DWR Power Charge

CCA CRS Ongoing CTC

CCA CRS Energy Cost Recovery Amount

.00000
 .00000
 .00462
 .00437

PACIFIC GAS AND ELECTRIC COMPANY
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Illustrative Electric Rates

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	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer	.00892	.00298	.06123	.00777	.00038	.00714	(.00225)	.00485	.00460	.00437	.08142	.18110
Winter	.00892	.00298	.04082	.00777	.00038	.00714	(.00225)	.00485	.00460	.00437	.05290	.13217
CUSTOMER CHARGE (\$/meter/day)												
Single-phase	-	-	.26612	-	-	-	-	-	-	-	-	.26612
Polyphase	-	-	.39425	-	-	-	-	-	-	-	-	.39425
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge												.00485
DACRS DWR Power Charge												.01318
DACRS Ongoing CTC												.00460
DACRS Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS DWR Power Charge												.01540
CCA CRS Ongoing CTC												.00460
CCA CRS Energy Cost Recovery Amount												.00437

A-6

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Peak	.00892	.00298	.08492	.00617	.00038	.00714	(.00225)	.00485	.00460	.00437	.19203	.31380
Part-Peak	.00892	.00298	.03398	.00617	.00038	.00714	(.00225)	.00485	.00460	.00437	.08416	.15499
Off-Peak	.00892	.00298	.01698	.00617	.00038	.00714	(.00225)	.00485	.00460	.00437	.03889	.09272
Winter												
Part-Peak	.00892	.00298	.02799	.00617	.00038	.00714	(.00225)	.00485	.00460	.00437	.07192	.13676
Off-Peak	.00892	.00298	.01866	.00617	.00038	.00714	(.00225)	.00485	.00460	.00437	.04586	.10137
METER CHARGE (\$/meter/day)												
Rate A-6	-	-	.20107	-	-	-	-	-	-	-	-	.20107
Rate W	-	-	.05914	-	-	-	-	-	-	-	-	.05914
Rate X	-	-	.20107	-	-	-	-	-	-	-	-	.20107
CUSTOMER CHARGE (\$/meter/day)												
Single-phase	-	-	.26612	-	-	-	-	-	-	-	-	.26612
Polyphase	-	-	.39425	-	-	-	-	-	-	-	-	.39425
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge												.00485
DACRS DWR Power Charge												.01318
DACRS Ongoing CTC												.00460
DACRS Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS DWR Power Charge												.01540
CCA CRS Ongoing CTC												.00460
CCA CRS Energy Cost Recovery Amount												.00437

PACIFIC GAS AND ELECTRIC COMPANY
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 Illustrative Electric Rates

A-10 FTA

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGE (\$/kW)												
Transmission												
Summer	2.63	.88	.00	-	-	-	-	-	-	-	3.94	7.45
Winter	2.63	.88	.00	-	-	-	-	-	-	-	.00	3.51
Primary												
Summer	2.63	.88	2.60	-	-	-	-	-	-	-	4.31	10.42
Winter	2.63	.88	1.83	-	-	-	-	-	-	-	.00	5.34
Secondary												
Summer	2.63	.88	3.51	-	-	-	-	-	-	-	4.01	11.03
Winter	2.63	.88	2.33	-	-	-	-	-	-	-	.00	5.84
ENERGY CHARGE (\$/kWh)												
Transmission												
Summer	-	-	.00000	.00590	.00038	.00714	(.00225)	.00485	.00454	.00437	.10142	.12604
Winter	-	-	.00000	.00590	.00038	.00714	(.00225)	.00485	.00454	.00437	.07439	.09901
Primary												
Summer	-	-	.01305	.00601	.00038	.00714	(.00225)	.00485	.00454	.00437	.09571	.13349
Winter	-	-	.00870	.00601	.00038	.00714	(.00225)	.00485	.00454	.00437	.06941	.10284
Secondary												
Summer	-	-	.01756	.00626	.00038	.00714	(.00225)	.00485	.00454	.00437	.09059	.13313
Winter	-	-	.01170	.00626	.00038	.00714	(.00225)	.00485	.00454	.00437	.06658	.10326
CUSTOMER CHARGE (\$/meter/day)												
	-	-	3.05215	-	-	-	-	-	-	-	-	3.05215
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)												
	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)												
	(.00031)	-	-	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge												.00485
DACRS DWR Power Charge												.01324
DACRS Ongoing CTC												.00454
DACRS Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS DWR Power Charge												.01546
CCA CRS Ongoing CTC												.00454
CCA CRS Energy Cost Recovery Amount												.00437

PACIFIC GAS AND ELECTRIC COMPANY
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 Illustrative Electric Rates

A-10 non-FTA

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGE (\$/kW)										
Transmission										
Summer	2.63	.88	.00	-	-	-	-	-	3.94	7.45
Winter	2.63	.88	.00	-	-	-	-	-	.00	3.51
Primary										
Summer	2.63	.88	2.60	-	-	-	-	-	4.31	10.42
Winter	2.63	.88	1.83	-	-	-	-	-	.00	5.34
Secondary										
Summer	2.63	.88	3.51	-	-	-	-	-	4.01	11.03
Winter	2.63	.88	2.33	-	-	-	-	-	.00	5.84
ENERGY CHARGE (\$/kWh)										
Transmission										
Summer	-	-	.00000	.00590	.00038	.00485	.00454	.00437	.10142	.12115
Winter	-	-	.00000	.00590	.00038	.00485	.00454	.00437	.07439	.09412
Primary										
Summer	-	-	.01305	.00601	.00038	.00485	.00454	.00437	.09571	.12860
Winter	-	-	.00870	.00601	.00038	.00485	.00454	.00437	.06941	.09795
Secondary										
Summer	-	-	.01756	.00626	.00038	.00485	.00454	.00437	.09059	.12824
Winter	-	-	.01170	.00626	.00038	.00485	.00454	.00437	.06658	.09837
CUSTOMER CHARGE (\$/meter/day)										
	-	-	3.05215	-	-	-	-	-	-	3.05215
OPTIONAL METER DATA										
ACCESS CHARGE (\$/meter/day)										
	-	-	.98563	-	-	-	-	-	-	.98563
TRA (\$/kWh)										
	(.00031)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										
										.00485
DACRS DWR Power Charge										
										.01324
DACRS Ongoing CTC										
										.00454
DACRS Energy Cost Recovery Amount										
										.00437
CCA CRS DWR Bond Charge										
										.00485
CCA CRS DWR Power Charge										
										.01546
CCA CRS Ongoing CTC										
										.00454
CCA CRS Energy Cost Recovery Amount										
										.00437

PACIFIC GAS AND ELECTRIC COMPANY
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 Illustrative Electric Rates

A-10 TOU FTA

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGE (\$/kW)												
Transmission												
Summer	2.63	.88	.00	-	-	-	-	-	-	-	3.94	7.45
Winter	2.63	.88	.00	-	-	-	-	-	-	-	.00	3.51
Primary												
Summer	2.63	.88	2.60	-	-	-	-	-	-	-	4.31	10.42
Winter	2.63	.88	1.83	-	-	-	-	-	-	-	.00	5.34
Secondary												
Summer	2.63	.88	3.51	-	-	-	-	-	-	-	4.01	11.03
Winter	2.63	.88	2.33	-	-	-	-	-	-	-	.00	5.84
ENERGY CHARGE (\$/kWh)												
Transmission												
Summer												
Peak	-	-	.00000	.00590	.00038	.00714	(.00225)	.00485	.00454	.00437	.12060	.14522
Part-Peak	-	-	.00000	.00590	.00038	.00714	(.00225)	.00485	.00454	.00437	.11007	.13469
Off-Peak	-	-	.00000	.00590	.00038	.00714	(.00225)	.00485	.00454	.00437	.08565	.11027
Winter												
Part-Peak	-	-	.00000	.00590	.00038	.00714	(.00225)	.00485	.00454	.00437	.08263	.10725
Off-Peak	-	-	.00000	.00590	.00038	.00714	(.00225)	.00485	.00454	.00437	.06623	.09085
Primary												
Summer												
Peak	-	-	.01305	.00601	.00038	.00714	(.00225)	.00485	.00454	.00437	.11405	.15183
Part-Peak	-	-	.01305	.00601	.00038	.00714	(.00225)	.00485	.00454	.00437	.10400	.14178
Off-Peak	-	-	.01305	.00601	.00038	.00714	(.00225)	.00485	.00454	.00437	.08062	.11840
Winter												
Part-Peak	-	-	.00870	.00601	.00038	.00714	(.00225)	.00485	.00454	.00437	.07723	.11066
Off-Peak	-	-	.00870	.00601	.00038	.00714	(.00225)	.00485	.00454	.00437	.06166	.09509
Secondary												
Summer												
Peak	-	-	.01756	.00626	.00038	.00714	(.00225)	.00485	.00454	.00437	.10949	.15203
Part-Peak	-	-	.01756	.00626	.00038	.00714	(.00225)	.00485	.00454	.00437	.09834	.14088
Off-Peak	-	-	.01756	.00626	.00038	.00714	(.00225)	.00485	.00454	.00437	.07546	.11800
Winter												
Part-Peak	-	-	.01170	.00626	.00038	.00714	(.00225)	.00485	.00454	.00437	.07493	.11161
Off-Peak	-	-	.01170	.00626	.00038	.00714	(.00225)	.00485	.00454	.00437	.05831	.09499
CUSTOMER CHARGE (\$/meter/day)	-	-	3.05215	-	-	-	-	-	-	-	-	3.05215
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge												.00485
DACRS DWR Power Charge												.01324
DACRS Ongoing CTC												.00454
DACRS Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS DWR Power Charge												.01546
CCA CRS Ongoing CTC												.00454
CCA CRS Energy Cost Recovery Amount												.00437

PACIFIC GAS AND ELECTRIC COMPANY
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 Illustrative Electric Rates

A-10 TOU non-FTA

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGE (\$/kW)										
Transmission										
Summer	2.63	.88	.00	-	-	-	-	-	3.94	7.45
Winter	2.63	.88	.00	-	-	-	-	-	.00	3.51
Primary										
Summer	2.63	.88	2.60	-	-	-	-	-	4.31	10.42
Winter	2.63	.88	1.83	-	-	-	-	-	.00	5.34
Secondary										
Summer	2.63	.88	3.51	-	-	-	-	-	4.01	11.03
Winter	2.63	.88	2.33	-	-	-	-	-	.00	5.84
ENERGY CHARGE (\$/kWh)										
Transmission										
Summer										
Peak	-	-	.00000	.00590	.00038	.00485	.00454	.00437	.12060	.14033
Part-Peak	-	-	.00000	.00590	.00038	.00485	.00454	.00437	.11007	.12980
Off-Peak	-	-	.00000	.00590	.00038	.00485	.00454	.00437	.08565	.10538
Winter										
Part-Peak	-	-	.00000	.00590	.00038	.00485	.00454	.00437	.08263	.10236
Off-Peak	-	-	.00000	.00590	.00038	.00485	.00454	.00437	.06623	.08596
Primary										
Summer										
Peak	-	-	.01305	.00601	.00038	.00485	.00454	.00437	.11405	.14694
Part-Peak	-	-	.01305	.00601	.00038	.00485	.00454	.00437	.10400	.13689
Off-Peak	-	-	.01305	.00601	.00038	.00485	.00454	.00437	.08062	.11351
Winter										
Part-Peak	-	-	.00870	.00601	.00038	.00485	.00454	.00437	.07723	.10577
Off-Peak	-	-	.00870	.00601	.00038	.00485	.00454	.00437	.06166	.09020
Secondary										
Summer										
Peak	-	-	.01756	.00626	.00038	.00485	.00454	.00437	.10949	.14714
Part-Peak	-	-	.01756	.00626	.00038	.00485	.00454	.00437	.09834	.13599
Off-Peak	-	-	.01756	.00626	.00038	.00485	.00454	.00437	.07546	.11311
Winter										
Part-Peak	-	-	.01170	.00626	.00038	.00485	.00454	.00437	.07493	.10672
Off-Peak	-	-	.01170	.00626	.00038	.00485	.00454	.00437	.05831	.09010
CUSTOMER CHARGE (\$/meter/day)	-	-	3.05215	-	-	-	-	-	-	3.05215
OPTIONAL METER DATA										
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge										.00485
DACRS DWR Power Charge										.01324
DACRS Ongoing CTC										.00454
DACRS Energy Cost Recovery Amount										.00437
CCA CRS DWR Bond Charge										.00485
CCA CRS DWR Power Charge										.01546
CCA CRS Ongoing CTC										.00454
CCA CRS Energy Cost Recovery Amount										.00437

PACIFIC GAS AND ELECTRIC COMPANY
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 Illustrative Electric Rates

A-15

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)										
Summer	.00892	.00298	.06123	.00777	.00038	.00485	.00460	.00437	.08142	.17621
Winter	.00892	.00298	.04082	.00777	.00038	.00485	.00460	.00437	.05290	.12728
CUSTOMER CHARGE (\$/meter/day)	-	-	.26612	-	-	-	-	-	-	.26612
FACILITY CHARGE (\$/meter/day)	-	-	.49281	-	-	-	-	-	-	.49281
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00485
DACRS DWR Power Charge										.01318
DACRS Ongoing CTC										.00460
DACRS Energy Cost Recovery Amount										.00437
CCA CRS DWR Bond Charge										.00485
CCA CRS DWR Power Charge										.01540
CCA CRS Ongoing CTC										.00460
CCA CRS Energy Cost Recovery Amount										.00437

PACIFIC GAS AND ELECTRIC COMPANY
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 Illustrative Electric Rates

**E-19 Secondary FTA
 FIRM**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)												
Summer												
Peak	-	-	6.32	-	-	-	-	-	-	-	8.40	14.72
Part-Peak	-	-	1.71	-	-	-	-	-	-	-	1.80	3.51
Maximum	2.63	.88	3.72	-	-	-	-	-	-	-	.00	7.23
Winter												
Part-Peak	-	-	1.83	-	-	-	-	-	-	-	.00	1.83
Maximum	2.63	.88	3.72	-	-	-	-	-	-	-	.00	7.23
ENERGY CHARGES (\$/kWh)												
Summer												
Peak	-	-	.01566	.00572	.00038	.00714	(.00225)	.00485	.00361	.00437	.10785	.14702
Part-Peak	-	-	.00691	.00572	.00038	.00714	(.00225)	.00485	.00361	.00437	.07877	.10919
Off-Peak	-	-	.00400	.00572	.00038	.00714	(.00225)	.00485	.00361	.00437	.05249	.08000
Winter												
Part-Peak	-	-	.00611	.00572	.00038	.00714	(.00225)	.00485	.00361	.00437	.07123	.10085
Off-Peak	-	-	.00443	.00572	.00038	.00714	(.00225)	.00485	.00361	.00437	.05551	.08345
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	.21290
POWER FACTOR ADJ RATE (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	.00005
CUSTOMER CHARGE (\$/meter/day)												
Rate V	-	-	3.22957	-	-	-	-	-	-	-	-	3.22957
Rate W	-	-	3.08764	-	-	-	-	-	-	-	-	3.08764
Rate X	-	-	3.22957	-	-	-	-	-	-	-	-	3.22957
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge												.00485
DACRS DWR Power Charge												.01417
DACRS Ongoing CTC												.00361
DACRS Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS DWR Power Charge												.01639
CCA CRS Ongoing CTC												.00361
CCA CRS Energy Cost Recovery Amount												.00437

PACIFIC GAS AND ELECTRIC COMPANY
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Illustrative Electric Rates

**E-19 Secondary Non-FTA
FIRM**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)										
Summer										
Peak	-	-	6.32	-	-	-	-	-	8.40	14.72
Part-Peak	-	-	1.71	-	-	-	-	-	1.80	3.51
Maximum	2.63	.88	3.72	-	-	-	-	-	.00	7.23
Winter										
Part-Peak	-	-	1.83	-	-	-	-	-	.00	1.83
Maximum	2.63	.88	3.72	-	-	-	-	-	.00	7.23
ENERGY CHARGES (\$/kWh)										
Summer										
Peak	-	-	.01566	.00572	.00038	.00485	.00361	.00437	.10785	.14213
Part-Peak	-	-	.00691	.00572	.00038	.00485	.00361	.00437	.07877	.10430
Off-Peak	-	-	.00400	.00572	.00038	.00485	.00361	.00437	.05249	.07511
Winter										
Part-Peak	-	-	.00611	.00572	.00038	.00485	.00361	.00437	.07123	.09596
Off-Peak	-	-	.00443	.00572	.00038	.00485	.00361	.00437	.05551	.07856
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	.21290
POWER FACTOR ADJ RATE (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	.00005
CUSTOMER CHARGE (\$/meter/day)										
E-19	-	-	9.03491	-	-	-	-	-	-	9.03491
Rate V	-	-	3.22957	-	-	-	-	-	-	3.22957
Rate W	-	-	3.08764	-	-	-	-	-	-	3.08764
Rate X	-	-	3.22957	-	-	-	-	-	-	3.22957
OPTIONAL METER DATA										
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00485
DACRS DWR Power Charge										.01417
DACRS Ongoing CTC										.00361
DACRS Energy Cost Recovery Amount										.00437
CCA CRS DWR Bond Charge										.00485
CCA CRS DWR Power Charge										.01639
CCA CRS Ongoing CTC										.00361
CCA CRS Energy Cost Recovery Amount										.00437

PACIFIC GAS AND ELECTRIC COMPANY
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 Illustrative Electric Rates

**E-19 Primary FTA
 FIRM**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)												
Summer												
Peak	-	-	2.60	-	-	-	-	-	-	-	7.78	10.38
Part-Peak	-	-	.70	-	-	-	-	-	-	-	1.68	2.38
Maximum	2.63	.88	1.79	-	-	-	-	-	-	-	.00	5.30
Winter												
Part-Peak	-	-	.75	-	-	-	-	-	-	-	.00	.75
Maximum	2.63	.88	1.79	-	-	-	-	-	-	-	.00	5.30
ENERGY CHARGES (\$/kWh)												
Summer												
Peak	-	-	.00765	.00523	.00038	.00714	(.00225)	.00485	.00361	.00437	.10748	.13815
Part-Peak	-	-	.00337	.00523	.00038	.00714	(.00225)	.00485	.00361	.00437	.07916	.10555
Off-Peak	-	-	.00193	.00523	.00038	.00714	(.00225)	.00485	.00361	.00437	.05316	.07811
Winter												
Part-Peak	-	-	.00293	.00523	.00038	.00714	(.00225)	.00485	.00361	.00437	.07027	.09622
Off-Peak	-	-	.00213	.00523	.00038	.00714	(.00225)	.00485	.00361	.00437	.05615	.08130
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	.21290
POWER FACTOR ADJ RATE (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	.00005
CUSTOMER CHARGE (\$/meter/day)												
Rate V	-	-	3.22957	-	-	-	-	-	-	-	-	3.22957
Rate W	-	-	3.08764	-	-	-	-	-	-	-	-	3.08764
Rate X	-	-	3.22957	-	-	-	-	-	-	-	-	3.22957
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge												.00485
DACRS DWR Power Charge												.01417
DACRS Ongoing CTC												.00361
DACRS Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS DWR Power Charge												.01639
CCA CRS Ongoing CTC												.00361
CCA CRS Energy Cost Recovery Amount												.00437

PACIFIC GAS AND ELECTRIC COMPANY
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Illustrative Electric Rates

**E-19 Primary Non-FTA
FIRM**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)										
Summer										
Peak	-	-	2.60	-	-	-	-	-	7.78	10.38
Part-Peak	-	-	.70	-	-	-	-	-	1.68	2.38
Maximum	2.63	.88	1.79	-	-	-	-	-	.00	5.30
Winter										
Part-Peak	-	-	.75	-	-	-	-	-	.00	.75
Maximum	2.63	.88	1.79	-	-	-	-	-	.00	5.30
ENERGY CHARGES (\$/kWh)										
Summer										
Peak	-	-	.00765	.00523	.00038	.00485	.00361	.00437	.10748	.13326
Part-Peak	-	-	.00337	.00523	.00038	.00485	.00361	.00437	.07916	.10066
Off-Peak	-	-	.00193	.00523	.00038	.00485	.00361	.00437	.05316	.07322
Winter										
Part-Peak	-	-	.00293	.00523	.00038	.00485	.00361	.00437	.07027	.09133
Off-Peak	-	-	.00213	.00523	.00038	.00485	.00361	.00437	.05615	.07641
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	.21290
POWER FACTOR ADJ RATE (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	.00005
CUSTOMER CHARGE (\$/meter/day)										
E-19	-	-	13.14168	-	-	-	-	-	-	13.14168
Rate V	-	-	3.22957	-	-	-	-	-	-	3.22957
Rate W	-	-	3.08764	-	-	-	-	-	-	3.08764
Rate X	-	-	3.22957	-	-	-	-	-	-	3.22957
OPTIONAL METER DATA										
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00485
DACRS DWR Power Charge										.01417
DACRS Ongoing CTC										.00361
DACRS Energy Cost Recovery Amount										.00437
CCA CRS DWR Bond Charge										.00485
CCA CRS DWR Power Charge										.01639
CCA CRS Ongoing CTC										.00361
CCA CRS Energy Cost Recovery Amount										.00437

PACIFIC GAS AND ELECTRIC COMPANY
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 Illustrative Electric Rates

**E-19 Transmission FTA
 Firm**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)												
Summer												
Peak	-	-	-	-	-	-	-	-	-	-	10.46	10.46
Part-Peak	-	-	-	-	-	-	-	-	-	-	2.42	2.42
Maximum	2.63	.88	.27	-	-	-	-	-	-	-	.00	3.78
Winter												
Part-Peak	-	-	-	-	-	-	-	-	-	-	.00	.00
Maximum	2.63	.88	.27	-	-	-	-	-	-	-	.00	3.78
ENERGY CHARGES (\$/kWh)												
Summer												
Peak	-	-	.00000	.00542	.00038	.00714	(.00225)	.00485	.00361	.00437	.08475	.10796
Part-Peak	-	-	.00000	.00542	.00038	.00714	(.00225)	.00485	.00361	.00437	.07562	.09883
Off-Peak	-	-	.00000	.00542	.00038	.00714	(.00225)	.00485	.00361	.00437	.05445	.07766
Winter												
Part-Peak	-	-	.00000	.00542	.00038	.00714	(.00225)	.00485	.00361	.00437	.07179	.09500
Off-Peak	-	-	.00000	.00542	.00038	.00714	(.00225)	.00485	.00361	.00437	.05757	.08078
AVERAGE RATE LIMITER - Summer (\$/kWh)												
	-	-	-	-	-	-	-	-	-	-	-	-
POWER FACTOR ADJ RATE (\$/kWh%)												
	-	-	.00005	-	-	-	-	-	-	-	-	.00005
CUSTOMER CHARGE (\$/meter/day)												
Rate V	-	-	3.22957	-	-	-	-	-	-	-	-	3.22957
Rate W	-	-	3.08764	-	-	-	-	-	-	-	-	3.08764
Rate X	-	-	3.22957	-	-	-	-	-	-	-	-	3.22957
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)												
	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)												
	(.00031)	-	-	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge												
												.00485
DACRS DWR Power Charge												
												.01417
DACRS Ongoing CTC												
												.00361
DACRS Energy Cost Recovery Amount												
												.00437
CCA CRS DWR Bond Charge												
												.00485
CCA CRS DWR Power Charge												
												.01639
CCA CRS Ongoing CTC												
												.00361
CCA CRS Energy Cost Recovery Amount												
												.00437

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E-19 Transmission Non-FTA Firm

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)										
Summer										
Peak	-	-	-	-	-	-	-	-	10.46	10.46
Part-Peak	-	-	-	-	-	-	-	-	2.42	2.42
Maximum	2.63	.88	.27	-	-	-	-	-	.00	3.78
Winter										
Part-Peak	-	-	-	-	-	-	-	-	.00	.00
Maximum	2.63	.88	.27	-	-	-	-	-	.00	3.78
ENERGY CHARGES (\$/kWh)										
Summer										
Peak	-	-	.00000	.00542	.00038	.00485	.00361	.00437	.08475	.10307
Part-Peak	-	-	.00000	.00542	.00038	.00485	.00361	.00437	.07562	.09394
Off-Peak	-	-	.00000	.00542	.00038	.00485	.00361	.00437	.05445	.07277
Winter										
Part-Peak	-	-	.00000	.00542	.00038	.00485	.00361	.00437	.07179	.09011
Off-Peak	-	-	.00000	.00542	.00038	.00485	.00361	.00437	.05757	.07589
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-
POWER FACTOR ADJ RATE (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	.00005
CUSTOMER CHARGE (\$/meter/day)										
E-19	-	-	34.18086	-	-	-	-	-	-	34.18086
Rate V	-	-	3.22957	-	-	-	-	-	-	3.22957
Rate W	-	-	3.08764	-	-	-	-	-	-	3.08764
Rate X	-	-	3.22957	-	-	-	-	-	-	3.22957
OPTIONAL METER DATA										
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge										.00485
DACRS DWR Power Charge										.01417
DACRS Ongoing CTC										.00361
DACRS Energy Cost Recovery Amount										.00437
CCA CRS DWR Bond Charge										.00485
CCA CRS DWR Power Charge										.01639
CCA CRS Ongoing CTC										.00361
CCA CRS Energy Cost Recovery Amount										.00437

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**E-19 Secondary
Nonfirm**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)										
Summer										
Peak	-	-	(1.18)	-	-	-	-	-	8.40	7.22
Part-Peak	-	-	1.21	-	-	-	-	-	1.80	3.01
Maximum	2.63	.88	3.72	-	-	-	-	-	.00	7.23
Winter										
Part-Peak	-	-	1.33	-	-	-	-	-	.00	1.33
Maximum	2.63	.88	3.72	-	-	-	-	-	.00	7.23
ENERGY CHARGES (\$/kWh)										
Summer										
Peak	-	-	.00319	.00572	.00038	.00485	.00361	.00437	.10785	.12966
Part-Peak	-	-	.00559	.00572	.00038	.00485	.00361	.00437	.07877	.10298
Off-Peak	-	-	.00268	.00572	.00038	.00485	.00361	.00437	.05249	.07379
Winter										
Part-Peak	-	-	.00479	.00572	.00038	.00485	.00361	.00437	.07123	.09464
Off-Peak	-	-	.00311	.00572	.00038	.00485	.00361	.00437	.05551	.07724
UFR CREDIT (\$/kWh, if applicable)	-	-	.00091	-	-	-	-	-	-	.00091
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	.00005
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	8.40	-	-	-	-	-	-	8.40
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	4.20	-	-	-	-	-	-	4.20
For customers who fully complied with the previous year's operations										
NONFIRM CUSTOMER CHARGE (\$/meter/day)	-	-	15.27721	-	-	-	-	-	-	15.27721
NONFIRM W/ UFR CUSTOMER CHRGR (\$/meter/day)	-	-	15.60575	-	-	-	-	-	-	15.60575
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00485
DACRS DWR Power Charge										.01417
DACRS Ongoing CTC										.00361
DACRS Energy Cost Recovery Amount										.00437
CCA CRS DWR Bond Charge										.00485
CCA CRS DWR Power Charge										.01639
CCA CRS Ongoing CTC										.00361
CCA CRS Energy Cost Recovery Amount										.00437

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**E-19 Primary
Nonfirm**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)										
Summer										
Peak	-	-	(4.90)	-	-	-	-	-	7.78	2.88
Part-Peak	-	-	.20	-	-	-	-	-	1.68	1.88
Maximum	2.63	.88	1.79	-	-	-	-	-	.00	5.30
Winter										
Part-Peak	-	-	.25	-	-	-	-	-	.00	.25
Maximum	2.63	.88	1.79	-	-	-	-	-	.00	5.30
ENERGY CHARGES (\$/kWh)										
Summer										
Peak	-	-	(.00482)	.00523	.00038	.00485	.00361	.00437	.10748	.12079
Part-Peak	-	-	.00205	.00523	.00038	.00485	.00361	.00437	.07916	.09934
Off-Peak	-	-	.00061	.00523	.00038	.00485	.00361	.00437	.05316	.07190
Winter										
Part-Peak	-	-	.00161	.00523	.00038	.00485	.00361	.00437	.07027	.09001
Off-Peak	-	-	.00081	.00523	.00038	.00485	.00361	.00437	.05615	.07509
UFR CREDIT (\$/kWh, if applicable)	-	-	.00091	-	-	-	-	-	-	.00091
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	.00005
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	8.40	-	-	-	-	-	-	8.40
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	4.20	-	-	-	-	-	-	4.20
For customers who fully complied with the previous year's operations										
NONFIRM CUSTOMER CHARGE (\$/meter/day)	-	-	19.38398	-	-	-	-	-	-	19.38398
NONFIRM W/ UFR CUSTOMER CHRGR (\$/meter/day)	-	-	19.71253	-	-	-	-	-	-	19.71253
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00485
DACRS DWR Power Charge										.01417
DACRS Ongoing CTC										.00361
DACRS Energy Cost Recovery Amount										.00437
CCA CRS DWR Bond Charge										.00485
CCA CRS DWR Power Charge										.01639
CCA CRS Ongoing CTC										.00361
CCA CRS Energy Cost Recovery Amount										.00437

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**E-19 Transmission
Nonfirm**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)										
Summer										
Peak	-	-	(7.50)	-	-	-	-	-	10.46	2.96
Part-Peak	-	-	(.50)	-	-	-	-	-	2.42	1.92
Maximum	2.63	.88	.27	-	-	-	-	-	.00	3.78
Winter										
Part-Peak	-	-	(.50)	-	-	-	-	-	.00	(.50)
Maximum	2.63	.88	.27	-	-	-	-	-	.00	3.78
ENERGY CHARGES (\$/kWh)										
Summer										
Peak	-	-	(.01247)	.00542	.00038	.00485	.00361	.00437	.08475	.09060
Part-Peak	-	-	(.00132)	.00542	.00038	.00485	.00361	.00437	.07562	.09262
Off-Peak	-	-	(.00132)	.00542	.00038	.00485	.00361	.00437	.05445	.07145
Winter										
Part-Peak	-	-	(.00132)	.00542	.00038	.00485	.00361	.00437	.07179	.08879
Off-Peak	-	-	(.00132)	.00542	.00038	.00485	.00361	.00437	.05757	.07457
UFR CREDIT (\$/kWh, if applicable)	-	-	.00091	-	-	-	-	-	-	.00091
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	.00005
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	8.40	-	-	-	-	-	-	8.40
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	4.20	-	-	-	-	-	-	4.20
For customers who fully complied with the previous year's operations										
NONFIRM CUSTOMER CHARGE (\$/meter/day)	-	-	40.42316	-	-	-	-	-	-	40.42316
NONFIRM W/ UFR CUSTOMER CHRGE (\$/meter/day)	-	-	40.75170	-	-	-	-	-	-	40.75170
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00485
DACRS DWR Power Charge										.01417
DACRS Ongoing CTC										.00361
DACRS Energy Cost Recovery Amount										.00437
CCA CRS DWR Bond Charge										.00485
CCA CRS DWR Power Charge										.01639
CCA CRS Ongoing CTC										.00361
CCA CRS Energy Cost Recovery Amount										.00437

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E-20 Secondary Firm

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)										
Summer										
Peak	-	-	6.90	-	-	-	-	-	8.05	14.95
Part-Peak	-	-	1.76	-	-	-	-	-	1.62	3.38
Maximum	2.82	.94	4.04	-	-	-	-	-	.00	7.80
Winter										
Part-Peak	-	-	2.04	-	-	-	-	-	.00	2.04
Maximum	2.82	.94	4.04	-	-	-	-	-	.00	7.80
ENERGY CHARGES (\$/kWh)										
Summer										
Peak	-	-	.01598	.00549	.00038	.00485	.00350	.00437	.09965	.13391
Part-Peak	-	-	.00668	.00549	.00038	.00485	.00350	.00437	.07297	.09793
Off-Peak	-	-	.00357	.00549	.00038	.00485	.00350	.00437	.04865	.07050
Winter										
Part-Peak	-	-	.00586	.00549	.00038	.00485	.00350	.00437	.06606	.09020
Off-Peak	-	-	.00406	.00549	.00038	.00485	.00350	.00437	.05146	.07380
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	.20947
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	.00005
CUSTOMER CHARGE(\$/meter/day)	-	-	19.71253	-	-	-	-	-	-	19.71253
OPTIONAL METER DATA										
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00485
DACRS DWR Power Charge										.01428
DACRS Ongoing CTC										.00350
DACRS Energy Cost Recovery Amount										.00437
CCA CRS DWR Bond Charge										.00485
CCA CRS DWR Power Charge										.01650
CCA CRS Ongoing CTC										.00350
CCA CRS Energy Cost Recovery Amount										.00437

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E-20 Primary Firm

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)										
Summer										
Peak	-	-	2.80	-	-	-	-	-	8.82	11.62
Part-Peak	-	-	.75	-	-	-	-	-	1.91	2.66
Maximum	2.82	.94	1.84	-	-	-	-	-	.00	5.60
Winter										
Part-Peak	-	-	.79	-	-	-	-	-	.00	.79
Maximum	2.82	.94	1.84	-	-	-	-	-	.00	5.60
ENERGY CHARGES (\$/kWh)										
Summer										
Peak	-	-	.00667	.00486	.00038	.00485	.00300	.00437	.10221	.12603
Part-Peak	-	-	.00279	.00486	.00038	.00485	.00300	.00437	.07482	.09476
Off-Peak	-	-	.00150	.00486	.00038	.00485	.00300	.00437	.05019	.06884
Winter										
Part-Peak	-	-	.00239	.00486	.00038	.00485	.00300	.00437	.06628	.08582
Off-Peak	-	-	.00167	.00486	.00038	.00485	.00300	.00437	.05300	.07182
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	.20947
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	.00005
CUSTOMER CHARGE (\$/meter/day)	-	-	26.28337	-	-	-	-	-	-	26.28337
OPTIONAL METER DATA										
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00485
DACRS DWR Power Charge										.01478
DACRS Ongoing CTC										.00300
DACRS Energy Cost Recovery Amount										.00437
CCA CRS DWR Bond Charge										.00485
CCA CRS DWR Power Charge										.01700
CCA CRS Ongoing CTC										.00300
CCA CRS Energy Cost Recovery Amount										.00437

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E-20 Transmission Firm

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)										
Summer										
Peak	-	-	-	-	-	-	-	-	9.47	9.47
Part-Peak	-	-	-	-	-	-	-	-	2.06	2.06
Maximum	2.82	.94	.00	-	-	-	-	-	.00	3.76
Winter										
Part-Peak	-	-	-	-	-	-	-	-	.00	.00
Maximum	2.82	.94	.00	-	-	-	-	-	.00	3.76
ENERGY CHARGES (\$/kWh)										
Summer										
Peak	-	-	.00000	.00392	.00038	.00485	.00263	.00437	.06852	.08436
Part-Peak	-	-	.00000	.00392	.00038	.00485	.00263	.00437	.06115	.07699
Off-Peak	-	-	.00000	.00392	.00038	.00485	.00263	.00437	.04407	.05991
Winter										
Part-Peak	-	-	.00000	.00392	.00038	.00485	.00263	.00437	.05807	.07391
Off-Peak	-	-	.00000	.00392	.00038	.00485	.00263	.00437	.04659	.06243
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	.00005
CUSTOMER CHARGE (\$/meter/day)	-	-	34.18101	-	-	-	-	-	-	34.18101
OPTIONAL METER DATA										
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00485
DACRS DWR Power Charge										.01515
DACRS Ongoing CTC										.00263
DACRS Energy Cost Recovery Amount										.00437
CCA CRS DWR Bond Charge										.00485
CCA CRS DWR Power Charge										.01737
CCA CRS Ongoing CTC										.00263
CCA CRS Energy Cost Recovery Amount										.00437

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**E-20 Secondary
Nonfirm**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)										
Summer										
Peak	-	-	(.60)	-	-	-	-	-	8.05	7.45
Part-Peak	-	-	1.26	-	-	-	-	-	1.62	2.88
Maximum	2.82	.94	4.04	-	-	-	-	-	.00	7.80
Winter										
Part-Peak	-	-	1.54	-	-	-	-	-	.00	1.54
Maximum	2.82	.94	4.04	-	-	-	-	-	.00	7.80
ENERGY CHARGES (\$/kWh)										
Summer										
Peak	-	-	.00351	.00549	.00038	.00485	.00350	.00437	.09965	.12144
Part-Peak	-	-	.00536	.00549	.00038	.00485	.00350	.00437	.07297	.09661
Off-Peak	-	-	.00225	.00549	.00038	.00485	.00350	.00437	.04865	.06918
Winter										
Part-Peak	-	-	.00454	.00549	.00038	.00485	.00350	.00437	.06606	.08888
Off-Peak	-	-	.00274	.00549	.00038	.00485	.00350	.00437	.05146	.07248
UFR CREDIT (\$/kWh, if applicable)	-	-	.00091	-	-	-	-	-	-	.00091
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	.00005
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	8.40	-	-	-	-	-	-	8.40
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	4.20	-	-	-	-	-	-	4.20
For customers who fully complied with the previous year's operations										
NONFIRM CUSTOMER CHARGE (\$/meter/day)	-	-	25.95483	-	-	-	-	-	-	25.95483
NONFIRM W/ UFR CUSTOMER CHRGR (\$/meter/day)	-	-	26.28337	-	-	-	-	-	-	26.28337
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00485
DACRS DWR Power Charge										.01428
DACRS Ongoing CTC										.00350
DACRS Energy Cost Recovery Amount										.00437
CCA CRS DWR Bond Charge										.00485
CCA CRS DWR Power Charge										.01650
CCA CRS Ongoing CTC										.00350
CCA CRS Energy Cost Recovery Amount										.00437

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**E-20 Primary
 Nonfirm**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)										
Summer										
Peak	-	-	(4.70)	-	-	-	-	-	8.82	4.12
Part-Peak	-	-	.25	-	-	-	-	-	1.91	2.16
Maximum	2.82	.94	1.84	-	-	-	-	-	.00	5.60
Winter										
Part-Peak	-	-	.29	-	-	-	-	-	.00	.29
Maximum	2.82	.94	1.84	-	-	-	-	-	.00	5.60
ENERGY CHARGES (\$/kWh)										
Summer										
Peak	-	-	(.00580)	.00486	.00038	.00485	.00300	.00437	.10221	.11356
Part-Peak	-	-	.00147	.00486	.00038	.00485	.00300	.00437	.07482	.09344
Off-Peak	-	-	.00018	.00486	.00038	.00485	.00300	.00437	.05019	.06752
Winter										
Part-Peak	-	-	.00107	.00486	.00038	.00485	.00300	.00437	.06628	.08450
Off-Peak	-	-	.00035	.00486	.00038	.00485	.00300	.00437	.05300	.07050
UFR CREDIT (\$/kWh, if applicable)	-	-	.00091	-	-	-	-	-	-	.00091
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	.00005
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	8.40	-	-	-	-	-	-	8.40
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	4.20	-	-	-	-	-	-	4.20
For customers who fully complied with the previous year's operations										
NONFIRM CUSTOMER CHARGE (\$/meter/day)	-	-	32.52567	-	-	-	-	-	-	32.52567
NONFIRM W/ UFR CUSTOMER CHRGE (\$/meter/day)	-	-	32.85421	-	-	-	-	-	-	32.85421
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00485
DACRS DWR Power Charge										.01478
DACRS Ongoing CTC										.00300
DACRS Energy Cost Recovery Amount										.00437
CCA CRS DWR Bond Charge										.00485
CCA CRS DWR Power Charge										.01700
CCA CRS Ongoing CTC										.00300
CCA CRS Energy Cost Recovery Amount										.00437

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2877-E
 Attachment 2
 Illustrative Electric Rates

**E-20 Transmission
 Nonfirm**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)										
Summer										
Peak	-	-	(7.50)	-	-	-	-	-	9.47	1.97
Part-Peak	-	-	(.50)	-	-	-	-	-	2.06	1.56
Maximum	2.82	.94	.00	-	-	-	-	-	.00	3.76
Winter										
Part-Peak	-	-	(.50)	-	-	-	-	-	.00	(.50)
Maximum	2.82	.94	.00	-	-	-	-	-	.00	3.76
ENERGY CHARGES (\$/kWh)										
Summer										
Peak	-	-	(.01247)	.00392	.00038	.00485	.00263	.00437	.06852	.07189
Part-Peak	-	-	(.00132)	.00392	.00038	.00485	.00263	.00437	.06115	.07567
Off-Peak	-	-	(.00132)	.00392	.00038	.00485	.00263	.00437	.04407	.05859
Winter										
Part-Peak	-	-	(.00132)	.00392	.00038	.00485	.00263	.00437	.05807	.07259
Off-Peak	-	-	(.00132)	.00392	.00038	.00485	.00263	.00437	.04659	.06111
UFR CREDIT (\$/kWh, if applicable)	-	-	.00091	-	-	-	-	-	-	.00091
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	.00005
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	8.40	-	-	-	-	-	-	8.40
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	4.20	-	-	-	-	-	-	4.20
For customers who fully complied with the previous year's operations										
NONFIRM CUSTOMER CHARGE (\$/meter/day)	-	-	40.42331	-	-	-	-	-	-	40.42331
NONFIRM W/ UFR CUSTOMER CHRGE (\$/meter/day)	-	-	40.75185	-	-	-	-	-	-	40.75185
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00485
DACRS DWR Power Charge										.01515
DACRS Ongoing CTC										.00263
DACRS Energy Cost Recovery Amount										.00437
CCA CRS DWR Bond Charge										.00485
CCA CRS DWR Power Charge										.01737
CCA CRS Ongoing CTC										.00263
CCA CRS Energy Cost Recovery Amount										.00437

PACIFIC GAS AND ELECTRIC COMPANY
ADVICE LETTER 2877-E
Attachment 2
Illustrative Electric Rates

E-37

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGE Rates W and X (\$/kW)										
Summer										
Peak	-	-	3.34	-	-	-	-	-	.00	3.34
Maximum	-	-	10.10	-	-	-	-	-	.00	10.10
Winter										
Maximum	-	-	8.35	-	-	-	-	-	.00	8.35
VOLTAGE DISCOUNT (\$/kW of maximum demand)										
Primary										
Summer	-	-	1.45	-	-	-	-	-	.00	1.45
Winter	-	-	1.23	-	-	-	-	-	.00	1.23
Transmission										
Summer	-	-	7.48	-	-	-	-	-	.00	7.48
Winter	-	-	6.16	-	-	-	-	-	.00	6.16
ENERGY CHARGE Rates W and X (\$/kWh)										
Summer										
Peak	.00579	.00193	.00351	.00536	.00038	.00485	.00472	.00437	.12866	.15926
Off-Peak	.00579	.00193	.00097	.00536	.00038	.00485	.00472	.00437	.02520	.05326
Winter										
Part-Peak	.00579	.00193	.00111	.00536	.00038	.00485	.00472	.00437	.03100	.05920
Off-Peak	.00579	.00193	.00087	.00536	.00038	.00485	.00472	.00437	.02134	.04930
CUSTOMER CHARGE Rates W and X (\$/meter/day)										
	-	-	.52567	-	-	-	-	-	-	.52567
METER CHARGE (\$/meter/day)										
Rate W	-	-	.03943	-	-	-	-	-	-	.03943
Rate X	-	-	.19713	-	-	-	-	-	-	.19713
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00485
DACRS DWR Power Charge										.01306
DACRS Ongoing CTC										.00472
DACRS Energy Cost Recovery Amount										.00437
CCA CRS DWR Bond Charge										.00485
CCA CRS DWR Power Charge										.01528
CCA CRS Ongoing CTC										.00472
CCA CRS Energy Cost Recovery Amount										.00437

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2877-E
 Attachment 2
 Illustrative Electric Rates

LS-1

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)	.00468	.00156	.04662	.00534	.00038	.00485	.00062	.00437	.05380	.12191
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-		
DACRS DWR Bond Charge										.00485
DACRS DWR Power Charge										.01716
DACRS Ongoing CTC										.00062
DACRS Energy Cost Recovery Amount										.00437
CCA CRS DWR Bond Charge										.00485
CCA CRS DWR Power Charge										.01938
CCA CRS Ongoing CTC										.00062
CCA CRS Energy Cost Recovery Amount										.00437

LS-2

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)	.00468	.00156	.04662	.00534	.00038	.00485	.00062	.00437	.05380	.12191
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-		
DACRS DWR Bond Charge										.00485
DACRS DWR Power Charge										.01716
DACRS Ongoing CTC										.00062
DACRS Energy Cost Recovery Amount										.00437
CCA CRS DWR Bond Charge										.00485
CCA CRS DWR Power Charge										.01938
CCA CRS Ongoing CTC										.00062
CCA CRS Energy Cost Recovery Amount										.00437

LS-3

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)	.00468	.00156	.04662	.00534	.00038	.00485	.00062	.00437	.05380	.12191
CUSTOMER CHARGE (\$/meter/day)	-	-	.09856	-	-	-	-	-	-	.09856
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-		
DACRS DWR Bond Charge										.00485
DACRS DWR Power Charge										.01716
DACRS Ongoing CTC										.00062
DACRS Energy Cost Recovery Amount										.00437
CCA CRS DWR Bond Charge										.00485
CCA CRS DWR Power Charge										.01938
CCA CRS Ongoing CTC										.00062
CCA CRS Energy Cost Recovery Amount										.00437

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2877-E
 Attachment 2
 ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1

NOMINAL LAMP RATINGS AVERAGE			ALL NIGHT RATES PER LAMP PER MONTH										HALF-HOUR ADJ.			
LAMP WATTS	kWhr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2			SCHEDULE LS-1							LS-1 & LS-2		OL-1	
			A	B	C	A	B	C	D	E	F	F.1	OL-1	LS-2	OL-1	
MERCURY VAPOR LAMPS																
40	18	1,300	\$2.384	--	--	--	--	--	--	--	--	--	--	--	\$0.100	--
50	22	1,650	\$2.872	--	--	--	--	--	--	--	--	--	--	--	\$0.122	--
100	40	3,500	\$5.066	\$6.266	\$6.566	\$12.331	--	\$9.534	--	--	--	--	--	--	\$0.222	--
175	68	7,500	\$8.480	\$9.680	\$9.979	\$15.744	\$12.901	\$12.947	--	\$15.627	\$16.627	\$16.627	\$15.952	--	\$0.377	\$0.382
250	97	11,000	\$12.015	\$13.215	\$13.515	\$19.279	\$16.437	\$16.483	--	--	--	--	--	--	\$0.538	--
400	152	21,000	\$18.720	\$19.920	\$20.220	\$25.985	\$23.142	\$23.188	--	--	--	--	\$26.337	--	\$0.842	\$0.854
700	266	37,000	\$32.618	\$33.818	\$34.118	\$39.882	\$37.039	\$37.086	--	--	--	--	--	--	\$1.474	--
1,000	377	57,000	\$46.150	\$47.350	\$47.650	--	--	--	--	--	--	--	--	--	\$2.089	--
INCANDESCENT LAMPS																
58	20	600	\$2.628	--	--	\$9.892	--	--	--	--	--	--	--	--	\$0.111	--
92	31	1,000	\$3.969	\$5.169	\$5.469	\$11.233	--	--	--	--	--	--	--	--	\$0.172	--
189	65	2,500	\$8.114	\$9.314	\$9.614	\$15.378	\$12.536	--	--	--	--	--	--	--	\$0.360	--
295	101	4,000	\$12.503	\$13.703	\$14.003	\$19.767	\$16.924	--	--	--	--	--	--	--	\$0.560	--
405	139	6,000	\$17.135	\$18.335	\$18.635	\$24.400	--	--	--	--	--	--	--	--	\$0.770	--
620	212	10,000	\$26.035	\$27.235	\$27.535	--	--	--	--	--	--	--	--	--	\$1.175	--
860	294	15,000	\$36.032	\$37.231	--	--	--	--	--	--	--	--	--	--	\$1.629	--
LOW PRESSURE SODIUM VAPOR LAMPS																
35	21	4,800	\$2.750	--	--	--	--	--	--	--	--	--	--	--	\$0.116	--
55	29	8,000	\$3.725	--	--	--	--	--	--	--	--	--	--	--	\$0.161	--
90	45	13,500	\$5.676	--	--	--	--	--	--	--	--	--	--	--	\$0.249	--
135	62	21,500	\$7.748	--	--	--	--	--	--	--	--	--	--	--	\$0.344	--
180	78	33,000	\$9.699	--	--	--	--	--	--	--	--	--	--	--	\$0.432	--

PACIFIC GAS AND ELECTRIC COMPANY
ADVICE LETTER 2877-E
Attachment 2
ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1

NOMINAL LAMP RATINGS AVERAGE			ALL NIGHT RATES PER LAMP PER MONTH											HALF-HOUR ADJ.	
LAMP WATTS	kWhr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2			SCHEDULE LS-1							LS-1 & LS-2 OL-1		
			A	B	C	A	B	C	D	E	F	F.1	OL-1	LS-2	OL-1
HIGH PRESSURE SODIUM VAPOR LAMPS															
AT 120 VOLTS															
35	15	2,150	\$2.019	--	--	--	--	--	--	--	--	--	--	\$0.083	--
50	21	3,800	\$2.750	--	--	--	--	--	--	--	--	--	--	\$0.116	--
70	29	5,800	\$3.725	\$4.925	\$5.225	\$10.990	--	\$8.193	\$11.419	\$10.872	\$11.872	\$11.872	\$11.130	\$0.161	\$0.163
100	41	9,500	\$5.188	\$6.388	\$6.688	\$12.453	--	\$9.656	\$12.882	\$12.335	\$13.335	\$13.335	\$12.613	\$0.227	\$0.230
150	60	16,000	\$7.505	\$8.704	\$9.004	\$14.769	--	\$11.972	\$15.199	\$14.651	\$15.651	\$15.651	--	\$0.332	--
200	80	22,000	\$9.943	--	--	--	--	--	--	--	--	--	--	\$0.443	--
AT 240 VOLTS															
50	24	3,800	\$3.116	--	--	--	--	--	--	--	--	--	--	\$0.133	--
70	34	5,800	\$4.335	\$5.535	\$5.835	\$11.599	--	--	--	--	--	--	--	\$0.188	--
100	47	9,500	\$5.920	\$7.119	\$7.419	--	--	--	--	--	--	--	--	\$0.260	--
150	69	16,000	\$8.602	\$9.802	\$10.101	--	--	--	--	--	--	--	--	\$0.382	--
200	81	22,000	\$10.065	\$11.264	\$11.564	\$17.329	--	\$14.532	--	\$17.211	\$18.211	\$18.211	\$17.559	\$0.449	\$0.455
250	100	25,500	\$12.381	\$13.581	\$13.881	\$19.645	--	\$16.848	--	\$19.528	\$20.528	\$20.528	--	\$0.554	--
310	119	37,000	\$14.697	--	--	--	--	--	--	--	--	--	--	\$0.659	--
360	144	45,000	\$17.745	--	--	--	--	--	--	--	--	--	--	\$0.798	--
400	154	46,000	\$18.964	\$20.164	\$20.464	\$26.228	--	\$23.432	--	\$26.111	\$27.111	\$27.111	\$26.585	\$0.853	\$0.865
METAL HALIDE LAMPS															
70	30	5,500	\$3.847	--	--	--	--	--	--	--	--	--	--	\$0.166	--
100	41	8,500	\$5.188	--	--	--	--	--	--	--	--	--	--	\$0.227	--
150	63	13,500	\$7.870	--	--	--	--	--	--	--	--	--	--	\$0.349	--
175	72	14,000	\$8.968	--	--	--	--	--	--	--	--	--	--	\$0.399	--
250	105	20,500	\$12.991	--	--	--	--	--	--	--	--	--	--	\$0.582	--
400	162	30,000	\$19.939	--	--	--	--	--	--	--	--	--	--	\$0.898	--
1,000	387	90,000	\$47.369	--	--	--	--	--	--	--	--	--	--	\$2.145	--
INDUCTION LAMPS															
55	19	3,000	\$2.506	--	--	--	--	--	--	--	--	--	--	\$0.105	--
85	30	4,800	\$3.847	--	--	--	--	--	--	--	--	--	--	\$0.166	--
165	58	12,000	\$7.261	--	--	--	--	--	--	--	--	--	--	\$0.321	--
LIGHT EMITTING DIODE (LED) LAMPS															
42	14	837	\$1.897	--	--	--	--	--	--	--	--	--	--	\$0.078	--

Energy Rate @ \$0.12191 per kwh LS-1 & LS-2
 \$0.12364 per kwh OL-1

Pole Painting Charge @ Per Pole Per Month

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2877-E
 Attachment 2
 Illustrative Electric Rates

TC-1

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)										
Summer	.00892	.00298	.09068	.00522	.00038	.00485	.00460	.00437	.02333	.14502
Winter	.00892	.00298	.09068	.00522	.00038	.00485	.00460	.00437	.02333	.14502
CUSTOMER CHARGE (\$/meter/day)	-	-	.26612	-	-	-	-	-	-	.26612
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge										.00485
DACRS DWR Power Charge										.01318
DACRS Ongoing CTC										.00460
DACRS Energy Cost Recovery Amount										.00437
CCA CRS DWR Bond Charge										.00485
CCA CRS DWR Power Charge										.01540
CCA CRS Ongoing CTC										.00460
CCA CRS Energy Cost Recovery Amount										.00437

OL-1

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)										
	.00468	.00156	.04662	.00707	.00038	.00485	.00062	.00437	.05380	.12364
BASE CHARGE, per lamp per month	-	-	7.544	-	-	-	-	-	-	7.544
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge										.00485
DACRS DWR Power Charge										.01716
DACRS Ongoing CTC										.00062
DACRS Energy Cost Recovery Amount										.00437
CCA CRS DWR Bond Charge										.00485
CCA CRS DWR Power Charge										.01938
CCA CRS Ongoing CTC										.00062
CCA CRS Energy Cost Recovery Amount										.00437

PACIFIC GAS AND ELECTRIC COMPANY
ADVICE LETTER 2877-E
Attachment 2
Illustrative Electric Rates

Standby Secondary

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
RESERVATION CHARGE (\$/kW)	.32	.11	.88	-	-	-	-	-	.34	1.65
(per kW per month applied to 85% of the Reservation Capacity)										
ENERGY CHARGE (\$/kWh)										
Summer										
Peak	.01149	.00383	.06886	.00684	.00038	.00485	.00232	.00437	.14545	.24808
Part-Peak	.01149	.00383	.02754	.00684	.00038	.00485	.00232	.00437	.12756	.18887
Off-Peak	.01149	.00383	.01377	.00684	.00038	.00485	.00232	.00437	.09085	.13839
Winter										
Part-Peak	.01149	.00383	.02094	.00684	.00038	.00485	.00232	.00437	.12264	.17735
Off-Peak	.01149	.00383	.01397	.00684	.00038	.00485	.00232	.00437	.09598	.14372
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	.00005
MAXIMUM REACTIVE DEMAND CHRG(\$/kVAR)	-	-	.15	-	-	-	-	-	-	.15
DACRS DWR Bond Charge										.00485
DACRS DWR Power Charge										.01546
DACRS Ongoing CTC										.00232
DACRS Energy Cost Recovery Amount										.00437
CCA CRS DWR Bond Charge										.00485
CCA CRS DWR Power Charge										.01768
CCA CRS Ongoing CTC										.00232
CCA CRS Energy Cost Recovery Amount										.00437

Standby Primary

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
RESERVATION CHARGE (\$/kW)	.32	.11	.85	-	-	-	-	-	.33	1.61
(per kW per month applied to 85% of the Reservation Capacity)										
ENERGY CHARGE (\$/kWh)										
Summer										
Peak	.01149	.00383	.06539	.00782	.00038	.00485	.00232	.00437	.13767	.23781
Part-Peak	.01149	.00383	.02616	.00782	.00038	.00485	.00232	.00437	.12283	.18374
Off-Peak	.01149	.00383	.01307	.00782	.00038	.00485	.00232	.00437	.08832	.13614
Winter										
Part-Peak	.01149	.00383	.01989	.00782	.00038	.00485	.00232	.00437	.11618	.17082
Off-Peak	.01149	.00383	.01326	.00782	.00038	.00485	.00232	.00437	.09319	.14120
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	.00005
MAXIMUM REACTIVE DEMAND CHRG(\$/kVAR)	-	-	.15	-	-	-	-	-	-	.15
DACRS DWR Bond Charge										.00485
DACRS DWR Power Charge										.01546
DACRS Ongoing CTC										.00232
DACRS Energy Cost Recovery Amount										.00437
CCA CRS DWR Bond Charge										.00485
CCA CRS DWR Power Charge										.01768
CCA CRS Ongoing CTC										.00232
CCA CRS Energy Cost Recovery Amount										.00437

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2877-E
 Attachment 2
 Illustrative Electric Rates

Standby Transmission

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity)	.32	.11	.18	-	-	-	-	-	.16	.77
ENERGY CHARGE (\$/kWh)										
Summer										
Peak	.01149	.00383	.00000	.00571	.00038	.00485	.00232	.00437	.06924	.10188
Part-Peak	.01149	.00383	.00000	.00571	.00038	.00485	.00232	.00437	.06181	.09445
Off-Peak	.01149	.00383	.00000	.00571	.00038	.00485	.00232	.00437	.04459	.07723
Winter										
Part-Peak	.01149	.00383	.00000	.00571	.00038	.00485	.00232	.00437	.05870	.09134
Off-Peak	.01149	.00383	.00000	.00571	.00038	.00485	.00232	.00437	.04713	.07977
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	.00005
MAXIMUM REACTIVE DEMAND CHRG(\$/kVAR)	-	-	.15	-	-	-	-	-	-	.15
DACRS DWR Bond Charge										.00485
DACRS DWR Power Charge										.01546
DACRS Ongoing CTC										.00232
DACRS Energy Cost Recovery Amount										.00437
CCA CRS DWR Bond Charge										.00485
CCA CRS DWR Power Charge										.01768
CCA CRS Ongoing CTC										.00232
CCA CRS Energy Cost Recovery Amount										.00437

PACIFIC GAS AND ELECTRIC COMPANY
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**Standby
 Customer & Meter Charges**

Customer Class	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
Residential										
Customer Charge	-	-	.16427	-	-	-	-	-	-	.16427
Meter Charge	-	-	.12813	-	-	-	-	-	-	.12813
Agricultural										
Customer Charge	-	-	.52567	-	-	-	-	-	-	.52567
Meter Charge	-	-	.19713	-	-	-	-	-	-	.19713
Small Light and Power (Reservation Capacity ≤ 50 kW)										
Single Phase Service										
Customer Charge	-	-	.26612	-	-	-	-	-	-	.26612
Meter Charge	-	-	.20107	-	-	-	-	-	-	.20107
PolyPhase Service										
Customer Charge	-	-	.39425	-	-	-	-	-	-	.39425
Meter Charge	-	-	.20107	-	-	-	-	-	-	.20107
Medium Light and Power (Reservation Capacity > 50 kW and < 500 kW)										
Customer Charge	-	-	3.05216	-	-	-	-	-	-	3.05216
Meter Charge	-	-	.17741	-	-	-	-	-	-	.17741
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)										
Transmission Customer Charge	-	-	34.18086	-	-	-	-	-	-	34.18086
Primary Customer Charge	-	-	13.14168	-	-	-	-	-	-	13.14168
Secondary Customer Charge	-	-	9.03491	-	-	-	-	-	-	9.03491
Large Light and Power (Reservation Capacity ≥ 1000 kW)										
Transmission Customer Charge	-	-	34.18101	-	-	-	-	-	-	34.18101
Primary Customer Charge	-	-	26.28337	-	-	-	-	-	-	26.28337
Secondary Customer Charge	-	-	19.71253	-	-	-	-	-	-	19.71253
Supplemental Standby Service										
Meter Charge	-	-	6.11088	-	-	-	-	-	-	6.11088
Standby Reduced Customer Charges										
Small Light and Power (Reservation Capacity < 50 kW)										
	-	-	.34136	-	-	-	-	-	-	.34136
Medium Light and Power (Reservation Capacity > 50 kW and < 500 kW)										
	-	-	1.41207	-	-	-	-	-	-	1.41207
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)										
	-	-	1.41207	-	-	-	-	-	-	1.41207

PACIFIC GAS AND ELECTRIC COMPANY
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AG-1

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)										
Rate A										
Summer	-	-	3.08	-	-	-	-	-	.00	3.08
Winter	-	-	2.82	-	-	-	-	-	.00	2.82
DEMAND CHARGE (\$/kW)										
Rate B										
Maximum										
Summer	-	-	5.90	-	-	-	-	-	.08	5.98
Winter	-	-	4.11	-	-	-	-	-	.02	4.13
PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)										
Summer	-	-	.81	-	-	-	-	-	.00	.81
Winter	-	-	.69	-	-	-	-	-	.00	.69
ENERGY CHARGE (\$/kWh)										
Rate A										
Summer	.00579	.00193	.06803	.01101	.00038	.00485	.00472	.00437	.07133	.17210
Winter	.00579	.00193	.06803	.01101	.00038	.00485	.00472	.00437	.07133	.17210
Rate B										
Summer	.00579	.00193	.05037	.00865	.00038	.00485	.00472	.00437	.06596	.14671
Winter	.00579	.00193	.05037	.00865	.00038	.00485	.00472	.00437	.06596	.14671
CUSTOMER CHARGE (\$/meter/day)										
Rate A	-	-	.39425	-	-	-	-	-	-	.39425
Rate B	-	-	.52567	-	-	-	-	-	-	.52567
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00485
DACRS DWR Power Charge										.01306
DACRS Ongoing CTC										.00472
DACRS Energy Cost Recovery Amount										.00437
CCA CRS DWR Bond Charge										.00485
CCA CRS DWR Power Charge										.01528
CCA CRS Ongoing CTC										.00472
CCA CRS Energy Cost Recovery Amount										.00437

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AG-R

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)										
Rates A and D										
Summer	-	-	3.12	-	-	-	-	-	.00	3.12
Winter	-	-	2.85	-	-	-	-	-	.00	2.85
DEMAND CHARGE (\$/kW)										
Rates B and E										
Summer										
Peak	-	-	3.41	-	-	-	-	-	.07	3.48
Maximum	-	-	5.18	-	-	-	-	-	.08	5.26
Winter										
Maximum	-	-	4.91	-	-	-	-	-	.08	4.99
PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)										
Summer	-	-	.71	-	-	-	-	-	.00	.71
Winter	-	-	.81	-	-	-	-	-	.03	.84
ENERGY CHARGE (\$/kWh)										
Rates A and D										
Summer										
Peak	.00579	.00193	.09783	.00813	.00038	.00485	.00472	.00437	.24903	.37672
Off-Peak	.00579	.00193	.02284	.00813	.00038	.00485	.00472	.00437	.04759	.10029
Winter										
Part-Peak	.00579	.00193	.02153	.00813	.00038	.00485	.00472	.00437	.04413	.09552
Off-Peak	.00579	.00193	.01712	.00813	.00038	.00485	.00472	.00437	.03230	.07928
Rates B and E										
Summer										
Peak	.00579	.00193	.03020	.00803	.00038	.00485	.00472	.00437	.24994	.30990
Off-Peak	.00579	.00193	.00884	.00803	.00038	.00485	.00472	.00437	.06153	.10013
Winter										
Part-Peak	.00579	.00193	.00860	.00803	.00038	.00485	.00472	.00437	.05939	.09775
Off-Peak	.00579	.00193	.00685	.00803	.00038	.00485	.00472	.00437	.04378	.08039
CUSTOMER CHARGE (\$/meter/day)										
Rates A and D	-	-	.39425	-	-	-	-	-	-	.39425
Rates B and E	-	-	.52567	-	-	-	-	-	-	.52567
METER CHARGE (\$/meter/day)										
Rate A	-	-	.22341	-	-	-	-	-	-	.22341
Rate B	-	-	.19713	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	.06571
Rate E	-	-	.03943	-	-	-	-	-	-	.03943
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00485
DACRS DWR Power Charge										.01306
DACRS Ongoing CTC										.00472
DACRS Energy Cost Recovery Amount										.00437
CCA CRS DWR Bond Charge										.00485
CCA CRS DWR Power Charge										.01528
CCA CRS Ongoing CTC										.00472
CCA CRS Energy Cost Recovery Amount										.00437

PACIFIC GAS AND ELECTRIC COMPANY
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AG-V

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)										
Rates A and D										
Summer	-	-	3.12	-	-	-	-	-	.00	3.12
Winter	-	-	2.85	-	-	-	-	-	.00	2.85
DEMAND CHARGE (\$/kW)										
Rates B and E										
Summer										
Peak	-	-	3.30	-	-	-	-	-	.14	3.44
Maximum	-	-	5.07	-	-	-	-	-	.18	5.25
Winter										
Maximum	-	-	4.17	-	-	-	-	-	.16	4.33
PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)										
Summer	-	-	.68	-	-	-	-	-	.03	.71
Winter	-	-	.74	-	-	-	-	-	.00	.74
ENERGY CHARGE (\$/kWh)										
Rates A and D										
Summer										
Peak	.00579	.00193	.09201	.00820	.00038	.00485	.00472	.00437	.24764	.36958
Off-Peak	.00579	.00193	.02099	.00820	.00038	.00485	.00472	.00437	.04534	.09626
Winter										
Part-Peak	.00579	.00193	.02024	.00820	.00038	.00485	.00472	.00437	.04326	.09343
Off-Peak	.00579	.00193	.01609	.00820	.00038	.00485	.00472	.00437	.03145	.07747
Rates B and E										
Summer										
Peak	.00579	.00193	.03774	.00773	.00038	.00485	.00472	.00437	.21189	.27909
Off-Peak	.00579	.00193	.01170	.00773	.00038	.00485	.00472	.00437	.05519	.09635
Winter										
Part-Peak	.00579	.00193	.01174	.00773	.00038	.00485	.00472	.00437	.05543	.09663
Off-Peak	.00579	.00193	.00935	.00773	.00038	.00485	.00472	.00437	.04090	.07971
CUSTOMER CHARGE (\$/meter/day)										
Rates A and D	-	-	.39425	-	-	-	-	-	-	.39425
Rates B and E	-	-	.52567	-	-	-	-	-	-	.52567
METER CHARGE (\$/meter/day)										
Rate A	-	-	.22341	-	-	-	-	-	-	.22341
Rate B	-	-	.19713	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	.06571
Rate E	-	-	.03943	-	-	-	-	-	-	.03943
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00485
DACRS DWR Power Charge										.01306
DACRS Ongoing CTC										.00472
DACRS Energy Cost Recovery Amount										.00437
CCA CRS DWR Bond Charge										.00485
CCA CRS DWR Power Charge										.01528
CCA CRS Ongoing CTC										.00472
CCA CRS Energy Cost Recovery Amount										.00437

PACIFIC GAS AND ELECTRIC COMPANY
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	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)										
Rates A and D										
Summer	-	-	3.10	-	-	-	-	-	.02	3.12
Winter	-	-	2.83	-	-	-	-	-	.03	2.86
DEMAND CHARGE (\$/kW)										
Rates B and E										
Summer										
Peak	-	-	3.28	-	-	-	-	-	.14	3.42
Maximum	-	-	5.17	-	-	-	-	-	.22	5.39
Winter										
Maximum	-	-	4.22	-	-	-	-	-	.16	4.38
Rates C and F										
Summer										
Peak	-	-	5.08	-	-	-	-	-	3.85	8.93
Part-Peak	-	-	1.19	-	-	-	-	-	.72	1.91
Maximum	-	-	2.12	-	-	-	-	-	.00	2.12
Winter										
Part-Peak	-	-	.59	-	-	-	-	-	.00	.59
Maximum	-	-	.85	-	-	-	-	-	.00	.85
"B & E" PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)										
Summer	-	-	.86	-	-	-	-	-	.04	.90
Winter	-	-	1.13	-	-	-	-	-	.04	1.17
"C & F" PRIMARY VOLTAGE DISCOUNT										
Summer (\$/kW of Peak Demand)	-	-	.08	-	-	-	-	-	1.04	1.12
Winter (\$/kW of Max Demand)	-	-	.05	-	-	-	-	-	.00	.05
"C & F" TRANSMISSION VOLTAGE DISCOUNT										
Summer (\$/kW of Peak Demand)	-	-	.99	-	-	-	-	-	1.94	2.93
Winter (\$/kW of Max Demand)	-	-	.61	-	-	-	-	-	.00	.61
ENERGY CHARGE (\$/kWh)										
Rates A and D										
Summer										
Peak	.00579	.00193	.09261	.00802	.00038	.00485	.00472	.00437	.24831	.37067
Off-Peak	.00579	.00193	.01862	.00802	.00038	.00485	.00472	.00437	.03909	.08746
Winter										
Part-Peak	.00579	.00193	.02039	.00802	.00038	.00485	.00472	.00437	.04401	.09415
Off-Peak	.00579	.00193	.01622	.00802	.00038	.00485	.00472	.00437	.03221	.07818
Rates B and E										
Summer										
Peak	.00579	.00193	.02026	.00737	.00038	.00485	.00472	.00437	.18227	.23163
Off-Peak	.00579	.00193	.00635	.00737	.00038	.00485	.00472	.00437	.04662	.08207
Winter										
Part-Peak	.00579	.00193	.00703	.00737	.00038	.00485	.00472	.00437	.05312	.08925
Off-Peak	.00579	.00193	.00557	.00737	.00038	.00485	.00472	.00437	.03910	.07377
Rates C and F										
Summer										
Peak	.00579	.00193	.06271	.00692	.00038	.00485	.00472	.00437	.05583	.14719
Part-Peak	.00579	.00193	.02508	.00692	.00038	.00485	.00472	.00437	.04873	.10246
Off-Peak	.00579	.00193	.01254	.00692	.00038	.00485	.00472	.00437	.03417	.07536
Winter										
Part-Peak	.00579	.00193	.01743	.00692	.00038	.00485	.00472	.00437	.04678	.09286
Off-Peak	.00579	.00193	.01163	.00692	.00038	.00485	.00472	.00437	.03621	.07649

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AG-4 (continued)

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
CUSTOMER CHARGE (\$/meter/day)										
Rates A and D	-	-	.39425	-	-	-	-	-	-	.39425
Rates B and E	-	-	.52567	-	-	-	-	-	-	.52567
Rates C and F	-	-	1.77413	-	-	-	-	-	-	1.77413
METER CHARGE (\$/meter/day)										
Rate A	-	-	.22341	-	-	-	-	-	-	.22341
Rates B and C	-	-	.19713	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	.06571
Rates E and F	-	-	.03943	-	-	-	-	-	-	.03943
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00485
DACRS DWR Power Charge										.01306
DACRS Ongoing CTC										.00472
DACRS Energy Cost Recovery Amount										.00437
CCA CRS DWR Bond Charge										.00485
CCA CRS DWR Power Charge										.01528
CCA CRS Ongoing CTC										.00472
CCA CRS Energy Cost Recovery Amount										.00437

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	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)										
Rates A and D										
Summer	-	-	6.43	-	-	-	-	-	.44	6.87
Winter	-	-	6.43	-	-	-	-	-	.44	6.87
DEMAND CHARGE (\$/kW)										
Rates B and E										
Summer										
Peak	-	-	3.34	-	-	-	-	-	.00	3.34
Maximum	-	-	10.10	-	-	-	-	-	.00	10.10
Winter										
Maximum	-	-	8.35	-	-	-	-	-	.00	8.35
Rates C and F										
Summer										
Peak	-	-	5.23	-	-	-	-	-	4.04	9.27
Part-Peak	-	-	1.36	-	-	-	-	-	.84	2.20
Maximum	-	-	4.10	-	-	-	-	-	.00	4.10
Winter										
Part-Peak	-	-	.80	-	-	-	-	-	.00	.80
Maximum	-	-	2.06	-	-	-	-	-	.00	2.06
"B & E" PRIMARY VOLTAGE DISCOUNT										
Summer (\$/kW of Max Demand)	-	-	1.45	-	-	-	-	-	.00	1.45
Winter (\$/kW of Max Demand)	-	-	1.23	-	-	-	-	-	.00	1.23
"B & E" TRANSMISSION VOLTAGE DISCOUNT										
Summer (\$/kW of Max Demand)	-	-	7.48	-	-	-	-	-	.00	7.48
Winter (\$/kW of Max Demand)	-	-	6.16	-	-	-	-	-	.00	6.16
"C & F" PRIMARY VOLTAGE DISCOUNT										
Summer (\$/kW of Peak Demand)	-	-	.07	-	-	-	-	-	1.81	1.88
Winter (\$/kW of Max Demand)	-	-	.05	-	-	-	-	-	.00	.05
"C & F" TRANSMISSION VOLTAGE DISCOUNT										
Summer (\$/kW of Peak Demand)	-	-	2.15	-	-	-	-	-	3.31	5.46
Winter (\$/kW of Max Demand)	-	-	1.47	-	-	-	-	-	.00	1.47
ENERGY CHARGE (\$/kWh)										
Rates A and D										
Summer										
Peak	.00579	.00193	.04427	.00678	.00038	.00485	.00472	.00437	.19616	.26894
Off-Peak	.00579	.00193	.00908	.00678	.00038	.00485	.00472	.00437	.02817	.06576
Winter										
Part-Peak	.00579	.00193	.01017	.00678	.00038	.00485	.00472	.00437	.03339	.07207
Off-Peak	.00579	.00193	.00809	.00678	.00038	.00485	.00472	.00437	.02341	.06001
Rates B and E										
Summer										
Peak	.00579	.00193	.00351	.00536	.00038	.00485	.00472	.00437	.12866	.15926
Off-Peak	.00579	.00193	.00097	.00536	.00038	.00485	.00472	.00437	.02520	.05326
Winter										
Part-Peak	.00579	.00193	.00111	.00536	.00038	.00485	.00472	.00437	.03100	.05920
Off-Peak	.00579	.00193	.00087	.00536	.00038	.00485	.00472	.00437	.02134	.04930
Rates C and F										
Summer										
Peak	.00579	.00193	.04465	.00529	.00038	.00485	.00472	.00437	.03661	.10828
Part-Peak	.00579	.00193	.01786	.00529	.00038	.00485	.00472	.00437	.03186	.07674
Off-Peak	.00579	.00193	.00893	.00529	.00038	.00485	.00472	.00437	.02212	.05807
Winter										
Part-Peak	.00579	.00193	.01352	.00529	.00038	.00485	.00472	.00437	.03056	.07110
Off-Peak	.00579	.00193	.00902	.00529	.00038	.00485	.00472	.00437	.02348	.05952

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AG-5 (continued)

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
CUSTOMER CHARGE (\$/meter/day)										
Rates A and D	-	-	.39425	-	-	-	-	-	-	.39425
Rates B and E	-	-	.52567	-	-	-	-	-	-	.52567
Rates C and F	-	-	1.77413	-	-	-	-	-	-	1.77413
METER CHARGE (\$/meter/day)										
Rate A	-	-	.22341	-	-	-	-	-	-	.22341
Rates B and C	-	-	.19713	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	.06571
Rates E and F	-	-	.03943	-	-	-	-	-	-	.03943
TRA (\$/kWh) Rates A, B, C, D, E and F	(.00031)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00485
DACRS DWR Power Charge										.01306
DACRS Ongoing CTC										.00472
DACRS Energy Cost Recovery Amount										.00437
CCA CRS DWR Bond Charge										.00485
CCA CRS DWR Power Charge										.01528
CCA CRS Ongoing CTC										.00472
CCA CRS Energy Cost Recovery Amount										.00437

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	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGE (\$/kW)										
Secondary										
Summer										
Maximum Peak	-	-	.41	-	-	-	-	-	.00	.41
Maximum Demand	-	-	1.43	-	-	-	-	-	.00	1.43
Winter										
Maximum Demand	-	-	.00	-	-	-	-	-	.00	.00
Primary										
Summer										
Maximum Peak	-	-	.41	-	-	-	-	-	.00	.41
Maximum Demand	-	-	1.40	-	-	-	-	-	.00	1.40
Winter										
Maximum Demand	-	-	.00	-	-	-	-	-	.00	.00
Transmission										
Summer										
Maximum Peak	-	-	.41	-	-	-	-	-	.00	.41
Maximum Demand	-	-	.45	-	-	-	-	-	.00	.45
Winter										
Maximum Demand	-	-	.00	-	-	-	-	-	.00	.00
ENERGY CHARGE (\$/kWh)										
Summer										
Peak	.00579	.00193	-	.00536	.00038	.00485	.00472	.00437	.09628	.12337
Part-Peak	.00579	.00193	-	.00536	.00038	.00485	.00472	.00437	.06899	.09608
Off-Peak	.00579	.00193	-	.00536	.00038	.00485	.00472	.00437	.02184	.04893
Winter										
Part-Peak	.00579	.00193	-	.00536	.00038	.00485	.00472	.00437	.07147	.09856
Off-Peak	.00579	.00193	-	.00536	.00038	.00485	.00472	.00437	.02184	.04893
CUSTOMER CHARGE (\$/meter/day)	-	-	1.31417	-	-	-	-	-	-	1.31417
METER CHARGE (\$/meter/day)	-	-	.19713	-	-	-	-	-	-	.19713
TRA (\$/kWh) Rates A, B, C, D, E and F	(.00031)	-	-	-	-	-	-	-	-	

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2877-E
 Attachment 2
 Illustrative Electric Rates

CPP Program (>200 kW)

Non-CPP Days (Credit per kWh)

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
A-10										
Transmission										
Smr Peak									.03495	.03495
Smr Part-Peak									.02442	.02442
Primary										
Smr Peak									.03022	.03022
Smr Part-Peak									.01169	.01169
Secondary										
Smr Peak									.03794	.03794
Smr Part-Peak									.01144	.01144
E-19										
Transmission										
Smr Peak									.02199	.02199
Smr Part-Peak									.00635	.00635
Primary										
Smr Peak									.02929	.02929
Smr Part-Peak									.00823	.00823
Secondary										
Smr Peak									.03266	.03266
Smr Part-Peak									.00876	.00876
E-20										
Transmission										
Smr Peak									.01372	.01372
Smr Part-Peak									.01025	.01025
Primary										
Smr Peak									.00958	.00958
Smr Part-Peak									.02333	.02333
Secondary										
Smr Peak									.02395	.02395
Smr Part-Peak									.01371	.01371
AG-4C										
Smr Peak									.01975	.01975
Smr Part-Peak									.01897	.01897
AG-5C										
Smr Peak									.01995	.01995
Smr Part-Peak									.00933	.00933

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2877-E
 Attachment 2
 Illustrative Electric Rates

CPP Days (Charge per kWh)	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
A-10										
Transmission										
High Price									.93414	.93414
Moderate Price									.11927	.11927
Primary										
High Price									.58776	.58776
Moderate Price									.26373	.26373
Secondary										
High Price									.58857	.58857
Moderate Price									.26084	.26084
E-19										
Transmission										
High Price									.41228	.41228
Moderate Price									.17875	.17875
Primary										
High Price									.53303	.53303
Moderate Price									.16871	.16871
Secondary										
High Price									.56853	.56853
Moderate Price									.17077	.17077
E-20										
Transmission										
High Price									.33744	.33744
Moderate Price									.14661	.14661
Primary										
High Price									.50414	.50414
Moderate Price									.15825	.15825
Secondary										
High Price									.53566	.53566
Moderate Price									.15986	.15986
AG-4C										
High Price									.58877	.58877
Moderate Price									.16018	.16018
AG-5C										
High Price									.43311	.43311
Moderate Price									.12194	.12194

Attachment 2

Gas Draft Preliminary Statement B



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)

CORE p. 1

	RESIDENTIAL			
	G-1, GM, GS, GT		GL-1, GML, GSL, GTL	
	Baseline	Excess	Baseline	Excess
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
CARE DISCOUNT	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
LOCAL TRANSMISSION	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
CPUC FEE**	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
EOR	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
CEE	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
SMARTMETER™ PROJECT – GAS	0.01062	0.01062	0.01062	0.01062
WGSP – TRANSPORTATION	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
CORE BROKERAGE FEE	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
CORE FIRM STORAGE	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
SHRINKAGE	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
CAPACITY CHARGE	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
CORE PROCUREMENT CHARGE (4)*	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
TOTAL RATE	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx

(N)
(N)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 2

	RESIDENTIAL - NGV		
	G1-NGV	GL1-NGV	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT	x.xxxxx	x.xxxxx	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	x.xxxxx	x.xxxxx	
CARE DISCOUNT	x.xxxxx	x.xxxxx	
LOCAL TRANSMISSION	x.xxxxx	x.xxxxx	
CPUC FEE**	x.xxxxx	x.xxxxx	
EOR	x.xxxxx	x.xxxxx	
CEE	x.xxxxx	x.xxxxx	
SMARTMETER™ PROJECT – GAS	0.01062	0.01062	(N)
WGSP – TRANSPORTATION	x.xxxxx	x.xxxxx	
CORE BROKERAGE FEE	x.xxxxx	x.xxxxx	
CORE FIRM STORAGE	x.xxxxx	x.xxxxx	
SHRINKAGE	x.xxxxx	x.xxxxx	
CAPACITY CHARGE	x.xxxxx	x.xxxxx	
CORE PROCUREMENT CHARGE (4)*	x.xxxxx	x.xxxxx	
TOTAL RATE	x.xxxxx	x.xxxxx	

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 3

	SMALL COMMERCIAL			
	G-NR1			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
LOCAL TRANSMISSION	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
CPUC FEE**	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
EOR	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
CEE	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
SMARTMETER™ PROJECT – GAS	0.00964	0.00964	0.00964	0.00964
WGSP – TRANSPORTATION	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
CORE BROKERAGE FEE	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
CORE FIRM STORAGE	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
SHRINKAGE	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
CAPACITY CHARGE	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
CORE PROCUREMENT CHARGE (4)*	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
TOTAL RATE	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx

(N)
(N)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 4

	LARGE COMMERCIAL			
	G-NR2			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
LOCAL TRANSMISSION	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
CPUC FEE**	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
SMARTMETER™ PROJECT – GAS	0.00202	0.00202	0.00202	0.00202 (N) (N)
EOR	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
CEE	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
CORE BROKERAGE FEE	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
CORE FIRM STORAGE	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
SHRINKAGE	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
CAPACITY CHARGE	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
CORE PROCUREMENT CHARGE (4)*	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
TOTAL RATE	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 5

	<u>G-NGV1</u>	<u>G-NGV2</u>
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT	x.xxxxx	x.xxxxx
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	x.xxxxx	x.xxxxx
LOCAL TRANSMISSION	x.xxxxx	x.xxxxx
CPUC FEE**	x.xxxxx	x.xxxxx
EOR	x.xxxxx	x.xxxxx
CEE	x.xxxxx	x.xxxxx
NGV BALANCING ACCOUNT	x.xxxxx	x.xxxxx
SMARTMETER™ PROJECT – GAS	0.0000	0.0000
CARE DISCOUNT	x.xxxxx	x.xxxxx
CORE BROKERAGE FEE	x.xxxxx	x.xxxxx
CORE FIRM STORAGE	x.xxxxx	x.xxxxx
SHRINKAGE	x.xxxxx	x.xxxxx
CAPACITY CHARGE	x.xxxxx	x.xxxxx
CORE PROCUREMENT CHARGE (4)*	x.xxxxx	x.xxxxx
TOTAL RATE	x.xxxxx	x.xxxxx

(N)
(N)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 6

	G-CT (CORE TRANSPORT)			
	RESIDENTIAL		CARE RESIDENTIAL	
	Baseline	Excess	Baseline	Excess
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
CARE DISCOUNT	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
LOCAL TRANSMISSION	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
CPUC FEE**	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
EOR	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
CEE	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
SMARTMETER™ PROJECT – GAS	0.01062	0.01062	0.01062	0.01062
WGSP – TRANSPORTATION	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
TOTAL RATE	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx

(N)
(N)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 7

	<u>G-CT (CORE TRANSPORT)</u>		
	<u>RESIDENTIAL – NGV</u>		
	<u>G1-NGV</u>	<u>GL1-NGV</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST	x.xxxxx	x.xxxxx	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	x.xxxxx	x.xxxxx	
CARE DISCOUNT	x.xxxxx	x.xxxxx	
LOCAL TRANSMISSION	x.xxxxx	x.xxxxx	
CPUC FEE**	x.xxxxx	x.xxxxx	
EOR	x.xxxxx	x.xxxxx	
CEE	x.xxxxx	x.xxxxx	
SMARTMETER™ PROJECT – GAS	0.01062	0.01062	(N)
WGSP – TRANSPORTATION	x.xxxxx	x.xxxxx	
TOTAL RATE	x.xxxxx	x.xxxxx	

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 8

	G-CT (CORE TRANSPORT)			
	SMALL COMMERCIAL			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
LOCAL TRANSMISSION	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
CPUC FEE**	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
EOR	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
CEE	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
SMARTMETER™ PROJECT – GAS	0.00964	0.00964	0.00964	0.00964
WGSP – TRANSPORTATION	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
TOTAL RATE	<u>x.xxxxx</u>	<u>x.xxxxx</u>	<u>x.xxxxx</u>	<u>x.xxxxx</u>

(N)
(N)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 9

	G-CT (CORE TRANSPORT)			
	LARGE COMMERCIAL			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
LOCAL TRANSMISSION	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
CPUC FEE**	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
EOR	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
CEE	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx
SMARTMETER™ PROJECT - GAS	0.00202	0.00202	0.00202	0.00202
	(N)			(N)
TOTAL RATE	x.xxxxx	x.xxxxx	x.xxxxx	x.xxxxx

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 10

	<u>G-CT (CORE TRANSPORT)</u>		
	<u>G-NGV1</u>	<u>G-NGV2</u>	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	x.xxxxx	x.xxxxx	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	x.xxxxx	x.xxxxx	
LOCAL TRANSMISSION	x.xxxxx	x.xxxxx	
CPUC FEE**	x.xxxxx	x.xxxxx	
EOR	x.xxxxx	x.xxxxx	
CEE	x.xxxxx	x.xxxxx	
NGV BALANCING ACCOUNT	x.xxxxx	x.xxxxx	
SMARTMETER™ PROJECT - GAS	0.0000	0.0000	(N) (N)
TOTAL RATE	<u>x.xxxxx</u>	<u>x.xxxxx</u>	

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)

**ELECTRIC ATTACHMENT 3
Advice 2877-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
25141-E	Preliminary Statement Part EI--"SmartMeter" Project Balancing Account - Electric	New
25142-E	Preliminary Statement Part EI (Cont.)	New
25143-E	Rule 01--Definitions	14873-E
25144-E	Rule 03--Application for Service	18973-E
25145-E	Rule 09--Rendering and Payment of Bills	20967-E
25146-E	Rule 09 (Cont.)	22704-E
25147-E	Rule 09--Rendering and Payment of Bills	20972-E
25148-E	Rule 12--Rates and Optional Rates	16873-E
25149-E	Rule 17--Meter Tests and Adjustment of Bills for Meter Error	22705-E
25150-E	Rule 19.1--California Alternate Rates for Energy for Individual Customers and Submetered Tenants of Master-Metered Customers	23932-E
25151-E	Rule 19.1 (Cont.)	23970-E
25152-E	Rule 19.2--California Alternate Rates for Energy for Nonprofit Group-Living Facilities	13728-E
25153-E	Rule 19.3--California Alternate Rates for Energy for Qualified Agricultural Employee Housing Facilities	23935-E
25154-E	Table of Contents -- Rules, Maps, Contracts and Deviations	25072-E
25155-E	Table of Contents -- Preliminary Statements	25135-E
25156-E	Table of Contents -- Rate Schedules	25074-E



PRELIMINARY STATEMENT

EI. SmartMeter™ Project Balancing Account-Electric (SBA-E)

(N)

1. **PURPOSE:** The purpose of the SmartMeter™ Project Balancing Account-Electric (SBA-E) is to record and recover the incremental Operations and Maintenance (O&M) and Administrative and General (A&G) expenditures, capital-related costs, capital-related revenue requirements, benefits, and revenues associated with the SmartMeter™ Project as authorized by the Commission in Decision (D.)06-07-027. Upon Commission approval, PG&E will transfer the balance from the AMIMA-E to this account (SBA-E) for rate recovery. Any under- or over-collection in this account will be incorporated into distribution rates as part of the next Annual Electric True-up Advice Letter.
2. **APPLICABILITY:** The SBA-E applies to all customer classes, except for those specifically excluded by the Commission.
3. **REVISION DATE:** Disposition of the balance in this account shall be determined in the Annual Electric True-up Advice Letter, or as otherwise authorized by the Commission.
4. **RATES:** The SBA-E rate component is included in the effective rates set forth in the Electric Preliminary Statement, Part I, as applicable.
5. **ACCOUNTING PROCEDURE:** PG&E shall maintain the SBA-E by making entries to this account at the end of each month as follows:
 - a. A credit entry equal to the revenues from the SmartMeter™ Project rate component, excluding the allowance for Franchise Fees and Uncollectible (FF&U) Accounts expense.
 - b. A credit entry for the calculated benefits achieved through the SmartMeter™ Project, as set forth in the SmartMeter™ Project Application (A.05-06-028) and approved in Decision 06-07-027.
 - c. A debit entry equal to PG&E's incremental O&M and A&G expenses and capital-related costs incurred for the SmartMeter™ Project, excluding FF&U. Capital-related revenue requirements include depreciation expense, the return on investment, federal and state income taxes, and property taxes associated with the costs of installed equipment. These capital-related revenue requirements and O&M and A&G costs may relate to numerous activities or organizations, including but not limited to the following areas:
 - SmartMeter™ Project management, including contract management and development, communications, budget and accounting management, human resource management, process redesign, and other related areas
 - Communication systems, including network controllers and telecommunications links
 - Customer outreach and customer care
 - Data collector hardware and software
 - Development of training materials and procedures
 - Evaluation and planning
 - Facilities
 - Gas and electric meters, transmitting modules, and related equipment
 - Logistics management tools and activities
 - Meter installation, including customer data exceptions processing
 - Network operations staff
 - Operations center hardware and systems
 - Site surveys and development
 - System design, programming, and other upgrades/enhancements for integrated systems including billing, records, customer information and other information systems using meter information

(N)

(Continued)



PRELIMINARY STATEMENT
(Continued)

EI. SmartMeter™ Balancing Account-Electric (SBA-E)

(N)

5. ACCOUNTING PROCEDURE: (Cont'd.)

c. (Cont'd.)

- Technical support staff and operations
- Testing of systems and processes
- Training

d. An entry to record the transfer of the balance from AMIMA-E to this account for recovery in rates, upon approval by the CPUC.

e. An entry equal to the interest on the average of the balance in the account at the beginning of the month and the balance in the account after the above entries, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

(N)



RULE 1—DEFINITIONS
(Continued)

SMARTMETER™: Trademark used by PG&E with permission of trademark owner for use in conjunction with PG&E's Advanced Metering Infrastructure (AMI) project (approved by the Commission in D.06-07-027) and in conjunction with the marketing of any or all related goods and services of PG&E associated with AMI. (N)
|
|
(N)

SUBMETERING: Where the master-metered customer installs, owns, maintains, and reads the meters for billing the tenants in accordance with Rule 18.

TARIFFS: The entire body of effective rates, rentals, charges, and rules, collectively, of PG&E, including title page, preliminary statement, rate schedules, rules, sample forms, service area maps, and list of contracts and deviations.

TARIFF SHEET: An individual sheet of the tariff schedules.

TIME-OF-USE (TOU): Rate option that prices electricity according to the season or time of day that it is used. Such usage is aggregated into discrete time periods are called TOU periods and are as specified within PG&E rate schedules.

(Continued)



RULE 3—APPLICATION FOR SERVICE
(Continued)

B. REQUEST FOR MEDICAL BASELINE QUANTITIES BY RESIDENTIAL CUSTOMER

PG&E may require a residential customer, or prospective residential customer, to complete and file Medical Baseline Allowance Application, Form No. 62-3481, before medical baseline quantities are determined. Medical baseline quantities will become effective the first day of the next Billing Cycle after PG&E receives the customer's properly completed and signed application.

(T)

C. INDIVIDUAL LIABILITY FOR JOINT SERVICE

Where two or more persons join in one application or contract for service, they shall be jointly and severally liable thereunder and shall be billed by means of a single periodic bill mailed to the person designated on the application to receive the bill. Whether or not PG&E obtained a joint application, where two or more adults occupy the same premises, they shall be jointly and severally liable for bills for energy supplied.

D. CHANGE OF CUSTOMER'S APPARATUS OR EQUIPMENT

In the event that the customer shall make any material change either in the amount or character of the electric lamps, appliances or apparatus installed upon the premises to be supplied with electric energy, the customer shall immediately give PG&E written notice of this fact.



RULE 9—RENDERING AND PAYMENT OF BILLS

A. BILLS PREPARED AT REGULAR INTERVALS

Bills for electric service will be rendered at regular intervals. All bills will be based on meter registration or actual usage data, except as provided in C and G below, or as may otherwise be provided in PG&E's tariffs.

(T)

Meters will be read as nearly as possible at regular intervals. Except as otherwise stated the regular billing period will be once each month. Due to Sundays and Holidays it is not always possible to read meters on the same day of each month. Where the monthly period is less than 27 days or more than 33 days, a pro rata correction will be made in the bill based on the number of days in the period in question to the total days in an average month, which will be taken as 30 days. Where, however, daily equivalents are used in place of fixed monthly charges, there will be no pro rata correction. Instead, the calculation shall use the number of days in the billing period multiplied by the daily equivalent charge. Where daily baseline or medical quantities are used, the calculation shall use the number of days in the billing period multiplied by the daily equivalent kilowatthours (kWh).

Whenever PG&E's rates include an annual minimum, an annual service or an annual demand charge, said charge is to be payable in twelve (12) equal monthly installments throughout the year where service is not seasonal; where service is seasonal in nature, such as for agricultural, reclamation, wineries, etc., such charges shall be due and payable in equal monthly installments during the normal period of use, unless otherwise specified in PG&E's tariffs. Where such charges are based on the maximum demand during the year, the proportionate amount due and payable at the end of any month shall be based on the maximum demand which shall have occurred during the contract year up to that time.

B. PRO RATA CORRECTION

Except as provided in Section J below, opening and closing bills and monthly bills for electric service rendered for periods of less than 27 days or more than 33 days will be computed in accordance with the rate schedule applicable to that service, but (unless otherwise provided in this rule, or in the applicable rate schedule) the amount of energy blocks, demand blocks, etc., and the service charge, demand charge, or minimum charge will be prorated on the basis of the number of days in the period in question to the total number of days in an average month, as specified in Section A above. However, where daily equivalents are used, there will be no pro rata correction. Instead, the calculation shall use the number of days in the billing period multiplied by the daily equivalent charge.

(Continued)



RULE 9—RENDERING AND PAYMENT OF BILLS
(Continued)

B. PRO RATA CORRECTION (Cont'd.)

When one or more regularly scheduled meter readings have been missed, the proration factor for the next regularly scheduled meter reading shall be 1.000 times the number of monthly billing cycles in the period. When an interim bill based on a special reading for a period other than 27 to 33 days has been issued during the interval since the last regularly scheduled meter reading, the proration factor for the regularly scheduled bill shall be the factor derived above, less the proration factor applied to the interim bill. However, where daily equivalents are used, there will be no pro rata correction. Instead, the calculation shall use the number of days in the billing period by the daily equivalent charge.

C. ESTIMATED BILLS

If for reasons beyond the meter reading entity's control, the customer's meter cannot be read on the Scheduled Meter Reading Date, or if for any reason accurate usage data are not available, PG&E will bill the customer for estimated consumption during the billing period. Estimated consumption for this purpose will be calculated considering the customer's prior usage, PG&E's experience with other customers of the same class in that area, and the general characteristics of the customer's operations.

(T)

When PG&E is unable to access and change the existing meter to the SmartMeter™ system, PG&E may bill the customer for estimated consumption until the meter has been changed.

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Unless estimated bills result from inability to access and change the existing meter to the SmartMeter™ system, inaccessible roads, the customer, the customer's agent, other occupant, animal or physical condition of the property preventing access to PG&E's facilities on the customer's premises, other causes within control of the customer, or a natural or man-made disaster such as a fire, earthquake, flood, or severe storms, the issuance of estimated bills shall be considered "billing error" for the purposes of applying Rule 17.1.

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D. READINGS OF SEPARATE METERS NOT COMBINED

For the purpose of making charges, each meter upon the customer's premises will be considered separately, and the readings of two or more meters will not be combined, except as follows:

1. Where combinations of meter readings are specifically provided for in rate schedules.
2. Where PG&E's operating convenience or necessity shall require the installation of two or more meters upon the customer's premises instead of one meter.

(Continued)



RULE 9—RENDERING AND PAYMENT OF BILLS
(Continued)

J. RESIDENTIAL CHANGE OF PARTY

When a residential customer commences or terminates service in accordance with Rule 3 or 11, respectively, the energy use assigned to the customer for the purpose of calculating the opening or closing bill shall be determined by: (1) using the recorded meter registration on the date requested by the customer that service commence or terminate, (2) multiplying the average daily use during the billing period (as computed by dividing the total metered use by the number of days in the billing period) times the number of days the customer received service, or (3) actual usage data beginning on the day the customer commences service or ending on the day the customer terminates service.

K. SUMMARY BILLING

Summary Billing is a special billing service PG&E provides whereby Customers with several individual nonresidential energy accounts can receive a single bill with summarized billing data for these accounts. A Summary Bill may be generated in lieu of the individual bills under the following conditions:

1. Only nonresidential Detail Accounts will be summarized under the Summary Billing Program.
2. A customer may be required to sign and must agree to the conditions in Standard Form M62-1491--Summary Billing Agreement in order to participate in the Summary Billing Program.
3. Five (5) Detail Accounts is the minimum that can be summarized under one Master Account, and five hundred (500) is the maximum number of Detail Accounts that can be summarized under one Master Account.
4. The Customer name on all of the Detail Accounts summarized under any one Master Account must be the same.

(Continued)



RULE 12—RATES AND OPTIONAL RATES
(Continued)

C. CHANGING RATE SCHEDULES

Customers may request one rate schedule change in any twelve-month period. PG&E may not be required to make more than one change in rate schedules within a twelve-month period unless a new rate schedule is approved or the Customer's operating conditions have changed sufficiently to warrant a change in rate schedule. Where the Customer selects a rate schedule with an annual minimum, the Customer will not be allowed to change to another rate schedule during the first twelve months after the change to the annual-minimum schedule.

PG&E may not be required to change the Customer's rate schedule where the Customer and PG&E have entered into a service agreement designating a specific rate schedule, except in accordance with the terms of the rate schedule or service agreement.

Changes in rate schedules will take effect starting with the first day of the next Billing Cycle after receipt of the Customer's request to change the rate schedule or meter change date following receipt of the Customer's request to change the rate schedule, unless (1) the rate schedule states otherwise, (2) a written agreement between PG&E and the Customer specifies another date, or (3) the required metering equipment is unavailable. In those cases, the change of schedule will take effect on the date stated in the schedule or agreement, or the date the metering equipment is available.

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It is the Customer's responsibility to request another schedule or option if the Customer's connected load, hours of operation, type of business or type of service have changed. Where the Customer changes equipment or operation without notifying PG&E, PG&E assumes no responsibility for advising the Customer of other rate options available to the Customer as a result of the Customer's equipment/operation changes.

(Continued)



RULE 17—METER TESTS AND ADJUSTMENT OF BILLS FOR METER ERROR
(Continued)

B. ADJUSTMENT OF BILLS FOR METER ERROR (Cont'd)

4. NO-TEST METERS

Where the condition of the meter renders it untestable (no-test), PG&E may bill the Customer for PG&E's estimate of the unmetered energy in accordance with Section 3, above. Nothing herein is intended to limit PG&E's authority to bill the Customer for unauthorized use in accordance with Rule 17.2.

5. ESTIMATED USAGE

When regular, accurate meter readings are not available or the electric usage has not been accurately measured, PG&E may estimate the Customer's energy usage for billing purposes on the basis of information including, but not limited to, the physical condition of the metering equipment, available meter readings, records of historical use, and the general characteristics of the Customer's load and operation.

Unless estimated bills result from inability to access and change the existing meter to the SmartMeter™ system, inaccessible roads, the customer, the customer's agent, other occupant, animal or physical condition of the property preventing access to PG&E's facilities on the customer's premises, other causes within control of the customer, or a natural or man-made disaster such as a fire, earthquake, flood, or severe storms, the issuance of estimated bills shall be considered "billing error" for the purposes of applying Rule 17.1.

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(Continued)



RULE 19.1—CALIFORNIA ALTERNATE RATES FOR ENERGY FOR INDIVIDUAL CUSTOMERS AND SUBMETERED TENANTS OF MASTER-METERED CUSTOMERS

A. GENERAL

The Low-Income Ratepayer Assistance (LIRA) program was established by the Commission in Decisions 89-07-062 and 89-09-044. The program was revised in Decision 94-12-049 and the name change to California Alternate Rates for Energy (CARE). The purpose of the CARE program is to provide qualifying residential applicants with reduced energy charges. Application for the rate may be made by individually metered PG&E customers, master-metered customers with qualifying submetered tenants, submetered tenants of master-metered PG&E customers, or any permanent resident in an individually metered residential dwelling unit, except non-submetered tenants of master-metered customers and any applicant/customer currently receiving service under Schedule EE.

Qualifying applicants for CARE shall be placed on the CARE rate starting with the first day of the next Billing Cycle after receipt of such application by PG&E.

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A Nonprofit Group-Living Facility may qualify for CARE, if it meets the eligibility criteria set forth in Rule 19.2. A Qualified Agricultural Housing Facility may qualify for CARE, if it meets the eligibility criteria set forth in Rule 19.3.

B. ELIGIBILITY

To be eligible to receive CARE the applicant (except in the case where a master-metered customer submeters qualifying CARE applicants) must qualify under the eligibility criteria set forth in either Section 1 or 2, below, and meet the certification requirements thereof to the satisfaction of PG&E. Individually metered applicants/customers may qualify for CARE at their primary residence only.

The completed application must be submitted to PG&E. PG&E will randomly verify the eligibility of applicants following enrollment.

(Continued)



RULE 19.1—CALIFORNIA ALTERNATE RATES FOR ENERGY FOR INDIVIDUAL CUSTOMERS
AND SUBMETERED TENANTS OF MASTER-METERED CUSTOMERS

(Continued)

E. QUALIFIED SUBMETERED APPLICANTS

Where residential dwelling units are not individually metered by PG&E and where the qualifying CARE applicants are not PG&E's customers of record, PG&E will perform annual audits to determine if the qualifying applicants still reside at the premises receiving CARE. Then PG&E will either (a) allow CARE to remain in effect until recertification in accordance with Section D above, or (b) remove the customers of record from CARE effective with the first day of the next Billing Cycle after PG&E performs the audits.

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F. MISAPPLICATION OF CARE

Certification for eligibility for the CARE program that is made based upon incorrect information provided by the applicant shall constitute misapplication of CARE for the period under which the applicant received CARE. PG&E may rebill the account at the customer's/applicant's otherwise-applicable rate schedule for misapplication of CARE. Such billing shall be for a period up to the most recent three years in accordance with Rule 17.1. However, nothing in Rule 19.1 shall be interpreted as limiting PG&E's rights under any provisions of any applicable law or tariff.

Master-metered customers with PG&E-certified submetered tenants shall not be held responsible for incorrect information provided by the submetered tenant to PG&E.

G. 2005-2006 WINTER CUSTOMER CARE AND RELIEF PROGRAM

Pursuant to Decision 05-10-044, Ordering Paragraph 16, PG&E will waive reconnection fees specified in Rule 11 and deposits specified in Rule 7 for CARE customers during the winter months (November 1, 2005 through April 30, 2006).



RULE 19.2--CALIFORNIA ALTERNATE RATES FOR ENERGY
FOR NONPROFIT GROUP-LIVING FACILITIES

A. GENERAL

The Low-Income Ratepayer Assistance (LIRA) program was established by the Commission in Decisions 89-07-062 and 89-09-044 and expanded to qualifying Nonprofit Group-Living Facilities in Decisions 92-04-024 and 92-06-060. The program was revised in Decision 94-12-049 and the name changed to California Alternate Rates for Energy (CARE). The purpose of the expanded CARE program is to provide qualifying Nonprofit Group-Living Facilities with reduced charges for electric service. Application for the rate may be made by master-metered customers who operate Nonprofit Group-Living Facilities for qualifying residents.

Qualifying Nonprofit Group-Living Facilities for CARE shall be placed on the CARE rate starting with the first day of the next Billing Cycle after receipt of and approval by PG&E of a complete application as specified in Section C.

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B. ELIGIBILITY

To be eligible to receive CARE, the Nonprofit Group-Living Facility (facility) must meet the following conditions:

1. The facility must be operated by a corporation that has received a letter of determination by the Internal Revenue Service (IRS) that the corporation is tax-exempt due to its nonprofit status under IRS Code Section 501(c)(3). The facility must provide one of the following services:
 - a. Homeless shelter: The shelter must provide at least 6 beds and must be open at least 180 days per year; or
 - b. Transitional housing, such as a half-way house, drug rehabilitation facility, women's shelter; or
 - c. Short- or Long-Term Care: The facility must be a hospice, nursing home, seniors' home, or children's home; or
 - d. A group home for physically or mentally disabled people.
2. At least 70 percent of the energy supplied to the facility's premises must be used for residential purposes (eating and sleeping).

(Continued)



RULE 19.3-CALIFORNIA ALTERNATE RATES FOR ENERGY
FOR QUALIFIED AGRICULTURAL HOUSING FACILITIES

A. GENERAL

The Low-Income Ratepayer Assistance (LIRA) program was established by the Commission in Decisions 89-07-062 and 89-09-044. The program was revised in Decision 94-12-049 and the name changed to California Alternate Rates for Energy (CARE). The program was expanded to migrant centers, privately-owned employee housing and agricultural employee housing operated by a non-profit agency (collectively referred to as Facilities) in Decision 95-10-047. Decision 05-04-052 expanded CARE qualifying facilities to include Migrant Farm Worker Housing Centers operated by the office of Migrant Services and Migrant Farm Worker Housing Centers operated by qualifying non-profit entities. The purpose of this CARE program is to provide qualifying Facilities with reduced charges for electric service. Application for the rate may be made by master-metered customers who operate Facilities for qualifying residents.

Qualifying Special Employee Housing Facilities for CARE shall be placed on the CARE rate starting with the first day of the next Billing Cycle date after receipt by PG&E of an acceptable application, as specified in Section C.

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(T)

B. ELIGIBILITY

To be eligible to receive CARE, the Facility must meet the following conditions:

1. MIGRANT CENTERS

- a. Migrant Centers must have a current contract with the Office of Migrant Services, Department of Housing and Community Development to provide housing pursuant to Health and Safety Code §50710.
- b. Migrant Farm Workers Housing Centers, operated by the Office of Migrant Services (OMS), Department of Housing and Community Development, to provide a current contract in accordance with IRS Code Section 501(c)(3), pursuant to Section 50710 of the Health and Safety Code.
- c. Migrant Farm Worker Housing Centers, operated by non-profit entities, as defined in Subdivision (b) of Section 1140.4 of the Labor Code, that has an exemption from local property taxes pursuant to subdivision (g) of Section 214 of the Revenue and Taxation Code.
- d. For Migrant Centers, 100 percent of the energy supplied to the facility's premises must be used for residential purposes, if each of the dwelling areas in the facility is individually metered. If a master meter serves the facility, not less than 70 percent of the energy supplied to the facility's premises must be used for residential purposes.

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**GAS ATTACHMENT 3
Advice 2752-G**

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PRELIMINARY STATEMENT

BP. SmartMeter™ Project Balancing Account-Gas (SBA-G)

(N)

1. **PURPOSE:** The purpose of the SmartMeter™ Project Balancing Account-Gas (SBA-G) is to record and recover the incremental Operations and Maintenance (O&M) and Administrative and General (A&G) expenditures, capital-related costs, capital-related revenue requirements, benefits, and revenues associated with the SmartMeter™ Project as authorized by the Commission in Decision (D.)06-07-027. Upon Commission approval, PG&E will transfer the balance from the AMIMA-G to this account (SBA-G) for rate recovery. Any under- or over-collection in this account will be incorporated into core transportation rates as part of the next Annual Gas True-up Advice Letter.
2. **APPLICABILITY:** The SBA-G applies to all core gas transportation rate schedules and contracts subject to the jurisdiction of the CPUC, except for those schedules and contracts specifically excluded by the CPUC.
3. **REVISION DATE:** Disposition of the balance in this account shall be determined in the Annual Gas True-up Advice Letter, or as otherwise authorized by the Commission.
4. **RATES:** The SBA-G rate component is included in the effective rates set forth in the Gas Preliminary Statement, Part B, as applicable.
5. **ACCOUNTING PROCEDURE:** PG&E shall maintain the SBA-G by making entries to this account at the end of each month as follows:
 - a. A credit entry equal to the revenues from the SmartMeter™ Project rate component, excluding the allowance for Franchise Fees and Uncollectible (FF&U) Accounts expense.
 - b. A credit entry for the calculated benefits achieved through the SmartMeter™ Project, as set forth in the SmartMeter™ Project Application (A.05-06-028) and approved in Decision 06-07-027.
 - c. A debit entry equal to PG&E's incremental O&M and A&G expenses and capital-related costs incurred for the SmartMeter™ Project, excluding FF&U. Capital-related revenue requirements include depreciation expense, the return on investment, federal and state income taxes, and property taxes associated with the costs of installed equipment. These capital-related revenue requirements and O&M and A&G costs may relate to numerous activities or organizations, including but not limited to the following areas:
 - SmartMeter™ Project management, including contract management and development, communications, budget and accounting management, human resource management, process redesign, and other related areas
 - Communication systems, including network controllers and telecommunications links
 - Customer outreach and customer care
 - Data collector hardware and software
 - Development of training materials and procedures
 - Evaluation and planning
 - Facilities
 - Gas and electric meters, transmitting modules, and related equipment
 - Logistics management tools and activities
 - Meter installation, including customer data exceptions processing
 - Network operations staff
 - Operations center hardware and systems
 - Site surveys and development
 - System design, programming, and other upgrades/enhancements for integrated systems including billing, records, customer information and other information systems using meter information

(N)

(Continued)



PRELIMINARY STATEMENT
(Continued)

BP. SmartMeter™ Balancing Account-Gas (SBA-G)

5. ACCOUNTING PROCEDURE: (Cont'd.)

c. (Cont'd.)

- Technical support staff and operations
- Testing of systems and processes
- Training

d. An entry to record the transfer of the balance from AMIMA-G to this account for recovery in rates, upon approval by the CPUC.

e. An entry equal to the interest on the average of the balance in the account at the beginning of the month and the balance in the account after the above entries, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

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(N)



RULE 1—DEFINITIONS

BACKBONE TRANSMISSION SYSTEM: The system used to transport gas from PG&E's interconnection with interstate pipelines, other local distribution companies, and the California gas fields to PG&E's local transmission and distribution system. The Backbone Transmission System is comprised of Lines 401, Line 400, Line 300, Line 303, Line 319, Line 107, Line 2, Line 131 from the Antioch Terminal to the Milpitas Terminal, and Line 114 from the Antioch Terminal to the Livermore Junction, including all associated compressors, control stations (terminals), metering, valves, individual line taps, cross-ties and other minor facilities.

BACKBONE LEVEL END-USE CUSTOMER: Noncore End-Use Customers with a load that meets all the following criteria:

1. Is new or incremental load to PG&E's system on or after March 1, 1998 (i.e., a new or repowered electric generation unit, a new process or production line, or other new gas-consuming equipment, which is substantially stand-alone in nature); and
2. Has separate PG&E metering, or other separate metering acceptable to PG&E; and
3. The load satisfies the applicability provisions of a noncore rate schedule; and
4. Has never have been physically connected to PG&E's local transmission or distribution system; and
5. Is directly connected to PG&E's Backbone Transmission System by a lateral pipeline that delivers gas to the End-Use Customer's premise, which is either:
 - a. 100 percent owned by, or fully under the operational control of, the End-Use Customer or the Customer's affiliate, which affiliate is wholly-owned and/or controlled by a common parent of the End-Use Customer, and used exclusively by the End-Use Customer and its wholly owned or commonly controlled affiliates; or
 - b. Owned by PG&E, and paid for in advance by the End-Use Customer using an approved pro forma agreement, such as the Agreement to Perform Tariff Schedule Related Work (Form No. 62-4527), Agreement for Installation or Allocation of Special Facilities (Form No. 79-255), Distribution and Service Extension Agreement, Cost Summary (Form No. 79-1004), or using a negotiated agreement under the exceptional case provisions that is then approved by the CPUC.

BILLING CYCLE: The regular interval at which a bill for gas service is rendered; typically spans a 27-to-33 day period.

(N)
(N)

(Continued)



RULE 1—DEFINITIONS
(Continued)

SCHEDULED METER READING DATE: The date PG&E has scheduled a Customer's meter to be read for the purposes of ending the current billing cycle and beginning a new one. PG&E's meter reading schedule is published annually, but is subject to periodic change.

(N)
|
(N)

SERVICE PIPE: All pipe, valves, and fittings from and including the connection at the main, up to and including the stop-cock on the riser.

SERVICE-PIPE EXTENSION: Extension of a Service Pipe as defined above, in accordance with the service-extension rules.

SHRINKAGE: The amount of gas used by PG&E's Gas Department and the lost and unaccounted for supply, both of which are a function of moving gas for a Customer.

SMARTMETER™: Trademark used by PG&E with permission of trademark owner for use in conjunction with PG&E's Advanced Metering Infrastructure (AMI) project (approved by the Commission in D.06-07-027) and in conjunction with the marketing of any or all related goods and services of PG&E associated with AMI.

(N)
|
(N)

STANDARD ATMOSPHERIC PRESSURE: A pressure of 14.73 pounds per square inch absolute (psia).

STANDARD CUBIC FOOT OF GAS: The quantity of gas that occupies one cubic foot at standard temperature under standard atmospheric pressure and is free of water vapor (dry), unless otherwise specified.

STANDARD TEMPERATURE: 60 degrees Fahrenheit, based on the international temperature scale.

STORAGE INJECTION: Quantities of gas delivered into storage facilities for later use by Customers.

STORAGE WITHDRAWAL: Quantities of gas delivered from storage facilities for use by Customers.

STRAIGHT FIXED VARIABLE (SFV): A rate design method which allocates all fixed costs to the demand charge and all variable costs to the commodity, or usage, component.

STUB SERVICE: A lateral pipe, including valves and fittings, from and including the connection at the main to a dead end near the curb or property line of the street in which the main is located.

SUBMETERING: Where the master-metered customer installs, owns, maintains, and reads the meters for billing the tenants in accordance with Rule 18.

(Continued)



RULE 3—APPLICATION FOR SERVICE
(Continued)

B. REQUEST FOR MEDICAL BASELINE QUANTITIES BY RESIDENTIAL CUSTOMER

PG&E may require a residential customer, or prospective residential customer, to complete and file Medical Baseline Allowance Application, Form No. 62-3481, before medical baseline quantities are determined. Medical baseline quantities will become effective the first day of the next Billing Cycle after PG&E receives the customer's properly completed and signed application.

(T)

C. INDIVIDUAL LIABILITY FOR JOINT SERVICE

Where two or more persons join in one application or contract for service, they shall be jointly and severally liable thereunder and shall be billed by means of a single periodic bill mailed to the person designated on the application to receive the bill. Whether or not PG&E obtained a joint application, where two or more adults occupy the same premises, they shall be jointly and severally liable for bills for energy supplied.

D. CHANGE OF CUSTOMER'S APPARATUS OR EQUIPMENT

In the event that the customer shall make any material change either in the amount or character of the gas appliances or apparatus installed upon the premises to be supplied with gas by PG&E, the customer shall immediately give PG&E written notice of this fact.



RULE 9—RENDERING AND PAYMENT OF BILLS

A. BILLS PREPARED AT REGULAR INTERVALS

Bills for gas service will be rendered at regular intervals. All bills will be based on meter registration or actual usage data, except as provided in C and G below, or as may otherwise be provided in PG&E's tariffs.

(T)

Meters will be read as nearly as possible at regular intervals. Except as otherwise stated the regular billing period will be once each month. Due to Sundays and Holidays it is not always possible to read meters on the same day of each month. Where the monthly period is less than 27 days or more than 33 days, a pro rata correction will be made in the bill on the basis of the number of days in the period in question to the total days in an average month, which will be taken as 30 days. Where, however, daily equivalents are used in place of fixed monthly charges, there will be no pro rata correction. Instead, the calculation shall use the number of days in the billing period multiplied by the daily equivalent charge. Where daily baseline or medical quantities are used, the calculation shall use the number of days in the billing period multiplied by the daily equivalent therms.

Whenever PG&E's rate schedules include an annual minimum, an annual service or an annual demand charge, said charge is to be payable in twelve (12) equal monthly installments throughout the year unless otherwise provided in the rate schedule.

B. PRO RATA CORRECTION

Except as provided in Section J below, opening and closing bills and monthly bills for gas service rendered for periods of less than 27 days or more than 33 days will be computed in accordance with this rule, but unless otherwise provided in the applicable rate schedule the amount of the blocks in the schedule and the minimum charge will be prorated on the basis of the number of days in the period in question to the total number of days in an average month, as specified in Section A above. However, where daily equivalents are used, there will be no prorata correction. Instead, the calculation shall use the number of days in the billing period multiplied by the daily equivalent charge.

When one or more regularly scheduled meter readings have been missed, the proration factor for the next regularly scheduled meter reading shall be 1.000 times the number of monthly billing cycles in the period. When an interim bill based on a special reading for a period other than 27 to 33 days has been issued during the interval since the last regularly scheduled meter reading, the proration factor for the regularly scheduled bill shall be the factor derived above, less the proration factor applied to the interim bill. However, where daily equivalents are used, there will be no pro rata correction. Instead, the calculation shall use the number of days in the billing period multiplied by the daily equivalent charge.

(Continued)



RULE 9—RENDERING AND PAYMENT OF BILLS
(Continued)

C. ESTIMATED BILLS

If for reasons beyond the meter reading entity's control, the customer's meter cannot be read on the Scheduled Meter Reading Date, or if for any reason accurate usage data are not available, PG&E will bill the customer for estimated consumption during the billing period. Estimated consumption for this purpose will be calculated considering the customer's prior usage, PG&E's experience with other customers of the same class in that area, and the general characteristics of the customer's operations. (T)

When PG&E is unable to access and change the existing meter to the SmartMeter™ system, PG&E may bill the customer for estimated consumption until the meter has been changed. (N)
|
(N)

Unless estimated bills result from the inability to access and change the existing meter to the SmartMeter™ system, inaccessible roads, the customer, the customer's agent, other occupant, animal or physical condition of the property preventing access to PG&E's facilities on the customer's premises, other causes within control of the customer, or a natural or man-made disaster such as a fire, earthquake, flood, or severe storms, the issuance of estimated bills shall be considered "billing error" for the purposes of applying Rule 17.1. (T)
(T)

D. READINGS OF SEPARATE METERS

For the purpose of making charges, each meter upon the customer's premises will be considered separately, and the readings of two or more meters will not be combined, except as follows:

1. Where combinations of meter readings are specifically provided for in rate schedules.
2. Where PG&E's operating convenience or necessity shall require the installation of two or more meters upon the customer's premises instead of one meter.

(Continued)



RULE 9—RENDERING AND PAYMENT OF BILLS
(Continued)

J. RESIDENTIAL CHANGE OF PARTY

When a residential customer commences or terminates service in accordance with Rule 3 or 11, respectively, the energy use assigned to the customer for the purpose of calculating the opening or closing bill shall be determined by: (1) using the recorded meter registration on the date requested by the customer that service commence or terminate, (2) multiplying the average daily use during the billing period (as computed by dividing the total metered use by the number of days in the billing period) times the number of days the customer received service, or (3) actual usage data beginning on the day the customer commences service or ending on the day the customer terminates service.

K. SUMMARY BILLING

Summary Billing is a special billing service PG&E provides whereby Customers with several individual nonresidential energy accounts can receive a single bill with summarized billing data for these accounts. A Summary Bill may be generated in lieu of the individual bills under the following conditions:

1. Only nonresidential Detail Accounts will be summarized under the Summary Billing Program.
2. A customer may be required to sign and must agree to the conditions in Standard Form M62-1491--Summary Billing Agreement in order to participate in the Summary Billing Program.
3. Five (5) Detail Accounts is the minimum that can be summarized under one Master Account, and five hundred (500) is the maximum number of Detail Accounts that can be summarized under one Master Account.
4. The Customer name on all of the Detail Accounts summarized under any one Master Account must be the same.
5. Each month's payment for the "TOTAL AMOUNT NOW DUE" must be one (1) payment in the form of a check, cashier's check, or money order drawn on a bank or other financial institution and payable to PG&E in U.S. currency.
6. PG&E reserves the right to remove the Customer from the Summary Billing Program if the Customer:
 - a) does not pay the "TOTAL AMOUNT NOW DUE," as shown on the Summary Bill, within fifteen (15) days of mailing on more than two (2) occasions within any twelve (12) consecutive months, or

(Continued)



RULE 12—RATES AND OPTIONAL RATES
(Continued)

D. CHANGING RATE SCHEDULES (Cont'd.)

A Customer on a rate schedule with an annual minimum will not be allowed to change to another rate schedule during the first twelve months after the change to the annual-minimum schedule. A Customer on a rate schedule that specifically states when a rate change will occur shall remain on the rate until the rate change is allowed.

PG&E may not be required to change the Customer's rate schedule where the Customer and PG&E have entered into a service agreement designating a specific rate schedule, except in accordance with the terms of the rate schedule or service agreement.

Changes in rate schedules will take effect starting with the first day of the next Billing Cycle after receipt of the customer's request to change the rate schedule or the meter change date following receipt of the Customer's request to change the rate schedule, unless:

(T)
(T)

1. the rate schedule states otherwise,
2. a written agreement between PG&E and the Customer specifies another date, or
3. the required metering equipment is unavailable.

In these cases, the change of schedule will take effect on the date stated in the schedule or agreement, or the date the metering equipment is available.

It is the Customer's responsibility to request another schedule or option if the Customer's connected load, hours of operation, type of business or type of service have changed. Where the Customer changes equipment or operation without notifying PG&E, PG&E assumes no responsibility for advising the Customer of other rate options available to the Customer as a result of the Customer's equipment/operation changes.



RULE 12—RATES AND OPTIONAL RATES
(Continued)

E. CHANGES TO CUSTOMER CLASSIFICATION

1. Noncore to Core Reclassification

a. Transfer from Noncore to Core Service

In accordance with California Public Utilities Commission Decision 03-12-008, dated December 4, 2003, transfers of noncore Customers to core service are prohibited for customers who are defined as Electric Generation (including gas-fired cogeneration), Enhanced Oil Recovery (EOR), and Refinery, with historical or potential annual gas use exceeding 250,000 therms per year. Where no historical data is available, potential gas use will be based on the capacity of the gas service facilities serving such load. If the capacity of the gas service facilities is sized to meet a peak load of one-hundred thousand cubic feet per day (100 Mcf/day) this load will be classified as noncore. Electric Generation or Cogeneration Customers with generation capacity of five-hundred kilowatts (500 kW) or larger will be prohibited from core service.

All other Noncore End-Use Customers are allowed to request reclassification to core service but will be required to remain on core service for a minimum of five (5) years. Prior to reclassification to core service, Customers must complete and sign the Request for Reclassification from Noncore Service to Core Service (Form 79-983) (Request). Reclassification will take effect on the first day of the next Billing Cycle after PG&E's acceptance of the Request.

(T)

(Continued)



RULE 17—METER TESTS AND ADJUSTMENT OF BILLS FOR METER ERROR
(Continued)

B. ADJUSTMENT OF BILLS FOR METER ERROR (Cont'd)

4. NO-TEST METERS

Where the condition of the meter renders it untestable (no-test), PG&E may bill the Customer for PG&E's estimate of the unmetered gas usage in accordance with Section 3, above. Nothing herein is intended to limit PG&E's authority to bill the Customer for unauthorized use in accordance with Rule 17.2.

5. ESTIMATED USAGE

When regular, accurate meter readings are not available or the gas usage has not been accurately measured, PG&E may estimate the Customer's energy usage for billing purposes on the basis of information including, but not limited to, the physical condition of the metering equipment, available meter readings, records of historical use and the general characteristics of the Customer's load and operation.

Unless estimated bills result from inability to access and change the existing meter to the SmartMeter™ system, inaccessible roads, the customer, the customer's agent, other occupant, animal or physical condition of the property preventing access to PG&E's facilities on the customer's premises, other causes within control of the customer, or a natural or man-made disaster such as a fire, earthquake, flood, or severe storms, the issuance of estimated bills shall be considered "billing error" for the purposes of applying Rule 17.1.

(T)
(T)

C. METERS OTHER THAN DISPLACEMENT GAS METERS

For other than displacement gas meters, if the Customer or PG&E shall at any time have reason to doubt the accuracy of any gauge, measuring device, other appliance, data, or method used in measuring or computing the amount of gas delivered, notification shall be given to the other party and, within a reasonable time, the accuracy of such gauge, measuring device, appliance, data, or method shall be determined (upon request, jointly in the presence of both parties) and if any of them shall be found inaccurate, the proper correction in billing shall be made as follows:

1. In the case of computation errors or inaccurate data, where the date can be fixed or agreed upon, such correction in billing shall begin starting with the date of initial error.

(Continued)



RULE 23—GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS
(Continued)

C. BILLING AND PAYMENT (Cont'd.)

1. BILLING (Cont'd.)

b. BILLING BY THE CTA

PG&E may permit the CTA to bill and collect PG&E's transportation charges from Customers.

For a CTA who bills and collects PG&E transportation charges from Customers, PG&E will provide the CTA with daily Electronic Data Interchange (EDI) billing of Customers' accounts unless otherwise agreed to by PG&E. CTA shall execute an Electronic Data Interchange (EDI) Trading Partner Agreement (EDI Agreement) (Form 79-861) before they may bill Customers for PG&E's transportation charges.

c. OPTIONAL CONSOLIDATED PG&E BILLING

The CTA may select the Consolidated PG&E Billing option. Under this option, the Customer's authorized CTA will send the CTA's rate schedules to the utility. The utility will in turn calculate and send a consolidated bill, containing both PG&E and CTA charges to the Customer. Charges and fees associated with the services provided with this billing option are specified in Schedule G-ESP. To exercise this option, the CTA will be required to execute and shall be subject to the terms and conditions of Attachment L of the CTA Agreement (Form 79-845) with PG&E. Certain service accounts that require complex billing are not eligible for Consolidated PG&E Billing. Those service accounts include, but are not limited to:

- Electric Generation (Schedule G-EG)
- Natural Gas Vehicle (Schedules G-NGV1 and G-NGV2)
- Service Accounts with meters that are read via non-standard meter reading methods (various schedules)

(T)

(Continued)



RULE 19.1—CALIFORNIA ALTERNATE RATES FOR ENERGY FOR INDIVIDUAL CUSTOMERS AND SUBMETERED TENANTS OF MASTER-METERED CUSTOMERS

A. GENERAL

The Low-Income Ratepayer Assistance (LIRA) program was established by the Commission in Decisions 89-07-062 and 89-09-044. The program was revised in Decision No. 94-12-049 and the name changed to California Alternate Rates for Energy (CARE). The purpose of the CARE program is to provide qualifying residential applicants with reduced energy charges. Application for the rate may be made by individually metered PG&E Customers, master-metered Customers with qualifying submetered tenants, submetered tenants of master-metered PG&E Customers, or any permanent resident in an individually metered residential dwelling unit, except non-submetered tenants of master-metered Customers and any applicant/Customer currently receiving service under Schedule G-10.

Qualifying applicants for CARE shall be placed on the CARE rate starting with the first day of the next Billing Cycle after receipt of such application by PG&E. (T)
(T)

A Nonprofit Group-Living Facility may qualify for CARE, if it meets the eligibility criteria set forth in Rule 19.2. A Qualified Agricultural Housing Facility may qualify for CARE, if it meets the eligibility criteria set forth in Rule 19.3.

B. ELIGIBILITY

To be eligible to receive CARE the applicant (except in the case where a master-metered Customer submeters qualifying CARE applicants) must qualify under the eligibility criteria set forth in either Section 1 or 2, below, and meet the certification requirements thereof to the satisfaction of PG&E. Individually metered applicants/Customers may qualify for CARE at their primary residence only.

The completed application must be submitted to PG&E. PG&E will randomly verify the eligibility of applicants following enrollment.

(Continued)



RULE 19.1—CALIFORNIA ALTERNATE RATES FOR ENERGY FOR INDIVIDUAL CUSTOMERS
AND SUBMETERED TENANTS OF MASTER-METERED CUSTOMERS

(Continued)

E. QUALIFIED SUBMETERED APPLICANTS

Where residential dwelling units are not individually metered by PG&E and where the qualifying CARE applicants are not PG&E's Customers of record, PG&E will perform annual audits to determine if the qualifying applicants still reside at the premises receiving CARE. Then PG&E will either (a) allow CARE to remain in effect until recertification in accordance with Section D above, or (b) remove the Customers of record from CARE effective with the first day of the next Billing Cycle after PG&E performs the audits.

(T)

F. MISAPPLICATION OF CARE

Certification for eligibility for the CARE program that is made based upon incorrect information provided by the applicant shall constitute misapplication of CARE for the period under which the applicant received CARE. PG&E may rebill the account at the Customer's/applicant's otherwise-applicable rate schedule for misapplication of CARE. Such billing shall be for a period up to the most recent three years in accordance with Rule 17.1. However, nothing in Rule 19.1 shall be interpreted as limiting PG&E's rights under any provisions of any applicable law or tariff.

Master-metered Customers with PG&E-certified submetered tenants shall not be held responsible for incorrect information provided by the submetered tenant to PG&E.

G. 2005-2006 WINTER CUSTOMER CARE AND RELIEF PROGRAM

Pursuant to Decision 05-10-044, Ordering Paragraph 16, PG&E will waive reconnection fees specified in Rule 11 and deposits specified in Rule 7 for CARE customers during the winter months (November 1, 2005 through April 30, 2006).

(Continued)



RULE 19.2—CALIFORNIA ALTERNATE RATES FOR ENERGY
FOR NONPROFIT GROUP-LIVING FACILITIES

A. GENERAL

The Low-Income Ratepayer Assistance (LIRA) program was established by the Commission in Decisions 89-07-062 and 89-09-044 and expanded to qualifying Nonprofit Group-Living Facilities in Decisions 92-04-024 and 92-06-060. The program was revised in Decision 94-12-049 and the name changed to California Alternate Rates for Energy (CARE). The purpose of the expanded CARE program is to provide qualifying Nonprofit Group-Living Facilities with reduced charges for electric service. Application for the rate may be made by master-metered customers who operate Nonprofit Group-Living Facilities for qualifying residents.

Qualifying Nonprofit Group-Living Facilities for CARE shall be placed on the CARE rate starting with the first day of the next Billing Cycle after receipt of and approval by PG&E of a complete application as specified in Section C. (T)

B. ELIGIBILITY

To be eligible to receive CARE, the Nonprofit Group-Living Facility (facility) must meet the following conditions:

1. The facility must be operated by a corporation that has received a letter of determination by the Internal Revenue Service (IRS) that the corporation is tax-exempt due to its nonprofit status under IRS Code Section 501(c)(3). The facility must provide one of the following services:
 - a. Homeless shelter: The shelter must provide at least 6 beds and must be open at least 180 days per year; or
 - b. Transitional housing, such as a half-way house, drug rehabilitation facility, women's shelter; or
 - c. Short- or Long-Term Care: The facility must be a hospice, nursing home, seniors' home, or children's home; or
 - d. A group home for physically or mentally disabled people.
2. At least 70 percent of the energy supplied to the facility's premises must be used for residential purposes (eating and sleeping).

(Continued)



RULE 19.3-CALIFORNIA ALTERNATE RATES FOR ENERGY
FOR QUALIFIED AGRICULTURAL HOUSING FACILITIES

A. GENERAL

The Low-Income Ratepayer Assistance (LIRA) program was established by the Commission in Decisions 89-07-062 and 89-09-044. The program was revised in Decision 94-12-049 and the name changed to California Alternate Rates for Energy (CARE). The program was expanded to migrant centers, privately-owned employee housing and agricultural employee housing operated by a non-profit agency (collectively referred to as Facilities) in Decision 95-10-047. Decision 05-04-052 expanded CARE qualifying facilities to include Migrant Farm Worker Housing Centers operated by the office of Migrant Services and Migrant Farm Worker Housing Centers operated by qualifying non-profit entities. The purpose of this CARE program is to provide qualifying Facilities with reduced charges for gas service. Application for the rate may be made by master-metered customers who operate Facilities for qualifying residents.

Qualifying Special Employee Housing Facilities for CARE shall be placed on the CARE rate starting with the first day of the next Billing Cycle after receipt by PG&E of an acceptable application as specified in Section C. (T)

B. ELIGIBILITY

To be eligible to receive CARE, the Facility must meet the following conditions:

1. MIGRANT CENTERS

- a. Migrant Centers must have a current contract with the Office of Migrant Services, Department of Housing and Community Development to provide housing pursuant to Health and Safety Code §50710.
- b. Migrant Farm Workers Housing Centers, operated by the Office of Migrant Services (OMS), Department of Housing and Community Development, to provide a current contract in accordance with IRS Code Section 501(c)(3), pursuant to Section 50710 of the Health and Safety Code.
- c. Migrant Farm Worker Housing Centers, operated by non-profit entities, as defined in Subdivision (b) of Section 1140.4 of the Labor Code, that has an exemption from local property taxes pursuant to subdivision (g) of Section 214 of the Revenue and Taxation Code.
- d. For Migrant Centers, 100 percent of the energy supplied to the facility's premises must be used for residential purposes, if each of the dwelling areas in the facility is individually metered. If a master meter serves the facility, not less than 70 percent of the energy supplied to the facility's premises must be used for residential purposes.

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RATE SCHEDULES

RESIDENTIAL

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>
G-1	Residential Service	23732,23487-G
G1-NGV	Residential Natural Gas Service for Compression on Customers' Premises	23733,23734-G
G-10/20	Winter Gas Savings Program.....	23541,23542-G
GM	Master-Metered Multifamily Service.....	23735,23489,23019-G
GS	Multifamily Service	23736,23491,23215-G
GT	Mobilehome Park Service	23737,23493,23023-G
G-10	Service to Company Employees	11318-G
GL-1	Residential CARE Program Service.....	23738,23495-G
GL1-NGV	Residential Care Program—Natural Gas Service for Compression on Customers' Premises	23739,23740-G
GML	Master-Metered Multifamily CARE Program Service	23741,23497,23027-G
GSL	Multifamily CARE Program Service.....	23742,23743,23216-G
GTL	Mobilehome Park CARE Program Service.....	23744,23745,23502-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	22034-G

NONRESIDENTIAL

G-NR1	Gas Service to Small Commercial Customers	23746,23035-G
G-NR2	Gas Service to Large Commercial Customers	23747,23037-G
G-CP	Gas Procurement Service to Core End-Use Customers	23748-G
G-CPX	Crossover Gas Procurement Service to Core End-Use Customers	23715-G
G-NT	Gas Transportation Service to Noncore End-Use Customers	23652,23653,22037,22038-G
G-EG	Gas Transportation Service to Electric Generation	23654,22895,22525,22173-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers	23655,22897,22045-G
G-BAL	Gas Balancing Service for Intrastate Transportation Customers	22174, 21867,22135,22047,22048,20037,22136,21872,22137,22138,20042,20043,20044,22051-G

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	DGS Natural Gas Services	PG&E National Energy Group
Accent Energy	Douglass & Liddell	Pinnacle CNG Company
Aglet Consumer Alliance	Downey, Brand, Seymour & Rohwer	PITCO
Agnews Developmental Center	Duke Energy	Plurimi, Inc.
Ahmed, Ali	Duke Energy North America	PPL EnergyPlus, LLC
Alcantar & Elsesser	Duncan, Virgil E.	Praxair, Inc.
Ancillary Services Coalition	Dutcher, John	Price, Roy
Anderson Donovan & Poole P.C.	Dynegy Inc.	Product Development Dept
Applied Power Technologies	Ellison Schneider	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Law Group LLP	R. W. Beck & Associates
Arter & Hadden LLP	Energy Management Services, LLC	Recon Research
Avista Corp	Exelon Energy Ohio, Inc	Regional Cogeneration Service
Barkovich & Yap, Inc.	Exeter Associates	RMC Lonestar
BART	Foster Farms	Sacramento Municipal Utility District
Bartle Wells Associates	Foster, Wheeler, Martinez	SCD Energy Solutions
Blue Ridge Gas	Franciscan Mobilehome	Seattle City Light
Bohannon Development Co	Future Resources Associates, Inc	Sempra
BP Energy Company	G. A. Krause & Assoc	Sempra Energy
Braun & Associates	Gas Transmission Northwest Corporation	Sequoia Union HS Dist
C & H Sugar Co.	GLJ Energy Publications	SESCO
CA Bldg Industry Association	Goodin, MacBride, Squeri, Schlotz &	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Hanna & Morton	Silicon Valley Power
CA League of Food Processors	Heeg, Peggy A.	Smurfit Stone Container Corp
CA Water Service Group	Hitachi Global Storage Technologies	Southern California Edison
California Energy Commission	Hogan Manufacturing, Inc	SPURR
California Farm Bureau Federation	House, Lon	St. Paul Assoc
California Gas Acquisition Svcs	Imperial Irrigation District	Stanford University
California ISO	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
Calpine	International Power Technology	Tabors Caramanis & Associates
Calpine Corp	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Gilroy Cogen	IUCG/Sunshine Design LLC	TFS Energy
Cambridge Energy Research Assoc	J. R. Wood, Inc	Transcanada
Cameron McKenna	JTM, Inc	Turlock Irrigation District
Cardinal Cogen	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Cellnet Data Systems	Manatt, Phelps & Phillips	United Cogen Inc.
Chevron Texaco	Marcus, David	URM Groups
Chevron USA Production Co.	Matthew V. Brady & Associates	Utility Cost Management LLC
Childress, David A.	Maynor, Donald H.	Utility Resource Network
City of Glendale	McKenzie & Assoc	Wellhead Electric Company
City of Healdsburg	McKenzie & Associates	Western Hub Properties, LLC
City of Palo Alto	Meek, Daniel W.	White & Case
City of Redding	Mirant California, LLC	WMA
CLECA Law Office	Modesto Irrigation Dist	
Commerce Energy	Morrison & Foerster	
Constellation New Energy	Morse Richard Weisenmiller & Assoc.	
CPUC	Navigant Consulting	
Cross Border Inc	New United Motor Mfg, Inc	
Crossborder Inc	Norris & Wong Associates	
CSC Energy Services	North Coast Solar Resources	
Davis, Wright, Tremaine LLP	Northern California Power Agency	
Defense Fuel Support Center	Office of Energy Assessments	
Department of the Army	OnGrid Solar	
Department of Water & Power City	Palo Alto Muni Utilities	