

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



April 5, 2007

Advice Letters 2752-G-A/2877-E-A
2752-G-B/2877-E-BRose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105Subject: SmartMeter (Advanced Metering Infrastructure) Rate, Balancing Account, and
Rule Revisions in Compliance with D. 06-06-027

Dear Ms. de la Torre:

Advice Letters 2752-G-A/2877-E-A and 2752-G-B/2877-E-B are effective November 9, 2006.
Copies of the advice letters are returned herewith for your records.

Sincerely,

Sean H. Gallagher, Director
Energy Division

REGULATORY RELATIONS	
M Brown	Tariffs Section
R De la Torre	D Poster
B Lam	M Hughes
APR 16 2007	
Return to _____	Records _____
cc. to _____	File _____

Brian K. Cherry
Vice President
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4977
Fax: 415.973.7226
Internet: BKC7@pge.com

August 18, 2006

Advice 2752-G-A/2877-E-A

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: SmartMeter™ (Advanced Metering Infrastructure) Critical Peak Pricing (CPP) Tariffs in Compliance with Decision 06-07-027

Pacific Gas and Electric Company (PG&E) hereby submits to the California Public Utilities Commission (CPUC or Commission) new electric rate Schedule E-RCPP – Residential Critical Peak Pricing Program and Schedule E-CCPP – Commercial Critical Peak Pricing Program, as shown in Attachment 1, in compliance with Decision (D.) 06-07-027.¹

Purpose

PG&E submits this advice letter in compliance with Ordering Paragraph 3 (OP 3) of D.06-07-027 ('Decision') issued July 20, 2006, approving PG&E's Advanced Metering Infrastructure Application (A.05-06-028 or 'Application'), as modified in the Decision. In this advice letter per OP 3, PG&E files "an electric tariff for a voluntary Critical Peak Pricing (CPP) rates, as modified and adopted by this decision, for residential customers and for its small commercial and industrial customers with peak demand of less than 200 kW."

Proposed Rate Schedules

In compliance with OP 3 of the Decision, PG&E files proposed electric rate Schedule E-RCPP – Residential Critical Peak Pricing Program and Schedule E-CCPP – Commercial Critical Peak Pricing Program. The rate schedules are consistent with the discussion, CPP rates, and revenue target presented in PG&E's Application, Chapter 1 of Exhibit 6: Dynamic Rate Design and the Decision's discussion in Section 10: Critical Peak Pricing (p. 29-38).

¹ PG&E filed Advice 2752-G/2877-E on August 4, 2006, to implement the rates to collect the approved revenue requirement, revise the preliminary statements for corresponding balancing accounts, and rules resulting from the deployment of the SmartMeter™ Project, known as Advanced Metering Infrastructure in Application (A.) 05-06-028.

Per the Commission's instruction, PG&E also includes tariff language on Schedule E-RCPP and Schedule E-CCPP as shown below:

- Per Footnote 34 and OP 3 of the Decision, PG&E includes a provision in its tariffs regarding bill protection for customers who opt out of the CPP program before the end of the summer season. PG&E proposes that if a customer, during their initial bill protection period, terminates their participation in the CPP program before the end of the summer season, then the customer will receive protection up to the date the customer terminates its participation in the program.
- Per Footnote 35 of the Decision, PG&E includes a provision in its tariffs addressing when customers will receive their second notice for opting out of the CPP program during their first summer season without bill protection. Per the Decision (p.36), PG&E will provide the first notice 60 to 90 days before the customer's first summer season without bill protection. PG&E proposes that the second notice be sent during the month of May of the customer's first summer season without bill protection.

Protest Period

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than 20 days after the date of this filing, which is **September 7, 2006**. Protests should be mailed to:

Tariff Files, Room 4005
DMS Branch
Energy Division
505 Van Ness Avenue
San Francisco, CA 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Pacific Gas and Electric Company
Attention: Brian Cherry
Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing be approved by **November 9, 2006**, so that PG&E has adequate time to implement and prepare marketing materials for the program.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.05-06-028. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

Brian K. Cherry / TEM

Vice President, Regulatory Relations

Attachments

cc: Service List A.05-06-028

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Pacific Gas and Electric Company (ID39M)

Utility type:

☒ ELC

☒ GAS

☐ PLC

☐ HEAT

☐ WATER

Contact Person: Shilpa Ramaiya

Phone #: (415) 973- 3186

E-mail: srrd@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2752-G-A/2877-E-A**

Subject of AL: **SmartMeter™ (Advanced Metering Infrastructure) Critical Peak Pricing Tariffs in Compliance with Decision 06-07-027**

Keywords (choose from CPUC listing): Compliance, Rate Schedules

AL filing type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.06-07-027

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? ☐ Yes ☐ No - Per Energy Division discretion

Requested effective date: **Per Energy Division Approval** No. of tariff sheets: 12

Estimated system annual revenue effect: (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: Compliance advice letter proposing new rate schedules

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Utility Info (including e-mail)

Attn: Brian K. Cherry

Director, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
Advice 2877-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
25172-E	Schedule E-RCPP--Residential Critical Peak Pricing Program	New
25173-E	Schedule E-RCPP (Cont.)	New
25174-E	Schedule E-RCPP (Cont.)	New
25175-E	Schedule E-RCPP (Cont.)	New
25176-E	Schedule E-RCPP (Cont.)	New
25177-E	Schedule E-CCPP--Commercial Critical Peak Pricing Program	New
25178-E	Schedule E-CCPP (Cont.)	New
25179-E	Schedule E-CCPP (Cont.)	New
25180-E	Schedule E-CCPP (Cont.)	New
25181-E	Schedule E-CCPP (Cont.)	New
25182-E	Table of Contents -- Rate Schedules	24963-E
25183-E	Table of Contents -- Rate Schedules	24962-E



SCHEDULE E-RCPP—RESIDENTIAL CRITICAL PEAK PRICING PROGRAM

APPLICABILITY: The residential critical peak pricing (RCPP) program is a voluntary rate supplement to the customer's otherwise applicable rate schedule (OAS). Schedule E-RCPP is available to a PG&E Bundled-Service customer served on a single family residential electric rate schedule. Each customer must continue to take service under the provisions of their OAS. A customer is not eligible to participate in the RCPP program if the customer is taking service in the following manner: 1) through a residential master-metered rate schedule, 2) in conjunction with a net metering or standby rate schedule, 3) direct access customers, or 4) as a Transitional Bundled Service under electric Rule 22.1. The RCPP program only operates during the Summer season (May 1 through October 31).

Customers will receive a bill protection transitional incentive to participate in the RCPP program subject to meeting the qualification criteria (see Bill Protection section below).

The customer must have a SmartMeter™ system to participate in the RCPP program. Upon the customer's request to participate and verification of eligibility by PG&E, the customer will be placed on the RCPP program on the first day of the next Billing Cycle where the Billing Cycle start date occurs at least five business days after the date of the customer's request. A customer request that is received within five business days of the customer's next Billing Cycle will be placed on the RCPP program in the following Billing Cycle.

TERRITORY: This schedule is available to customers in PG&E's electric service territory.

RATES: The customer will be billed for all regular charges applicable under the customer's OAS. Additional charges (based on usage during RCPP High-Price Periods) and RCPP credits will be determined according to the rates specified in this schedule. See "Definition of Time Periods" section below for specific RCPP time periods. The RCPP periods may differ from traditional Time-Of-Use (TOU) periods on the customer's OAS. The additional energy charges applicable during RCPP High-Price Periods and RCPP Credits will be determined as follows:

RCPP High-Price Period Usage: The total effective energy charge on this schedule for usage during the RCPP High-Price Period will be the RCPP High-Price Period Charge multiplied by the actual energy usage during the RCPP High-Price Period. Schedule E-RCPP charges will be applicable only during the Summer season (May 1 through October 31).

RCPP Credits: The customer taking service under Schedule E-RCPP will pay reduced total effective energy rates, through (1) Non-RCPP Period credits for usage outside the RCPP High-Price Period on RCPP Event Days and usage on those days that are not declared as RCPP Event Days during the period from June 1 through September 30, and (2) RCPP Participation credit for all usage in tiers 3, 4 and 5 during the customer's Billing Cycle that includes any days from June 1 through September 30.

(Continued)



SCHEDULE E-RCPP—RESIDENTIAL CRITICAL PEAK PRICING PROGRAM
(Continued)

RATES:
(Cont'd.)

Schedule E-RCPP charges and credits are shown in the table below:

(N)

BASELINE TIERS	RCPP High-Price Period (Charge) * per kilowatt-hour of usage	Non-RCPP Period (Credit) ** per kilowatt-hour of usage	RCPP Participation (Credit)*** per kilowatt-hour of usage
Tier 1	\$0.60000	\$0.02992	No credit
Tier 2	\$0.60000	\$0.02992	No credit
Tier 3	\$0.60000	\$0.02992	\$0.01000
Tier 4	\$0.60000	\$0.02992	\$0.01000
Tier 5	\$0.60000	\$0.02992	\$0.01000

* Applicable on RCPP Event Days from May 1 through October 31.

** Applicable to non High-Price Period usage from June 1 through September 30.

*** Applicable to all usage in tiers 3, 4 and 5 during the customer's Billing Cycle that includes any days from June 1 through September 30.

(N)

(Continued)



SCHEDULE E-RCPP—RESIDENTIAL CRITICAL PEAK PRICING PROGRAM
(Continued)

DEFINITION OF
TIME PERIODS:

SUMMER (service from May 1 through October 31):

RCPP Event Days (Monday through Friday, except holidays)

RCPP High-Price Period: 2:00 p.m. to 7:00 p.m.

RCPP Event Days will be limited to 15 events during the Summer season. Please refer to the sections of this schedule labeled "Program Operations" and "Notification and Trigger" for a complete description of how RCPP Event Days will be determined, and how customers will be notified of those days when RCPP Event Day High-Price Period charges will be in effect.

HOLIDAYS: The RCPP program will not operate on holidays. Summer "holidays" are Memorial Day, Independence Day, and Labor Day. The dates will be those on which the holidays are legally observed.

METERING
EQUIPMENT:

Each participating customer account must have a SmartMeter™ system installed that can be remotely read by PG&E. Metering equipment (including remote communication device) must be in operation prior to participating in the program to ensure proper operation of the metering and communication equipment.

NOTIFICATION
EQUIPMENT:

At the customer's option and expense, it is recommended, but not required that the customer provide a telephone number to receive automated notification messages from PG&E. A customer with access to the Internet and an e-mail address may also elect to receive their notification messages by e-mail.

If a RCPP Event Day occurs, the customer will be notified by using one or more of the above-mentioned systems. Receipt of notice is the responsibility of the participating customer. PG&E will make best efforts to notify the customer, however it is the customer's responsibility to receive notice and to check the PG&E website to see if a RCPP Event Day has been activated and that their RCPP notification information is accurate and current. PG&E does not guarantee the receipt of notification by the notification system, the e-mail system, or Internet site by which the customer receives notification.

(N)

(N)

(Continued)



SCHEDULE E-RCPP—RESIDENTIAL CRITICAL PEAK PRICING PROGRAM
(Continued)

CONTRACTS:	Customer's participation in this schedule will be in accordance with Electric Rule 12.	(N)
	Customers may terminate their participation in the RCPP program by providing notice to PG&E. Cancellation of the customer's participation in the RCPP program will become effective on the next business day. PG&E reserves the right to terminate the RCPP program upon thirty (30) days written notice and approval by the CPUC.	
PROGRAM OPERATIONS:	PG&E will notify customers by 3:00 p.m. on a day-ahead basis when a RCPP Event Day will occur the next business day. A RCPP Event Day will only be called Monday through Friday, excluding holidays. Notices will be issued on Friday by 3:00 p.m. for RCPP Event Days occurring on the following Monday, or for RCPP Event Days that are issued for Tuesday following a holiday that falls on Monday.	
NOTIFICATION AND TRIGGER:	PG&E will activate a RCPP Event Day primarily based on the average day-ahead maximum temperature forecasts at specific locations within PG&E's service area. Beginning May 1st of each Summer season, the initial temperature forecast threshold for triggering a RCPP Event Day will be 96 degrees. PG&E will adjust the temperature forecast thresholds up or down, over the course of the Summer season as necessary, to achieve the RCPP program design basis of 15 RCPP Event Days for each Summer season. Customers will be notified of the applicable temperature threshold via PG&E's website. RCPP Event Days may also be initiated as warranted by extreme system conditions such as special alerts issued by the California Independent System Operator, or under conditions of high forecasted California spot market power prices or for testing/evaluation purposes. PG&E may call up to four (4) test RCPP Event Days per year. Test RCPP Event Days may be issued at PG&E's discretion when the day-ahead temperature forecast is within five (5) degrees of the current temperature trigger for the program. Test RCPP Event Days will be treated as an actual RCPP Event Day and will count towards the projected 15 Event Days per Summer season. PG&E will retain the sole discretion NOT to call a RCPP Event Day even if one or more of the above criteria are met.	(N)

(Continued)



SCHEDULE E-RCPP—RESIDENTIAL CRITICAL PEAK PRICING PROGRAM
(Continued)

PROGRAM TERM:	The RCPP program will remain open until terminated or superceded by action of the Commission.	(N)
BILLING:	Monthly bills are calculated in accordance with the customer's OAS and the rates contained herein. The amount under the RCPP program will appear on the customer's bill as an additional charge or credit.	
BILL PROTECTION:	Bill Protection: A customer will be provided with a bill protection transitional incentive through the first full Summer Season (May 1 through October 31). Under the bill protection transitional incentive, the customer will not pay more under the RCPP program than it would pay under its OAS for the first full summer and, if applicable, any preceding partial summer, during the initial bill protection period. Bill protection benefits will be computed on a cumulative basis at the end of each Summer Season and any applicable credits will be applied to the customer's account. If the customer terminates their participation in the RCPP program before the end of the Summer season and during the initial bill protection period, the customer will receive bill protection up to the date the customer terminates its participation in the RCPP program. After the customer has completed its first full Summer season, bill protection will no longer apply. The customer will be notified twice that bill protection no longer applies by the following: (1) 60 to 90 days before the customer's first Summer season without bill protection, and (2) During the month of May of the customer's first Summer season without bill protection.	
INTERACTION WITH OTHER DEMAND REDUCTION PROGRAMS:	Participants in the RCPP program may also participate in other applicable demand reduction programs offered by PG&E, but shall not receive energy payment for performance under those programs during RCPP High-Price Period hours.	(N)



SCHEDULE E-CCPP—COMMERCIAL CRITICAL PEAK PRICING PROGRAM

APPLICABILITY:

The commercial critical peak pricing (CCPP) program is a voluntary rate supplement to the customer's otherwise applicable rate schedule (OAS). Schedule E-CCPP is available to a PG&E Bundled-Service customer with billed maximum demands less than 200 kW during the past 12 billing months, and served on PG&E electric rate schedules A-1, A-6, A-10, E-19 (including E-19 voluntary) or their successor rate schedules. Each customer must continue to take service under the provisions of their OAS. A customer is not eligible to participate in the CCPP program if the customer is taking service in the following manner: 1) in conjunction with a net metering or standby rate schedule, 2) direct access service or 3) as a Transitional Bundled Service under electric Rule 22.1. The CCPP program only operates during the Summer season (May 1 through October 31).

Customers will receive a bill protection transitional incentive to participate in the CCPP program subject to meeting the qualification criteria (see Bill Protection section below).

The customer must have a SmartMeter™ system to participate in the CCPP program. Upon the customer's request to participate and verification of eligibility by PG&E, the customer will be placed on the CCPP program on the first day of the next Billing Cycle where the Billing Cycle start date occurs at least five business days after the date of the customer's request. A customer's request that is received within five business days of the customer's next Billing Cycle will be placed on the CCPP program in the following Billing Cycle.

Transfers Off of Schedule E-CCPP: If a customer's billed maximum demand exceeds 199 kilowatts in any of the previous summer months (May 1 through October 31), PG&E may either (1) transfer the customer's account to voluntary E-CPP service or an applicable successor rate schedule if the customer is on an eligible OAS, or (2) terminate their participation in the CCPP program.

TERRITORY:

This schedule is available to customers in PG&E's electric service territory.

RATES:

The customer will be billed for all regular charges applicable under the customer's OAS. Additional charges (based on usage during CCPP High-Price Periods) and CCPP credits will be determined according to the rates specified in this schedule. See "Definition of Time Periods" section below for specific CCPP time periods. The CCPP periods may differ from traditional Time-Of-Use (TOU) periods on the customer's OAS. The additional energy charges applicable during CCPP High-Price Periods and CCPP Credits will be determined as follows:

CCPP High-Price Period Usage: The total effective energy charge on this schedule for usage during the CCPP High-Price Period will be the CCPP High-Price Period Charge multiplied by the actual energy usage during the CCPP High-Price Period. Schedule E-CCPP charges will be applicable only during the Summer season (May 1 through October 31).

CCPP Credits: The customer taking service under Schedule E-CCPP will pay reduced total effective energy rates, through (1) Non-CCPP Period credits for usage outside the CCPP High-Price Period on CCPP Event Days and usage on those days that are not declared as CCPP Event Days during the period from June 1 through September 30, and (2) CCPP Participation credit for all usage from June 1 through September 30. Schedule E-CCPP charges and credits will not affect winter season rates or bills.

(Continued)



SCHEDULE E-CCPP—COMMERCIAL CRITICAL PEAK PRICING PROGRAM
(Continued)

RATES:
(Cont'd.)

Schedule E-CCPP charges and credits vary according to the customer's OAS and are shown in the table below: (N)

Customer's OAS	CCPP High-Price Period (Charge) * per kilowatt-hour of usage	Non-CCPP Period (Credit) ** per kilowatt-hour of usage	CCPP Participation (Credit)*** per kilowatt-hour of usage
A-1	\$0.75000	\$0.02720	\$0.00500
A-6	\$0.75000	\$0.02720	\$0.00500
A-10	\$0.75000	\$0.02320	\$0.00500
E-19	\$0.75000	\$0.02320	\$0.00500

* Applicable on CPP Event Days from May 1 through October 31.

** Applicable to non High-Price Period usage from June 1 through September 30.

*** Applicable to all usage from June 1 through September 30.

(N)

(Continued)



SCHEDULE E-CCPP—COMMERCIAL CRITICAL PEAK PRICING PROGRAM
(Continued)

DEFINITION OF
TIME PERIODS:

SUMMER (service from May 1 through October 31):

CCPP Event Days (Monday through Friday, except holidays)

CCPP High-Price Period: 2:00 p.m. to 6:00 p.m.

CCPP Event Days will be limited to 15 events during the Summer season. Please refer to the sections of this schedule labeled "Program Operations" and "Notification and Trigger" for a complete description of how CCPP Event Days will be determined, and how customers will be notified of those days when CCPP Event Day High-Price Period charges will be in effect.

HOLIDAYS: The CCPP program will not operate on holidays. Summer "holidays" are Memorial Day, Independence Day, and Labor Day. The dates will be those on which the holidays are legally observed.

METERING
EQUIPMENT:

Each participating customer account must have a SmartMeter™ system installed that can be remotely read by PG&E. Metering equipment (including remote communication device) must be in operation prior to participating in the program to ensure proper operation of the metering and communication equipment.

NOTIFICATION
EQUIPMENT:

At the customer's option and expense, it is recommended, but not required that the customer provide a telephone number to receive automated notification messages from PG&E. A customer with access to the Internet and an e-mail address may elect to receive their notification messages by e-mail.

If a CCPP Event Day occurs, the customer will be notified by using one or more of the above-mentioned systems. Receipt of notice is the responsibility of the participating customer. PG&E will make best efforts to notify the customer, however it is the customer's responsibility to receive notice and to check the PG&E website to see if a CCPP Event Day has been activated and that their CCPP notification information is accurate and current. PG&E does not guarantee the receipt of notification by the notification system, the e-mail system, or Internet site by which the customer receives notification.

(N)

(N)

(Continued)



SCHEDULE E-CCPP—COMMERCIAL CRITICAL PEAK PRICING PROGRAM
(Continued)

CONTRACTS:	Customer's participation in this schedule will be in accordance with Electric Rule 12. Customers may terminate their participation in the CCPP program by providing notice to PG&E. Cancellation of the customer's participation in the CCPP program will become effective on the next business day. PG&E reserves the right to terminate the CCPP program upon thirty (30) days written notice and approval by the CPUC.	(N)
PROGRAM OPERATIONS:	PG&E will notify customers by 3:00 p.m. on a day-ahead basis when a CCPP Event Day will occur the next business day. A CCPP Event Day will only be called Monday through Friday, excluding holidays. Notices will be issued on Friday by 3:00 p.m. for CCPP Event Days occurring on the following Monday, or for CCPP Event Days that are issued for Tuesday following a holiday that falls on Monday.	
NOTIFICATION AND TRIGGER:	PG&E will activate a CCPP Event Day primarily based on the average day-ahead maximum temperature forecasts at specific locations within PG&E's service area. Beginning May 1st of each Summer season, the initial temperature forecast threshold for triggering a CCPP Event Day will be 96 degrees. PG&E will adjust the temperature forecast thresholds up or down, over the course of the Summer season as necessary, to achieve the CCPP program design basis of 15 CCPP Event Days Event days each Summer season. Customers will be notified of the applicable temperature threshold via PG&E's website. CCPP Event Days may also be initiated as warranted by extreme system conditions such as special alerts issued by the California Independent System Operator, or under conditions of high forecasted California spot market power prices or for testing/evaluation purposes. PG&E may call up to four (4) test CCPP Event Days per year. Test CCPP Event Days may be issued at PG&E's discretion when the day-ahead forecasted temperature is within five (5) degrees of the current temperature trigger for the program. Test CCPP Event Days will be treated as an actual CCPP Event Day and will count towards the projected 15 Event Days per Summer season. PG&E will retain the sole discretion NOT to call a CCPP Event Day even if one or more of the above criteria are met.	(N)

(Continued)



SCHEDULE E-CCPP—COMMERCIAL CRITICAL PEAK PRICING PROGRAM
(Continued)

PROGRAM TERM:	The CCPP program will remain open until terminated or superceded by action of the Commission.	(N)
BILLING:	Monthly bills are calculated in accordance with the customer's OAS and the rates contained herein. The amount under the CCPP program will appear on the customer's bill as an additional charge or credit.	
BILL PROTECTION:	Bill Protection: A customer will be provided with a bill protection transitional incentive through the first full Summer Season (May 1 through October 31). Under the bill protection transitional incentive, the customer will not pay more under the CCPP program than it would pay under its OAS for the first full summer and, if applicable, any preceding partial summer during the initial bill protection period. Bill protection benefits will be computed on a cumulative basis at the end of each Summer Season and any applicable credits will be applied to the customer's account. If the customer terminates their participation in the CCPP program before the end of the Summer Season and during the initial bill protection period, the customer will receive bill protection up to the date the customer terminates its participation in the CCPP program. After the customer has completed its first full Summer season, bill protection will no longer apply. The customer will be notified twice that bill protection no longer applies by the following: (1) 60 to 90 days before the customer's first Summer season without bill protection, and (2) During the month of May of the customer's first Summer season without bill protection.	
INTERACTION WITH OTHER DEMAND REDUCTION PROGRAMS:	Participants in the CCPP program may also participate in other applicable demand reduction programs offered by PG&E, but shall not receive energy payment for performance under those programs during CCPP High-Price Period hours.	(N)



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(Continued)

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E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More 24891,24892,24893,24690,24894,24895,24896,22787,24179,24368,24897,24898-E	
E-25		
E-31	Distribution Bypass Deferral Rate	20620,24899,20622-E
E-36		
E-37	Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers	24900,24901,24902,24695,24903,24904,24905,24906-E
ED	Experimental Economic Development Rate	23917,24807-E
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities	24373-E
E-CCPP	Commercial Critical Peak Pricing	25177, 25178, 25179, 25180, 25181-E (N)
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OnGrid Solar
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