

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



August 3, 2007

Advice Letter 2746-G-B/2866-E-B

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Supplement – Disposition of Proceeds in the Real Property Gain/Loss on Sale Memorandum Account in Accordance with Decision 06-05-041 and Decision 06-12-043 on the Gain on Sale OIR Proceeding

Dear Mr. Cherry:

The Energy Division has verified that Advice Letter 2746-G-B/2866-E-B, is in compliance with Decision (D.)06-05-041 and D.06-12-043 and shall be effective February 22, 2007. D.06-05-041 was modified by D.06-12-043, changing the mechanism for sharing gains and losses from the sale of utility assets. Further, a protest to the original Advice Letter 2746-G/2866-E was filed by the Division of Ratepayer Advocates (DRA) on August 16, 2006. Advice Letter 2746-G-B/2866-E-B addresses both the Commission's modification and DRA's protest satisfactorily.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

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San Francisco, CA 94105

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January 23, 2007

Advice 2746-G-B/2866-E-B
(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

**Subject: Supplement - Disposition of Proceeds in the Real Property
Gain/Loss on Sale Memorandum Account in Accordance with
Decision 06-05-041 and Decision 06-12-043 on the Gain on Sale
OIR Proceeding**

Purpose

PG&E submits this supplemental advice letter as a result of California Public Utilities Commission (Commission or CPUC) Decision (D.) 06-12-043, which modified D.06-05-041. The purpose of this supplement is to update PG&E's proposal for disposing of the proceeds in the Real Property Gain/Loss on Sale Memorandum Account (RPGLSMA) based on the modified "percentage allocation rule" for allocating gains and/or losses on sale of non-depreciable utility assets to ratepayers and shareholders. This supplemental advice filing supersedes Advice 2746-G-A/2866-E-A in its entirety.

Additionally, PG&E proposes to eliminate Preliminary Statement BO – *Real Property Gain/Loss on Sale Memorandum Account (RPGLSMA)*. The memorandum account will no longer be necessary because D.06-05-041, as modified by D.06-12-043, established a policy for the disposition of gains and losses from sales of depreciable and non-depreciable assets on a going forward basis.

Background

On May 25, 2006, the Commission issued D.06-05-041, which adopted a process for allocating gains and losses on sale received by certain electric, gas, telecommunications and water utilities when they sell utility land, assets such as

buildings, or other tangible or intangible assets formerly used to serve utility customers. The “percentage allocation rule” adopted in D.06-05-041 provided for, with some exceptions¹, an allocation of 100% of gains on sale of depreciable utility assets to utility ratepayers; 50% of gains or losses on sale of non-depreciable utility assets to utility ratepayers; and the remaining 50% to utilities’ shareholders.

On June 29, 2006, the Commission’s Division of Ratepayer Advocates (DRA) and The Utility Reform Network (TURN) filed a joint application for rehearing of D.06-05-041. The DRA and TURN alleged that D.06-05-041 was in error in three respects, including the adoption of a 50:50 gain on sale allocation of non-depreciable property. D.06-12-043, approved on December 14, 2006, found that while two of the alleged errors have no merit, the percentage allocation rule for allocation of gains and losses on sale of non-depreciable utility property should be modified. D.06-12-043 modified the percentage allocation rule, allocating 67% of gains or losses on sale of non-depreciable utility assets to utility ratepayers and the remaining 33% to utility shareholders.

Ordering Paragraph (OP) 22 of D.06-05-041 required PG&E to file an advice letter within 60 days of the decision’s mailing indicating how the company planned to comply with the rules set forth for each of the past asset sales (if deferred to this proceeding and listed in Appendix A to this decision), and any other asset sales on which the Commission deferred a decision regarding allocation of gains or losses on sale. PG&E has since complied with OP 22 of D.06-05-041 but is now submitting this supplement to reflect the change in the percentage allocation rule for non-depreciable assets as a result of D.06-12-043. Of the 24 decisions listed in Appendix A of D.06-05-041, PG&E has identified 20 sales and one license agreement² for which the Commission deferred consideration of the ratemaking treatment.

The 20 sales for which the Commission deferred consideration of the ratemaking treatment meet the requirements of the percentage allocation rule: the sale price of each transaction is less than \$50 million and the after-tax gain or loss for each sale is less than \$10 million. Under D.06-05-041, these sales would not appear to be “extraordinary” in character.

¹ The percentage allocation rule applies to routine asset sales where the sale price is \$50 million or less, the after-tax gain or loss from the sale is \$10 million or less and the sales do not appear “extraordinary” in nature. D.06-05-041, page 48 states, “The rules we develop here apply to after tax gains and losses.”

² PG&E explains later in this Advice Letter why the compliance requirements of this Advice Letter should not apply to the license agreement.

Balance in the RPGLSMA

As of May 31, 2006, the pre-tax balance in the RPGLSMA is \$29,295,617, including interest. This balance represents proceeds from 20 sales approved by the Commission under Public Utilities Code Section 851 and for which consideration of the ratemaking treatment of these sales was deferred. Attachment 1 provides a summary of the proceeds in the RPGLSMA allocated between shareholders and ratepayers. Attachment 2 shows how the allocation was calculated for each of the 20 Commission approved sales, in accordance with the percentage allocation rule and other guidelines established in D.06-05-041 and D.06-12-043.

Other Commission Approved Transactions not Included in the RPGLSMA

- Two separate sales approved by the Commission in D.04-03-036 and D.03-12-056 are not included in PG&E's RPGLSMA. D.04-03-036 approved the sale of electric distribution facilities to Modesto Irrigation District, which PG&E and Modesto Irrigation District never completed. Consequently, there is no gain on sale to report. D.03-12-056 approved the sale of real property to William Brickner. PG&E is still in the process of consummating the sale and proposes to dispose of the proceeds from this sale in the same manner proposed for the other 20 sales addressed in this advice letter when PG&E consummates the sale with the buyer. PG&E shows the proposed allocation to ratepayers and shareholders in Attachment 3 for Commission review and approval in this Advice Letter.
- In D.05-02-010, the Commission deferred the ratemaking treatment of the proceeds from the sale of real property to the City of Redding to R.04-09-003. In its opening comments to Commissioner Chong's Alternate Draft Decision on April 17, 2006, PG&E requested that this Decision be added to the list of decisions in Appendix A of D.06-05-041, but this decision was not included. PG&E has not consummated the sale for this Commission approved transaction, so the sales proceeds are not tracked in the RPGLSMA. However, PG&E shows the proposed allocation to ratepayers and shareholders in Attachment 3 for Commission review and approval in this Advice Letter.
- D.03-06-028 ordered PG&E to record the proceeds from the sale of the Los Medanos real property to the Transition Cost Balancing Account (TCBA). However, PG&E did not consummate the sale until after the TCBA was closed.³ In its Petition for Modification of D.03-06-028, filed June 4, 2006,⁴ PG&E requested that the Commission modify the decision to order PG&E to record the proceeds from the sale of real property to the RPGLSMA and to

³ On April 1, 2004, the Commission issued Resolution E-3862 and found it reasonable for PG&E to eliminate the TCBA accounting structure effective January 1, 2004. Escrow closed on the sale of the Los Medanos property on April 2, 2004.

⁴ D.03-06-028 approved Application 00-05-032, "Application of Pacific Gas and Electric Company to Establish Market Values for and to Sell its Generation-Related Assets Located in Rodeo, Martinez and Antioch Pursuant to Public Utilities Code Sections 367(b) and 851," filed May 15, 2000.

address the gain on sale in a future proceeding. The gain from this sale is currently recorded in the plant purchased or sold account (Account 102 of the Federal Energy Regulatory Commission Uniform System of Accounts (FERC USofA)), pending a decision on PG&E's Petition for Modification. PG&E proposes to treat the proceeds from this sale consistent with the policies adopted in D.06-05-041 and D.06-12-043, and includes the calculation of the proceeds allocation in Attachment 3 for Commission review and approval in this Advice Letter.

- Finally, PG&E does not include proceeds from the transaction approved in D.02-07-026 in the RPGLSMA. As stated in comments filed on January 17, 2006 to Commissioner Brown's draft decision and on April 17, 2006 to Commissioner Chong's alternate draft decision, PG&E requested that D.02-07-026 be removed from the list of decisions in Appendix A of D.06-05-041 because the transaction deals with granting two irrevocable license agreements, and as stated in A.01-12-033 and D.02-07-026, PG&E did not dispose of any property pursuant to the agreements.⁵

Disposition of Gains/Losses to Ratepayers and Shareholders

As stated above, Attachment 1 provides a summary of the 20 sales currently tracked in PG&E's RPGLSMA and shows the portion of the gain from each sale allocated to shareholders and ratepayers. Attachment 2 shows the calculation of the allocation to ratepayers and shareholders for each of the 20 Commission approved sales, in accordance with the percentage allocation rule and other guidelines established in D.06-05-041 and D.06-12-043. Attachment 3 shows the calculation of the allocation to ratepayers and shareholders for those transactions where the sale has not been consummated as of the date of this Advice Letter, but for which PG&E is seeking Commission approval of the calculation in this Advice Letter. Attachment 4 includes documentation for four sales where the property was in/out of rate base for a portion of time at the time of sale and resolves DRA's issue on this matter.⁶ The documentation consists of grant deeds and Statement of Land Changes, indicating the date the property was purchased, and excerpts from PG&E's FERC Form 1 Reports and subsidiary ledgers indicating when the property was removed from PG&E's rate base.

The description of the calculation is described below:

Depreciable assets

- a. The gain/loss allocable to shareholders is first calculated based on the percentage of time the property was out of rate base. This amount will be

⁵ In A.01-12-033, PG&E proposed a revenue sharing mechanism for the license revenue received from IP Networks. D.02-07-026 required PG&E to allocate the license revenue to Other Operating Revenue and track the revenue in a memorandum account, deferring the revenue sharing issue to a future proceeding. R.09-04-003 does not address revenue sharing for license agreements and is therefore inapplicable to this proceeding.

⁶ See Item 3 of PG&E's August 23, 2006 protest response.

- transferred out of the RPGLSMA, including interest, and credited/debited to FERC Account 421.1(2), "Gain (Loss) on Disposition of Property."
- b. The remaining proceeds will be transferred from the RPGLSMA, including interest, to the Depreciation Reserve, consistent with CFR Title 18, Part 101, Electric Plant Instruction 10, paragraph F.
 - c. Interest calculated on the gains/losses is allocated consistent with how the assets are allocated according to the percentage allocation rule.

Non-depreciable assets

- a. The gain/loss allocable to shareholders is first calculated based on the percentage of time the property was out of rate base. This amount will be transferred out of the RPGLSMA, including interest, and credited/debited to FERC Account 421.1(2), "Gain (Loss) on Disposition of Property."
- b. 33% of the remaining gain/loss – based on the percentage allocation rule – will be transferred out of the RPGLSMA, including interest, and credited/debited to FERC Account 421.1(2), "Gain (Loss) on Disposition of Property."
- c. The remaining 67% gain/loss allocable to ratepayers will be transferred out of the RPGLSMA, including interest, and credited/debited to the balancing account(s) appropriate to the cost recovery based on the asset class of the property.
 - i. If electric distribution, the gain/loss will be credited/debited to the Distribution Revenue Adjustment Mechanism (DRAM).
 - ii. If generation, the gain/loss will be credited/debited to the Utility Generation Balancing Account (UGBA).
 - iii. If gas distribution, the gain/loss will be allocated between core and noncore customers in the same manner as the authorized GRC Distribution Base Revenue and will be credited/debited to the Core Fixed Cost Account (CFCA) and Noncore Customer Class Charge Account (NCA).
 - iv. If gas transmission, the gain/loss will be allocated between core and noncore customers in the same manner as the authorized Gas Accord Revenue Requirement and will be credited/debited to the CFCA and NCA.
 - v. If common plant, use the allocation percentage or direct assignment approved in the most recent general rate case to record the gain/loss to the appropriate balancing account(s).
 - vi. If non-utility plant, use the asset class for the property when it was in rate base to record the gain/loss to the appropriate balancing account(s).
- d. Interest calculated on the gains/losses is allocated consistent with how the assets are allocated according to the percentage allocation rule.
- e. An income tax gross-up factor is applied to the after-tax gain/loss allocable to ratepayers. PG&E's tax rate is 0.40746. Thus, the applied gross up factor is 1 divided by (1 minus 0.40746), or 1.6876.

Tariff Revisions

This filing includes revisions to the following electric and gas preliminary statements:

- Electric Preliminary Statement CG – *Utility Generation Balancing Account (UGBA)* is revised to add an entry to record the gain or loss from the sale of an electric generation non-depreciable asset, and to clarify that an allowance for franchise fees and uncollectible accounts expense (FF&U) is added to amounts transferred from other balancing accounts (such as from the RPGLSMA) into UGBA.
- Electric Preliminary Statement CZ – *Distribution Revenue Adjustment Mechanism (DRAM)* is revised to add an entry to record the gain or loss from the sale of an electric distribution non-depreciable asset, and to clarify that an allowance for FF&U is added to amounts transferred from other balancing accounts (such as from the RPGLSMA) into DRAM.
- Gas Preliminary Statement Part F - *Core Fixed Cost Account (CFCA)* is revised to add an entry to record the core portion of the gain or loss from the sale of a gas distribution non-depreciable asset in the Distribution Cost subaccount of the CFCA, and from the sale of a gas transmission non-depreciable asset in the Core Cost subaccount of the CFCA.
- Gas Preliminary Statement Part J – *Noncore Customer Class Charge Account (NCA)* is revised to add an entry to record the noncore portion of the gain or loss from the sale of a gas distribution non-depreciable asset in the Interim Relief and Distribution subaccount of the NCA, and from the sale of a gas transmission non-depreciable asset in the Noncore subaccount of the NCA.

The affected tariff sheets are listed in Attachment 5 to this filing.

Elimination of Preliminary Statement BO

In addition to the tariff revisions discussed above, PG&E proposes to eliminate Preliminary Statement BO – *Real Property Gain/Loss on Sale Memorandum Account (RPGLSMA)*. The memorandum account will no longer be necessary since D.06-05-041, as modified by D.06-12-043, established a policy for the disposition of gains and losses from sales of depreciable and non-depreciable assets on a going forward basis. For any future routine sales of depreciable and non-depreciable assets requiring Commission review and approval, PG&E will propose that the ratemaking be treated in accordance with the Gain on Sale policy established in D.06-05-041, as modified by D.06-12-043, and that the proceeds be allocated in accordance with the methodology and calculation approved in this advice letter.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **20** days after the date of this filing, which is February 12, 2007. Protests should be mailed to:

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: mas@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Pacific Gas and Electric Company
Attention: Brian Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on regular notice, February 22, 2007, which is **30** calendar days after the date of filing.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for R.04-09-003. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>



Vice President, Regulatory Relations

Attachments 1-5

cc: Service List – GO 96-A
Service List – R.04-09-003
Jack Fulcher, Energy Division

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Pacific Gas and Electric Company U39M

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: David Poster

Phone #: (415) 973-1082

E-mail: dxpu@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2746-G-B/2866-E-B

Subject of AL: Supplement - Disposition of Proceeds in the Real Property Gain/Loss on Sale Memorandum Account in Accordance with Decision 06-05-041 and 06-12-043 on the Gain on Sale OIR Proceeding

Keywords (choose from CPUC listing): Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution: D.06-05-041. D.06-12-043

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Resolution Required? Yes No

Requested effective date: 2-22-2007

No. of tariff sheets: 11

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Preliminary Statements J and F – Electric Preliminary Statements CG and CZ

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: 2746-G/2866-E, 2746-G-A/2866-E-A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

inj@cpuc.ca.gov and mas@cpuc.ca.gov

Utility Info (including e-mail)

Pacific Gas and Electric Company

Attn: Brian Cherry

Vice President, Regulatory Relations

77 Beale Street, Mailcode B10C

P.O. Box 770000

San Francisco, CA 94177

Facsimile: (415) 973-7226

E-mail: PG&ETariffs@pge.com

Attachment 1

Advice 2746-G-B/2866-E-B

Summary of Proceeds in the RPGLSMA Allocated to Shareholders and Ratepayers

No.	Decision No.	Asset Sale Description	Total After-Tax Gain/(Loss)	Interest (through 5/31/2006)	Total After-Tax Gain/(Loss) (including Interest)	After-Tax Gain/(Loss) to Shareholders	After-Tax Gain/(Loss) to Ratepayers ⁽¹⁾
1	99-10-001 00-12-023	Dixon Landing	\$ (561,427)	\$ (149,631)	\$ (711,057)	\$ (176,216)	\$ (534,842)
2	99-12-019	Sonoma Service Center	743,482	218,004	961,486	150,794	810,692
3	01-10-051	Olive Drive	90,619	15,098	105,717	71,719	33,998
4	00-12-047	Gilroy Service Center	7,105	1,893	8,998	(3,206)	12,204
5	01-03-064	Richmond Station R	462,158	49,214	511,373	120,652	390,721
6	00-06-017	Manteca L.108 - North	2,605	277	2,882	680	2,202
7	00-06-017	Manteca L.108 - Middle	2,587	275	2,862	675	2,187
8	00-06-017	Manteca L.108 - South	2,623	279	2,902	685	2,217
9	02-10-022	Angwin Substation	37,267	3,841	41,108	16,736	24,372
10	02-04-005 02-09-024	Cesar Chavez/ Army St.	2,871,897	272,934	3,144,831	914,325	2,230,506
11	03-03-008	San Rafael Gas Holder	3,469,245	300,944	3,770,189	883,084	2,887,105
12	03-12-006	Decoto Pipe Yard	14,229,251	1,081,185	15,310,436	3,571,468	11,738,968
13	04-03-024	Coolley Landing	52,951	5,612	58,564	58,564	-
14	04-02-045	Froehlich	65,687	6,962	72,649	72,649	-
15	05-02-048	Concord Streetlight Sale	603,780	45,449	649,229	649,229	-
16	05-02-037	DuPont 110kV Fee Strip	21,818	1,550	23,367	23,367	-
17	04-11-020	Pine Flat	28,490	1,479	29,969	29,969	-
18	05-01-041	Calaveras-Bass Mountain	4,604	147	4,751	1,089	3,662
19	06-01-021	Port Chicago	734,741	23,039	757,779	560,876	196,903
20	06-01-021	Port Chicago 33' Fee Strip	11,809	232	12,042	7,763	4,279
TOTAL			\$ 22,881,292	\$ 1,878,783	\$ 24,760,075	\$ 6,954,902	\$ 17,805,173

⁽¹⁾ The After-tax Gain/(Loss) to Ratepayers amounts reflect a gross-up for the income tax.

After-Tax Gain/(Loss) Ratepayer Allocation to Balancing and Other Accounts

No.	Decision No.	Asset Sale Description	After-Tax Gain/(Loss) to Ratepayers ⁽¹⁾	Depreciation Reserve	DRAM	UGBA	CFCA/NCA
1	99-10-001 00-12-023	Dixon Landing	\$ (534,842)	\$ -	\$ (534,842)	\$ -	\$ -
2	99-12-019	Sonoma Service Center	810,692	350,832	252,923	-	206,937
3	01-10-051	Olive Drive	33,998	33,998	-	-	-
4	00-12-047	Gilroy Service Center	12,204	22,527	(5,678)	-	(4,646)
5	01-03-064	Richmond Station R	390,721	-	390,721	-	-
6	00-06-017	Manteca L.108 - North	2,202	-	-	-	2,202
7	00-06-017	Manteca L.108 - Middle	2,187	-	-	-	2,187
8	00-06-017	Manteca L.108 - South	2,217	-	-	-	2,217
9	02-10-022	Angwin Substation	24,372	-	24,372	-	-
10	02-04-005 02-09-024	Cesar Chavez/ Army St.	2,230,506	-	-	-	2,230,506
11	03-03-008	San Rafael Gas Holder	2,887,105	-	-	-	2,887,105
12	03-12-006	Decoto Pipe Yard	11,738,968	-	-	-	11,738,968
13	04-03-024	Cooley Landing	-	-	-	-	-
14	04-02-045	Froehlich	-	-	-	-	-
15	05-02-048	Concord Streetlight Sale	-	-	-	-	-
16	05-02-037	DuPont 110kV Fee Strip	-	-	-	-	-
17	04-11-020	Pine Flat	-	-	-	-	-
18	05-01-041	Calaveras-Bass Mountain	3,662	-	3,662	-	-
19	06-01-021	Port Chicago	196,903	-	-	196,903	-
20	06-01-021	Port Chicago 33' Fee Strip	4,279	-	-	4,279	-
TOTAL			\$ 17,805,173	\$ 407,357	\$ 131,158	\$ 201,182	\$ 17,065,476

⁽¹⁾ The After-tax Gain/(Loss) to Ratepayers amounts reflect a gross-up for the income tax.

Attachment 2

Advice 2746-G-B/2866-E-B

Calculation of Gain/(Loss) on Sale

1. Property Description: Dixon Landing

Decisions (from D.06-05-041, Appendix A): D.99-10-001 and D.00-12-023

Type of Asset Sale: Non-depreciable land

Asset Class: Electric Distribution

			Line No.
Proceeds:	Sales Price	\$ 613,457	
	Property Taxes	-	
	Gross Proceeds	<u>613,457</u>	\$ 613,457 1
Less:	Incidental Costs:		
	Loan Costs	18,000	
	Real Property Taxes	3,094	
	Title Policy Fee	600	
	Recording Fee	42	
	Real Estate Commission	-	
	Document transfer tax	675	
	Escrow Costs	615	
	Courier Fees	-	
	Subtotal	<u>23,026</u>	23,026 2
	Net Proceeds Received		590,431 3
Less:	Original Cost Installed	1,239,090	
	Accum. Depreciation	-	
	Net Book Value	<u>1,239,090</u>	1,239,090 4
Pre-tax Gain/(Loss) on Disposition of Asset		\$ (648,659)	5
Less Income Taxes (0.40746)		\$ (264,303)	6
After-tax Gain/(Loss) on Sale		<u>\$ (384,357)</u>	7
Percentage Allocation Rule:			
Percentage of time in/out of ratebase		100% in ratebase	
Percentage Gain/(Loss) to shareholders		-	
Remaining Gain/(Loss) Subject to 67:33 Ratepayer/Shareholder Allocation:		\$ (384,357)	8
Gain/(Loss) Allocation to shareholders (33%)		\$ (126,838)	9
Gain/(Loss) Allocation to ratepayers (67%)		\$ (257,519)	10
Gross-up for Ratepayer Portion:			
Gross-Up Factor		1.6876	11
After-tax Gross-Up Allocation to Ratepayers (Line 10 x Line 11)		\$ (434,589)	12
Interest on Gain/(Loss)		\$ (149,631)	13
Interest allocation to shareholders (33%)		\$ (49,378)	14
Interest allocation to ratepayers (67%)		\$ (100,253)	15
Total Gain/(Loss) allocation to shareholders (Line 9 + 14)		<u>\$ (176,216)</u>	16
Total Gain/(Loss) allocation to ratepayers (Line 12 + 15)		<u>\$ (534,842)</u>	17
as a debit to Distribution Revenue Adjustment Mechanism (DRAM)			

Calculation of Gain/(Loss) on Sale

2. Property Description: Sonoma Service Center
 Decision: 99-12-019
 Type of Asset Sale: Non-depreciable land and depreciable assets
 Asset Class: Electric and Gas Distribution

	Total	Depreciable Assets	Non-Depreciable Land	Line No.
Proceeds:				
Sales Price	\$ 1,500,000	\$ 651,471	\$ 848,529	
Escrow costs	47,047	20,433	26,614	
Gross Proceeds	1,452,953	631,038	821,915	1
Less:				
Disposal Costs	-	-	-	
Internal Order Costs	-	-	-	
Other Disposal Costs	21,000	9,121	11,879	
Net Proceeds	1,431,953	621,917	810,036	2
Less:				
Net Book Value	436,610	189,626	246,984	3
Pre-tax Gain/(Loss) on Disposition of Asset	\$ 995,344	\$ 432,292	\$ 563,052	4
Less Income Taxes (0.40746)	405,563	176,142	229,421	5
After-tax Gain/(Loss) on Sale	\$ 589,781	\$ 256,150	\$ 333,631	6
Percentage Allocation Rule:				
Percentage of time in/out of ratebase			100% in ratebase	
Percentage Gain/(Loss) to shareholders			-	
Remaining Gain/(Loss) Subject to 67:33 Ratepayer/Shareholder Allocation:			\$ 333,631	7
Gain/(Loss) Allocation to shareholders (33%)			\$ 110,098	8
Gain/(Loss) Allocation to ratepayers (67%)			\$ 223,533	9
Gross-up for Ratepayer Portion:				
Gross-Up Factor			1.6876	10
After-tax Gross-Up Allocation to Ratepayers (Line 9 x Line 10)			\$ 377,234	11
Interest on Gain/(Loss)	\$ 218,004	\$ 94,682	\$ 123,322	12
Interest allocation to shareholders (33%)			\$ 40,696	13
Interest allocation to ratepayers (67%)			\$ 82,626	14
Total Gain/(Loss) allocation to shareholders (Line 8 + 13)			\$ 150,794	15
Total Gain/(Loss) allocation to ratepayers (Line 11 + 14)		\$ 350,832	\$ 459,859	16
as a debit to Distribution Revenue Adjustment Mechanism (DRAM) and CFCA/NCA				

Calculation of Gain/(Loss) on Sale

3. Property Description: Olive Drive

Decision: 01-10-051

Type of Asset Sale: Non-depreciable land and depreciable assets

Asset Class: Electric Transmission (non-depreciable land); and Gas Transmission (depreciable assets)

	<u>Total</u>	<u>Depreciable Assets</u>	<u>Non-Depreciable Land</u>
Proceeds: Sales	\$ 186,170	\$ 52,144	\$ 134,026
Interest on Deposit	-	-	-
Gross Proceeds	186,170	52,144	134,026
Less: Escrow Costs	11,245	3,150	8,095
Disposal Costs	-	-	-
Internal Order Costs	-	-	-
Interest Income	-	-	-
Net Proceeds	174,925	48,994	125,930
Less: Net Book Value	<u>21,991</u>	<u>(188)</u>	<u>22,179</u>
Pre-tax Gain/(Loss) on Disposition of Asset	\$ 152,934	\$ 49,182	\$ 103,751
Less Income Taxes (0.40746)	<u>\$ 62,315</u>	<u>\$ 20,040</u>	<u>\$ 42,275</u>
After-tax Gain/(Loss) on Sale	<u>\$ 90,620</u>	<u>\$ 29,142</u>	<u>\$ 61,477</u>
Interest on Gain/(Loss)	15,098	4,855	10,242
Total Gain/(Loss) including interest	<u>\$ 105,717</u>	<u>\$ 33,998</u>	<u>\$ 71,719</u>

The percentage allocation rule does not apply to the sale of non-depreciable land since it is an electric transmission asset sale. Accordingly, the gain for the non-depreciable land will be allocated according to the rules of the Federal Energy Regulatory Commission.

Calculation of Gain/(Loss) on Sale

4. **Property Description: Gilroy Service Center**
Decision: 00-12-047
Type of Asset Sale: Non-depreciable land and depreciable assets
Asset Class: Electric and Gas Distribution

	Total	Depreciable Assets	Non-Depreciable Land	Line No.
Proceeds: Sales Price	\$ 171,000	\$ 154,962	\$ 16,038	
Interest on Deposit	-	-	-	
Gross Proceeds	<u>171,000</u>	<u>154,962</u>	<u>16,038</u>	1
Less: Escrow Costs	438	397	41	
Less: Disposal Costs	-	-	-	
Less: Internal Order Costs	-	-	-	
Less: Interest Income	-	-	-	
Net Proceeds	<u>170,562</u>	<u>154,565</u>	<u>15,997</u>	2
Less: Net Book Value	<u>152,134</u>	<u>122,164</u>	<u>29,970</u>	3
Pre-tax Gain/(Loss) on Disposition of Asset	\$ 18,428	\$ 32,401	\$ (13,973)	4
Less Income Taxes (0.40746)	\$ 7,509	\$ 13,202	\$ (5,694)	5
After-tax Gain/(Loss) on Sale	<u>\$ 10,919</u>	<u>\$ 19,199</u>	<u>\$ (8,280)</u>	6
Percentage Allocation Rule:				
Percentage of time in/out of ratebase			100% in ratebase	
Percentage Gain/(Loss) to shareholders			-	
Remaining Gain/(Loss) Subject to 67:33 Ratepayer/Shareholder Allocation:				
Gain/(Loss) Allocation to shareholders (33%)			\$ (8,280)	7
Gain/(Loss) Allocation to shareholders (33%)			\$ (2,732)	8
Gain/(Loss) Allocation to ratepayers (67%)			\$ (5,547)	9
Gross-up for Ratepayer Portion:				
Gross-Up Factor			1.6876	10
After-tax Gross-Up Allocation to Ratepayers (Line 9 x Line 10)			\$ (9,362)	11
Interest on Gain/(Loss)	\$ 1,893	\$ 3,328	\$ (1,435)	12
Interest allocation to shareholders (33%)			\$ (474)	13
Interest allocation to ratepayers (67%)			\$ (962)	14
Total Gain/(Loss) allocation to shareholders (Line 8 + 13)			\$ (3,206)	15
Total Gain/(Loss) allocation to ratepayers (Line 11 + 14)		<u>\$ 22,527</u>	<u>\$ (10,323)</u>	16
as a debit to Distribution Revenue Adjustment Mechanism (DRAM) and CFCA/NCA				

Calculation of Gain/(Loss) on Sale

5. Property Description: Richmond Station R
 Decision: 01-03-064
 Type of Asset Sale: Non-depreciable land
 Asset Class: Electric Distribution

			Line No.
Proceeds:	Sales Price	\$ 562,045	
	Rent Payment	-	
	Property Taxes	<u>3,452</u>	
	Gross Proceeds		\$ 565,497 1
Less:	Incidental Costs:		
	Document Transfer Tax	619	
	City Transfer Tax	1,971	
	Title Policy Fee	-	
	Recording Fee	-	
	Real Estate Commission	-	
	Document preparation	100	
	Escrow Costs	-	
	Courier Fee	<u>40</u>	
	Subtotal		<u>2,729</u> 2
	Net Proceeds		562,768 3
Less:	Other disposal costs not paid through an order:		
	Appraisal Fee	-	
	Land Use Plannig Fee	-	
	Property Taxes (Due to State)	<u>3,452</u>	
			3,452 4
Less:	Rent Payment	-	-
Less:	Original Cost Installed	25,349	
	Accum. Depreciation	<u>-</u>	
	Net Book Value		<u>25,349</u> 5
Pre-tax Gain/(Loss) on Disposition of Asset			\$ 533,967 6
Less Income Taxes (0.40746)			\$ 217,570 7
After-tax Gain/(Loss) on Sale			<u>\$ 316,397 8</u>
Percentage Allocation Rule:			
	Percentage of time in/out of ratebase		100% in ratebase
	Percentage Gain/(Loss) to shareholders		-
Remaining Gain/(Loss) Subject to 67:33 Ratepayer/Shareholder Allocation:			\$ 316,397 9
	Gain/(Loss) Allocation to shareholders (33%)	\$ 104,411	10
	Gain/(Loss) Allocation to ratepayers (67%)	\$ 211,986	11
Gross-up for Ratepayer Portion:			
	Gross-Up Factor	1.6876	12
	After-tax Gross-Up Allocation to Ratepayers (Line 11 x Line 12)	\$ 357,747	13
Interest on Gain/(Loss)			
	Interest allocation to shareholders (33%)	\$ 49,214	14
	Interest allocation to shareholders (33%)	\$ 16,241	15
	Interest allocation to ratepayers (67%)	\$ 32,974	16
Total Gain/(Loss) allocation to shareholders (Line 10 + 15)			<u>\$ 120,652 17</u>
Total Gain/(Loss) allocation to ratepayers (Line 13 + 16)			<u>\$ 390,721 18</u>
as a credit to Distribution Revenue Adjustment Mechanism (DRAM)			

Calculation of Gain/(Loss) on Sale

6. Property Description: Manteca Line (North Section)

Decision: 00-06-017

Type of Asset Sale: Non-depreciable land

Asset Class: Gas Transmission

			Line No.
Proceeds:	Sales Price	\$ 3,029	
	Rent Payment	-	
	Property Taxes	<u>29</u>	
	Gross Proceeds		\$ 3,058 1
Less:	Document Transfer Tax	-	
	City Transfer Tax	-	
	Title Policy Fee	-	
	Recording Fee	-	
	Real Estate Commission	-	
	Document preparation	-	
	Escrow Costs	-	
	Courier Fee	<u>20</u>	
	Subtotal		<u>20</u> 2
	Net Proceeds		3,038 3
Less:	Appraisal Fee	-	
	Land Use Plannig Fee	-	
	Property Taxes (Due to State)	<u>29</u>	29 4
Less:	Original Cost Installed	-	
	Accum. Depreciation	<u>-</u>	
	Net Book Value		<u>-</u>
Pre-tax Gain/(Loss) on Disposition of Asset			\$ 3,009 5
Less Income Taxes (0.40746)			\$ 1,226 6
After-tax Gain/(Loss) on Sale			<u>\$ 1,783 7</u>
Percentage Allocation Rule:			
Percentage of time in/out of ratebase			100% in ratebase
Percentage Gain/(Loss) to shareholders			-
Remaining Gain/(Loss) Subject to 67:33 Ratepayer/Shareholder Allocation:			\$ 1,783 8
Gain/(Loss) Allocation to shareholders (33%)			\$ 588 9
Gain/(Loss) Allocation to ratepayers (67%)			\$ 1,195 10
Gross-up for Ratepayer Portion:			
Gross-Up Factor			1.6876 11
After-tax Gross-Up Allocation to Ratepayers (Line 10 x Line 11)			\$ 2,016 12
Interest on Gain/(Loss)			\$ 277 13
Interest allocation to shareholders (33%)			\$ 92 14
Interest allocation to ratepayers (67%)			\$ 186 15
Total Gain/(Loss) allocation to shareholders (Line 9 + 14)			\$ 680 16
Total Gain/(Loss) allocation to ratepayers (Line 12 + 15)			<u>\$ 2,202 17</u>
as a credit to CFCA and NCA			

Calculation of Gain/(Loss) on Sale

7. Property Description: Manteca Line (Middle Section)

Decision: 00-06-017

Type of Asset Sale: Non-depreciable land

Asset Class: Gas Transmission

Line No.

Proceeds:	Sales Price	\$	3,029		
	Property Taxes		<u>-</u>		
	Gross Proceeds	\$	3,029	1	
Less:	Incidental Costs:				
	Document Transfer Tax		-		
	City Transfer Tax		-		
	Title Policy Fee		-		
	Recording Fee		-		
	Real Estate Commission		-		
	Document preparation		-		
	Escrow Costs		-		
	Courier Fee		<u>40</u>		
	Subtotal		<u>40</u>	2	
	Net Proceeds Received		2,989	3	
Less:	Original Cost Installed		-		
	Accum. Depreciation		<u>-</u>		
	Net Book Value		<u>-</u>	4	
	Pre-tax Gain/(Loss) on Disposition of Asset	\$	2,989	5	
	Less Income Taxes (0.40746)	\$	<u>1,218</u>	6	
	After-tax Gain/(Loss) on Sale	\$	<u><u>1,771</u></u>	7	
	Percentage Allocation Rule:				
	Percentage of time in/out of ratebase		100% in ratebase		
	Percentage Gain/(Loss) to shareholders		-		
	Remaining Gain/(Loss) Subject to 67:33 Ratepayer/Shareholder Allocation:	\$	1,771	8	
	Gain/(Loss) Allocation to shareholders (33%)	\$	584	9	
	Gain/(Loss) Allocation to ratepayers (67%)	\$	1,186	10	
	Gross-up for Ratepayer Portion:				
	Gross-Up Factor		1.6876	11	
	After-tax Gross-Up Allocation to ratepayers (Line 10 x Line 11)	\$	2,002	12	
	Interest on Gain/(Loss)	\$	275	13	
	Interest allocation to shareholders (33%)	\$	91	14	
	Interest allocation to ratepayers (67%)	\$	185	15	
	Total Gain/(Loss) allocation to shareholders (Line 9 + 14)	\$	<u>675</u>	16	
	Total Gain/(Loss) allocation to ratepayers (Line 12 + 15)	\$	<u><u>2,187</u></u>	17	
	as a credit to CFCA and NCA				

Calculation of Gain/(Loss) on Sale

8. Property Description: Manteca Line (South Section)
 Decision: 00-06-017
 Type of Asset Sale: Non-depreciable land
 Asset Class: Gas Transmission

			Line No.
Proceeds:	Sales Price	\$ 3,030	
	Property Taxes	<u>33</u>	
	Gross Proceeds		\$ 3,063 1
Less:	Incidental Costs:		
	Document Transfer Tax	-	
	City Transfer Tax	-	
	Title Policy Fee	-	
	Recording Fee	-	
	Real Estate Commission	-	
	Document preparation	-	
	Escrow Costs	-	
	Courier Fee	<u>-</u>	
	Subtotal		<u>-</u> 2
	Net Proceeds Received		3,063 3
Less:	Other disposal costs not paid through an order:		
	Appraisal Fee	-	
	Land Use Plannig Fee	-	
	Property Taxes (Due to State)	<u>33</u>	33 4
Less:	Original Cost Installed	-	
	Accum. Depreciation	<u>-</u>	
	Net Book Value		<u>-</u> 5
Pre-tax Gain/(Loss) on Disposition of Asset			\$ 3,030 6
Less Income Taxes (0.40746)			<u>\$ 1,235 7</u>
After-tax Gain/(Loss) on Sale			<u>\$ 1,795 8</u>
Percentage Allocation Rule:			
Percentage of time in/out of ratebase			100% in ratebase
Percentage Gain/(Loss) to shareholders			-
Remaining Gain/(Loss) Subject to 67:33 Ratepayer/Shareholder Allocation:			\$ 1,795 9
Gain/(Loss) Allocation to shareholders (33%)			<u>\$ 592 10</u>
Gain/(Loss) Allocation to ratepayers (67%)			<u>\$ 1,203 11</u>
Gross-up for Ratepayer Portion:			
Gross-Up Factor			1.6876 12
After-tax Gross-Up Allocation to ratepayers (Line 11 x Line 12)			<u>\$ 2,030 13</u>
Interest on Gain/(Loss)			\$ 279 14
Interest allocation to shareholders (33%)			<u>\$ 92 15</u>
Interest allocation to ratepayers (67%)			<u>\$ 187 16</u>
Total Gain/(Loss) allocation to shareholders (Line 10 + 15)			<u>\$ 685 17</u>
Total Gain/(Loss) allocation to ratepayers (Line 13 + 16)			<u>\$ 2,217 18</u>
as a credit to CFCA and NCA			

Calculation of Gain/(Loss) on Sale

9. **Property Description: Angwin Substation**
Decision: 02-10-022
Type of Asset Sale: Non-depreciable land
Asset Class: Electric Distribution

			Line No.
Proceeds:	Sales Price	\$ 100,000	
	Property Taxes	<u>651</u>	
	Gross Proceeds		\$ 100,651 1
Less:	Incidental Costs:		
	Document Transfer Tax	110	
	City Transfer Tax		
	Title Policy Fee		
	Recording Fee	28	
	Real Estate Commission		
	Document preparation		
	Escrow Costs		
	Courier Fee		
	Subtotal		<u>138 2</u>
	Net Proceeds Received		100,513 3
	land	27,788	
	other	N/A	
	total internal order costs	27,788	
	Less: Internal Order costs		27,788 4
Less:	Other disposal costs not paid through an order:		
	Appraisal Fee	-	
	Land Use Plannig Fee	-	
	Property Taxes (Due to State)	<u>651</u>	651 5
Less:	Original Cost Installed	24,682	
	Accum. Depreciation	-	
	Net Book Value	<u>24,682</u>	24,682 6
	Pre-tax Gain/(Loss) on Disposition of Asset		<u>\$ 47,392 7</u>
	Less Income Taxes (0.40746)		<u>\$ 19,310 8</u>
	After-tax Gain/(Loss) on Sale		<u>\$ 28,082 9</u>
	Percentage Allocation Rule:		
	Percentage of time in/out of ratebase		29% out of ratebase
	Percentage Gain/(Loss) to shareholders	\$ 8,144	10
	Remaining Gain/(Loss) Subject to 67:33 Ratepayer/Shareholder Allocation:		\$ 19,938 11
	Gain/(Loss) Allocation to shareholders (33%)	\$ 6,580	12
	Gain/(Loss) Allocation to ratepayers (67%)	\$ 13,359	13
	Gross-up for Ratepayer Portion:		
	Gross-Up Factor	1.6876	14
	After-tax Gross-Up Allocation to ratepayers (Line 13 x Line 14)	\$ 22,544	15
	Interest on Gain/(Loss)	\$ 3,841	16
	Interest allocation to shareholders (52.4%) *	\$ 2,012	17
	Interest allocation to ratepayers (47.6%) *	\$ 1,828	18
	Total Gain/(Loss) allocation to shareholders (Line 10 + 12 + 17)		<u>\$ 16,736 19</u>
	Total Gain/(Loss) allocation to ratepayers (Line 15 + 18)		<u>\$ 24,372 20</u>
	as a credit to Distribution Revenue Adjustment Mechanism (DRAM)		

* The shareholder percentage of the interest is calculated based on multiplying the total interest by the percentage of time the property was out of rate base and adding that amount to the remaining interest that is divided 33:67 between shareholders and ratepayers.

Calculation of Gain/(Loss) on Sale

10. Property Description: Cesar Chavez (formerly Army Street)
 Decision: 02-04-005
 Type of Asset Sale: Non-depreciable land
 Asset Class: Gas Local Storage

			Line No.
Proceeds:	Sales Price	\$ 3,841,000	
	Rent Revenue	23,223	
	Property Taxes	<u>226,146</u>	
	Gross Proceeds		\$ 4,090,369 1
Less:	Incidental Costs:		
	Document Transfer Tax	-	
	Document Transfer Tax	28,808	
	Title Policy Fee	-	
	Recording Fee	50	
	Real Estate Commission	-	
	Document preparation	-	
	Escrow Costs	-	
	Courier Fee	<u>50</u>	
	Subtotal		<u>28,908</u> 2
	Net Proceeds Received		4,061,462 3
	Less: Internal Order costs associated with Non Utility Property		303,554 4
Less:	Other disposal costs not paid through an order:		
	Appraisal Fee	-	
	Land Use Plannig Fee	-	
	Property Taxes (Due to State)	<u>226,146</u>	226,146 5
Less:	Rent Revenue		23,223 6
Less:	Original Cost Installed	82,356	
	Accum. Depreciation	<u>-</u>	
	Net Book Value		82,356 7
	Pre-tax Gain/(Loss) on Disposition of Asset		\$ 3,426,183 8
	Less Income Taxes (0.40746)		\$ 1,396,032 9
	After-tax Gain/(Loss) on Sale		<u>\$ 2,030,150</u> 10
	Percentage Allocation Rule:		
	Percentage of time in/out of ratebase		10% out of ratebase
	Percentage Gain/(Loss) to shareholders	\$ 203,015	11
	Remaining Gain/(Loss) Subject to 67:33 Ratepayer/Shareholder Allocation:		\$ 1,827,135 12
	Gain/(Loss) Allocation to shareholders (33%)	\$ 602,955	13
	Gain/(Loss) Allocation to ratepayers (67%)	\$ 1,224,181	14
	Gross-up for Ratepayer Portion:		
	Gross-Up Factor	1.6876	15
	After-tax Gross-Up Allocation to ratepayers (Line 14 x Line 15)	\$ 2,065,927	16
	Interest on Gain/(Loss)		\$ 272,934 17
	Interest allocation to shareholders (39.7%) *	\$ 108,355	18
	Interest allocation to ratepayers (60.3%) *	\$ 164,579	19
	Total Gain/(Loss) allocation to shareholders (Line 11 + 13 + 18)		<u>\$ 914,325</u> 20
	Total Gain/(Loss) allocation to ratepayers (Line 16 + 19)		<u>\$ 2,230,506</u> 21
	as a credit to CFCA and NCA		

* The shareholder percentage of the interest is calculated based on multiplying the total interest by the percentage of time the property was out of rate base and adding that amount to the remaining interest that is divided 33:67 between shareholders and ratepayers.

Calculation of Gain/(Loss) on Sale

11. Property Description: San Rafael Gas Holder

Decision: 03-03-008

Type of Asset Sale: Non-depreciable land

Asset Class: Gas Local Storage

			Line No.
Proceeds:	Sales Price	\$ 4,390,000	
	Rent Revenue	-	
	Property Taxes	<u>39,879</u>	
	Gross Proceeds	\$ 4,429,879	1
Less:	Costs Included in Escrow Close:		
	Document Transfer Tax	8,580	
	Appraisal Fee	14,500	
	Title Policy Fee	-	
	Recording Fee	68	
	Other escrow fees	-	
	Document preparation	-	
	Escrow Costs	76	
	Courier Fee	-	
	Subtotal	<u>23,224</u>	2
	Net Proceeds Received	4,406,655	3
	Real Estate Commission	312,000	4
Less:	Other disposal costs not paid through an order:		
	Appraisal Fee	-	
	Land Use Planning Fee	-	
	Property Taxes (Due to State)	<u>39,879</u>	5
Less:	Original Cost Installed	46,490	
	Accum. Depreciation	<u>-</u>	
	Net Book Value	46,490	6
	Pre-tax Gain/(Loss) on Disposition of Asset	\$ 4,008,286	7
	Less Income Taxes (0.40746)	<u>\$ 1,633,216</u>	8
	After-tax Gain/(Loss) on Sale	<u>\$ 2,375,070</u>	9
	Percentage Allocation Rule:		
	Percentage of time in/out of ratebase	100% in ratebase	
	Percentage Gain/(Loss) to shareholders	-	
	Remaining Gain/(Loss) Subject to 67:33 Ratepayer/Shareholder Allocation:	\$ 2,375,070	10
	Gain/(Loss) Allocation to shareholders (33%)	\$ 783,773	11
	Gain/(Loss) Allocation to ratepayers (67%)	\$ 1,591,297	12
	Gross-up for Ratepayer Portion:		
	Gross-Up Factor	1.6876	13
	After-tax Gross-Up Allocation to ratepayers (Line 12 x Line 13)	\$ 2,685,472	14
	Interest on Gain/(Loss)	\$ 300,944	15
	Interest allocation to shareholders (33%)	\$ 99,311	16
	Interest allocation to ratepayers (67%)	\$ 201,632	17
	Total Gain/(Loss) allocation to shareholders (Line 11 + 16)	<u>\$ 883,084</u>	18
	Total Gain/(Loss) allocation to ratepayers (Line 14 + 17)	<u>\$ 2,887,105</u>	19
	as a credit to CFCA and NCA		

Calculation of Gain/(Loss) on Sale

12. Property Description: Decoto Pipe Yard

Decision: 03-12-006

Type of Asset Sale: Non-depreciable land

Asset Class: Gas Distribution

Line No.

Proceeds:	Sales Price	\$	18,076,000	
	Rent Revenue		-	
	Property Taxes		-	
	Gross Proceeds	\$	18,076,000	1
Less:	Costs Included in Escrow Close:			
	Relocation Costs		1,192,732	
	Document Transfer Tax		-	
	Appraisal Fee		-	
	Title Policy Fee		-	
	Recording Fee		50	
	Other escrow fees		-	
	Document preparation		-	
	Escrow Costs		-	
	Courier Fee		75	
	Subtotal		1,192,857	2
	Net Proceeds Received		16,883,143	3
Less:	Original Cost Installed		1,230,954	
	Accum. Depreciation		(787,959)	
	Net Book Value		442,995	4
Pre-tax Gain/(Loss) on Disposition of Asset		\$	16,440,148	5
Less Income Taxes (0.40746)		\$	6,698,703	6
After-tax Gain/(Loss) on Sale		\$	9,741,445	7
Percentage Allocation Rule:				
Percentage of time in/out of ratebase			100% in ratebase	
Percentage Gain/(Loss) to shareholders			-	
Remaining Gain/(Loss) Subject to 67:33 Ratepayer/Shareholder Allocation:		\$	9,741,445	8
Gain/(Loss) Allocation to shareholders (33%)		\$	3,214,677	9
Gain/(Loss) Allocation to ratepayers (67%)		\$	6,526,768	10
Gross-up for Ratepayer Portion:				
Gross-Up Factor			1.6876	11
After-tax Gross-Up Allocation to ratepayers (Line 10 x Line 11)		\$	11,014,574	12
Interest on Gain/(Loss)		\$	1,081,185	13
Interest allocation to shareholders (33%)		\$	356,791	14
Interest allocation to ratepayers (67%)		\$	724,394	15
Total Gain/(Loss) allocation to shareholders (Line 9 + 14)		\$	3,571,468	16
Total Gain/(Loss) allocation to ratepayers (Line 12 + 15)		\$	11,738,968	17
as a credit to CFCA and NCA				

Calculation of Gain/(Loss) on Sale

13. Property Description: Cooley Landing Substation

Decision: 04-03-024

Type of Asset Sale: Non-depreciable land

Asset Class: Electric Transmission

Proceeds:	Sales Price	\$	100,000	
	Rent Revenue		-	
	Property Taxes		6,086	
	Gross Proceeds			\$ 106,086
Less:	Escrow Costs/Debits:			
	Transfer Fee		-	
	Homeowners Fee True-up		-	
	Wire Service Fee		-	
	County Transfer Tax		-	
	City Transfer Tax		-	
	Real Estate Commission		-	
	Subtotal			-
	Net Proceeds			106,086
Less:	Closing Statement items:			
	Property Taxes (Due to State)		6,086	
	Lease/ Rent Expense		n/a	
	Rent Revenue		n/a	
	Subtotal			6,086
	Net Book Value of sold plant:			
	Original Cost Installed		10,636	
	Accum. Depreciation		-	
Less:	Net Book Value			10,636
Pre-tax Gain / (Loss) on Disposition of Asset		\$		89,364
Less Income Taxes (0.40746)		\$		36,412
After-tax Gain/(Loss) on Sale		\$		52,951
Interest on Gain/(Loss)				5,612
Total Gain/(Loss) including interest		\$		58,564

The percentage allocation rule does not apply to this sale since it is an electric transmission asset sale. Accordingly, the gain will be allocated according to the rules of the Federal Energy Regulatory Commission.

Calculation of Gain/(Loss) on Sale

14. Property Description: Froehlich/Bakersfield Fee Strip
Decision: 04-02-045
Type of Asset Sale: Non-depreciable land
Asset Class: Electric Transmission Plant

Proceeds:	Sales Price	\$	118,291	
	Rent Revenue		-	
	Property Taxes		930	
	Gross Proceeds		930	\$ 119,221
Less:	Recording Fee		60	
	Real Estate Commission		-	
	Subtotal		-	60
	Net Proceeds			119,161
Less:	Closing Statement items			
	Property Taxes (Due to State)		930	
	Lease/ Rent Expense		-	
	Rent Revenue		-	
	Subtotal		-	930
Less:	Net Book Value of sold plant:			
	Original Cost Installed		7,376	
	Accum. Depreciation		-	
	Net Book Value		-	7,376
Pre-tax Gain / (Loss) on Disposition of Asset				\$ 110,856
Less Income Taxes (0.40746)				\$ 45,169
After-tax Gain/(Loss) on Sale				\$ 65,687
Interest on Gain/(Loss)				6,962
Total Gain/(Loss) including interest				\$ 72,649

The percentage allocation rule does not apply to this sale since it is an electric transmission asset sale. Accordingly, the gain will be allocated according to the rules of the Federal Energy Regulatory Commission.

Calculation of Gain/(Loss) on Sale

15. Property Description: Concord Streetlight
Decision: 05-02-048
Type of Asset Sale: Electric Distribution System
Asset Class: Electric Distribution

Proceeds:	Sales Price	\$ 1,208,806	
	Property Taxes	17,184	
	Gross Proceeds		\$ 1,225,990
Less:	Incidental Costs:		
	Real Property Taxes	17,184	
	Title Policy Fee	-	
	Recording Fee	-	
	Real Estate Commission	-	
	Documentary Transfer Tax	-	
	Escrow Costs	-	
	Courier Fees	-	
	Subtotal		17,184
	Net Proceeds		1,208,806
	Original Cost Installed	1,562,876	
	Accum. Depreciation	(1,373,039)	
Less:	Net Book Value		189,837
Pre-tax Gain / (Loss) on Disposition of Asset			\$ 1,018,969
Less Income Taxes (0.40746)			\$ 415,189
After-tax Gain/(Loss) on Sale			\$ 603,780
Interest on Gain/(Loss)			45,449
Total Gain/(Loss) including interest			\$ 649,229

The percentage allocation rule does not apply to this sale since it is an electric distribution asset sale, under Redding II. Accordingly, the gain will be allocated 100% to shareholders.

Calculation of Gain/(Loss) on Sale

16. Property Description: Dupont Fee Strip
Decision: 05-02-037
Type of Asset Sale: Non-depreciable land
Asset Class: Electric Transmission

Proceeds:	Sales Price	\$ 46,000	
	Rent Revenue	-	
	Property Taxes	4,923	
	Gross Proceeds	50,923	\$ 50,923
Less:	Document Transfer Tax	51	
	Subtotal		51
	Net Proceeds		50,872
	Closing Statement items		
	Property Taxes (Due to State)	4,923	
	Lease/ Rent Expense	-	
	Rent Revenue	-	
Less:	Subtotal	4,923	4,923
	Net Book Value of sold plant:		
	Original Cost Installed	9,129	
	Accum. Depreciation	-	
Less:	Net Book Value	9,129	9,129
	Pre-tax Gain / (Loss) on Disposition of Asset		\$ 36,820
	Less Income Taxes (0.40746)		\$ 15,003
	After-tax Gain/(Loss) on Sale		\$ 21,818
	Interest on Gain/(Loss)		1,550
	Total Gain/(Loss) including interest		\$ 23,367

The percentage allocation rule does not apply to this sale since it is an electric transmission asset sale. Accordingly, the gain will be allocated according to the rules of the Federal Energy Regulatory Commission.

Calculation of Gain/(Loss) on Sale

17. Property Description: Pine Flat
Decision: 04-11-020
Type of Asset Sale: Non-depreciable land
Asset Class: Electric Transmission

Proceeds:	Sales Price	\$ 250,000	
	Rent Revenue	-	
	Property Taxes	-	
	Gross Proceeds		\$ 250,000
Less:	Escrow Costs/Debits:		
	Recording Fee	31	
	Subtotal		31
	Net Proceeds		249,969
	Non-Closing Statement costs:		
	Order Costs	88,818	
Less:	Subtotal		88,818
	Closing Statement items:		
	Property Taxes (Due to State)	-	
	Lease/ Rent Expense	-	
	Rent Revenue	-	
Less:	Subtotal		-
	Net Book Value of sold plant:		
	Original Cost Installed	113,069	
	Accum. Depreciation	-	
Less:	Net Book Value		113,069
Pre-tax Gain / (Loss) on Disposition of Asset			\$ 48,082
Less Income Taxes (0.40746)			\$ 19,591
After-tax Gain/(Loss) on Sale			\$ 28,490
Interest on Gain/(Loss)			1,479
Total Gain/(Loss) including interest			\$ 29,969

The percentage allocation rule does not apply to this sale since it is an electric transmission asset sale. Accordingly, the gain will be allocated according to the rules of the Federal Energy Regulatory Commission.

Calculation of Gain/(Loss) on Sale

18. Property Description: Calaveras-Bass Mountain

Decision: 05-01-041

Type of Asset Sale: Non-depreciable land

Asset Class: Electric Distribution

			Line No.
<u>Proceeds:</u>	Sales Price	\$ 5,500	
	Rent Revenue	-	
	Property Taxes	31	
	Gross Proceeds	<u>5,531</u>	1
		\$ 5,531	
Less:	Escrow Fee	168	
	Document Transfer Tax	6	
	Subtotal	<u>174</u>	2
	Net Proceeds	5,357	3
	Closing Statement items:		
	Property Taxes (Due to State)	31	
	Lease/ Rent Expense	-	
	Rent Revenue	-	
Less:	Subtotal	<u>31</u>	4
	Net Book Value of sold plant:		
	Original Cost Installed	7	
	Accum. Depreciation	-	
Less:	Net Book Value	<u>7</u>	5
		\$ 5,319	6
Pre-tax Gain/(Loss) on Disposition of Asset		\$ 5,319	6
Less Income Taxes (0.40746)		<u>2,167</u>	7
After-tax Gain/(Loss) on Sale		<u><u>3,152</u></u>	8
Percentage Allocation Rule:			
Percentage of time in/out of ratebase		100% in ratebase	
Percentage Gain/(Loss) to shareholders		-	
Remaining Gain/(Loss) Subject to 67:33 Ratepayer/Shareholder Allocation:		\$ 3,152	9
Gain/(Loss) Allocation to shareholders (33%)		\$ 1,040	10
Gain/(Loss) Allocation to ratepayers (67%)		\$ 2,112	11
Gross-up for Ratepayer Portion:			
Gross-Up Factor		1.6876	12
After-tax Gross-Up Allocation to ratepayers (Line 11 x Line 12)		\$ 3,564	13
Interest on Gain/(Loss)		\$ 147	14
Interest allocation to shareholders (33%)		\$ 48	15
Interest allocation to ratepayers (67%)		\$ 98	16
Total Gain/(Loss) allocation to shareholders (Line 10 + 15)		<u>1,089</u>	17
Total Gain/(Loss) allocation to ratepayers (Line 13 + 16)		<u><u>3,662</u></u>	18
as a credit to Distribution Revenue Adjustment Mechanism (DRAM)			

Calculation of Gain/(Loss) on Sale

19. Property Description: Port Chicago

Decision: N/A (Ref No. 2002-L-08)

Type of Asset Sale: Non-depreciable land

Asset Class: Generation

			Line No.	
Proceeds:	Sales Price	\$ 2,050,000		
	Rent Payment	-		
	Property Taxes	<u>34,625</u>		
	Gross Proceeds	\$ 2,084,625	1	
Less:	Tree Removal	14,000		
	Commission	102,500		
	Settlement/ Closing Fee	800		
	City/County Tax/Stamps	2,255		
	Real Estate Commission	-		
	Document preparation	-		
	Escrow Costs	-		
	Credit for Water System	-		
	Subtotal	<u>119,555</u>	2	
	Net Proceeds Received	1,965,070	3	
Less	Internal Order Costs			
	Land	41,054		
	Other	-		
	Subtotal	<u>41,054</u>	4	
Less:	Other disposal costs not paid through an order:			
	Appraisal Fee	-		
	Land Use Plannig Fee	-		
	Property Taxes (Due to State)	<u>34,625</u>		
	Subtotal	34,625	5	
Less:	Original Cost Installed	782,044		
	Accum. Depreciation	-		
	Net Book Value	<u>782,044</u>	6	
Pre-tax Gain/(Loss) on Disposition of Asset			\$ 1,107,347	7
Less Income Taxes (0.40746)			\$ 451,200	8
After-tax Gain/(Loss) on Sale			<u>\$ 656,147</u>	9
Percentage Allocation Rule:				
	Percentage of time in/out of ratebase	74% out of ratebase		
	Percentage Gain/(Loss) to shareholders	\$ 485,549	10	
Remaining Gain/(Loss) Subject to 67:33 Ratepayer/Shareholder Allocation:				
	Gain/(Loss) Allocation to shareholders (33%)	\$ 170,598	11	
	Gain/(Loss) Allocation to shareholders (33%)	\$ 56,297	12	
	Gain/(Loss) Allocation to ratepayers (67%)	\$ 114,301	13	
Gross-up for Ratepayer Portion:				
	Gross-Up Factor	1.6876	14	
	After-tax Gross-Up Allocation to ratepayers (Line 13 x Line 14)	\$ 192,894	15	
Interest on Gain/(Loss)				
	Interest allocation to shareholders (82.6%) *	\$ 23,039	16	
	Interest allocation to shareholders (82.6%) *	\$ 19,030	17	
	Interest allocation to ratepayers (17.4%) *	\$ 4,009	18	
Total Gain/(Loss) allocation to shareholders (Line 10 + 12 + 17)			\$ 560,876	19
Total Gain/(Loss) allocation to ratepayers (Line 15 + 18)			<u>\$ 196,903</u>	20
as a credit to Utility Generation Balancing Account (UGBA)				

* The shareholder percentage of the interest is calculated based on multiplying the total interest by the percentage of time the property was out of rate base and adding that amount to the remaining interest that is divided 33:67 between shareholders and ratepayers.

Calculation of Gain/(Loss) on Sale

20. Property Description: Port Chicago 33' Fee Strip
 Decision: 06-01-021
 Type of Asset Sale: Non-depreciable land
 Asset Class: Generation

			Line No.
Proceeds:	Sales Price	\$ 50,000	
	Rent Revenue	-	
	Property Taxes	4,662	
	Gross Proceeds	<u>54,662</u>	1
		\$ 54,662	
Less:	Closing Fee	750	
	Document Transfer Tax	55	
	Subtotal	<u>805</u>	2
	Net Proceeds:	<u>53,857</u>	3
Less:	Non-Closing Statement costs:		
	Order Costs	25,864	
	Subtotal	<u>25,864</u>	4
Less:	Closing Statement items:		
	Property Taxes (Due to State)	4,662	
	Lease/ Rent Expense	n/a	
	Rent Revenue	n/a	
	Subtotal	<u>4,662</u>	5
Less:	Net Book Value of sold plant:		
	Original Cost Installed	6,303	
	Accum. Depreciation	-	
	Net Book Value	<u>6,303</u>	6
		\$ 17,028	7
Pre-tax Gain/(Loss) on Sale		<u>\$ 6,938</u>	8
Less Income Taxes (0.40746)		<u>\$ 10,090</u>	9
After-tax Gain/(Loss) on Sale			
Percentage Allocation Rule:			
Percentage of time in/out of ratebase		63% out of ratebase	
Percentage Gain/(Loss) to shareholders		\$ 6,356	10
Remaining Gain/(Loss) Subject to 67:33 Ratepayer/Shareholder Allocation:		\$ 3,733	11
Gain/(Loss) Allocation to shareholders (33%)		\$ 1,232	12
Gain/(Loss) Allocation to ratepayers (67%)		\$ 2,501	13
Gross-up for Ratepayer Portion:			
Gross-Up Factor		1.6876	14
After-tax Gross-Up Allocation to ratepayers (Line 13 x Line 14)		\$ 4,221	15
Interest on Gain/(Loss)		\$ 232	16
Interest allocation to shareholders (75.2%) *		\$ 175	17
Interest allocation to ratepayers (24.8%) *		\$ 58	18
Total Gain/(Loss) allocation to shareholders (Line 10 + 12 + 17)		<u>\$ 7,763</u>	19
Total Gain/(Loss) allocation to ratepayers (Line 15 + 18)		<u>\$ 4,279</u>	20
as a credit to Utility Generation Balancing Account (UGBA)			

* The shareholder percentage of the interest is calculated based on multiplying the total interest by the percentage of time the property was out of rate base and adding that amount to the remaining interest that is divided 33:67 between shareholders and ratepayers.

Attachment 3

Advice 2746-G-B/2866-E-B

Calculation of Gain/(Loss) on Sale

1. **Property Description: Los Medanos/Swofford**
Decision: 03-06-028
Type of Asset Sale: Non-depreciable land
Asset Class: Generation

			Line No.
Proceeds:	Sales Price	\$ 2,150,000	
	Rent Revenue	-	
	Property Taxes	<u>55,257</u>	
	Subtotal - Gross Proceeds	<u>\$ 2,205,257</u>	1
Less:	Escrow Costs/Debits:		
	Lease/ Rent Rebate (from PG&E to tenant)	(8,700)	
	Recording Fee	(62)	
	Real Estate Commission	<u>(64,500)</u>	
	Subtotal	<u>(73,262)</u>	2
	Net Proceeds:	<u>2,131,995</u>	3
Less:	Non-Closing Statement costs		
	Pre-Petition Real Estate Commission	64,500	4
	Other - GDTCMA Costs	265,981	5
	Subtotal	<u>330,481</u>	6
Less:	Closing Statement items		
	Property Taxes (Due to State)	55,257	7
	Lease/ Rent Rebate (from PG&E to tenant)	(8,700)	8
	Rent Revenue	-	9
	Subtotal	<u>46,557</u>	10
Less:	Net Book Value of sold plant		
	Original Cost Installed	3,875,454	11
	Accum. Depreciation	<u>(3,875,454)</u>	12
	Net Book Value	<u>-</u>	13
	Pre-tax Gain/(Loss) on Disposition of Asset	<u>\$ 1,754,957</u>	14
	Less Income Taxes (0.40746)	<u>\$ 715,075</u>	15
	After-tax Gain/(Loss) on Sale	<u>\$ 1,039,882</u>	16
	Percentage Allocation Rule:		
	Percentage of time in/out of ratebase	100% in ratebase	
	Percentage Gain/(Loss) to shareholders	-	
	Remaining Gain/(Loss) Subject to 67:33 Ratepayer/Shareholder Allocation:	<u>\$ 1,039,882</u>	17
	Gain/(Loss) Allocation to shareholders (33%)	<u>\$ 343,161</u>	18
	Gain/(Loss) Allocation to ratepayers (67%)	<u>\$ 696,721</u>	19
	Gross-up for Ratepayer Portion:		
	Gross-Up Factor	1.6876	20
	After-tax Gross-Up Allocation to ratepayers (Line 19 x Line 20)	<u>\$ 1,175,787</u>	21
	Interest on Gain/(Loss)	<u>-</u>	22
	Interest allocation to shareholders (33%)	<u>\$ -</u>	23
	Interest allocation to ratepayers (67%)	<u>\$ -</u>	24
	Total Gain/(Loss) allocation to shareholders (Line 18 + 23)	<u>\$ 343,161</u>	25
	Total Gain/(Loss) allocation to ratepayers (Line 21 + 24)	<u>\$ 1,175,787</u>	26
	as a credit to Utility Generation Balancing Account (UGBA)		

Calculation of Gain/(Loss) on Sale

2. Property Description: Brickner / Claremont Sub (Alameda County)

Decision: 03-12-056

Type of Asset Sale: Non-depreciable land

Asset Class: Electric Transmission

NOTE: This sale has not yet been consummated by PG&E. This is an estimate of the gain/(loss) on sale. The data provided is from A.02-12-033, Exhibit G.

Proceeds:	Sales Price	\$ 40,000	
	Subtotal - Gross Proceeds		\$ 40,000
Less:	Transaction Costs	-	
	Subtotal		-
	Net Proceeds:		40,000
Less:	Net Book Value	5,670	
	Subtotal		5,670
Pre-tax Gain / (Loss) on Disposition of Asset			\$ 34,330
Less Income Taxes (0.40746)			\$ 13,988
After-tax Gain/(Loss) on Sale			\$ 20,342
Interest on Gain/(Loss)			-
Total Gain/(Loss) including interest			\$ 20,342

The percentage allocation rule does not apply to this sale since it is an electric transmission asset sale. Accordingly, the gain will be allocated according to the rules of the Federal Energy Regulatory Commission.

Calculation of Gain/(Loss) on Sale

3. **Property Description: Viking Sale South (Shasta County)**
Decision: 05-02-010
Type of Asset Sale: Non-depreciable land
Asset Class: Electric Transmission

NOTE: This sale has not yet been consummated by PG&E. This is an estimate of the gain/(loss) on sale. The data provided is from A.04-09-022, Exhibit H.

Proceeds:	Sales Price	\$ 249,000	
	Subtotal - Gross Proceeds	<u>249,000</u>	\$ 249,000
Less:	Transaction Costs	<u>118</u>	
	Subtotal		<u>118</u>
	Net Proceeds:		<u>248,882</u>
Less:	Net Book Value	<u>325</u>	
	Subtotal		<u>325</u>
Pre-tax Gain / (Loss) on Disposition of Asset			\$ 248,557
Less Income Taxes (0.40746)			\$ 101,277
After-tax Gain/(Loss) on Sale			<u>\$ 147,280</u>
Interest on Gain/(Loss)			-
Total Gain/(Loss) including interest			<u>\$ 147,280</u>

The percentage allocation rule does not apply to this sale since it is an electric transmission asset sale. Accordingly, the gain will be allocated according to the rules of the Federal Energy Regulatory Commission.

Attachment 4

Documentation for 4 properties in and out of rate base at the time of sale

**Angwin Substation
Cesar Chavez/Army Street
Port Chicago
Port Chicago 33' Fee Strip**

Summary of 4 Properties In/Out of Rate Base at Time of Sale

	(a)	(b)	(c)	(d)	(e)	(f) = (d)-(c)	(g) = (e)-(d)	(h) = (g)/[(f)+(g)]
Name	Land Document	SBE	Year Purchased	Year Moved Out of Rate Base	Year Sold	Time In Rate Base (Years)	Time Out of Rate Base (Years)	Percentage of Time Out of Rate Base
9. Angwin Substation	2408-06-0544	135-28-17-1	1975	1995	2003	20	8	29%
10. Cesar Chavez/ Army St.	XXSF000497 XXSF000498 XXSF000500	135-38-22-1	1922	1995	2003	73	8	10%
19. Port Chicago	2402-01-0934	135-7-97L-19	1979	1985	2002	6	17	74%
20. Port Chicago 33' Fee Strip	2402-01-0774	135-7-97N-24	1974	1986	2006	12	20	63%

Explanation of Documentation and Methodology for Determining Time Property was In/Out of Rate Base

9. Angwin Substation

The Grant Deed indicates the date when PG&E acquired the property. The "Statement of Land Changes" indicates the SBE No. for the property and references to the grant deed via Land Document No. 2408-06-0544. FERC Form No. 1, Page 221 indicates when the property was transferred to Nonutility Property (Account 121), i.e., out of rate base. This property is reported under "Minor Item Devoted to Public Service" (Line No. 44 on p. 221.3) since the original cost falls below the threshold to be reported on an individual basis, in accordance with Instruction 5 on Page 221 of FERC Form No. 1. Thus, also included is the Non-Utility Property Subsidiary Ledger, dated August 1995, which confirms the date the property was transferred out of ratebase (Line No. 6).

10. Cesar Chavez/Army St.

The Indenture indicates the date when PG&E acquired the property. The "Statement of Land Changes" for the property is not available because the property was acquired before the form existed. FERC Form No. 1, Page 221 indicates when the property was transferred to Nonutility Property (Account 121), i.e., out of rate base. This property is reported under "Minor Item Devoted to Public Service" (Line No. 44 on p. 221.3) since the original cost falls below the threshold to be reported on an individual basis, in accordance with Instruction 5 on Page 221 of FERC Form No. 1. Thus, also included is the Non-Utility Property Subsidiary Ledger, dated June 1995, which confirms the date the property was transferred out of rate base (Line No. 6).

19. Port Chicago

The Grant Deed indicates the date when PG&E acquired the property. The "Statement of Land Changes" indicates the SBE No. for the property and references to the grant deed via Land Document No. 2402-01-0934. FERC Form No. 1, Page 221-A indicates when the property was transferred to Nonutility Property (Account 121), i.e., out of rate base. See Line No. 5 for the property line item. The GM number (GM189853) listed in FERC Form No. 1 references to the "Statement of Land Changes" under Remarks.

20. Port Chicago 33' Fee Strip

The Grant Deed indicates the date when PG&E acquired the property. The "Statement of Land Changes" indicates the SBE No. for the property and references to the grant deed via Land Document No. 2402-01-0774. FERC Form No. 1, Page 221 indicates when the property was transferred to Nonutility Property (Account 121), i.e., out of rate base. See Line No. 16-18 for the property line item. The GM number (GM183154) listed in FERC Form No. 1 references to the "Statement of Land Changes" under Remarks.

9. Angwin Substation

Consideration \$10,500.⁰⁰

2408-06-0544

3008-1146 Angwin S/S
11 74 1

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AFTER RECORDING, RETURN TO:
Pacific Gas & Electric Company
Land Department
Land Acquisition Section
77 Beale Street
San Francisco, Ca. 94106

FOR RECORDER'S USE ONLY

BM3589

RECORDED AT REQUEST OF
TITLE INS. & TRUST CO
IN OFFICIAL RECORDS OF
NAPA COUNTY, CALIF.
10:20 A.M. DEC 12 1975
ELEANOR E. KIMBROUGH
COUNTY RECORDER

Documentary Transfer Tax \$ 11.55
 Computed on full value of Property Conveyed, or
 Computed on full value less liens & encumbrances
remaining thereon at time of sale.
Lily Rossini
Signature of declarant or agent determining tax

400

E. C. Kimbrough

UNINCORP. GRANT DEED

LILY ROSSINI hereby grants to PACIFIC GAS AND ELECTRIC COMPANY, a California corporation, that certain real property, situate in the County of Napa, State of California, described as follows:

(APN 21-010-27)

Being a portion of the lands of Lily Rossini as described in deed recorded in Book 260 of Official Records, Page 496 and Book 536 of Official Records, Page 48, Napa County Records, and being also a portion of Section 12, T8N, R6W, M.D.M., and being more particularly described as follows:

Beginning at a Pacific Gas and Electric Company aluminum monument set in the south line of said Section 12, from which the found 3/4 inch iron pipe with Napa County tag shown upon the map filed for record in Book 5 of Surveys at Page 54, Napa County Records, as marking the southwest corner of said Section 12 bears North 88° 40' 55" West 610.32 feet; thence running along the south line of said Section 12, South 88° 40' 55" East 37.92 feet to the found "T" Bar and cap marked R.E. 11649 shown upon said map as marking the northwest corner of the parcel of land designated "A" upon said map; thence continuing along the south line of said Section 12, South 88° 40' 55" East 162.08 feet to a Pacific Gas and Electric

MAIL TAX STATEMENTS TO:
Pacific Gas and Electric Company
Land Department
Land Acquisition Section
77 Beale Street
San Francisco, California 94106

2408-06-0544

Company aluminum monument set to mark the southeast corner of the parcel of land described herein; thence North 1° 19' 05" East 310.00 feet to a Pacific Gas and Electric Company aluminum monument set to mark the northeast corner of the parcel of land described herein; thence North 88° 40' 55" West 195.62 feet to a Pacific Gas and Electric Company aluminum monument set in the easterly boundary line of the 20.00 foot Right of Way from Lily Rossini to the City of St. Helena dated May 15, 1958 and recorded in Book 569 of Official Records, Page 160, Napa County Records; thence running along said easterly boundary line, South 17° 11' 05" West 166.66 feet to a Pacific Gas and Electric Company aluminum monument set to mark the most westerly corner of the parcel of land described herein; thence continuing along said easterly boundary line, South 14° 03' 55" East 155.25 feet to the point of beginning.

Containing 1.56 acres. Basis of bearing: Solar observation

This description was prepared by Herbert G. Passarino, L.S. 2757, or under his direction and is based on a field survey made in September, 1974, in conformance with the requirements of the Land Surveyor's Act.

Dated April 16, 1975.

Lily Rossini
Lily Rossini

North Bay
GM 181774
Dwg.
T. 8N., R. 6W.,
M.D.B. & M.
74-065
1S
vg

Prepared WGL

Checked GWM

NONUTILITY PROPERTY (Account 121)

- | | |
|--|--|
| <p>1. Give a brief description and state the location of non-utility property included in Account 121.</p> <p>2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> | <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.</p> <p>5. Minor Items (5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service(line 44), or(2) other nonutility property (line 45).</p> |
|--|--|

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
11	Property Not Previously Devoted to Public Service:			
12				
13	Division 04 - North Bay			
14	Larson property. GM4736195	200,861		200,861
15				
16	Land for Mendocino Power Plant and R/W for Transmission			
17	Line, GM 166066. Retire portion GM47400940	202,115		202,115
18				
19	**King Ranch, GM 191349.	1,166,864		1,166,864
20				
21	**Swett Ranch, GM1919174.	6,555,981		6,555,981
22				
23	Division 06 - Sacramento			
24	Mentezuma PP, 1,660 acres (land and improvements) and			
25	2 mi R/W, GM151341	671,322		671,322
26				
27				
28	Division 10 - De Sabla			
29	Yellow Creek Development	109,232		109,232
30				
31				
32	Division 11 - Pipeline Operations			
33	Minkley Comp. Sta. soil & groundwater remediation			
34	project. Purchase 2 parcels (180 A) located over an			
35	underground chromium plume. GM1960673	4,375,697	36,080	4,411,777
36				
37				
38	Division 18 - Coast Valleys			
39	South Moss Landing Plant, 480 acres, GM151085/DL3546.			
40	Retired portion, GM4499349.	798,014		798,014
41				
42				
43				0
44	Minor Item Previously Devoted to Public Service			0
45	Minor Items-Other Nonutility Property			
46	TOTAL			

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of non-utility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.

4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.

5. Minor Items (5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 44), or (2) other nonutility property (line 45).

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Property Previously Devoted to Public Service:			
2				
3	Division 04 - North Bay			
4	Cloverdale, 500KV substa. & two 500KV T/L R/W,			
5	GM 168100. Transferred from Plant Held for Future Use	1,381,628		1,381,628
6	(PHFU) 07/90.			
7				
8	Cortina-Mendocino Sub., 54 mi. 230KV T/L R/W, GM149552	116,637		116,637
9	Transferred from PHFU 07/90.			
10				
11	Elk Substa., 10 acres & 110KV T/L R/W to Mendocino	363,372		363,372
12	Substa. GM154552. Transferred from PHFU 07/90			
13				
14	Mapa Service Center, 10.2 acres. GM186635 6/83.	145,781		145,781
15				
16	Novato Svc Ctr, Land, GM178402. Transferred from	151,868		151,868
17	PHFU 07/90.			
18				
19	Land for San Rafael Jct. switching sta. (GM170643);			
20	retired San Rafael Svc Ctr. (GM4740874). Transfer from	269,694		269,694
21	PHFU, 7/90.			
22				
23	Division 06 - Sacramento			
24	Jameson 230KV Substation and 230KV tap, GM191263.	533,745		533,745
25	Transfer from PHFU 12/92.			
26				
27	R/W Table Mt/Tesla 500KV T/L GM176586. Transferred	438,045		438,045
28	from PHFU 1/93.			
29				
30	Division 10 - De Sabla			
31	R/W, 11 miles for 60KV line from Butt Valley PH and	116,565		116,565
32	Chester, GM181387. Transferred from PHFU 07/90.			
33				
34	R/W 110KV T/L, Hamilton Junction to Butte Substation	160,884		160,884
35	GM137914. Transferred from PHFU 07/90.			
36				
37	Division 12 - Colgate/Sierra			
38	R/W Table Mt/Tesla 500KV T/L. GM176586. Transferred	1,174,965		1,174,965
39	from PHFU 12/92.			
40				
41	Division 15 - Drum/Sierra			
42	R/W Table Mt/Tesla 500KV T/L. GM176586. Transferred	237,654		237,654
43	from PHFU 12/92.			
44	Minor Item Previously Devoted to Public Service			0
45	Minor Items-Other Nonutility Property			0
46	TOTAL			

Next Page is 224

NONUTILITY PROPERTY (Account 121)

- | | |
|--|--|
| <p>1. Give a brief description and state the location of non-utility property included in Account 121.</p> <p>2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> | <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.</p> <p>5. Minor Items (5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 44), or (2) other nonutility property (line 45).</p> |
|--|--|

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Division 16 - Stockton			
2	Modesto Customer Svc. Office, 135-50-017A, pcl 1,			
3	0.293 acres. Transferred from PIS 5/95.	0	105,885	105,885
4				
5	R/W Table Mt/Tesla 500KV T/L. GM176586. Transferred			
6	from PHFU 12/92.	162,441		162,441
7				
8	R/W Lockford/Lodi 60/115KV pole line, GM1886250.			
9	Transferred from PHFU 12/89.	171,704		171,704
10				
11	R/W (Water Dept) bet. Lone and Martell. GM177484.			
12	Transferred from PHFU 07/90.	113,274		113,274
13				
14	Division 25 - San Joaquin			
15	R/W, 15.7 miles for 230KV T/L. GM151005. 07/83.	144,867		144,867
16				
17	R/W, 56 miles for 500KV tur, bet. Gates & Gregg Substns			
18	(1975) GM 183378. Transferred from PHFU 12/92.	730,614		730,614
19				
20	Division 08 - San Jose			
21	Dado Street, 135-43-078A, pcl 1, 7.499 acres.			
22	Transferred from PIS 7/95.	0	809,157	809,157
23				
24	Los Gatos Substation, 23.000 acres for 230/115KV; 5.34			
25	acres site for Felton Switching Sta and R/W for tower			
26	related 230 & 115KV lines, Santa Clara & Santa Cruz			
27	Counties. GM162255. 11/69.	338,767		338,767
28				
29	Varona Substation site, Los Gatos, GM1851590. Transfer			
30	from PHFU 12/89.	233,438		233,438
31				
32	Division 18 - Coast Valleys			
33	R/W, 37.53 miles, So Moss Landing PP, GM154549. 3/83.	855,529		855,529
34				
35	Division 02 - San Francisco			
36	Station-T Cogeneration facility, GM1941475. Transferred			
37	from PHFU 12/89.	1,623,596		1,623,596
38				
39				
40				
41				
42				
43				
44	Minor Item Previously Devoted to Public Service			0
45	Minor Items-Other Nonutility Property			0
46	TOTAL			

NONUTILITY PROPERTY (Account 121)

- | | |
|--|--|
| <p>1. Give a brief description and state the location of non-utility property included in Account 121.</p> <p>2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> | <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.</p> <p>5. Minor Items (5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 44), or (2) other nonutility property (line 45).</p> |
|--|--|

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Division 01 - East Bay			1,614,709
2		1,614,709		
3	Pittsburg PP #8, 457 acres, GM178345/DL3546, 12/85.			
4				918,080
5	Pittsburg PP, land for expansion, GM178513/DL3546,	918,080		
6	12/85.			
7				788,347
8	Pittsburg PP, land for Units 8 & 9, GM189853/DL3546.	788,347		
9	12/85. Portion sold, GM195384, 5/90.			
10				850,182
11	Pittsburg PP, 250 acres, GM183154. Transferred from	850,182		
12	PHFU 12/86.			
13				
14				
15				
16				
17				
18				
19				
20	**Properties leased to another company:			
21	(1) King Ranch Property is leased to Five Dot Land and			
22	Cattle Company, which is not an associated company.			
23				
24	(2) Swett Ranch Property is leased to Schene			
25	Enterprises, Inc., which is not an associated			
26	company.			
27				
28	Footnote			
29	(A) This amount includes \$1.4M which represents a			
30	transfer of land, which has been determined to be			
31	no longer used and useful in service to nonutility.			
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43		726,256	484,069	1,210,325
44	Minor Item Previously Devoted to Public Service	415,140	0	415,140
45	Minor Items-Other Nonutility Property	\$28,857,868	\$1,435,191	\$30,293,059
46	TOTAL			

PACIFIC GAS & ELECTRIC
NON-UTILITY PROPERTY (ACCOUNT 8142)
BALANCE PER SUBSIDIARY LEDGER
AUGUST 1995

Line No.	ACTIVITY	JULY 1995 NON-UTILITY REPORT	AUGUST CURRENT ACTIVITY	AUGUST 1995 BALANCE PER SUBSIDIARY LEDGER, \$
1	Non-Utility Property	29,456,755.06		29,456,755.06
2	JE 96P013 Kaminsky Request--land		1,566.00	1,566.00
3	JE 96P014 Station D Oakland--land		23,181.45	23,181.45
4	JE 96P016 Chester PUD--land		1,790.50	1,790.50
5	JE 96P017 Sacramento Gas Plant--land		78,160.00	78,160.00
6	JE 96P018 Angwin Substation--land		24,682.00	24,682.00
7	JE 96P020 Deer Creek--land		7,854.00	7,854.00
8	JE 96P021 Fairview Avenue--land		176.00	176.00
9	JE 96P022 Former Vallejo Office Site--land		33,876.00	33,876.00
10	JE 96P024 Olive Highway/Hilldale Avenue--land		17,433.00	17,433.00
11	Hinkley Compressor Station		5,030.76	5,030.76
19	Total Account 8142	<u>29,456,755.06</u>	<u>193,749.71</u>	<u>29,650,504.77</u>

Notes:

10. Cesar Chavez/Army Street

XXSF000500

~~SF-0500~~

G.M. 4566

243-235

NOTED	
GWC	✓
GCH	✓
CHP	✓
RJA	✓/any
LND	✓
JWB	✓
WJS	



XXSF000500

THIS INDENTURE, made this seventeenth day of May, A. D. 1922, between OCEAN SHORE RAILROAD COMPANY, a California Corporation, organized and existing under the laws of the State of California, the party of the first part, and PACIFIC GAS AND ELECTRIC COMPANY, a California Corporation, organized and existing under the laws of the State of California, the party of the second part,

WITNESSETH: That the said party of the first part, for and in consideration of the sum of TEN and 00/100 Dollars (\$10.00), lawful money of the United States of America, to it in hand paid by the said party of the second part, the receipt whereof is hereby acknowledged, does by these presents grant, bargain, sell, convey and confirm unto the said party of the second part, and to its successors and assigns forever, all that certain lot, piece or parcel of land, situate, lying and being in the City and County of San Francisco, State of California, and bounded and particularly described as follows, to-wit:



BEGINNING at a point on the southerly line of Army Street, as widened, distant thereon five hundred and sixty (560) feet easterly from the south-easterly corner of Army and De Haro Streets; and running thence easterly along said line of Army Street one hundred (100) feet; thence at a right angle south 2° 50' 10" east, one hundred and sixteen and twenty-three one-hundredths (116.23) feet along the property line of premises described in deed from Ocean Shore Railroad Company to The Western Pacific Railroad Company, recorded December 30th, 1921, in Liber 418 of Official Records, page 181; thence south 55° 02' 15" west, eight hundred and twenty-seven and two hundred and thirty-eight one-thousandths (827.238) feet to the center line of De Haro Street, produced southerly; thence northerly along the center line of De Haro Street

BEST COPY

312-13-

produced southerly, parallel with the easterly line of De Haro Street, produced southerly, one hundred and fifty-five (155) feet, more or less, to the southerly line of said De Haro Street, as said street now exists; thence north 55° 2' 15" east, seven hundred and eight (708) feet to a point distant five hundred and sixty (560) feet easterly from the easterly line of De Haro Street, measured at right angles thereto, and which is also distant twenty-three and two-tenths (23.2) feet southerly from the southerly line of Army Street, measured at right angles thereto; and thence northerly twenty-three and two-tenths (23.2) feet to the point of beginning.

TOGETHER with all and singular the tenements, hereditaments and appurtenances thereunto belonging, or in anywise appertaining, and the reversion and reversions, remainder and remainders, rents, issues and profits thereof.

TO HAVE AND TO HOLD all and singular the said premises, together with the appurtenances unto the said party of the second part, and to its successors and assigns forever, subject to taxes for the fiscal year ending June 30th, 1923.

Also; subject to that certain indenture dated January 25, 1915, by and between the Ocean Shore Railroad Company, the party of the first part, and the City and County of San Francisco, a Municipal Corporation, the party of the second part, and recorded on February 11, 1915, in Liber 830 of Deeds, page 335, Official records of the City and County of San Francisco, wherein a perpetual right or easement to construct and maintain a main sewer in and under a portion of the tract herein described, is conveyed by the party of the first part to the party of the second part.

IN WITNESS WHEREOF, said OCEAN SHORE RAILROAD

COMPANY, a California Corporation, has caused its corporate name to be hereto subscribed and its official seal affixed by its proper officers thereunto duly authorized the day and year first hereinabove written.

OCEAN SHORE RAILROAD COMPANY,

By John G. Sutton
Vice-President.

By J. W. Crosby
Secretary.

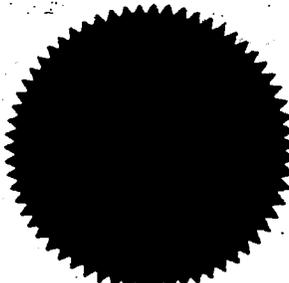
Signed, Sealed and delivered in the presence of

Avery Crothers Wilson

STATE OF CALIFORNIA, }
City and County of San Francisco }

On this 18th day of May in the year one thousand nine hundred and twenty two, before me

DAISY CROTHERS WILSON, a Notary Public, in and for the City and County of San Francisco, State of California, residing therein, duly commissioned and sworn, personally appeared John G. Sutton and J. W. Crosby known to me to be the Vice-Presidents and Secretary respectively of the Corporation described in and that executed the within instrument, and also known to me to be the person S. who executed it on behalf of the Corporation therein named, and he acknowledged to me that such Corporation executed the same.
In Witness Whereof, I have hereunto set my hand and affixed my official seal at my office in the City and County of San Francisco, the day and year in this Certificate first above written.



DAISY CROTHERS WILSON
NOTARY PUBLIC PUBLIC STENOGRAPHER
22 MONTGOMERY STREET, SAN FRANCISCO
TELEPHONE KEARNEY 3116

(Corporation)

Avery Crothers Wilson
Notary Public in and for the City and County of San Francisco, State of California
My Commission expires
AUGUST 14, 1925.

BEST COPY

16074 W50627

PREPARED ALLEN

DEED

OCEAN SHORE RAILROAD COMPANY,
a California Corporation,

to

PACIFIC GAS AND ELECTRIC
COMPANY, a California
Corporation,

Dated May 17th, 1922.

Recorded at the request of
CALIFORNIA-PACIFIC TITLE INS. CO.

at 37 min. past 2 P.
MAY 19 1922
Libr. 560 Official Records
RECORDS OF
CITY AND COUNTY OF SAN FRANCISCO
City of California

By *Edmond Godchaux*
ELMOND GODCHAUX, Recorder

BALDWIN 318-324 KEARNY ST.
& HOWELL SAN FRANCISCO, CAL.
REAL ESTATE AGENTS

BEST COPY

XXSF000497 SF-0497

243-233

NOTED	
GHC	✓
GCH	✓
CHP	✓
RMA	✓
LHD	✓
JWB	✓
WJS	

GM L 4566

Consideration is \$100.00

THIS INDENTURE, Made this seventeenth day of May, A. D. 1922, BETWEEN CLAY SLOCUMB and ROSE SLOCUMB, his wife, of the City and County of San Francisco, State of California, the parties of the first part, and PACIFIC GAS AND ELECTRIC COMPANY, a California corporation, organized and existing under the Laws of the State of California, the party of the second part,

WITNESSETH: That the said parties of the first part, for and in consideration of the sum of TEN and 00/100 (\$10.00) Dollars, lawful money of the United States of America, to them in hand paid by the said party of the second part, the receipt whereof is hereby acknowledged, do by these presents, grant, bargain, sell, convey and confirm unto the said party of the second part, and to its successors and assigns forever, all those certain lots, pieces or parcels of land, situate, lying and being in the City and County of San Francisco, State of California, and bounded and particularly described as follows, to-wit:

BEGINNING at a point on the southerly line of Army Street, as widened, distant thereon five hundred and sixty (560) feet easterly from the southeasterly corner of Army and DeHaro Streets, (which point of beginning is the point of intersection of said line of Army Street with the former easterly line of Wisconsin Street now closed;) thence westerly along said line of Army Street one hundred and eighty (180) feet; thence at a right angle southerly one hundred and thirty-six and two-tenths (136.2) feet to the northerly property line of Ocean Shore Railroad Company; thence easterly along said property line of Ocean Shore Railroad Company to the former easterly line of Wisconsin Street; thence northerly along said former easterly line of Wisconsin Street twenty-three and two-tenths (23.2) feet to the point of beginning.

BEGINNING at a point which is distant two hundred and eighty (280) feet easterly from the easterly line of DeHaro Street, measured at right angles thereto, and also distant forty-one (41) feet southerly from the southerly line of Army Street, as widened, thence southerly parallel with the easterly line of DeHaro Street ninety-five (95) and two and two-fifths (2-2/5) inches; thence at a right angle easterly one hundred (100) feet; thence at a right angle northerly ninety-five (95) and two and two-fifths (2-2/5) inches, thence at a right angle westerly one hundred (100) feet to the point of beginning.

BEING a portion of POTRERO NUEVO BLOCK No. 138.

TOGETHER with all and singular the tenements, hereditaments and appurtenances thereunto belonging, or in anywise appertaining, and the reversion and reversions, remainder and remainders, rents, issues and profits thereof.

TO HAVE AND TO HOLD all and singular the said premises, together with the appurtenances unto the said party of the second part, and to its successors and assigns, forever, subject to taxes for the fiscal year ending June 30th, 1923.

IN WITNESS WHEREOF, the said parties of the first part have herouno set their hands and seals, the day and year first above written.

Signed, Sealed and Delivered in the Presence of

Clay Slocumb
Rose Slocumb

BEST COPY



XXSF000497

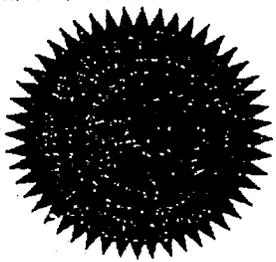
BALDWIN & HOWELL
 SAN FRANCISCO

STATE OF CALIFORNIA }
City and County of San Francisco } ss.

On this 18th day of May in the year One Thousand Nine Hundred and Twenty Two

before me, MURIEL ATHERTON RUSSELL, Notary Public, in and for the City and County of San Francisco, personally appeared

Clay Shoups and his wife
Shoups his wife



known to me to be the person, whose name Clay Shoups subscribed to the within instrument, and they duly acknowledged to me that they executed the same.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Official Seal, at my office in the City and County of San Francisco, the day and year in this certificate first above written.

Muriel Atherton Russell
Notary Public in and for the City and County of San Francisco, State of California

My Commission Expires January 9, 1924.

BEST COPY

W50516V

COMPARED-MARTIN
DEED Sullivan

CLAY SLOCUMB and ROSE SLOCUMB,
his wife,

to

PACIFIC GAS AND ELECTRIC
COMPANY, a California
Corporation.

Dated May 17th, 1922.

Recorded at the request of
CALIFORNIA-PACIFIC TITLE INS.

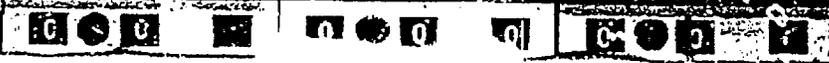
MAY 19 1922

at 16 min. past 9⁰⁰ A.M.
Liber 550 Official Records
of P. 335

RECORDS OF
CITY AND COUNTY OF SAN FRANCISCO
STATE OF CALIFORNIA

EDMOND GODCHAUX, Recorder

Baldwin & Howell
By BALDWIN, 318-324 BARNY ST.
& HOWELL, SAN FRANCISCO, CAL.
REAL ESTATE AGENTS



116024
XXSF000498 243-234
7600

AMS 4566

SF-0498

G.C. ✓
G.P.H. ✓
C.P. ✓
R.A. ✓
L.D. ✓
J.W.B. ✓
W.S. ✓

This Indenture, Made this sixteenth day of May A. D. 1923.

Between E. W. NEWELL and ALLENE B. NEWELL, his wife, of the City of Oakland, County of Alameda, State of California,

the parties of the first part, and PACIFIC GAS AND ELECTRIC COMPANY, a California Corporation, organized and existing under the Laws of the State of California.

Witnesseth: That the said parties of the first part, for and in consideration of the sum of TEN and 00/100 (\$10.00) Dollars, lawful money of the United States of America, to them in hand paid by the said party of the second part, the receipt whereof is hereby acknowledged, do by these presents grant, bargain, sell, convey and confirm unto the said party of the second part, and to its successors and assigns forever, all those certain lots or parcels of land situate, lying and being in the City and County of San Francisco State of California and bounded and particularly described as follows, to wit:

BEGINNING at a point on the southerly line of Army Street, as widened, distant thereon two hundred and eighty (280) feet easterly from the southeasterly corner of Army and DeHare Street; running thence westerly along said line of Army Street eighty (80) feet; thence at a right angle southerly two hundred forty-nine and two tenths (249.2) feet to the northerly property line of Ocean Shore Railroad Company; thence northeasterly along said property line of Ocean Shore Railroad Company to a point which is distant three hundred and eighty (380) feet easterly from the easterly line of DeHare Street, measured at right angles thereto, and is also distant one hundred and thirty-six and two tenths (136.2) feet southerly from said southerly line of Army Street, measured at right angles thereto, thence westerly parallel with said southerly line of Army Street one hundred (100) feet, thence at a right angle northerly one hundred and thirty-six and two tenths (136.2) feet to the point of beginning.

BEGINNING at a point on the southerly line of Army Street, as widened, distant thereon three hundred and eighty (380) feet easterly from the southeasterly corner of Army and DeHare Streets, and running thence southerly parallel with the easterly line of DeHare Street twenty-one and forty-four one hundredths (21.44) feet, thence northwesterly on a curve line with radius of one thousand and twenty-three (1023) feet to the southerly line of Army Street; thence easterly along said line of Army Street to the point of beginning.

Together with all and singular the tenements, hereditaments and appurtenances thereunto belonging, or in anywise appertaining, and the reversion and reversions, remainder and remainders, rents, issues and profits thereof.

To Have and to Hold all and singular the said premises, together with the appurtenances, unto the said party of the second part, and to its successors and assigns forever subject to taxes for the fiscal year ending June 30th, 1923.

In Witness Whereof, the said parties of the first part have hereunto set their hands and seals, the day and year first above written.

Signed, Sealed and Delivered in the Presence of

E. W. Newell
Allene B. Newell

SEAL
SEAL
SEAL
SEAL

XXSF000498

S17
City and
On
before

Deed

between

under the laws of the State of California

W501790
Deed.

E. V. NEMSEL and ALBERT B. NEMSEL, as wife,
FACTORY GAS AND ELECTRIC COMPANY,
a California Corporation,TO

DATED May 16th, 1922
Title for Record at the Request of
CALIFORNIA PACIFIC TITLE INS. CO.

MAY 17 1922
29 min. 54 sec. 2 o'clock
P. M., and recorded in Vol. 548
Of Final Record at
County Recorder
City and County of San Francisco, Cal.

EDMOND GODCHAUX
By *Edmond Godchaux*
Deputy Recorder

30

BEST COPY

STATE OF CALIFORNIA,
County of San Francisco } ss.

this 16th day of May in the year one thousand nine hundred and twenty-two

FLORA HALL, a Notary Public, in and for the City and County of San Francisco, residing therein, duly commissioned and

sworn, personally appeared EM Newell and
Allene B. Newell, his wife.

known to me to be the persons whose names are subscribed to the within instrument,
and they duly acknowledged to me that they executed the same.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal, at my office
in the City and County of San Francisco, the day and year in this certificate first above written.

Flora Hall
Notary Public in and for the City and County of San Francisco, State of California.

Commission Expires April 18, 1928.

BEST COPY

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of non-utility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor Items (5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 44), or (2) other nonutility property (line 45).

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Property Not Previously Devoted to Public Service:			
2				
3	Division 04 - North Bay			
4	Larson property. GM4736195	200,861		200,861
5				
6	Land for Mendocino Power Plant and R/W for Transmission			
7	Line, GM 166066. Retire portion GM47400940	202,115		202,115
8				
9	**King Ranch, GM 191349.	1,166,864		1,166,864
10				
11	**Swett Ranch, GM1919174.	6,555,981		6,555,981
12				
13	Division 06 - Sacramento			
14	Mentezuma PP, 1,660 acres (land and improvements) and			
15	2 mi R/W, GM151341	671,322		671,322
16				
17				
18	Division 10 - De Sable			
19	Yellow Creek Development	109,232		109,232
20				
21				
22	Division 11 - Pipeline Operations			
23	Minkley Comp. Sta. soil & groundwater remediation			
24	project. Purchase 2 parcels (180 A) located over an			
25	underground chromium plume. GM1960673	4,375,697	36,080	4,411,777
26				
27				
28	Division 18 - Coast Valleys			
29	South Moss Landing Plant, 480 acres, GM151085/DL3546.			
30	Retired portion, GM4499349.	798,014		798,014
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				0
44	Minor Item Previously Devoted to Public Service			0
45	Minor Items-Other Nonutility Property			
46	TOTAL			

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of non-utility property included in Account 121.

2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.

3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.

4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.

5. Minor Items (5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is less may be grouped by (1) previously devoted to public service (line 44), or (2) other nonutility property (line 45).

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Property Previously Devoted to Public Service:			
2				
3	Division 04 - North Bay			
4	Cloverdale, 500KV substa. & two 500KV T/L R/W,			
5	GM 168100. Transferred from Plant Held for Future Use	1,381,628		1,381,628
6	(PHFU) 07/90.			
7				
8	Cortina-Mendocino Sub., 54 mi. 230KV T/L R/W, GM149552	116,637		116,637
9	Transferred from PHFU 07/90.			
10				
11	Elk Substa., 10 acres & 110KV T/L R/W to Mendocino	363,372		363,372
12	Substa. GM154552. Transferred from PHFU 07/90			
13		145,781		145,781
14	Mapa Service Center, 10.2 acres. GM186635 6/83.			
15				
16	Novato Svc Ctr, land, GM178402. Transferred from	151,868		151,868
17	PHFU 07/90.			
18				
19	Land for San Rafael Jct. switching sta. (GM170643);			
20	retired San Rafael Svc Ctr. (GM4740874). Transfer from	269,694		269,694
21	PHFU, 7/90.			
22				
23	Division 06 - Sacramento			
24	Jameson 230KV Substation and 230KV tap, GM191263.	533,745		533,745
25	Transfer from PHFU 12/92.			
26				
27	R/W Table Mt/Tesla 500KV T/L GM176586. Transferred	438,045		438,045
28	from PHFU 1/93.			
29				
30	Division 10 - De Sable			
31	R/W, 11 miles for 60KV line from Butt Valley PH and	116,565		116,565
32	Chester, GM181387. Transferred from PHFU 07/90.			
33				
34	R/W 110KV T/L, Hamilton Junction to Butte Substation	160,884		160,884
35	GM137914. Transferred from PHFU 07/90.			
36				
37	Division 12 - Colgate/Sierra			
38	R/W Table Mt/Tesla 500KV T/L. GM176586. Transferred	1,174,965		1,174,965
39	from PHFU 12/92.			
40				
41	Division 15 - Drum/Sierra			
42	R/W Table Mt/Tesla 500KV T/L. GM176586. Transferred	237,654		237,654
43	from PHFU 12/92.			
44	Minor Item Previously Devoted to Public Service			0
45	Minor Items-Other Nonutility Property			0
46	TOTAL			0

Name of Respondent: Pacific Gas and Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/96	Year of Report Dec. 31, 1995
NONUTILITY PROPERTY (Account 121)				
1. Give a brief description and state the location of non-utility property included in Account 121.		4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.		
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.		5. Minor Items (5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 44), or (2) other nonutility property (line 45).		
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.				
Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Division 16 - Stockton			
2	Modesto Customer Svc. Office, 135-50-017A, pcl 1,			
3	0.293 acres. Transferred from PIS 5/95.	0	105,885	105,885
4				
5	R/W Table Mt/Tesla 500KV T/L. GM176586. Transferred			
6	from PHFU 12/92.	162,441		162,441
7				
8	R/W Lockford/Lodi 60/115KV pole line, GM1886250.			
9	Transferred from PHFU 12/89.	171,704		171,704
10				
11	R/W (Water Dept) bet. Lone and Martell. GM177484.			
12	Transferred from PHFU 07/90.	113,274		113,274
13				
14	Division 25 - San Joaquin			
15	R/W, 15.7 miles for 230KV T/L. GM151005. 07/83.	144,867		144,867
16				
17	R/W, 56 miles for 500KV twr, bet. Gates & Gregg Substns			
18	(1975) GM 183378. Transferred from PHFU 12/92.	730,614		730,614
19				
20	Division 08 - San Jose			
21	Dado Street, 135-43-078A, pcl 1, 7.499 acres.			
22	Transferred from PIS 7/95.	0	809,157	809,157
23				
24	Los Gatos Substation, 23.000 acres for 230/115KV; 5.34			
25	acres site for Felton Switching Sta and R/W for tower			
26	related 230 & 115KV lines, Santa Clara & Santa Cruz			
27	Counties. GM162255. 11/69.	338,767		338,767
28				
29	Varona Substation site, Los Gatos, GM1851590. Transfer			
30	from PHFU 12/89.	233,438		233,438
31				
32	Division 18 - Coast Valleys			
33	R/W, 37.53 miles, So Moss Landing PP, GM154549. 3/83.	855,529		855,529
34				
35	Division 02 - San Francisco			
36	Station-T Cogeneration facility, GM1941475. Transferred			
37	from PHFU 12/89.	1,623,596		1,623,596
38				
39				
40				
41				
42				
43				
44	Minor Item Previously Devoted to Public Service			0
45	Minor Items-Other Nonutility Property			0
46	TOTAL			

Name of Respondent Pacific Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/96	Year of Report Dec. 31, 1995
--	---	--	---------------------------------

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of non-utility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.

4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor Items (5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 44), or (2) other nonutility property (line 45).

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Division 01 - East Bay			1,614,709
2		1,614,709		
3	Pittsburg PP #8, 457 acres, GM178345/DL3546, 12/85.			
4				918,080
5	Pittsburg PP, land for expansion, GM178513/DL3546, 12/85.	918,080		
6				
7				788,347
8	Pittsburg PP, land for Units 8 & 9, GM189853/DL3546, 12/85. Portion sold, GM195384, 5/90.	788,347		
9				
10				850,182
11	Pittsburg PP, 250 acres, GM183154. Transferred from PHFU 12/86.	850,182		
12				
13				
14				
15				
16				
17				
18				
19				
20	**Properties leased to another company:			
21	(1) King Ranch Property is leased to Five Dot Land and Cattle Company, which is not an associated company.			
22				
23				
24	(2) Swett Ranch Property is leased to Schene Enterprises, Inc., which is not an associated company.			
25				
26				
27				
28	Footnote			
29	(A) This amount includes \$1.4M which represents a transfer of land, which has been determined to be no longer used and useful in service to nonutility.			
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43		726,256	484,069	1,210,325
44	Minor Item Previously Devoted to Public Service	415,140	0	415,140
45	Minor Items-Other Nonutility Property	\$28,857,868	\$1,435,191	\$30,293,059
46	TOTAL			

PACIFIC GAS & ELECTRIC
 NON-UTILITY PROPERTY (ACCOUNT 8142)
 BALANCE PER SUBSIDIARY LEDGER
 JUNE 1995

Line No.	ACTIVITY	MAY 1995 NON-UTILITY REPORT	JUNE CURRENT ACTIVITY	JUNE 1995 BALANCE PER SUBSIDIARY LEDGER
1	Non-Utility Property	30,844,731.78		30,844,731.78
2	JE 96P012 Camptonville--land		40,222.00	40,222.00
3	JE 96P014 Las Gallinas Sub--land		58,585.00	58,585.00
4	JE 96P016 Foster Request--land		566.54	566.54
5	JE 96P020 Taft Office--land		3,493.00	3,493.00
6	JE 96P023 Army Street--land		82,356.00	82,356.00
7	JE 96P025 Boswell Rd, Fremont--land		88,856.00	88,856.00
8	JE 96P026 Lake Van Norden--land		25,697.00	25,697.00
9	JE 96P027 Richmond Gasholder		20,606.00	20,606.00
10	Hinkley Compressor Station		7,329.74	7,329.74
11	Total Account 8142	30,844,731.78	327,711.28	31,172,443.06

Notes:

19. Port Chicago

2402-01-0934

consideration \$602,112

79 175163

NOV 30 1979

3010-2479 Pittsburg 8 & 9 Buffer Area
11 79 1

AFTER RECORDING, RETURN TO:

Pacific Gas and Electric Company
Land Department
Land Acquisition Section
77 Beale Street
San Francisco, CA. 94106

FOR RECORDER'S USE ONLY

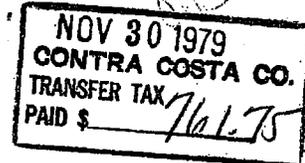
RECORDED AT REQUEST OF
WESTERN TITLE INSURANCE CO.

AT 8 O'CLOCK A M. NOV 30 1979
CONTRA COSTA COUNTY RECORDS

FEE \$ 800 J. R. OLSSON
COUNTY RECORDER

NOV 30 1979

W-476690/rj



BOOK 9639 PG 2777

X COMPUTED BY WESTERN TITLE INSURANCE CO. PROPERTY CONVEYED, OR
COMPUTED ON FULL VALUE LESS LIENS & ENCUMBRANCES
REMAINING THEREON AT TIME OF SALE.

WESTERN TITLE GUARANTY COMPANY
CONTRA COSTA COUNTY DIVISION

By J. R. Olsson
Signature of declarant or agent determining tax

GRANT DEED

INTERLAKE, INC., a Delaware corporation, successor to Interlake Steel Corporation and Acme Steel Company, hereinafter called first party, hereby grants to PACIFIC GAS AND ELECTRIC COMPANY, a California corporation, hereinafter called second party, the real property situate in the County of Contra Costa, State of California, described as follows:

(APN 098-250-011, -012)

Parcel 1. The parcel of land described and designated PARCEL ONE in the deed from Jesse Roney and wife to Interlake Steel Corporation dated August 10, 1966 and recorded in Book 5184 of Official Records at page 470, Contra Costa County Records, and therein described as follows:

"Portion of Lot 4, and a portion of the Southwest 1/4 of the Northeast 1/4 of Section 10, Township 2 North, Range 1 West, Mount Diablo Base and Meridian, described as follows:

- 1 -

MAIL TAX STATEMENTS TO:

Pacific Gas and Electric Company
Land Department
Land Acquisition Section
77 Beale Street
San Francisco, California 94106



BOOK 9639 PP 278

Beginning on the south line of the 5.41 acre parcel of land described in the deed to Oakland, Antioch and Eastern Railway, recorded November 9, 1912, Book 187, Deeds, page 360, at the east line of the parcel of land described in the deed to Acme Steel Company, recorded July 18, 1960, Book 3662, Official Records, page 157; thence from said point of beginning south 71° 18' 35" east, along said south line, 1631.50 feet to the east line of said Section 10; thence south 01° 10' 10" west, along said east line, 544.41 feet to the south line of the northeast 1/4 of said Section 10; thence north 88° 49' 50" west, along said south line, 2512.67 feet to the east line of the parcel of land described as Parcel One in the deed to Fred D. Alexander, et ux, recorded December 3, 1953, Book 2234, Official Records, page 339; thence along the east and north line of said Alexander parcel, north 0° 43' 30" east, 135 feet and north 88° 49' 50" west, 143 feet to the east line of the 7 feet in width strip of land described in the deed to Contra Costa County, recorded April 7, 1896, Book 73, Deeds, page 4; thence north 0° 43' 30" east, along said east line, 726.96 feet to the south line of said Acme Steel Company parcel; thence along the exterior line of said Acme Steel Company parcel, as follows: South 76° 04' 13" east, 339.22 feet to an angle point therein; south 0° 43' 30" west, 30 feet; south 76° 04' 13" east, 798.73 feet and north 0° 43' 30" east, 455 feet to the point of beginning."

(APN 098-250-007)

Parcel 2. The parcel of land described in the deed from Jesse Roney and wife to Acme Steel Company dated January 9, 1960 and recorded in Book 3662 of Official Records at page 157, Contra Costa County Records, and therein described as follows:

"Portion of the Southwest 1/4 of the Northeast 1/4 of Section 10, Township 2 North, Range 1 West, Mount Diablo Base and Meridian, described as follows:

Beginning on the east line of the 7 feet in width strip of land described in the deed from Ida Manning, et al, to Contra Costa County, recorded April 7, 1896 in Volume 73 of Deeds, at page 4, distant thereon south 0° 43' 30" west, 425 feet from the south line of the 5.41 acre parcel of land described in the deed from F. E. Vlach, et ux, to Oakland, Antioch and Eastern Railway, dated November 7, 1912 and recorded November 9, 1912 in Volume 187 of Deeds, at page 360, said point of beginning being herein designated as Station "A"; thence from said point of beginning north 0° 43' 30" east along said east line, 225 feet; thence south 76° 49' 35" east, 338.2 feet to a point herein designated as Station "B"; thence north 0° 43' 30" east, 200 feet to the south line of said 5.41 acre parcel (187 D 360); thence along said south line south 76° 49' 35" east, 643.77 feet and south 71° 18' 35" east 156.23 feet; thence south 0° 43' 30" west, 425 feet to a point herein designated as Station "C"; thence south 0° 43' 30" west, 30 feet; thence westerly, parallel with a line drawn between said Station "A" and said Station "C", to a line drawn south 0° 43' 30" west from said Station "B"; thence north 0° 43' 30" east, 30 feet; thence westerly in a direct line to the point of beginning."

Excepting from the real property hereinbefore described and designated Parcel 1 and Parcel 2 the portions thereof lying within the boundary lines of the parcel of land described as follows:

BOOK 9639 PG 279

Parcel 3. Beginning at a point in the westerly boundary line of said real property designated Parcel 1 and running thence along said westerly boundary line

- (1) south 0° 43' 30" west 500.00 feet; thence leaving said westerly boundary line
- (2) south 89° 16' 30" east 1023.99 feet; thence
- (3) north 35° 36' 43" east 146.29 feet to a point in the southerly prolongation of the easterly boundary line of said real property designated Parcel 2; thence running along said southerly prolongation and said easterly boundary line
- (4) north 0° 43' 30" east 380.00 feet; thence leaving said easterly boundary line
- (5) north 89° 16' 30" west 1107.67 feet, more or less, to the point of beginning; said point of beginning bears south 0° 43' 30" west 139.00 feet distant from the northerly terminus of a course in said westerly boundary line, which course has a bearing of north 0° 43' 30" east and a length of 726.96 feet.

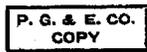
The bearings used in the descriptions of said real property designated Parcel 1 and Parcel 2 and the parcel of land hereinbefore described and designated Parcel 3 are based on information derived from the Record of Survey filed for record in Book 17 of L.S.M. at page 32, Contra Costa County Records, which is on the California Coordinate System, Zone 3. To obtain geodetic bearings, adjust all California Coordinate System bearings 0° 53' 37" to the left. The distances used in the above descriptions are ground distances. Multiply all ground distances by 0.999942003 to obtain grid distances.

First party reserves the right to reconstruct, maintain and use, jointly with second party, the existing railroad spur tracks and appurtenances thereto which cross said real property designated Parcel 1 along the routes described as follows:

Route 1. Beginning at a point in the northerly boundary line of said real property designated Parcel 1 and running thence

- (1) southwesterly on a curve to the left with a radius of 371.00 feet, through a central angle of 42° 39' 24" and tangent at the northeasterly terminus thereof to a line which has a bearing of south 78° 16' 07" west, an arc distance of 276.21 feet; thence
 - (2) south 35° 36' 43" west 23.97 feet to a point herein for convenience called Point "D"; thence
 - (3) southwesterly on a curve to the right with a radius of 350.00 feet, tangent at the northeasterly terminus thereof to the preceding course, an arc distance of 231.17 feet, more or less,
- to a point in the easterly boundary line of said parcel of land designated Parcel 3; said point of beginning bears south 71° 18' 35" east 442.82 feet distant from the westerly terminus of a course in the northerly boundary line of said real property designated Parcel 1, which course has a bearing of south 71° 18' 35" east and a length of 1631.50 feet.

Route 2. Beginning at said Point "D" and running thence



- * 1
- (1) south 35°36'43" west 129.61 feet; thence
 - (2) southwesterly on a curve to the right with a radius of 455.00 feet, tangent at the northeasterly terminus thereof to the preceding course, an arc distance of 155.58 feet, more or less,
to a point in the easterly boundary line of said parcel of land designated Parcel 3.

The parties hereto shall share the maintenance cost of said existing railroad spur tracks and appurtenances thereto in proportion to their respective use thereof.

First party also reserves the right to reconstruct, maintain and use its existing sewer pipe line and appurtenances thereto which cross said real property designated Parcel 2 along the route described as follows:

Route 3. Beginning at a point in the northerly boundary line of said parcel of land designated Parcel 3 and running thence north 5°48'01" west 462.42 feet, more or less, to a point in the northerly boundary line of said real property designated Parcel 2; said point of beginning bears south 89°16'30" east 526.20 feet distant from the northwest corner of said parcel of land designated Parcel 3.

The bearings and distances used in the descriptions of the routes hereinbefore described and designated Route 1, Route 2 and Route 3 are based on data derived from the descriptions of said real property designated Parcel 1 and Parcel 2 and said parcel of land designated Parcel 3.

The real estate hereby granted and conveyed is granted and conveyed subject to the following easements, agreements and provisions:

As to the east 33 feet of Parcel One:

Right of way granted in the agreement made between James Egan and C. J. Pramberg, recorded July 10, 1877, Book 1, Miscellaneous Records, page 447, as follows:

"Said Pramberg shall have from and after the date of this agreement the right of way to the width of two rods of land across the land of said Egan on the east end of the Farm running due north and south of Section Ten and the Farm that I now occupy and in consideration that said Pramberg shall and does give to said Egan the right of way along the west line of his Prambergs Land to the width of two rods from his said Egan's up land to a slough on his said Prambergs Tule land".

Right of way for pipe lines, telegraph and telephone lines and rights of ingress and egress granted in the deed to Pacific Coast Oil Company, recorded February 24, 1902, Book 92, Deeds, page 542, as modified and restricted by:

BOOK 9639 P. 280

BOOK 9639 PG 281

(1) Agreement recorded July 18, 1960 in Book 3662, Official Records, page 151, Quitclaim deed recorded July 18, 1960, Book 3662, Official Records, page 158 and grant of easement recorded July 18, 1960, Book 3662, Official Records, page 160, which confine said right of way to a certain strip of land ten feet (10') in width, parallel and contiguous to and southerly from the 20 foot easement of Contra Costa County Sanitary District 7-A located along the north line of Parcel Two herein.

(2) Quitclaim deed recorded November 9, 1966 (File No. 78782) and grant of easement recorded November 9, 1966 (File No. 78783), which confine said right of way to a certain strip of land ten feet (10') in width parallel and contiguous to and southerly from the 20 foot easement of Contra Costa County Sanitary District 7-A located along the north line of Parcel One herein.

As to the east and south 20 feet of Parcel One:
Pole line right of way granted in the deed to Great Western Power Company, recorded July 26, 1911, Book 165, Deeds, page 386.

As to the north 20 feet of Parcels One and Two and the east 20 feet of Parcel One:
Right of way for sanitary sewer pipes and rights incidental thereto granted in the deed to Contra Costa County Sanitation District 7-A, recorded June 14, 1960, Book 3639, Official Records, page 36.

Easement for ingress and egress purposes and appurtenances thereto granted to Russell S. Harris, et al, recorded June 9, 1947, Book 1093, Official Records, page 137.
Affects a northwestern portion of Parcel Two

Terms, conditions and provisions of the agreement made by and between the County of Contra Costa and Interlake Steel Corporation, recorded February 28, 1968, Book 5568, Official Records, page 552.

IN WITNESS WHEREOF first party has executed these presents this 21st day
of November, 19 79.

INTERLAKE, INC.

By F.C. Langenberg
F.C. Langenberg (President)
ATTEST:
By D.R. MacLeod
Secretary

SEAL AFFIXED

BOOK 9639 PG 282

STATE OF ILLINOIS)
) SS
COUNTY OF DU PAGE)

On November 21, 1979, before me, the undersigned,
a Notary Public in and for said State, personally appeared
F. C. Langenberg, known to me to be the President,
of the corporation that executed the within Instrument, known to
me to be the person who executed the within Instrument on behalf of
the corporation therein named, and acknowledged to me that such
corporation executed the within Instrument pursuant to its by-laws
or a resolution of its board of directors.

WITNESS my hand and official seal.

SIGNATURE Mary R. Ippolito

NOTARY PUBLIC STATE OF ILLINOIS
MY COMMISSION EXPIRES MAR. 9 1983
ISSUED THRU ILLINOIS NOTARY ASSOC.

Mary R. Ippolito
Name

SEAL AFFIXED

END OF DOCUMENT

MAR 3 1980

STATE BOARD OF EQUALIZATION
VALUATION DIVISION

STATEMENT OF LAND CHANGES

*Property B
Port Chicago*

Pacific Gas and Electric Company
COMPANY

1980 ROLL YEAR
Contra Costa COUNTY

This year's Tangible Property List differs from last year's with respect to the following parcel(s). (Use a separate sheet for each parcel, except in cases of reparablelling.)

OMITTED THIS YEAR				REPORTED FIRST TIME THIS YEAR			
SALE <input type="checkbox"/>	LEASE <input type="checkbox"/>	REPARCELLING <input type="checkbox"/>		PURCHASE <input checked="" type="checkbox"/>	LEASE <input type="checkbox"/>	REPARCELLING <input checked="" type="checkbox"/>	
TAX-RATE AREA	MAP	PAR	AC. OR SQ. FT.	TAX-RATE AREA	MAP	PAR	AC. OR SQ. FT.
86-006	135-7-97F	7	19.372 Ac.	86-006	135-7-97G	7	19.372 Ac.*
86-006	135-7-97F	8	21.522 Ac.	86-006	135-7-97G	8	21.522 Ac.
86-006	135-7-97F	9	0.921 Ac.	86-006	135-7-97G	9	0.921 Ac.**
86-006	135-7-97F	10	38.794 Ac.	86-006	135-7-97G	10	38.794 Ac.
7-013	135-7-97F	11	30.450 Ac.	7-013	135-7-97G	11	30.450 Ac.
7-013	135-7-97F	12	4.771 Ac.	7-013	135-7-97G	12	4.771 Ac.

Grantor, ~~XXXXXX XXXXX~~: Interlake, Incorporated

Address: 2015 Spring Road, Oak Brook, Illinois 60521

Instrument and Date: 2402-01-0934 November 21, 1979 ✓ F

Recording Reference and Date: November 30, 1979 Book 9639 O.R. Page 277

Improvements at time of purchase consist of: None

Purchase Price, ~~XXXXXXXXXXXXXXXXXXXX~~ \$ 692,112

County Assessor's Parcel Number: APN 098-250-011,-012

Last Year's Assessed Values by County Assessor: Land \$ 110,548 for 55.03 acres

Imp. \$ _____

Remarks: GM 189853 - The above map is being revised to report
43.257 acres acquired from Interlake, Incorporated. The above
551 is being revised for the second time to correct a mineral
exception error. for Parcel 9.

Following Data to be supplied for leased property being reported for the first time:

Date of Lease _____ Date of Termination _____

Nature and ultimate ownership of improvements installed by lessee _____

Property Taxes to be paid by Lessor Lessee
Normal operating costs to be paid by Lessor Lessee
Routine maintenance costs to be paid by Lessor Lessee
Cost of major repairs to be paid by Lessor Lessee
Structural changes or replacement costs to be paid by.. Lessor Lessee
Other provisions of lease _____

MAR 3 1980
 STATE BOARD OF EQUALIZATION
 VALUATION DIVISION

STATEMENT OF LAND CHANGES

Pacific Gas and Electric Company 1980 Contra Costa
 COMPANY ROLL YEAR COUNTY

This year's Tangible Property List differs from last year's with respect to the following parcel(s). (Use a separate sheet for each parcel, except in cases of reparable.)

OMITTED THIS YEAR				REPORTED FIRST TIME THIS YEAR			
SALE <input type="checkbox"/>	LEASE <input type="checkbox"/>	REPARCELLING <input checked="" type="checkbox"/>		PURCHASE <input checked="" type="checkbox"/>	LEASE <input type="checkbox"/>	REPARCELLING <input checked="" type="checkbox"/>	
TAX-RATE AREA	MAP	PAR	AC. OR SQ. FT.	TAX-RATE AREA	MAP	PAR	AC. OR SQ. FT.
7-013	135-7-97F	13	3.157 Ac.	7-013	135-7-97G	13	3.157 Ac.
7-013	135-7-97F	14	1.722 Ac.	7-013	135-7-97G	14	1.722 Ac.
79-005	135-7-97F	15	292.470 Ac.	79-005	135-7-97G	15	292.470 Ac.
79-005	135-7-97F	16	8.954 Ac.	79-005	135-7-97G	16	8.954 Ac.
79-005	135-7-97F	17	255.425 Ac.	79-005	135-7-97G	17	255.425 Ac.
7-013	135-7-97F	18	4.380 Ac.	7-013	135-7-97G	18	4.380 Ac.

Grantor, Lessor, or Grantee: _____
 Address: Attention Richard Doersch

Instrument and Date: _____

Recording Reference and Date: _____

Improvements at time of purchase consist of: _____

Purchase Price, Sale Price, or Monthly Rental \$ _____

County Assessor's Parcel Number: _____

Last Year's Assessed Values by County Assessor: Land \$ _____
 Imp. \$ _____

Remarks: for parcel 9

Following Data to be supplied for leased property being reported for the first time:

Date of Lease _____ Date of Termination _____

Nature and ultimate ownership of improvements installed by lessee _____

Property Taxes to be paid by Lessor Lessee
 Normal operating costs to be paid by Lessor Lessee
 Routine maintenance costs to be paid by Lessor Lessee
 Cost of major repairs to be paid by Lessor Lessee
 Structural changes or replacement costs to be paid by.. Lessor Lessee
 Other provisions of lease _____

ETZ

PACIFIC GAS AND ELECTRIC COMPANY
 NON-UTILITY PROPERTY (ACCOUNT 121)
 AS OF DECEMBER 31, 1985

LINE NO.	DESCRIPTION AND LOCATION (A)	BEGINNING BALANCE 12/31/84 (B)	PURCHASES, TRANSFERS, SALES, ETC. (C)	ENDING BALANCE 12/31/85 (D)	LINE NO.
1	PROPOSED YELLOW CREEK DEVELOPMENT	\$ 109,232		\$ 109,232	1
2	PROPERTY ACQUIRED FROM NATURAL GAS CORPORATION OF CALIFORNIA IN MCDONALD ISLAND FIELD NOT ASSOCIATED WITH THE MCDONALD ISLAND STORAGE FIELD	424,800		424,800	2
	<u>PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE</u>				
	<u>EAST BAY REGION</u>				
3	457 ACRES OF LAND FOR PITTSBURG POWER PLANT : GM178345 - 12/85 :		1,610,115	1,610,115	3
4	LAND FOR FUTURE EXPANSION TO PITTSBURG POWER PLANT : GM178513 - 12/85 :		918,080	918,080	4
5	LAND FOR UNITS 8 AND 9 - PITTSBURG POWER PLANT : GM189853 - 12/85 :		4,252,396	4,252,396	5
	<u>GOLDEN GATE REGION</u>				
6	SITE FOR MYRTLE SUBSTATION, BURLINGAME : GM154417 - 12/82 :	110,473		110,473	6
	<u>MISSION TRAIL REGION</u>				
7	PURCHASE 23 ACRE SITE FOR 230/115KV LOS GATOS AREA SUBSTA- TION; 5.34 ACRE SITE FOR FELTON SWITCHING STATION AND RIGHTS-OF-WAY FOR RELATED 230KV AND 115KV TOWER LINES IN SANTA CLARA AND SANTA CRUZ COUNTIES : GM162255 - 11/69 :	515,377		515,377	7
8	37.4 MILES OF RIGHT-OF-WAY TO FUTURE SOUTH MOSS LANDING POWER PLANT: GM154549 - 3/83 :	874,030		874,030	8
9	3 ACRES FOR 115KV RIGHT-OF-WAY AND EXPANSION OF ALMADEN SUBSTATION : GM173507 - 6/83 :	143,489		143,489	9
10	6.3 ACRE SITE FOR SNELL SUBSTATION AND 230KV LINE: GM184181 - 6/83 :	377,433		377,433	10
11	23 MILES OF RIGHT-OF-WAY FOR FUTURE 70KV LINE: GM158326 - 7/83 :	106,734		106,734	11
12	480 ACRES OF LAND - SOUTH MOSS LANDING POWER PLANT: GM151085 - 12/85 :		1,182,001	1,182,001	12
	<u>REDWOOD REGION</u>				
13	ESTABLISH TIMBER RIGHTS FOR WILLITS WATER SYSTEM LAND: GM191023 - 12/81 :	1,600,000		1,600,000	13
14	PURCHASE 818 ACRES OF LAND FOR SITE OF MEDOCIONO POWER PLANT AND 4.23 MILES OF RIGHT-OF-WAY FOR TRANSMISSION LINE: GM166066 - 12/82 :	1,245,542		1,245,542	14
15	10.2 ACRES FOR NAPA SERVICE CENTER: GM186635 - 6/83 :	145,781		145,781	15
16	16.4 MILES OF RIGHT-OF-WAY FOR 110 KV LINE HUMBOLDT BAY TO RID-DELL JUNCTION: GM147507 - 7/83 :	106,558		106,558	16

20. Port Chicago 33' Fee Strip

JUN 28 1974 56416

BOOK 7262 PAGE 88 x3

3006-4140 Pittsburg P/P Westerly Addition
6 74 1

2402-01-0774

AFTER RECORDING, RETURN TO:

FOR RECORDER'S USE ONLY

Pacific Gas & Electric Company
Land Department
Land Acquisition Section
77 Beale Street
San Francisco, California 94106

RECORDED AT REQUEST OF
FINANCIAL TITLE COMPANY
JUN 28 1974
9 O'CLOCK
CONTRA COSTA COUNTY RECORDS

Consideration
\$ 750,000.00

JUN 28 1974
CONTRA COSTA CO.
TRANSFER TAX
PAID \$ 825.00

J. R. OLSSON
COUNTY RECORDER

FEE \$ 9.00

FTC 80282

GRANT DEED

YUBA RIVER LUMBER CO., INC., a California corporation, hereby grants to PACIFIC GAS AND ELECTRIC COMPANY, a California corporation, that certain real property, situate in the County of Contra Costa, State of California, described as follows:
(APN 098-250-009-2)

PARCEL ONE

Swamp and Overflowed Lands Survey No. 71, being portion of the east 1/2 of Section 3 and portion of the north 1/2 of the northeast 1/4 and portion of the southeast 1/4 of the northeast 1/4 of Section 10, Township 2 North, Range 1 West, Mount Diablo Base and Meridian, described as follows:

-1-

MAIL TAX STATEMENTS TO:

Pacific Gas and Electric Company
Land Department
Land Acquisition Section
77 Beale Street
San Francisco, California 94106

DOCUMENTARY TRANSFER TAX \$ 825.00
 COMPUTED ON FULL VALUE OF PROPERTY CONVEYED, OR
 COMPUTED ON FULL VALUE LESS LIENS & ENCUMBRANCES REMAINING THEREON AT TIME OF SALE,
Paula Morrison FINANCIAL TITLE COMPANY
Signature of declarant or agent determining tax - firm name

Beginning at the southeast corner of Section 10, Township 2 North, Range 1 West, M.D.B. & M.; thence north $0^{\circ} 16'$ east, 3170.41 feet; thence north $0^{\circ} 28'$ east 55.38 feet to the northeast corner of Lot 4 of said Section 10 and the point of beginning of the hereinafter described tract of land; thence from said point of beginning along the northerly line of Lots 4 and 3 of said Section 10, being along the north line of the parcel of land described in the patent from The United States of America to James Egan, dated November 3, 1876 and recorded December 4, 1877 in Volume 2 of Patents, at page 551, Contra Costa County Records, north $89^{\circ} 16'$ west, 643.32 feet; thence north $30^{\circ} 10' 30''$ west, 965.81 feet; thence north $76^{\circ} 39' 50''$ west, 1587.02 feet to the west line of the north-east quarter of said Section 10; thence along the west line of said quarter section and the west line of the southeast quarter of Section 3, north 2835.27 feet to Suisun Bay; thence along Suisun Bay north $85^{\circ} 05'$ east, 250.04 feet; thence south $78^{\circ} 05'$ east, 132 feet; thence north $56^{\circ} 50'$ east, 122 feet; thence north $70^{\circ} 45'$ east, 139 feet; thence north $75^{\circ} 10'$ east, 201 feet; thence north $55^{\circ} 25'$ east, 191 feet; thence north $15^{\circ} 45'$ east, 196 feet; thence south $80^{\circ} 50'$ east, 314 feet; thence south $11^{\circ} 00'$ east, 162 feet; thence north $85^{\circ} 35'$ east, 267 feet; thence south $77^{\circ} 15'$ east, 261 feet; thence south $45^{\circ} 30'$ east, 438 feet; thence north $65^{\circ} 05'$ east, 351 feet; thence north $13^{\circ} 50'$ east, 459 feet; thence north $47^{\circ} 35'$ east, 129 feet to the east line of said Section 3; thence along the east line of Sections 3 and 10, south $0^{\circ} 28'$ west, 4627.42 feet to the point of beginning.

EXCEPTING THEREFROM: That portion thereof lying within the parcel of land described in the deed from Marshall C. Harris, et al, to Harris Yacht Harbor, recorded July 2, 1947 in Book 1095 of Official Records, at page 73, Contra Costa County Records.

(APN 098-250-009-2)

PARCEL TWO

All that portion of Lots numbered 3 and 4, and the Southwest $1/4$ of the Northeast $1/4$ of Section 10, Township 2 North, Range 1 West, Mount Diablo Base and Meridian, lying Northerly of the North line of the 20 feet in width strip of land described in the deed from Rebecca J. Vlach to California Water Service Company, dated November 14, 1929 and recorded November 15, 1929 in Volume 192 of Official Records, at page 453, Contra Costa County Records.

EXCEPTING THEREFROM: That portion thereof lying within the parcel of land described in the deed from Marshall C. Harris, et al, to Harris Yacht Harbor, recorded July 2, 1947 in Book 1095 of Official Records, at page 73, Contra Costa County Records.

(APN 098-250-009-2)

PARCEL THREE

A portion of Sections 3 and 10, Township 2 North, Range 1 West, Mount Diablo Base and Meridian, and of Swamp and Overflowed Lands Survey No. 71, described as follows:

Beginning at the most southerly corner of that certain 99 acre parcel of land described in the deed from Harris Yacht Harbor to American Dredging Company dated October 1, 1948 and recorded in the office of the County Recorder of said County of Contra Costa in Book 1321 of Official Records at page 593, and running thence along the easterly boundary line of said 99 acre parcel of land the following two courses, namely: north $0^{\circ} 30' 45''$ east 3708.74 feet, and north $15^{\circ} 45' 06''$ west 570.47 feet, (said last mentioned bearing and distance being north $16^{\circ} 35' 52''$ west 534.37 feet in said deed dated October 1, 1948) to the northerly boundary line of that certain parcel of land described and designated PARCEL ONE in the deed from Marshall C. Harris to Russell Surface Harris dated October 9, 1957 and recorded in the office of said County Recorder in Book 3057 of Official Records at page 568; thence along the boundary line of the parcel of land designated PARCEL ONE in said deed dated October 9, 1957 the following two courses, namely: south $15^{\circ} 51' 30''$ west 196.00 feet, and south $55^{\circ} 31' 30''$ west 90.95 feet; thence south $15^{\circ} 45' 06''$ east 605.92 feet; thence south $0^{\circ} 30' 45''$ west 3397.20 feet to a point in the southwesterly boundary line of said 99 acre parcel of land; thence south $72^{\circ} 09' 15''$ east, along the southwesterly boundary line of said 99 acre parcel of land, 122 feet, more or less, to the point of beginning.

(APN 098-250-010-0)

PARCEL FOUR

A portion of Lot 3, Section 10, Township 2 North, Range 1 West, Mount Diablo Base and Meridian; a portion of the east 1/2 of Section 3, Township 2 North, Range 1 West, Mount Diablo Base and Meridian, and being a portion of Swamp and Overflowed Lands Survey No. 71, described as follows:

Beginning at the southwest corner of the 99 acre parcel of land described in the deed to American Dredging Company, recorded November 27, 1948, in Book 1321 of Official Records, at page 593, Contra Costa County Records; thence from said point of beginning south $72^{\circ} 09' 15''$ east along the south line of said American Dredging Company parcel, 1321 OR 593, 1079.29 feet, more or less, to the west line of the parcel of land described in the deed to Russell S. Harris, et ux, recorded March 14, 1963, in Book

4322 of Official Records, at page 456, Contra Costa County Records; thence along said west line, north 0° 30' 45" east, 3397.20 feet and north 15° 45' 06" west, 605.92 feet to the north line of said American Dredging Company parcel, 1321 OR 593; thence along the exterior line of said American Dredging Company parcel, 1321 OR 593, as follows: South 55° 31' 30" west, 100.05 feet; south 75° 16' 30" west, 201.00 feet; south 70° 51' 30" west, 139.00 feet; south 56° 56' 30" west, 122.00 feet; north 77° 58' 30" west, 132.00 feet; south 85° 11' 30" west, 250.04 feet and south 0° 06' 30" west, 3429.42 feet to the point of beginning.

(APN 098-250-012-6)

PARCEL FIVE

A right of way along the east line of Lot 4 of Section 10, Township 2 North, Range 1 West, Mount Diablo Base and Meridian, as provided for in the agreement between James Egan and C. J. Pramberg, dated July 7, 1877 and recorded July 10, 1877 in Volume 1 of Miscellaneous Records, at page 447, Contra Costa County Records, as follows:

"Said Pramberg shall have from and after the date of this agreement the right of way to the width of two rods of land across the land of said Egan on the east end of the Farm running due north and south of Section Ten and the Farm that I now occupy and in consideration that said Pramberg shall and does give to said Egan the right of way along the west line of his Prambergs land to the width of two rods from his said Egans up land to a Slough on his said Prambergs Tula lands."

EXCEPTING THEREFROM: That portion thereof lying within the 100 foot strip of land described in the deed from James Egan to San Pablo and Tulare Railroad Company, dated June 29, 1877 and recorded July 5, 1877 in Volume 34 of Deeds, at page 13, Contra Costa County Records.

(APN 098-240-003-8)

PARCEL SIX

Those parcels of land described in the deed from Shell Chemical Company to Burkhard Investment Company, dated June 2, 1931 and recorded June 3, 1931 in Book 273 of Official Records, at page 429, Contra Costa County Records, as follows:

(A) "The north thirty-three (33) feet of land described in that certain deed dated June 16, 1930 from James Fitzgerald, et al, to Shell Chemical Company, recorded in the office of the County Recorder of Contra Costa County, State of California in Volume 238 of Official Records, at page 286."

(B) "The north thirty-three (33) feet of the land described as Parcel One in that certain deed dated June 16, 1930 from J. G. Hamilton and Clare P. Hamilton, his wife, to Shell Chemical Company and recorded in the office of the County Recorder of Contra Costa County, State of California in Volume 228 of Official Records, at page 455."

(APN 098-250-006-8)

PARCEL SEVEN

The right of way granted in the deed from Walter J. Chapman, et al, to Russell S. Harris, et al, dated April 21, 1947 and recorded June 9, 1947 in Book 1093 of Official Records at page 137 (File No. 22525), Contra Costa County Records, as follows:

"A non-exclusive, perpetual easement and right of way for ingress and egress of pedestrians and vehicles over the following described parcel of land:

A portion of Lot 3, in Section 10, in Township 2 North, Range 1 West, Mount Diablo Base and Meridian, described as follows:

Beginning at a point on the eastern line of that certain strip of land conveyed by Ida Manning and Wilder M. Manning to Contra Costa County by Deed dated January 4, 1896 and recorded April 7, 1896, in Book 73 of Deeds, at page 4, Records of Contra Costa County at the southern line of the Sacramento and Northern Railway Company right of way as described in Volume 187 of Deeds at page 360, Contra Costa County Records; running thence along the said eastern line conveyed to Contra Costa County south $0^{\circ} 06' 30''$ west, 51.16 feet; thence south $77^{\circ} 40' 15''$ east 476.97 feet; thence north $12^{\circ} 19' 45''$ east 50.00 feet to a point on the said southern line of the Sacramento and Northern Railway Company right of way; thence along the said last mentioned line north $77^{\circ} 40' 15''$ west 487.80 feet to the point of beginning.

Said easement and right of way to be appurtenant to and for the use of the owner or owners of Parcel 1, herein described, and for the owner or owners of that certain 219.01 acre parcel of land described in deed from Byron Erkenbrecher, et al, to Russell S. Harris and Marshall C. Harris, recorded March 3, 1947 under File No. 8563, in the office of the County Recorder of Contra Costa County."

EXCEPTING THEREFROM: That portion thereof lying within the parcel of land described in the quitclaim deed from Lloyd D. Causey, et al, to Acme Steel Company, recorded July 18, 1960 in Book 3662 of Official Records, at page 164, Contra Costa County Records.

(APN 098-250-003-5)

PARCEL EIGHT

"A non-exclusive right to use the easements reserved in that certain deed from Rebecca J. Vlach to California Water Service Company, dated November 14, 1929 and recorded November 15, 1929 in Volume 192 of Official Records, at page 453", as granted in the deed from Walter J. Chapman, et al, to Russell S. Harris, et al, dated April 21, 1947 and recorded June 9, 1947 in Book 1093 of Official Records at page 137 (File No. 22525), Contra Costa County Records.

PARCEL NINE

"A non-exclusive right as to the rights and rights of ways reserved by F. E. Vlach, et ux, in their deed to Oakland Antioch & Eastern Railway, dated November 7, 1912 and recorded November 9, 1912 in Volume 187 of Deeds, at page 360", as granted in the deed from Walter J. Chapman, et al, to Russell S. Harris, et al, dated April 21, 1947 and recorded June 9, 1947 in Book 1093 of Official Records at page 137 (File No. 22525), Contra Costa County Records.

PARCEL TEN

The rights reserved in the deed from James Egan to San Pablo and Tulare Rail Road Company, dated June 29, 1877 and recorded in Book 34 of Deeds, at page 13, Contra Costa County Records.

PARCEL ELEVEN

"The non-exclusive right to use any easement which the grantors herein may have over the right of way of the Atchison, Topeka and Santa Fe Railway", as granted in the deed from Lloyd D. Causey et al to American Dredging Company dated July 28, 1960 and recorded in Book 3671 of Official Records at page 392, Contra Costa County Records.

Dated June 25, 19 74.

YUBA RIVER LUMBER CO., INC.

By [Signature] Robert A. Gates

By [Signature] K. S. Garrett
R. S. Causey

DO NOT RECORD THIS PAGE

East Bay
GM 183154
T.2N., R.1W.,
M.D.B. & M.
73-210
1S
bgb

Prepared J.A.R.

Checked GWM

STATE OF CALIFORNIA

COUNTY OF Nevada } ss.

BOOK 7262 PAGE 94

On June 25, 1974

before me, the undersigned, a Notary Public in and for said State, personally appeared Robert A. Gates

known to me to be the Vice President, and K. S. Garrett

known to me to be the Asst Secretary of the corporation that executed the within instrument,

and known to me to be the persons who executed the within instrument on behalf of the corporation therein named, and acknowledged to me that such corporation executed the within instrument pursuant to its by-laws or a resolution of its board of directors.

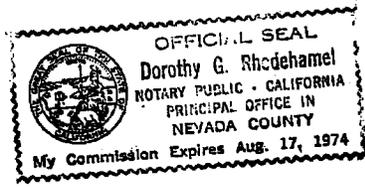
WITNESS my hand and official seal.

Signature

Dorothy G. Rhodehamel

Dorothy G. Rhodehamel

Name (Typed or Printed)



END OF DOCUMENT

(This area for official notarial seal)

Form 3002—(Corporation) Fir: American Title Company

STATE BOARD OF EQUALIZATION
 VALUATION DIVISION

STATEMENT OF LAND CHANGES

Pacific Gas and Electric Company 1975 Contra Costa
 COMPANY ROLL YEAR COUNTY

This year's Tangible Property List differs from last year's with respect to the following parcel(s). (Use a separate sheet for each parcel, except in cases of reparablecelling.)

Right of Entry OMITTED THIS YEAR				REPORTED FIRST TIME THIS YEAR			
SALE <input checked="" type="checkbox"/>	LEASE <input type="checkbox"/>	REPARCELLING <input checked="" type="checkbox"/>		PURCHASE <input checked="" type="checkbox"/>	LEASE <input type="checkbox"/>	REPARCELLING <input checked="" type="checkbox"/>	
TAX-RATE AREA	MAP	PAR	AC. OR SQ. FT.	TAX-RATE AREA	MAP	PAR	AC. OR SQ. FT.
86-006	135-7-97B	7	19.372 Ac.	86-006	135-7-97C	7	19.372 Ac.
86-006	135-7-97B	8	21.522 Ac.	86-006	135-7-97C	8	21.522 Ac.
86-006	135-7-97B	9	0.921 Ac.	86-006	135-7-97C	9	0.921 Ac.
86-006	135-7-97B	10	38.794 Ac.	86-006	135-7-97C	10	38.794 Ac.
7-013	135-7-97B	11	43.790 Ac.	7-013	135-7-97C	11	30.450 Ac.
7-013	135-7-97B	12	4.771 Ac.	7-013	135-7-97C	12	4.771 Ac.

~~City of Pittsburg~~ / ~~City of Pittsburg~~ / ~~City of Pittsburg~~ Grantee: City of Pittsburg
 Address: Pittsburg, California 94565

Instrument and Date: 2401-01-1031 June 10, 1974

Recording Reference and Date: Not recorded *Superseded by 2402-01-0790*

right of entry
 Improvements at time of ~~purchase~~ consist of: None

Consideration
~~Purchase Price, Split Price, or Monthly Rental~~ \$ None *See letter attached*

County Assessor's Parcel Number: APN 87-010-09

Last Year's Assessed Values by County Assessor: ~~Value~~ \$ _____
Com 184786 Ret. Sep 77 ~~Value~~ \$ _____
from 135-7-97B-Par 11

Remarks: LD Estimate 9583 - A right of entry covering 2.020 acres has been granted to the City of Pittsburg. Also see 135-7-55C.
" " Old 135-7-55-Par 5 for 0.200 acre

Following Data to be supplied for leased property being reported for the first time:

Date of Lease _____ Date of Termination _____
 Nature and ultimate ownership of improvements installed by lessee _____

Property Taxes to be paid by	Lessor <input type="checkbox"/>	Lessee <input type="checkbox"/>
Normal operating costs to be paid by	Lessor <input type="checkbox"/>	Lessee <input type="checkbox"/>
Routine maintenance costs to be paid by	Lessor <input type="checkbox"/>	Lessee <input type="checkbox"/>
Cost of major repairs to be paid by	Lessor <input type="checkbox"/>	Lessee <input type="checkbox"/>
Structural changes or replacement costs to be paid by..	Lessor <input type="checkbox"/>	Lessee <input type="checkbox"/>
Other provisions of lease _____			

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 1986

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year, for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 44), or (2) other nonutility property (line 45).

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchase, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	PROPOSED YELLOW CREEK DEVELOPMENT	109,232		109,232
2				
3	PROPERTY ACQUIRED FROM NATURAL GAS CORPORATION OF CALIFORNIA IN MCDONALD ISLAND FIELD NOT ASSOCIATED WITH IN THE MCDONALD ISLAND STORAGE FIELD	424,800		424,800
4				
5				
6				
7	<u>PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE</u>			
8				
9				
10	<u>EAST BAY REGION</u>			
11				
12				
13	457 ACRES OF LAND FOR PITTSBURG POWER PLANT :	1,610,115		1,610,115
14	GM178345 - 12/85 :			
15				
16	PURCHASE 250 ACRES OF LAND ABUTTING THE WESTERLY BOUNDARY OF PITTSBURG POWER PLANT FOR FUTURE EXPANSION: GM183154 - 12/86: [850,182	850,182
17				
18				
19				
20	LAND FOR FUTURE EXPANSION TO PITTSBURG POWER PLANT :	918,080		918,080
21	GM178513 - 12/85 :			
22				
23	LAND FOR UNITS 8 AND 9 - PITTSBURG POWER PLANT :	4,252,396		4,252,396
24	GM189853 - 12/85 :			
25				
26	<u>GOLDEN GATE REGION</u>			
27				
28				
29	SITE FOR MYRTLE SUBSTATION, BURLINGAME :	110,473		110,473
30	GM154417 - 12/82 :			
31				
32	<u>MISSION TRAIL REGION</u>			
33				
34				
35	PURCHASE 23 ACRE SITE FOR 230/115KV LOS GATOS AREA SUBSTATION; 5.34 ACRE SITE FOR FELTON SWITCHING STATION AND RIGHTS-OF-WAY FOR RELATED 230KV AND 115KV TOWER LINES IN SANTA CLARA AND SANTA CRUZ COUNTIES :	515,377		515,377
36				
37				
38				
39	GM162255 - 11/69 :			

E14

**ATTACHMENT 5
Advice 2746-G-B**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24623-G	Preliminary Statement Part F--Core Fixed Cost Account	24439-G
24624-G	Preliminary Statement Part F (Cont.)	24440-G
24625-G	Preliminary Statement Part J--Noncore Customer Class Charge Account	24037-G
24626-G	Preliminary Statement Part J (Cont.)	New
24627-G	Table of Contents -- Preliminary Statements	24436-G
24628-G	Table of Contents -- Title Page	24611-G

**ATTACHMENT 5
Advice 2866-E-B**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
25926-E	Preliminary Statement Part CG--Utility Generation Balancing Account	24736-E
25927-E	Preliminary Statement Part CZ--Distribution Revenue Adjustment Mechanism	25400-E
25928-E	Preliminary Statement Part CZ (Cont.)	New
25929-E	Table of Contents -- Preliminary Statements	25625-E
25930-E	Table of Contents -- Title Page	25731-E
Cancelling	Preliminary Statement Part BO --Real Property/Gain/Loss on Sale Memorandum Account (RPGLSMA)	16651-E



PRELIMINARY STATEMENT
(Continued)

F. CORE FIXED COST ACCOUNT (CFCA) (Cont'd.)

6. ACCOUNTING PROCEDURE: (Cont'd.)

a. Distribution Cost Subaccount

The following entries will be made to this subaccount at the end of each month:

- 1) a credit entry equal to California Alternate Rates for Energy (CARE) shortfall resulting from core commercial deliveries under Schedule G-CARE, and customer charges under Schedule GL1-NGV, excluding the allowance for Franchise Fees and Uncollectible Accounts Expense (F&U);
- 2) a debit entry equal to one-twelfth of the core portion of the authorized GRC distribution base revenue amount (with credits and adjustments), excluding the allowance for (F&U);
- 3) a credit entry equal to the revenue from the CFCA – Distribution Cost rate component, excluding the allowance for F&U;
- 4) a credit entry, as appropriate, to record the rebates paid to customers associated with the 2006 Winter Gas Savings Program, which has corresponding entries in the Winter Gas Savings Program Transportation Subaccount of the CFCA and Winter Gas Savings Program Procurement Subaccount of the Purchased Gas Account;
- 5) a debit or credit entry, as appropriate, to record the transfer of amounts from other accounts to this subaccount for recovery in rates, upon approval by the CPUC;
- 6) a debit or credit entry equal to any expense adopted by the CPUC as a cost to be recovered in this subaccount;
- 7) an entry equal to the core portion of the gain or loss on the sale of a gas distribution non-depreciable asset, as approved by the Commission; and (N)
(N)
- 8) an entry equal to interest on the average of the balance in the account at the beginning of the month and the balance in the account after above entries, at a rate equal to one-twelfth the interest rate of the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

b. Core Cost Subaccount

The following entries will be made to this subaccount at the end of each month:

- 1) a credit entry equal to the revenue from the CFCA – Core Cost rate component, excluding the allowance for F&U;
- 2) a credit entry equal to the revenue from the local transmission rate component from core deliveries during the month, excluding the allowance for F&U;
- 3) a debit entry equal to the core portion of intervenor compensation payments authorized by the CPUC, recorded during the month;

(Continued)



PRELIMINARY STATEMENT
(Continued)

F. CORE FIXED COST ACCOUNT (CFCA) (Cont'd.)

6. ACCOUNTING PROCEDURE: (Cont'd.)

b. Core Cost Subaccount (Cont'd.)

- 4) a debit entry equal to one-twelfth of the core portion of the authorized local transmission revenue requirement, excluding the allowance for F&U;
- 5) a debit or credit entry, as appropriate, to record the transfer of amounts from other accounts to this subaccount for recovery in rates, upon approval by the CPUC;
- 6) an entry equal to 70.03 percent of the local transmission revenue shortfall or over-recovery resulting from a change in customers qualifying for backbone-level end-use service, and associated throughput reduction or increase, as applicable;
- 7) a debit or credit entry equal to any amounts authorized by the CPUC to be recorded in this subaccount;
- 8) a debit entry equal to one-twelfth of the core portion of the current year Self Generation Incentive Program (SGIP) revenue requirement authorized by the CPUC;
- 9) an entry equal to the core portion of the gain or loss on the sale of a gas transmission non-depreciable asset, as approved by the Commission; and (N)
(N)
- 10) an entry equal to interest on the average of the balance in the account at the beginning of the month and the balance in the account after entries F.6.b.1 through F.6.b.9, above, at a rate equal to one-twelfth the interest rate of the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. (T)

c. Winter Gas Savings Program Transportation Subaccount

The following entries will be made to this subaccount each month or when applicable:

- 1) a debit entry, as appropriate, to record the transportation portion of the 2006 WGSP rebates recorded in the Distribution Cost Subaccount of the Core Fixed Cost Account;
- 2) a debit entry to record the transportation portion of WGSP rebates beginning in 2007;
- 3) a debit entry, as appropriate, to record the transportation portion of the authorized WGSP marketing and implementation costs to this subaccount;
- 4) a credit entry equal to the revenue from the WGSP – Transportation rate component, excluding the allowance for F&U; and
- 5) an entry equal to interest on the average of the balance in the account at the beginning of the month and the balance in the account after the above entries, at a rate equal to one-twelfth the interest rate of the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.



PRELIMINARY STATEMENT
(Continued)

J. NONCORE CUSTOMER CLASS CHARGE ACCOUNT (NCA) (Cont'd.)

6. ACCOUNTING PROCEDURE: (Cont'd.)

a. Noncore Subaccount

The following entries will be made to this subaccount each month, or as applicable:

- 1) a debit entry equal to one-twelfth of the noncore portion of the procurement-related G-10 employee discount allocation shown on Preliminary Statement Part C.2;
- 2) a debit entry equal to the noncore portion of intervenor compensation and any other expense adopted by the CPUC as a cost to be included in this subaccount;
- 3) a credit entry equal to the NCA-Noncore revenue, excluding the allowance for Franchise Fees and Uncollectible Accounts Expense (F&U);
- 4) an debit or credit entry, as appropriate, to record the transfer of amounts from other accounts to this subaccount for recovery in rates, upon approval by the CPUC;
- 5) an entry equal to 29.97 percent of the local transmission revenue shortfall or over-recovery resulting from a change in customers qualifying for backbone-level end-use service, and associated throughput reduction or increase, as applicable;
- 6) a debit entry equal to one-twelfth of the noncore portion of the current year Self Generation Incentive Program (SGIP) revenue requirement authorized by the CPUC;
- 7) an entry equal to the noncore portion of the gain or loss on the sale of a gas transmission non-depreciable asset, as approved by the Commission; and (N)
(N)
- 8) an entry equal to interest on the average of the balance in the subaccount at the beginning of the month and the balance after entries from J.6.a.1 through J.6.a.7, above, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

b. Interim Relief and Distribution Subaccount

The following entries will be made to this subaccount each month, or as applicable:

- 1) a one-time entry equal to the noncore distribution portion of the gas revenue requirement adopted in GRC Decision 04-05-055, from January 1, 2003 to the implementation date, including interest, and excluding the allowance for F&U;
- 2) an entry equal to any other amounts adopted by the CPUC to be included in this subaccount;
- 3) a credit equal to the NCA-Interim Relief and Distribution revenue, excluding the allowance for F&U; (L)

(Continued)



PRELIMINARY STATEMENT
(Continued)

J. NONCORE CUSTOMER CLASS CHARGE ACCOUNT (NCA) (Cont'd.)

6. ACCOUNTING PROCEDURE: (Cont'd.)

b. Interim Relief and Distribution Subaccount (Cont'd.)

- 4) a debit or credit entry, as appropriate, to record the transfer of amounts from other accounts to this subaccount for recovery in rates, upon approval by the CPUC; (L)
(L)
- 5) an entry equal to the noncore portion of the gain or loss on the sale of a gas distribution non-depreciable asset, as approved by the Commission; and (N)
(N)
- 6) an entry equal to interest on the average of the balance in the account at the beginning of the month and the balance in the account after entries J.6.b.1 through J.6.b.5, above, at a rate equal to one-twelfth the interest rate of the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. (L)
|
|
(L)

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PRELIMINARY STATEMENT
 (Continued)

CG. UTILITY GENERATION BALANCING ACCOUNT (UGBA) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

- d. a debit entry equal to the annual authorized revenue requirements associated with PG&E's owned generation divided by twelve;
- e. a debit entry equal to the costs of providing video tapes of the Diablo Canyon Independent Safety Committee meetings;
- f. a debit or credit entry, as appropriate, to record the transfer of amounts from other accounts to the UGBA for recovery in rates, upon approval by the CPUC.
- g. a debit or credit entry, as appropriate, to record the gain or loss on the sale of an electric generation non-depreciable asset, as approved by the CPUC. (N)
(N)
- h. an entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

Note: All debits and credits described above, except for that described in Section 5.h, shall include an allowance for franchise fees and uncollectible accounts expense. (N)
(N)



PRELIMINARY STATEMENT
(Continued)

CZ. DISTRIBUTION REVENUE ADJUSTMENT MECHANISM (DRAM) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

- f. A credit entry equal to the debit entry in the California Alternative Rates for Energy Account (CARE) that corresponds to the actual CARE revenue shortfall. The corresponding debit entry is defined in PG&E's electric Preliminary Statement Part M.
- g. A credit entry equal to the recorded amount of revenue cycle services credits given to customers for revenue cycle services provided by entities other than PG&E.
- h. A credit entry equal to the amount of Shareholder Participation, as defined in Section 6 below.
- i. A debit entry equal to the payment to fund PG&E Environmental Enhancement Corporation plus an allowance for FF&U, pursuant to the Chapter 11 Settlement Agreement Paragraph 17c adopted in Decision 03-12-035.
- j. A debit or credit entry, as appropriate, to record the transfer of amounts from other accounts to the DRAM for recovery in rates, upon approval by the CPUC.
- k. A debit entry equal to one-twelfth of the electric portion of the current year Self Generation Incentive Program (SGIP) revenue requirement authorized by the CPUC.
- l. A debit or credit entry, as appropriate, to record any shareholder rewards or penalties under the Reliability Incentive Mechanism adopted in Decision 04-10-034.
- m. A debit entry equal to the amounts paid to the Commission for reimbursement of rate case expenses billed to the Utility pursuant to Public Utilities Code Section 631, plus an allowance for Franchise Fees and Uncollectible Accounts expense.
- n. A debit entry equal to the intervenor compensation payments authorized by the Commission, recorded during the month, plus an allowance for Franchise Fees and Uncollectible Accounts expense.
- o. A debit entry equal to the franchise fees paid by PG&E associated with the revenue collected by PG&E under electric Preliminary Statement Part AS – Fixed Transition Amount Charge, calculated in proportion to total franchise-applicable revenue, plus an allowance for Franchise Fees and Uncollectible Accounts expense.
- p. A debit or credit entry, as appropriate, to record the gain or loss on the sale of an electric distribution non-depreciable asset, as approved by the Commission. (N)
(N)
- q. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

Note: All debits and credits described above, except for that described in Section 5.q, shall include an allowance for franchise fees and uncollectible accounts expense. (N)
(N)

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Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynegy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
Arter & Hadden LLP	Exelon Energy Ohio, Inc	Recon Research
Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
Bohannon Development Co	G. A. Krause & Assoc	Sempra
BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
C & H Sugar Co.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
California ISO	International Power Technology	Tabors Caramanis & Associates
Calpine	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Corp	IUCG/Sunshine Design LLC	TFS Energy
Calpine Gilroy Cogen	J. R. Wood, Inc	Transcanada
Cambridge Energy Research Assoc	JTM, Inc	Turlock Irrigation District
Cameron McKenna	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Cardinal Cogen	Manatt, Phelps & Phillips	United Cogen Inc.
Cellnet Data Systems	Marcus, David	URM Groups
Chevron Texaco	Matthew V. Brady & Associates	Utility Cost Management LLC
Chevron USA Production Co.	Maynor, Donald H.	Utility Resource Network
City of Glendale	MBMC, Inc.	Wellhead Electric Company
City of Healdsburg	McKenzie & Assoc	Western Hub Properties, LLC
City of Palo Alto	McKenzie & Associates	White & Case
City of Redding	Meek, Daniel W.	WMA
CLECA Law Office	Mirant California, LLC	
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	