

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



July 17, 2006

Advice Letter 2736-G

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Consolidation of approved changes to gas Preliminary Statement Part J.6.a –
Noncore Customer Class Charge Account: Noncore Subaccount

Dear Ms de la Torre:

Advice Letter 2736-G is effective April 1, 2006. A copy of the advice letter is returned herewith for your records.

Sincerely,

Sean H. Gallagher, Director
Energy Division

| | |
|-----------------------------|-----------|
| REGULATORY RELATIONS | |
| Tariffs Section | |
| M Brown | D Poster |
| R Dela Torre | S Ramaiya |
| B Lam | |
| JUL 20 2006 | |
| Records | |
| Return to | File |
| cc to | |



Brian K. Cherry
Senior Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4977
Fax: 415.973.7226
Internet: BKC7@pge.com

June 14, 2006

Advice 2736-G

(Pacific Gas and Electric Company ID U39G)

**Subject: Consolidation of Approved Changes to Gas Preliminary
Statement Part J.6.a – Noncore Customer Class Charge
Account: Noncore Subaccount**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

This purpose of this advice letter is to consolidate approved revisions to Preliminary Statement J – Noncore Customer Class Charge Account (NCA), Part 6.a – *Accounting Procedure – Noncore Subaccount*. This advice filing should be approved effective **April 1, 2006**, as it is the later effective date for the two tariff pages being consolidated. The revisions in this advice letter were approved by the Commission as follows:

Advice 2705-G Filed February 17, 2006, effective January 1, 2006
Approved by Energy Division on May 31, 2006
Recovery of 2005-2006 Self Generation Incentive Program (SGIP) Costs, Approval of SGIP Revenue Requirement and Future SGIP Cost Recovery Methodology

Advice 2707-G Filed February 23, 2006, effective April 1, 2006
Approved by Energy Division on March 24, 2006
Revisions to PG&E's Gas Preliminary Statements to Correct Recovery of G-10 Procurement-related Costs

Protests

Anyone wishing to protest this filing may do so by sending a letter by **July 4, 2006**, which is 20 days from the date of this filing. The protest must state the

grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC - Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jjj@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E at the address shown below on the same date it is mailed or delivered to the Commission.

Pacific Gas and Electric Company
Attention: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and sent via U.S. mail to parties shown on the attached list. Address change requests should also be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can be accessed electronically at:

<http://www.pge.com/tariffs>



Director, Regulatory Relations

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Rose de la Torre

Phone #: (415) 973-4716

E-mail: rxdd@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2736-G**

Subject of AL: Consolidation of Approved Changes to Gas Preliminary Statement Part J.6.a – Noncore Customer Class Charge Account (NCA): Accounting Procedure

Keywords (choose from CPUC listing): **Consolidate Tariffs**

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: _____

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: **4/1/06**

No. of tariff sheets: **3**

Estimated system annual revenue effect: (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement J – Noncore Customer Class Charge Account (NCA)

Service affected and changes proposed¹: Consolidation of Approved Tariffs

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jjr@cpuc.ca.gov and jn@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Director, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
Advice 2736-G**

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---------------------------------|--|--|
| 24037-G | Preliminary Statement Part J--Noncore Customer Class Charge Account | 23781, 23790-G |
| 24038-G | Table of Contents -- Preliminary Statements | 23792-G |
| 24039-G | Table of Contents -- Rate Schedules | 23794-G |



PRELIMINARY STATEMENT
(Continued)

J. NONCORE CUSTOMER CLASS CHARGE ACCOUNT (NCA) (Cont'd.)

6. ACCOUNTING PROCEDURE: (Cont'd.)

a. Noncore Subaccount

The following entries will be made to this subaccount each month, or as applicable:

- 1) a debit entry equal to one-twelfth of the noncore portion of the procurement-related G-10 employee discount allocation shown on Preliminary Statement Part C.2;
- 2) a debit entry equal to the noncore portion of intervenor compensation and any other expense adopted by the CPUC as a cost to be included in this subaccount;
- 3) a credit entry equal to the NCA-Noncore revenue, excluding the allowance for Franchise Fees and Uncollectible Accounts Expense (F&U);
- 4) an debit or credit entry, as appropriate, to record the transfer of amounts from other accounts to this subaccount for recovery in rates, upon approval by the CPUC;
- 5) an entry equal to 29.97 percent of the local transmission revenue shortfall or over-recovery resulting from a change in customers qualifying for backbone-level end-use service, and associated throughput reduction or increase, as applicable;
- 6) a debit entry equal to one-twelfth of the noncore portion of the current year Self Generation Incentive Program (SGIP) revenue requirement authorized by the CPUC; and
- 7) an entry equal to interest on the average of the balance in the subaccount at the beginning of the month and the balance after entries from J.6.a.1 through J.6.a.6, above, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

b. Interim Relief and Distribution Subaccount

The following entries will be made to this subaccount each month, or as applicable:

- 1) a one-time entry equal to the noncore distribution portion of the gas revenue requirement adopted in GRC Decision 04-05-055, from January 1, 2003 to the implementation date, including interest, and excluding the allowance for F&U;
- 2) an entry equal to any other amounts adopted by the CPUC to be included in this subaccount;
- 3) a credit equal to the NCA-Interim Relief and Distribution revenue, excluding the allowance for F&U;
- 4) a debit or credit entry, as appropriate, to record the transfer of amounts from other accounts to this subaccount for recovery in rates, upon approval by the CPUC; and
- 5) an entry equal to interest on the average of the balance in the account at the beginning of the month and the balance in the account after entries J.6.b.1 through J.6.b.4, above, at a rate equal to one-twelfth the interest rate of the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.



TABLE OF CONTENTS
(Continued)

PRELIMINARY STATEMENTS

| SCHEDULE | TITLE OF SHEET | CAL P.U.C. SHEET NO. |
|----------|--|--|
| Part A | Description of Service Area & General Requirements | 14615 to 14623,18797-G |
| Part B | Default Tariff Rate Components..... | 23720,23721,23722,23723,23724,23725,23726, 23727,23728,23729,23229,23767,23768,23769,23770,23771,23772,23773,23774,23650, 23705,22024,23756 to 23760-G |
| Part C | Gas Accounting Terms and Definitions | 23345,23789,23346, 23511,23347,23760,23761,23300,23248,23561,23350,23351,23512-G |
| Part D | Purchased Gas Account | 23513,23514,23515-G |
| Part E | Not Being Used | |
| Part F | Core Fixed Cost Account | 23353,23354,23780-G |
| Part G | Not Being Used | |
| Part H | Not Being Used | |
| Part I | Not Being Used | |
| Part J | Noncore Customer Class Charge Account | 23356,24037-G (T) |
| Part K | Enhanced Oil Recovery Account..... | 23762-G |
| Part L | Balancing Charge Account..... | 23273,23274-G |
| Part M | Not Being Used | |
| Part N | Not Being Used | |
| Part O | CPUC Reimbursement Fee | 22891-G |
| Part P | Income Tax Component of Contributions Provision | 21646,13501-G |
| Part Q | Affiliate Transfer Fees Account | 23275-G |
| Part R | Not Being Used | |
| Part S | Interest | 12773-G |
| Part T | Tax Reform Act of 1986 | 12775-G |
| Part U | Core Brokerage Fee Balancing Account | 23276-G |
| Part V | California Alternate Rates For Energy Account..... | 23358-G |
| Part W | Not Being Used | |
| Part X | Natural Gas Vehicle Balancing Account..... | 23277-G |
| Part Y | Customer Energy Efficiency Adjustment | 18551,18552,18553-G |
| Part Z | Not Being Used | |
| Part AA | Not Being Used | |
| Part AB | Not Being Used | |
| Part AC | Catastrophic Event Memorandum Account..... | 14178,14179-G |
| Part AD | Not Being Used | |
| Part AE | Core Pipeline Demand Charge Account | 23301-G |
| Part AF | Not Being Used | |
| Part AG | Core Firm Storage Account..... | 23380-G |
| Part AH | Air Quality Adjustment Clause | 14928 to 14930-G |
| Part AI | Not Being Used | |
| Part AJ | Not Being Used | |
| Part AK | Low Income Energy Efficiency Memorandum Account | 21244-G |
| Part AL | Not Being Used | |
| Part AM | Not Being Used | |

(Continued)



TABLE OF CONTENTS

| | <u>CAL P.U.C. SHEET NO.</u> | |
|-------------------------------------|---------------------------------|-----|
| Title Page | 11271-G | |
| Table of Contents: | | |
| Rate Schedules | 24039,23754-G | (T) |
| Preliminary Statements | 24038,23793-G | (T) |
| Rules | 22927-G | |
| Maps, Contracts and Deviations..... | 22438-G | |
| Sample Forms | 22434,22926,21538,22266,21292-G | |

RATE SCHEDULES

RESIDENTIAL

| <u>SCHEDULE</u> | <u>TITLE OF SHEET</u> | <u>CAL P.U.C. SHEET NO.</u> |
|-----------------|--|---------------------------------|
| G-1 | Residential Service | 23732,23487-G |
| G1-NGV | Residential Natural Gas Service for Compression on Customers' Premises | 23733,23734-G |
| G-10/20 | Winter Gas Savings Program..... | 23541,23542-G |
| GM | Master-Metered Multifamily Service | 23735,23489,23019-G |
| GS | Multifamily Service | 23736,23491,23215-G |
| GT | Mobilehome Park Service | 23737,23493,23023-G |
| G-10 | Service to Company Employees | 11318-G |
| GL-1 | Residential CARE Program Service..... | 23738,23495-G |
| GL1-NGV | Residential Care Program—Natural Gas Service for Compression on Customers' Premises | 23739,23740-G |
| GML | Master-Metered Multifamily CARE Program Service | 23741,23497,23027-G |
| GSL | Multifamily CARE Program Service..... | 23742,23743,23216-G |
| GTL | Mobilehome Park CARE Program Service..... | 23744,23745,23502-G |
| G-MHPS | Master-Metered Mobilehome Park Safety Surcharge | 22034-G |

NONRESIDENTIAL

| | | |
|-------|---|---|
| G-NR1 | Gas Service to Small Commercial Customers | 23746,23035-G |
| G-NR2 | Gas Service to Large Commercial Customers | 23747,23037-G |
| G-CP | Gas Procurement Service to Core End-Use Customers | 23748-G |
| G-CPX | Crossover Gas Procurement Service to Core End-Use Customers | 23715-G |
| G-NT | Gas Transportation Service to Noncore End-Use Customers | 23652,23653,22037,22038-G |
| G-EG | Gas Transportation Service to Electric Generation | 23654,22895,22525,22173-G |
| G-WSL | Gas Transportation Service to Wholesale/Resale Customers | 23655,22897,22045-G |
| G-BAL | Gas Balancing Service for Intrastate Transportation Customers | 22174, 21867,22135,22047,22048,20037,22136,21872,22137,22138,20042,20043,20044,22051-G |

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool
Accent Energy
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Ancillary Services Coalition
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Chevron Texaco
Chevron USA Production Co.
Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Commerce Energy
Constellation New Energy
CPUC
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright, Tremaine LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
DGS Natural Gas Services
Douglass & Liddell
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynergy Inc.
Ellison Schneider
Energy Law Group LLP
Energy Management Services, LLC
Enron Energy Services
Exelon Energy Ohio, Inc
Exeter Associates
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
Gas Transmission Northwest Corporation
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Hanna & Morton
Heeg, Peggy A.
Hitachi Global Storage Technologies
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
IUCG/Sunshine Design LLC
JTM, Inc
Kaiser Cement Corp
Luce, Forward, Hamilton & Scripps
Manatt, Phelps & Phillips
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
Office of Energy Assessments
OnGrid Solar
Palo Alto Muni Utilities
PG&E National Energy Group
Pinnacle CNG Company
Plurimi, Inc.
PPL EnergyPlus, LLC
Praxair, Inc.
Price, Roy
Product Development Dept
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
Transcanada
Turlock Irrigation District
U S Borax, Inc
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA