

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



July 17, 2006

Advice Letter 2734-G

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Consolidation of approved changes to gas Preliminary Statement Part F.6.b – Core
Fixed Cost Account: Core Cost Subaccount

Dear Ms de la Torre:

Advice Letter 2734-G is effective May 11, 2006. A copy of the advice letter is returned herewith
for your records.

Sincerely,

Sean H. Gallagher, Director
Energy Division

REGULATORY RELATIONS	
Tariffs Section	
M Brown	D Poster
R De la Torre	S Ramaiya
B Lam	
JUL 20 2006	

Records	
Return to _____	File _____
cc to _____	



Brian K. Cherry
Senior Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

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Internal: 223.4977
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Internet: BKC7@pge.com

June 7, 2006

Advice 2734-G

(Pacific Gas and Electric Company ID U39G)

**Subject: Consolidation of Approved Changes to Gas Preliminary
Statement Part F.6.b – Core Fixed Cost Account: Core Cost
Subaccount**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

This purpose of this advice letter is to consolidate approved revisions to Preliminary Statement F – *Core Fixed Cost Account (CFCA)*, Part 6.b – *Core Cost Subaccount*. This advice filing should be approved effective **May 11, 2006**, as it is the later effective date for the two tariff pages being consolidated. The revisions in this advice letter were approved by the Commission as follows:

Advice 2705-G Filed February 17, 2006, effective January 1, 2006
Approved by Energy Division on May 31, 2006
Recovery of 2005-2006 Self Generation Incentive Program (SGIP) Costs, Approval of SGIP Revenue Requirement and Future SGIP Cost Recovery Methodology

Advice 2722-G Filed April 11, 2006, effective May 11, 2006
Approved by Energy Division on May 15, 2006
Allocation of Enron and Reliant Settlement Proceeds to Core Gas Customers

Protests

Anyone wishing to protest this filing may do so by sending a letter by **June 27, 2006**, which is 20 days from the date of this filing. The protest must state the

grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC - Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jjj@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E at the address shown below on the same date it is mailed or delivered to the Commission.

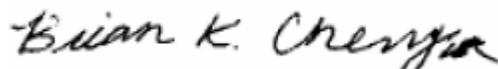
Pacific Gas and Electric Company
Attention: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and sent via U.S. mail to parties shown on the attached list. Address change requests should also be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can be accessed electronically at:

<http://www.pge.com/tariffs>



Director, Regulatory Relations

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Shilpa Ramaiya

Phone #: (415) 973-3186

E-mail: srrd@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2734-G**

Subject of AL: Consolidation of Approved Changes to Gas Preliminary Statement Part F.6.b – Core Fixed Cost Account: Core Cost Subaccount

Keywords (choose from CPUC listing): **Consolidate Tariffs**

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: _____

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: **5/11/06**

No. of tariff sheets: **3**

Estimated system annual revenue effect: (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement F – Core Fixed Cost Account

Service affected and changes proposed¹: Consolidation of Approved Tariffs

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Director, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
Advice 2734-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24032-G	Preliminary Statement Part F--Core Fixed Cost Account	23928, 23780-G
24033-G	Table of Contents -- Preliminary Statements	24030-G
24034-G	Table of Contents -- Rate Schedules	24031-G



PRELIMINARY STATEMENT
(Continued)

F. CORE FIXED COST ACCOUNT (CFCA) (Cont'd.)

6. ACCOUNTING PROCEDURE: (Cont'd.)

b. Core Cost Subaccount (Cont'd.)

- 4) a debit entry equal to one-twelfth of the core portion of the authorized local transmission revenue requirement, excluding the allowance for F&U;
- 5) A debit or credit entry, as appropriate, to record the transfer of amounts from other accounts to this subaccount for recovery in rates, upon approval by the CPUC;
- 6) an entry equal to 70.03 percent of the local transmission revenue shortfall or over-recovery resulting from a change in customers qualifying for backbone-level end-use service, and associated throughput reduction or increase, as applicable;
- 7) a debit or credit entry equal to any amounts authorized by the CPUC to be recorded in this subaccount;
- 8) A debit entry equal to one-twelfth of the core portion of the current year Self Generation Incentive Program (SGIP) revenue requirement authorized by the CPUC; and
- 9) an entry equal to interest on the average of the balance in the account at the beginning of the month and the balance in the account after entries F.6.b.1 through F.6.b.8, above, at a rate equal to one-twelfth the interest rate of the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

c. Winter Gas Savings Program Transportation Subaccount

The following entries will be made to this subaccount at the end of each month:

- 1) a debit or credit entry, as appropriate, to record the transfer of rebates and adjustments from other accounts to this subaccount for recovery in rates;
- 2) a credit entry equal to the revenue from the WGSP – Transportation rate component, excluding the allowance for F&U; and
- 3) an entry equal to interest on the average of the balance in the account at the beginning of the month and the balance in the account after entries F.6.c.1 through F.6.c.2, above, at a rate equal to one-twelfth the interest rate of the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.



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RATE SCHEDULES

RESIDENTIAL

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**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

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CA Water Service Group	Goodin, MacBride, Squeri, Schlotz &	Sequoia Union HS Dist
CA Bldg Industry Association	Hanna & Morton	SESCO
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Sierra Pacific Power Company
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Calpine Corp	Davis, Wright, Tremaine LLP	Tansev and Associates
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Chevron USA Production Co.	Maynor, Donald H.	United Cogen Inc.
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CPUC	Morrison & Foerster	Western Hub Properties, LLC
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General Order 96-A, Section III(G)**

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