

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



June 1, 2006

Advice Letter 2732-G

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Removal of self generation incentive program costs from wholesale rates in compliance with Decision 06-05-019

Dear Ms de la Torre:

Advice Letter 2732-G is effective July 1, 2006. A copy of the advice letter is returned herewith for your records.

Pursuant to its reply to the City of Palo Alto's protest of Advice Letter (AL) 2732-G, dated June 23, 2006, PG&E shall file an advice letter containing its proposed refund plan with the Commission by August 15, 2006. The advice letter shall thoroughly describe PG&E's plan to refund to its gas wholesale customers the Self Generation Incentive Program (SGIP) revenues it has collected from these customers since the implementation of the rates and charges approved by Decision (D).05-06-029 and D.05-07-001 until the effective date of the rates filed in AL 2732-G.

Sincerely,

Sean H. Gallagher, Director
Energy Division

CC: Mr. Christopher A. Hilen
City of Palo Alto
One Embarcadero Center
Suite 600
San Francisco, CA 94111-3611

REGULATORY RELATIONS	
M Brown	Tariffs Section
R Dela Torre	D Poster
B Lam	S Ramalya
JUL 6 2006	
Records	
Return to	File
cc to	



Brian K. Cherry
Senior Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

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Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

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June 1, 2006

Advice 2732-G

(Pacific Gas and Electric Company ID U 39 G)

**Subject: Removal of Self Generation Incentive Program Costs from
Wholesale Rates in Compliance with Decision 06-05-019**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing to the California Public Utilities Commission (CPUC or Commission) revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

In compliance with Decision (D.) 06-05-019, PG&E files the attached tariff revisions to remove Self Generation Program Costs (SGIP) from wholesale gas rates.

Background

The Commission ruled on PG&E's Biennial Cost Allocation Proceeding (BCAP), in which PG&E sought changes to rates, revenue allocations, and rate design for natural gas sales and services, in July 2005 through D.05-06-029. This decision, among other things, adopted an equal-cents-per-therm (ECPT) allocation of SGIP costs to wholesale as well as retail customers. Subsequently, the City of Palo Alto filed an Application for Rehearing of the BCAP decision arguing that wholesale customers should not pay a portion of SGIP costs.

In D.06-05-019 released on May 15, 2006, the Commission modified PG&E's BCAP decision (D.05-06-029) to exempt wholesale customers from SGIP costs and denied the Application for Rehearing filed by the City of Palo Alto. In that decision, the Commission ordered, through Ordering Paragraph 5, PG&E to "file an advice letter or letters revising its tariffs no later than 30 days from the effective date of this Order to remove its SGIP costs from the rates of its wholesale customers and allocate its SGIP costs to its retail gas customers on an equal

centers per therm basis, as adopted herein.” In compliance with the decision, PG&E seeks to remove the SGIP costs from wholesale customers through this advice filing.¹

Tariff Revisions

Rate Schedule G-WSL – Gas Transportation Service to Wholesale/Resale Customers – PG&E revises the rates shown in the Transportation Charge section to reflect the removal of SGIP costs totaling \$0.00500 per therm.

Preliminary Statement B – Default Tariff Rate Components – PG&E removes the SGIP costs totaling \$0.00500 per therm from the NCA – Noncore component shown on Noncore Pages 4 and 5, and updates the total rates accordingly.

Preliminary Statement C – Gas Accounting Terms and Definitions – PG&E revises the Transportation Balancing Accounts and Self-Generation Incentive Program Revenue Requirement line items (as well as the corresponding Franchise Fee and Uncollectible Expense (F&U) line item) to reflect the reallocation of SGIP costs between core and noncore retail customers. PG&E also makes corresponding changes to the ‘total’ line items and Footnote 2 to reflect this reallocation.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than 20 days after the date of this filing, which is **June 21, 2006**. Protests should be mailed to:

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jjj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

¹ PG&E will incorporate the minor transportation rate increase of approximately \$0.00001 per therm as a result of the reallocation of SGIP costs from wholesale customers to retail customers along with other scheduled gas transportation rate changes no later than January 1, 2007, as part of the Annual Gas True-Up. If this adjustment is not incorporated into core and noncore transportation rates before January 1, 2007, the resulting revenue shortfall that will accrue in the Core Fixed Cost Account (CFCA) and Noncore Customer Class Charge Account (NCA) totals about \$87,000 (including interest) and will be incorporated into the Annual Gas True-up.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

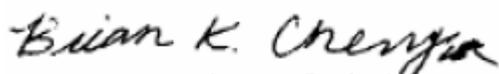
Effective Date

PG&E requests that this advice filing become effective on regular notice, **July 1, 2006**, which is 30 calendar days after the date of filing.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.04-07-044. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>



Director, Regulatory Relations

Attachments

cc: Service List A.04-07-044 – PG&E's Biennial Cost Allocation Proceeding

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Shilpa Ramaiya

Phone #: (415) 973-3186

E-mail: srrd@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2732-G**

Subject of AL: Removal of Self Generation Incentive Program Costs from Wholesale Rates in Compliance with Decision 06-05-019

Keywords (choose from CPUC listing): **Compliance, Rate Change**

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.06-05-019

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: **7/1/06**

No. of tariff sheets: **7**

Estimated system annual revenue effect: (%):Unknown

Estimated system average rate effect (%):Decrease of \$0.00500 per therm for wholesale customers

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement B, Preliminary Statement C, and Schedule G-WSL

Service affected and changes proposed¹:Compliance decrease to wholesale rates to remove SGIP costs

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**ATTACHMENT I
ADVICE 2732-G**

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
24025-G	Preliminary Statement B – Default Tariff Rate Components	23905-G
24026-G	Preliminary Statement B – (Cont'd)	23906-G
24027-G	Preliminary Statement C – Gas Accounting Terms and Def'ns	23931-G
24028-G	Preliminary Statement C – (Cont'd)	23932-G
24029-G	Schedule G-WSL	23913-G
24030-G	Table of Contents – Preliminary Statements	24019-G
24031-G	Table of Contents – Rate Schedules	24021-G



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 4

	G-WSL			
	Palo Alto-T	Coalinga-T	Island Energy-T	Alpine-T
NCA – NONCORE	0.00441 (R)	0.00441 (R)	0.00441 (R)	0.00441 (R)
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000	0.00000	0.00000	0.00000
CPUC FEE*	0.00000	0.00000	0.00000	0.00000
EOR	0.00000	0.00000	0.00000	0.00000
CEE	0.00000	0.00000	0.00000	0.00000
LOCAL TRANSMISSION (AT RISK)	0.01344	0.01344	0.01344	0.01344
NONCORE DISTRIBUTION FIXED COST ACCOUNT	0.00000	0.00000	0.00000	0.00000
TOTAL RATE	0.01785 (R)	0.01785 (R)	0.01785 (R)	0.01785 (R)

* The CPUC Fee does not apply to customers on Schedule G-WSL.

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 5

	G-WSL		
	West Coast Mather-T	West Coast Mather-D	West Coast Castle-D
NCA – NONCORE	0.00441 (R)	0.00441 (R)	0.00441 (R)
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000	0.00053	0.00056
CPUC FEE*	0.00000	0.00000	0.00000
EOR	0.00000	0.00000	0.00000
CEE	0.00000	0.00000	0.00000
LOCAL TRANSMISSION (AT RISK)	0.01344	0.01344	0.01344
NONCORE DISTRIBUTION FIXED COST ACCOUNT	0.00000	0.01242	0.00899
TOTAL RATE	0.01785 (R)	0.03080 (R)	0.02740 (R)

* The CPUC Fee does not apply to customers on Schedule G-WSL.

(Continued)



PRELIMINARY STATEMENT
(Continued)

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. ANNUAL GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS: (Cont'd.)

Description	Amount (\$000)				
	Core	Noncore	Unbundled	Core Procurement	Total
GRC BASE REVENUES (incl. F&U) (1):					
Authorized GRC Distribution Base Revenue					999,853
Pension Contribution					43,338
Less: Other Operating Revenue					(16,300)
Authorized GRC Distribution Revenues in Rates	<u>993,288</u>	<u>33,603</u>			<u>1,026,891</u>
BCAP ALLOCATION ADJUSTMENTS AND CREDITS TO BASE:					
G-10 Procurement-Related Employee Discount	(4,885)				(4,885)
G-10 Procurement-Related Employee Discount Allocation	2,048	2,837			4,885
Core Brokerage Fee Credit	(8,982)				(8,982)
GRC Distribution Base Revenue with Adj. and Credits	<u>981,469</u>	<u>36,440</u>			<u>1,017,909</u>
TRANSPORTATION FORECAST PERIOD COSTS & BALANCING ACCOUNT BALANCES (incl. F&U) (2):					
Transportation Balancing Accounts	81,057 (I)	20,851 (R)			101,908
Self-Generation Incentive Program Revenue Requirement	12,946 (I)	17,774 (R)			30,720
CPUC Fee	2,309	3,038			5,347
Franchise Fees and Uncollectible Expense (F&U) (on items above)	996 (I)	524 (R)			1,520
10/20 Winter Gas Savings Program (WGSP) – Transportation	39,327				39,327
CARE Discount included in PPP Funding Requirement	(132,958)				(132,958)
CARE Discount not in PPP Surcharge Rates	(11,307)				(11,307)
Transportation Forecast Period Costs & Balancing Account Balances	<u>(7,630) (I)</u>	<u>42,187 (R)</u>			<u>34,557</u>
GAS ACCORD REVENUE REQUIREMENT (incl. F&U) (3):					
Local Transmission	94,914	40,614			135,528
Customer Access Charge – Transmission		5,072			5,072
Storage w/ Noncycled Carrying Cost	42,991		7,598		50,589
Backbone Transmission / L-401	77,419		166,846		244,265
Gas Accord Revenue Requirement	<u>215,324</u>	<u>45,686</u>	<u>174,444</u>		<u>435,454</u>

(1) The GRC Distribution Base Revenue includes Distribution Base Revenue adopted in the General Rate Case and allocated to core and noncore customers in Cost Allocation Proceedings, as shown in Part C.3.a. The authorized GRC amount includes the distribution base revenue approved effective January 1, 2003, in D.04-05-055, Cost of Capital adjustments authorized in D.05-12-043, effective January 1, 2006, and attrition adjustment amounts approved effective January 1, 2006, in Advice Letter 2667-G/2722-E.

(2) The solar portion of the 2006 authorized SGIP Revenue Requirement of \$21.12 million approved in D.05-12-044 was included in rates effective January 1, 2006, in AL 2678-G-A. The total 2006 SGIP Revenue Requirement was authorized to be recovered in 2006 in D. 05-01-024. D.06-05-019 orders SGIP costs be removed from wholesale customers' rates and to allocate its SGIP costs to retail gas customers. (T)
(T)

(3) The Gas Accord III Revenue Requirement effective January 1, 2006, was adopted in D.04-12-050. Storage revenues allocated to load balancing are included in unbundled transmission rates. The forecast carrying cost on noncycled gas included in core storage is \$1.723 million.

(Continued)



PRELIMINARY STATEMENT
(Continued)

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. ANNUAL GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS: (Cont'd.)

Amount (\$000)

Description	Core				Total
	Core	Noncore	Unbundled	Procurement	
ILLUSTRATIVE CORE PROCUREMENT REVENUE REQUIREMENT (incl. F&U) (4):					
Illustrative Gas Supply Portfolio				3,552,464	3,552,464
Interstate and Canadian Capacity				142,044	142,044
F&U (on items above)				43,797	43,797
Backbone Capacity	(55,213)			55,213	0
Backbone Volumetric	(22,206)			22,206	0
Storage w/ Noncycled Carrying Cost	(42,991)			42,991	0
Core Brokerage Fee				8,982	8,982
10/20 WGSP – Procurement				124,536	124,536
Illus. Core Procurement Revenue Requirement	(120,410)			3,992,233	3,871,823
TOTAL GAS REVENUE REQUIREMENT (without PPP) IN RATES	<u>1,068,753</u> (I)	<u>124,313</u> (R)	<u>174,444</u>	<u>3,992,233</u>	<u>5,359,743</u>
PUBLIC PURPOSE PROGRAM (PPP) FUNDING REQUIREMENT (F&U exempt) (5):					
Energy Efficiency (EE)	32,329	3,598			35,927
EE authorized but not in rates	(803)	(89)			(892)
Low Income Energy Efficiency (LIEE)	15,260	1,699			16,959
Research, Demonstration and Development (RD&D)	4,278	2,107			6,385
RD&D previously recovered in rates	(201)	(99)			(300)
CARE Administrative & General Expenses	1,668	942			2,610
BOE and CPUC Administrative Cost	119	59			178
PPP Balancing Accounts	(3,851)	2,428			(1,423)
CARE Discount Recovered from non-CARE customers	84,972	47,986			132,958
Total PPP Funding Requirement in Rates	<u>133,771</u>	<u>58,631</u>			<u>192,402</u>
TOTAL GAS REVENUE AND PPP FUNDING REQUIREMENT IN RATES	<u>1,202,524</u> (I)	<u>182,944</u> (R)	<u>174,444</u>	<u>3,992,233</u>	<u>5,552,145</u>
TOTAL AUTHORIZED GAS REVENUE AND PPP FUNDING REQUIREMENT	<u>1,214,835</u> (I)	<u>183,133</u> (R)	<u>174,444</u>	<u>3,992,233</u>	<u>5,564,644</u>

(4) The credits shown in the Core column represent the core portion of the Gas Accord Revenue Requirements that is included in the illustrative Core Procurement Revenue Requirement, and are shown here to avoid double counting these costs in the total. The Gas Supply Portfolio cost includes a forecast of carrying cost on cycled gas in storage, and an illustrative commodity and shrinkage cost based on the Weighted Average Cost of Gas (WACOG) of \$1.1553 per therm, approved in Advice 2678-G/G-A and Advice 2692-G. Actual gas commodity costs change monthly.

(5) The PPP funding requirement is recovered in gas PPP surcharge rates pursuant to D.04-08-010 and AL 2671-G/G-A; and includes LIEE program funding adopted in D.05-12-026, EE program funding adopted in D.05-09-043, CARE annual administration budget adopted in D.05-12-026, and excludes F&U per D.04-08-010. The amount of EE funding in rates effective January 1, 2006, does not include \$892,000 for EM&V approved December 30, 2005, in AL 2683-G. The amount of RD&D funding in rates effective January 1, 2006, is reduced by \$299,921, which is the remaining amount held in the State of California Gas Consumption Fund for amounts previously collected from PG&E customers for gas Public Interest RD&D but not spent.

(Continued)



SCHEDULE G-WSL—GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS

APPLICABILITY: This rate schedule* applies to the transportation of natural gas for resale. Service under this schedule is available to the Customers listed below, and any new wholesale Customer. Customers must procure gas supply from a supplier other than PG&E.

LOAD FORECAST: For planning purposes, Customers may provide PG&E an annual forecast of the core and noncore portion of its load. If the Customer elects not to provide an annual forecast, PG&E will use the forecast adopted in the most recent Cost Allocation Proceeding.

RATES: Customers pay a Customer Access Charge and a Transportation Charge.

1. Customer Access Charge:

	<u>Per Day</u>
Palo Alto	\$158.41184
Coalinga	\$ 47.51112
West Coast Gas-Mather	\$ 25.22137
Island Energy	\$ 32.19058
Alpine Natural Gas	\$ 10.74214
West Coast Gas-Castle	\$ 27.59901

2. Transportation Charges:

For gas delivered in the current billing month:

	<u>Per Therm</u>	
Palo Alto-T	\$0.01785	(R)
Coalinga-T	\$0.01785	
West Coast Gas-Mather-T	\$0.01785	
West Coast-Mather-D	\$0.03080	
Island Energy-T	\$0.01785	
Alpine Natural Gas-T	\$0.01785	
West Coast Gas-Castle-D	\$0.02740	(R)

* PG&E's gas tariffs are available on-line at www.pge.com.

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Part C	Gas Accounting Terms and Definitions.....	23345,23674,23346,23511,23347,23260,24027,24028,23248,23561,23350,23351,23512-G
Part D	Purchased Gas Account	23513,23514,23515-G
Part E	Not Being Used	
Part F	Core Fixed Cost Account	23353,23354,23355-G
Part G	Not Being Used	
Part H	Not Being Used	
Part I	Not Being Used	
Part J	Noncore Customer Class Charge Account	23356,23357,23271-G
Part K	Enhanced Oil Recovery Account.....	23272-G
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Part X	Natural Gas Vehicle Balancing Account.....	23277-G
Part Y	Customer Energy Efficiency Adjustment	18551,18552,18553-G
Part Z	Not Being Used	
Part AA	Not Being Used	
Part AB	Not Being Used	
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Part AE	Core Pipeline Demand Charge Account	23301-G
Part AF	Not Being Used	
Part AG	Core Firm Storage Account.....	23380-G
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RATE SCHEDULES

RESIDENTIAL

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>
G-1	Residential Service	23942,23487-G
G1-NGV	Residential Natural Gas Service for Compression on Customers' Premises	23943,23734-G
G-10/20	Winter Gas Savings Program.....	23541,23542-G
GM	Master-Metered Multifamily Service.....	23944,23880,23019-G
GS	Multifamily Service	23945,23882,23215-G
GT	Mobilehome Park Service	23946,23884,23023-G
G-10	Service to Company Employees	11318-G
GL-1	Residential CARE Program Service.....	23947,23886-G
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GSL	Multifamily CARE Program Service.....	23950,23951,23216-G
GTL	Mobilehome Park CARE Program Service.....	23952,23953,23502-G
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NONRESIDENTIAL

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G-CP	Gas Procurement Service to Core End-Use Customers	23956-G	
G-CPX	Crossover Gas Procurement Service to Core End-Use Customers	23715-G	
G-NT	Gas Transportation Service to Noncore End-Use Customers	23652,23653,22037,22038-G	
G-EG	Gas Transportation Service to Electric Generation	23654,22895,22525,22173-G	
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G-BAL	Gas Balancing Service for Intrastate Transportation Customers	22174,21867, 22135,22047,22048,20037,22136,21872,22137,22138,20042,20043,20044,22051-G	

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	Plurimi, Inc.
Agnews Developmental Center	Duke Energy North America	PPL EnergyPlus, LLC
Ahmed, Ali	Duncan, Virgil E.	Praxair, Inc.
Alcantar & Elsesser	Dutcher, John	Price, Roy
Anderson Donovan & Poole P.C.	Dynergy Inc.	Product Development Dept
Applied Power Technologies	Ellison Schneider	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Law Group LLP	R. W. Beck & Associates
Arter & Hadden LLP	Energy Management Services, LLC	Recon Research
Avista Corp	Enron Energy Services	Regional Cogeneration Service
Barkovich & Yap, Inc.	Exelon Energy Ohio, Inc	RMC Lonestar
BART	Exeter Associates	Sacramento Municipal Utility District
Bartle Wells Associates	Foster Farms	SCD Energy Solutions
Blue Ridge Gas	Foster, Wheeler, Martinez	Seattle City Light
Bohannon Development Co	Franciscan Mobilehome	Sempra
BP Energy Company	Future Resources Associates, Inc	Sempra Energy
Braun & Associates	G. A. Krause & Assoc	Sequoia Union HS Dist
C & H Sugar Co.	Gas Transmission Northwest Corporation	SESCO
CA Bldg Industry Association	GLJ Energy Publications	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Goodin, MacBride, Squeri, Schlotz &	Silicon Valley Power
CA League of Food Processors	Hanna & Morton	Smurfit Stone Container Corp
CA Water Service Group	Heeg, Peggy A.	Southern California Edison
California Energy Commission	Hitachi Global Storage Technologies	SPURR
California Farm Bureau Federation	Hogan Manufacturing, Inc	St. Paul Assoc
California Gas Acquisition Svcs	House, Lon	Stanford University
California ISO	Imperial Irrigation District	Sutherland, Asbill & Brennan
Calpine	Integrated Utility Consulting Group	Tabors Caramanis & Associates
Calpine Corp	International Power Technology	Tansev and Associates
Calpine Gilroy Cogen	Interstate Gas Services, Inc.	Tecogen, Inc
Cambridge Energy Research Assoc	IUCG/Sunshine Design LLC	TFS Energy
Cameron McKenna	JTM, Inc	Transcanada
Cardinal Cogen	Kaiser Cement Corp	Turlock Irrigation District
Cellnet Data Systems	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Chevron Texaco	Manatt, Phelps & Phillips	United Cogen Inc.
Chevron USA Production Co.	Marcus, David	URM Groups
Childress, David A.	Masonite Corporation	Utility Cost Management LLC
City of Glendale	Matthew V. Brady & Associates	Utility Resource Network
City of Healdsburg	Maynor, Donald H.	Wellhead Electric Company
City of Palo Alto	McKenzie & Assoc	Western Hub Properties, LLC
City of Redding	McKenzie & Associates	White & Case
CLECA Law Office	Meek, Daniel W.	WMA
Commerce Energy	Mirant California, LLC	
Constellation New Energy	Modesto Irrigation Dist	
CPUC	Morrison & Foerster	
Cross Border Inc	Morse Richard Weisenmiller & Assoc.	
Crossborder Inc	Navigant Consulting	
CSC Energy Services	New United Motor Mfg, Inc	
Davis, Wright, Tremaine LLP	Norris & Wong Associates	
Defense Fuel Support Center	North Coast Solar Resources	
Department of the Army	Northern California Power Agency	
Department of Water & Power City	Office of Energy Assessments	
DGS Natural Gas Services	Palo Alto Muni Utilities	