

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



August 30, 2006

Advice Letter 2721G/2812-E

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Request to modify Forms 79-1003, 62-0683, 62-0684, 62-0685, 62-0686 and related processes

Dear Ms de la Torre:

Advice Letter 2721-G/2812-E is hereby withdrawn by your letter of August 29, 2006. A copy of the advice letter is returned herewith for your records.

Sincerely,

Sean H. Gallagher, Director
Energy Division

REGULATORY RELATIONS	
Tariffs Section	
M Brown	D Poster
R DeLa Torre	S Ramaiya
B Lam	
SEP 6 2006	

Records	
Return to _____	File _____
cc to _____	



Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4977
Fax: 415.973.7226
Internet: BKC7@pge.com

April 10, 2006

**Advice 2721-G/2812-E
(Pacific Gas and Electric Company ID U 39 M)**

Public Utilities Commission of the State of California

Subject: Request to Modify Forms 79-1003, 62-0683, 62-0684, 62-0685, 62-0686 and Related Processes

Pacific Gas and Electric Company (PG&E) hereby requests approval to modify the Statement of Applicant's Contractor's Anticipated Costs (SACAC) form 79-1003, which was originally adopted by the Commission effective July 1, 2004. PG&E also requests approval of modifications to its applications for service Forms 62-0683, 62-0684, 62-0685, and 62-0686.

Purpose

The purpose of this filing is to simplify and improve PG&E's process for serving new applicants for gas and electric service, while complying with the intent of Resolution G-3364, and the relevant portions of Commission decisions (D.)03-03-032, D.03-08-078 and D.03-09-054, all of which were issued in Rulemaking R.92-03-050. This filing also makes one minor, unrelated change to the applications for service to eliminate an unnecessary field from these applications.

Background

PG&E's gas and electric Rules 15, sections F and G, provide applicants for new line extensions and services the option of having PG&E perform certain design and installation work or, alternatively, hiring their own designers and/or contractors to perform this work. Currently, it is PG&E's policy to provide a design bid to the applicant prior to the commencement of line extension project design work. An installation bid is provided to the applicant upon completion of the project design and cost estimate, along with the line extension contracts. Applicants can "shop" PG&E's bid, to see if they want to have PG&E perform the work or, alternatively, if they want to hire a contractor to design and/or install the line extension facilities.

PG&E's experience has been that a large majority of applicants have already decided who will perform the work before they even submit their applications. Applicants who typically choose the applicant design and installation options are experienced residential developers. Individual homeowners, small-business owners, and small construction enterprises, who are less experienced applicants, are less likely to select these options. Many of these applicants with smaller projects have told PG&E that they do not want to receive a bid for design or construction; they do not have the resources or expertise to hire contractors and manage their work, and prefer to just have the utility perform the design and installation work. PG&E would like to accommodate these smaller customers by giving them the choice of whether or not to receive bids. This will simplify and expedite the process they must go through in order to obtain service.¹ PG&E is therefore requesting the Commission's approval to modify its process and forms.

Applicant Design

PG&E's current policy is to provide a bid for design work which can also be performed by the customer's designer pursuant to gas and electric Rules 15.F. PG&E's design bid is the credit the applicant receives if their contractor performs the work, but often it is not valued by customers who choose to have PG&E do the design work because it adds an unnecessary and sometime confusing paperwork. Based on PG&E's experience in administering the applicant design options, there is no reason to believe that allowing customers to opt out of receiving a bids for design and installation work will change any customer's decision regarding their design and installation options. In fact, providing the opportunity to opt out of receiving bids enhances customer choice by giving customers some additional control to opt out of receiving unwanted paperwork in the course of obtaining new gas or electric service.

Applicant Installation and the SACAC form

The SACAC form was intended to accomplish three things:

- 1) To provide the new business applicant with the utility's bid for performing work that is PG&E's responsibility under Rules 15 and 16, but which may also be performed by the applicant's qualified contractor;
- 2) To provide a mechanism by which the applicant can indicate whether it elects to have the utility or its own contractor perform this work; and
- 3) To provide the applicant with the option (but not the obligation) to report its actual costs in cases where the applicant elects to perform this work.

¹ It is important to note that, while this proposal would allow applicants the opportunity to opt-out of receiving these bids, applicants will still receive a cost summary sheet with the line extension and service agreement, detailing the cost to obtain service from PG&E.

These are good objectives; the first two support customer choice (and customer satisfaction) and the third is designed so that ratepayers can benefit from lower costs that result if the applicant's actual costs are lower than PG&E's bid.

PG&E's SACAC form was implemented on July 1, 2004. Since that time, PG&E has processed in excess of 30,000 applications for service. In some respects, PG&E has found that the form is not accomplishing the objectives intended by the Commission. Specifically:

- 1) Many applicants with small projects have told PG&E that they do not want to receive a bid for service, and that they feel inconvenienced by this additional piece of paper, which they must sign and return before they receive service.
- 2) In practice, virtually all applicants for new service have already decided whether to hire a contractor or use PG&E to perform their service installation before they submit the application for service or shortly thereafter. Since the estimate for service (the utility's bid) is developed much closer to the time of actual construction, there is no benefit in including the bid on the SACAC form, since the bid information is not available until well after the applicant has chosen an installer.
- 3) Of the 30,000 plus new applications for service PG&E has received since July 1, 2004, approximately 27 SACAC forms have been returned to PG&E with the applicant's actual costs, and of these, only approximately 20 applicants reported lower costs. PG&E suspects that experienced applicants understand that there is generally no benefit to them to report when their actual costs are lower than PG&E's estimate, as this can reduce the value of the refunds which the applicant will receive as the development begins operation. Of the SACAC forms which were returned without the applicant's costs, many were from customers who did not elect the applicant installed option, but who nonetheless were required to sign and return the SACAC form under PG&E's current process.

Proposed Modifications

In order to fulfill the intentions of the decisions which led to the development of the SACAC form, while addressing customer concerns and the realities of the new construction process, PG&E respectfully requests the following modifications to the form and process:

- 1) Modify the applications for service to allow the applicant the opportunity to opt out of receiving installation bids from PG&E.
- 2) Modify the SACAC form to clarify that it is only required from customers who choose to have their contractor install gas and/or electric facilities. These customers would still be required to return the form to PG&E, either

providing their actual costs or indicating that they decline to do so (pursuant to Ordering Paragraphs 1.f and 1. g of Commission Decision D. 03-09-054).

- 3) Provide the SACAC form with the initial application for service, so that customers who elect applicant installed service can expedite service by completing the form and returning it when they apply for service or any time thereafter (so long as the form is returned before PG&E releases the project for construction).
- 4) If the applicant requests an installation bid², provide it at the same time as the contracts so that customers would have an opportunity to shop the bid before signing the contracts.

PG&E believes that this change in its forms and process meets the intention of the various decisions and rulings in R.92-03-050 while improving customer service. Specifically:

- Consistent with Decision 99-06-079, PG&E will continue to provide a bid for applicants who select the applicant installation option³, but will allow applicants who have already made their decision to opt out of receiving a bid.
- Consistent with Ordering Paragraph 1.e. in Decision D.03-09-054, the SACAC form will continue to be used for applicants to select the applicant install option prior to PG&E's preparation of the line extension contract, but this step is not necessary for applicants with utility-installed projects.
- Consistent with Ordering Paragraph 1.a. in Resolution G-3364, PG&E will provide its installation bid, when requested, separately from the SACAC form. Since the customer typically chooses an installation option before they apply for service, and well before the time that the project design has been completed and project costs computed, it makes sense to provide the SACAC form with the application, and to provide the bid, if requested, later in the job process when it is available.

PG&E has attached its proposed SACAC form and applications for service showing the proposed modifications. Exhibit A contains a table which shows the

² PG&E would continue to provide design bids, when requested, at the beginning of the project. In addition, customers who choose to have their contractor perform the design work will have PG&E's design bid reflected as a credit toward the total project costs which accompany the line extension and service agreement that PG&E sends to the customer before PG&E commences its construction work.

³ Finding of Fact 5 in D. 99-06-079 states: "Under Option 2 [in the then-current version of the Utilities' tariffs] the utility is required to provide a site-specific estimate which the applicant can use to shop for a lower bid from an independent contractor." "Option 2" was the former designation for the applicant installed provisions of gas and electric Rule 15.

current process and PG&E's proposed process, illustrating the streamlining and process improvement that PG&E intends to achieve with this filing.

In addition to the changes to forms described above, PG&E also proposes to remove the field for the end-use customer's social security or tax identification number. This information can be useful in determining whether or not the end-use customer will be required to pay a credit deposit when their energy account is established. However, this information is not always available from the applicant for new service (often a party other than the end-user) and can be obtained by other means.

Effective Date

PG&E requests that approval be issued upon regular notice **May 10, 2006**, which is 30 days after the date of filing. However, PG&E requests that this filing be approved effective **August 8, 2006**, which is 120 days after filing to allow PG&E time to modify its on-line applications, update its training materials, and roll out the revised forms in an orderly manner to PG&E's field personnel.

Protests

Anyone wishing to protest this filing should do so by sending a letter by **May 1, 2006**, which is 21 days after the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC - Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

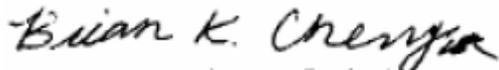
The protest should be sent via both by e-mail and facsimile to PG&E at the address shown below on the same date it is mailed and delivered to the Commission.

Brian K. Cherry
Director, Regulatory Relations
Pacific Gas and Electric Company
P.O. Box 770000 Mail Code B10C
San Francisco, California 94177
Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the service list parties for R.92-03-050. Address changes should be directed to Rose De La Torre (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs/>

Handwritten signature of Brian K. Cheng in black ink.

Director - Regulatory Relations

Attachments

cc: Service List – R.92-03-050

Exhibit A

Proposed Changes to PG&E's Process for Providing Gas and Electric Service to New Applicants

Current Process	Proposed Process
All applicants for new service receive a design bid whether they want one or not.	Applicants for new service can opt-out of receiving a design bid. Applicants who request a bid will still receive PG&E's design bid prior to the commencement of design work.
Applicants who choose the applicant-design option are given a credit equal to the utility's bid to perform this work. The credit is reflected on PG&E's cost summary, which is presented to the applicant along with the line extension and service agreements.	No change.
All applicants must sign and return a signed SACAC form before PG&E begins its construction work on the applicant's project.	Applicants who choose utility installation are not required to sign and return the SACAC form.
Applicants who choose applicant installation must indicate on the SACAC form: (1) their cost to perform installation work or (2) their election not to provide this cost information. If the applicant's actual costs are lower than PG&E's cost estimate for the same work, PG&E will continue to book the applicant's costs to ratebase rather than the utility's estimate.	No change.
The SACAC form and the utility's bid to perform installation work are provided on the same form. The SACAC form is presented to the customer after PG&E designs the job and determines its cost estimate and bid for the installation work. This is shortly before construction commences.	The SACAC form will be provided with the application for service, so that the applicant has ample time to complete it and return it prior to construction. The bid, if requested, will continue to be provided after the job estimate has been completed.

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Pacific Gas and Electric Company U39M

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Shilpa Ramaiya

Phone #: (415) 973-3186

E-mail: srrd@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **PG&E 2721-G/2812-E**

Subject of AL: Request to Modify Form 79-1003, 62-0683, 62-0684, 62-0685, and 62-0686 and Related Processes

Keywords (choose from CPUC listing): Conditions of Service, Line Extension

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Resolution Required? Yes No

Requested effective date: **8-8-2006**

No. of tariff sheets: 14

Estimated system annual revenue effect: (%): Unknown at this time

Estimated system average rate effect (%): Unknown at this time

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). N/A

Tariff schedules affected: Forms 79-1003, 62-0683, 62-0684, 62-0685, and 62-0686

Service affected and changes proposed¹: Improve process for serving new applicants for gas and electric service

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Utility Info (including e-mail)

Attn: Brian K. Cherry

Director, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

23921-G
23612-G

PACIFIC GAS AND ELECTRIC COMPANY
APPLICATION FOR SERVICE—RESIDENTIAL SERVICE
FORM NO. 62-0683 (REV 4/06)
(ATTACHED)

(T)

Advice Letter No. 2721-G
Decision No.

102899

Issued by
Thomas E. Bottorff
Senior Vice President
Regulatory Relations

Date Filed April 10, 2006
Effective _____
Resolution No. _____

Please complete this application for up to four (4) Residential Single Family Dwellings and submit the completed form and attachments to your local PG&E office. * Indicates optional fields. Attach additional pages if necessary.

Project Information

Gas Service
 Electric Overhead Service
 Electric Underground Service
 Date Initial Service Needed _____

Project Address or Lot Number _____ City _____ County: _____ Zip _____

Single Family Dwelling _____ Other _____

Nearest Cross Street _____ *Assessor's Parcel No. _____ * Building Permit No. _____

Applicant / Company Name _____ Phone No. _____ *Cell No _____

Applicant Address _____ City _____ State _____ Zip _____

Legal name to appear on contract _____ (include whether **individual, partnership, corporation - including an incorporated association, state of incorporation or LLC**)

Name of person authorized to sign contracts _____ Title _____
First Name, Middle Initial, Last Name

Mailing address for contract _____ City _____ State _____ Zip _____

*Desired Electric/Gas Rate Schedule _____ If you want additional information on rate options or want to request a free analysis, visit www.PGE.com or call 1-800-743-5000. If a rate schedule is not selected, PG&E will select an applicable rate schedule.

Representative Information (Representative is the party who will relay project information and updates to the PG&E representative)

Name of Representative _____

Day Phone No. _____ *Cell No. _____ *Fax No. _____ * Email address _____

Mailing Address _____ City _____ State _____ Zip _____

*Contractor's Name _____ *Contractor's Phone No. _____

Credit Information

Party responsible for energy use after the meter is installed _____ Day Phone _____ Evening Phone _____

Mailing Address if different for billing: _____ City: _____ State: _____ Zip _____

Applicant Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E can provide you with a bid for the design and the construction work, to assist you in making a selection.

If you have already made your choice of designer and/or installer, and do not want to **take the extra step to obtain PG&E's bids** for these services, you can opt out of receiving these bids by checking the appropriate boxes below. **Regardless of your selection, PG&E will provide you with a summary of charges after the project design is completed.**

I would like to receive PG&E's bid to perform the design work that can also be performed by a qualified contractor: ___ Yes ___ No

I would like to receive PG&E's bid to perform the installation work that can also be performed by a qualified contractor: ___ Yes ___ No

If you select a qualified contractor to perform the installation work, you must sign and return the attached "Statement Of Contractor's Anticipated Costs" (SACAC) form prior to the commencement of installation work. If you are completing this application on line, the form can be downloaded from the following link: <http://www.pge.com/tariffs/pdf/E79-1003.pdf>

In accordance with PG&E's filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant's responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change. You should become familiar with the applicant design and installation requirements, including PG&E's Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for additional information, visit www.pge.com/applicantdesignandinstall or request the information through your local PG&E office.

Construction Information

Joint trench to be prepared by:
 Applicant
 PG&E
 Not Required

Who will trench and backfill for the distribution facilities?
 Applicant/Gas Elec
 PG&E/Gas Elec
 Date Joint Trench required _____

Proposed distribution trench occupants or joint pole occupants: (check all that apply)
 Electric
 Gas
 Phone
 CATV
 Other: _____

Who will install distribution conduit and substructures?
 Applicant
 PG&E

Who will trench and backfill for the service facilities?
 Applicant/Gas Elec
 PG&E/ Gas Elec
 Date Joint Trench required _____

Proposed service trench occupants or joint pole occupants: (check all that apply)
 Electric
 Gas
 Phone
 CATV
 Other: _____

Who will install service conduit and substructures? Applicant PG&E
 Transformer type requested Padmounted Subsurface (additional Special Facilities charges may apply)
Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight systems, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.
IMPORTANT NOTE: Do NOT install your electric main switch or gas house line until the location is approved by PG&E.

Load Information

Total square footage _____ I am adding load or square footage to an existing residence Relocation Temporary Service needed
 Panel upgrade Date needed _____

IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE, APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.

Electric Load Information Main Switch Size (Meter Panel & Service Termination Enclosure) _____ amps
 Voltage: (select one) 120/240 Volt, 3-Wire, 1Ø (standard residential service) 120/208 Volt, 3-Wire, 1Ø
 120/240 Volt, 4-Wire, 3Ø Other _____
 Standard residential loads – *Check all that apply* Is this a seasonal load Yes No
 Lighting Electric Oven Electric Range Refrigerator Freezer
 Dish Washer Laundry Dryer Electric Water Heater Outdoor Lighting
 Air Conditioning – largest (____ hp) Locked Rotor Amps _____ Domestic Water Pump (____ hp) Heat Pump (____ hp)
 Air Conditioning - second A/C (____ hp)
 Other electric heat (____ kW) Electric Vehicle (____ kW) NGV Compressor (____ hp) Pool / Spa (____ kW)
 Other electric load (specify) _____ Number of meters needed _____

Natural Gas Load Information – if natural gas is not available, will you use propane? Yes No
Check all that apply: Gas Pressure: standard ¼ psig or other (____ psig)
 Gas Range (____ MBtu/h) Gas Oven (____ MBtu/h) Furnace (____ MBtu/h)
 Laundry Dryer (____ MBtu/h) Water Heater (____ gallons) Pool / Spa (____ MBtu/h)
 MBtu/h = 1000 BTUs
 Other gas load (specify) _____ Number of meters needed _____

Self-Generation and Net Metering Options

If you are planning to install any self-generation equipment, photovoltaic, or wind generation, additional applications must be completed. For information on net metering, including eligibility guidelines, [program application form](#), links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit www.pge.com/gen or contact PG&E's Generation Interconnection Services at (415) 972-5676.

Attachments – 2 copies required

- A. Assessors parcel map showing all easements, rights-of-way, property lines, etc.
- B. Detailed site plan showing roads, sidewalks, driveways, location of fire hydrants and other structures, proposed location of gas and electric meters, building elevations, and proposed future improvements. (Meter locations are subject to PG&E approval.)
- C. One copy of the county or city approved plot plan with assigned address is required to establish the PG&E account.
- D. Title 24 Utility Report or building permit.

Agreement to Pay and Signature

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 12 months. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

I have read the above information. I understand and agree with the provisions and my responsibilities.
 Applicant's Signature: _____ Print Name: _____ Date: _____
 First Name, Middle Initial, Last Name



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

23922-G
23613-G

PACIFIC GAS AND ELECTRIC COMPANY
APPLICATION FOR SERVICE—RESIDENTIAL SUBDIVISION/DEVELOPMENT
FORM NO. 62-0684 (REV 4/06)
(ATTACHED)

(T)

Advice Letter No. 2721-G
Decision No.

102900

Issued by
Thomas E. Bottorff
Senior Vice President
Regulatory Relations

Date Filed April 10, 2006
Effective _____
Resolution No. _____

Please complete this application and submit the completed form and attachments to your local PG&E office. * Indicates optional fields. Attach additional pages if necessary.

Project Type

- | | | |
|---|-------------------------------------|--|
| <input type="checkbox"/> Build-out (Production) Subdivision | <input type="checkbox"/> Apartments | <input type="checkbox"/> Zero Lot Line |
| <input type="checkbox"/> Condominiums | <input type="checkbox"/> Lot Sale | _____ Number of lots / units |

Project Information

- Gas Service
 Electric Overhead Service
 Electric Underground Service
 Date Initial Service Needed _____
- Project Name _____ Tract Number _____
- Project Address/Location _____ City _____ County _____ Zip _____
- Nearest Cross Street _____
- Applicant/Company Name _____ Phone No. _____ *Cell No. _____
- Applicant Mailing Address _____ City _____ State _____ Zip _____
- Legal name to appear on contract _____ (include whether **individual, partnership, corporation – including an incorporated association, state of incorporation or LLC**)
- Name of person authorized to sign contracts _____ Title _____
First Name, Middle Initial, Last Name
- Mailing address for contract _____ City _____ State _____ Zip _____
- Trench start date _____ Date you will begin construction (grading) _____ Trench completion date _____
- *Desired Electric/Gas Rule Schedule _____. If you want additional information on rate options or want to request a free analysis, visit www.PGE.com or call 1-800-743-5000. If a rate schedule is not selected, PG&E will select an applicable rate schedule.

Representative Information (Representative is the party who will relay project information and updates to the PG&E representative.)

- Name of Representative _____
- Day Phone No. _____ *Cell No. _____ *Fax No. _____ *Email Address _____
- Mailing Address _____ City _____ State _____ Zip _____
- *Contractor's Name _____ *Contractor's Phone No. _____

Credit Information

- Party responsible for energy use after the meter is installed: _____ Day Phone _____ Evening Phone _____
- Mailing Address _____ City _____ State _____ Zip _____

Applicant Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E can provide you with a bid for the design and the construction work, to assist you in making a selection.

If you have already made your choice of designer and/or installer, and do not want to take the extra step to obtain PG&E's bids for these services, you can opt out of receiving these bids by checking the appropriate boxes below. **Regardless of your selection, PG&E will provide you with a summary of charges after the project design is completed.**

I would like to receive PG&E's bid to perform the design work that can also be performed by a qualified contractor: ___ Yes ___ No

I would like to receive PG&E's bid to perform the installation work that can also be performed by a qualified contractor: ___ Yes ___ No

If you select a qualified contractor to perform the installation work, you must sign and return the attached "Statement Of Contractor's Anticipated Costs" (SACAC) form prior to the commencement of installation work. If you are completing this application on line, the form can be downloaded from the following link: <http://www.pge.com/tariffs/pdf/E79-1003.pdf>

In accordance with PG&E's filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant's responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change. You should become familiar with the applicant design and installation requirements, including PG&E's Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for additional information, visit www.pge.com/applicantdesignandinstall or request the information through your local PG&E office.

Construction Information

- Joint trench drawing to be prepared by: Applicant PG&E Not Required
- Who will trench and backfill for the distribution facilities? Applicant/Gas Elec PG&E/ Gas Elec Date Joint Trench required _____
- Proposed distribution trench occupants or joint pole occupants: (check all that apply) Electric Gas Phone CATV Other: _____
- Who will install distribution conduit and substructures? Applicant PG&E
- Who will trench and backfill for the service facilities? Applicant/Gas Elec PG&E/Gas Elec Date Joint Trench required _____
- Proposed service trench occupants or joint pole occupants: (check all that apply) Electric Gas Phone CATV Other: _____
- Who will install service conduit and substructures? Applicant PG&E Date Joint Trench required: _____
- Transformer type requested Padmounted Subsurface (Additional Special Facilities charges may apply)

Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight system, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.

General Construction Information

- Will temporary electric service be required?
 No Yes Date needed _____
- Will existing PG&E electric overhead facilities require undergrounding?
 No Yes Not sure Date needed _____
- Will any existing PG&E gas or electric facilities require relocation or removal?
 No Yes Not sure Date needed _____

Load Information (typical of each house, unit or building)

Average square footage _____ Largest square footage: _____

IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE, APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.

Electric Load Information

- Main Switch Size (Service Termination Enclosure) _____ amps
- Voltage: (select one) 120/240 Volt, 3-wire, 1Ø 120/208 Volt, 3-wire, 1Ø 240/120 Volt, 4-wire, 3Ø
 208/120 Volt, 4-wire, 3Ø 480/277 Volt, 4-wire, 3Ø

Check all that apply:

- Standard residential loads (Lighting, Electric Oven, Electric Range, Refrigerator, Freezer, Dish Washer, Laundry Dryer, Electric Water Heater)
- Air Conditioner (_____ tons) Domestic Water Pump (_____ hp) Heat Pump
- Other electric heat (_____ kW) Electric Vehicle NGV Compressor Pool / Spa
- Other electric load (specify) _____ Number of meters needed: _____

Common Usage Area Electric Load Information

- Lift Station Club House Park Site Sprinkler / Irrigation Controls (must be metered)
- Street Lighting Area Lighting Other (Specify) _____

* Street Light Load Information

Number of street lights to be added in development: _____ Watts per lamp _____ Number of existing street lights to be removed _____

Bulb type: High Pressure Sodium Vapor Low Pressure Sodium Vapor Mercury Vapor Metal Halide Incandescent Other: _____

What rate schedule will the lights be placed on? LS1 LS2 OL1 LS3 Other: _____ (additional forms may be required)

Who is responsible for the street light billing? _____

Billing address for streetlights: _____ City: _____ State: _____ Zip: _____

Important Note: For city or county owned street lighting, a letter will be required from the city/county accepting ownership of the lighting, which includes the date of acceptance and states they will be responsible for the billing. Until the letter is received and dated with the city/county acceptance, the billing will be placed in the applicant's name and billed according to the rate schedule requested once the lights have been energized.

Natural Gas Load Information

Natural gas standard service delivery pressure is provided at 1/4 psig (7" water column). Requests for elevated service delivery pressure require PG&E's review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special Facilities and cost-of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2.

Gas Service Delivery Pressure requested: 1/4 psig Other (_____ psig)

Check all that apply:

Gas Range (_____ MBtu/h) Gas Oven (_____ MBtu/h) Furnace (_____ MBtu/h)
 Laundry Dryer (_____ MBtu/h) Water Heater (_____ gallons) Pool / Spa (_____ MBtu/h)

_____ MBtu/h = 1000 BTUs

Other gas load (specify) _____ Number of meters needed: _____

IMPORTANT NOTE: Do NOT install your electric main switch or gas house line until the meter location is approved by PG&E.

Self-Generation and Net Metering Options

If you are planning to install any self-generation equipment, photovoltaic, or wind generation, additional applications must be completed. For information on net metering programs, including eligibility guidelines, [program application form](#), links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit www.pge.com/gen or contact PG&E's Interconnection Services at (415) 972-5676.

Attachments – 2 copies required

- A. Complete set of subdivision improvement plans, including grading plans. Plans should include location of water, sewer, and storm drains. (Include 3 1/2" high-density disk with AutoCAD 2000i.dwg file of the site plan.)
- B. Tract map showing all easements, rights-of-way, property lines, etc.
- C. Detailed site plan showing roads, sidewalks, driveways, location of fire hydrants and other structures, and proposed future improvements.
- D. Landscaping plans including sprinkler controller meter location.
- E. Streetlight and traffic signal plans.
- F. Title 24 Utility Report or building permit.

Agreement to Pay and Signature

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 12 months. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

I have read the above information. I understand and agree with the provisions and my responsibilities.

Applicant's Signature: _____ Print Name: _____ Date: _____
First Name, Middle Initial, Last Name



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

23923-G
23614-G

PACIFIC GAS AND ELECTRIC COMPANY
APPLICATION FOR SERVICE—COMMERCIAL/INDUSTRIAL DEVELOPMENT
FORM NO. 62-0685 (REV 4/06)
(ATTACHED)

(T)

Advice Letter No. 2721-G
Decision No.

102901

Issued by
Thomas E. Bottorff
Senior Vice President
Regulatory Relations

Date Filed April 10, 2006
Effective _____
Resolution No. _____

Please complete this application and submit the completed form and attachments to your local PG&E office. * Indicates optional fields. Attach additional pages if necessary.

Project Type

- Commercial Service (new)
 Commercial/Industrial Development
 Commercial/Industrial Service Upgrade (additional load or
 Industrial Service (new)
 Mixed Use Commercial/Residential
 No. of Buildings: _____ No. of Services: _____

Project Information

Gas Service
 Electric Overhead Service
 Electric Underground Service
 Date Initial Service Needed: _____
 Project Address/Location _____ City _____ County _____ State _____ Zip _____
 Nearest Cross Street _____ *Assessor's Parcel No. _____ *Building Permit No. _____
 Applicant / Company Name _____ Phone No. _____ *Cell No. _____
 Applicant Address _____ City _____ State _____ Zip _____
 Legal name to appear on contract _____ (include whether **individual, partnership, corporation - including an incorporated association, state of incorporation or LLC**)
 Name of person authorized to sign contracts _____ Title _____
First Name, Middle Initial, Last Name
 Mailing address for contract _____ City _____ State _____ Zip _____
 Trench start date: _____ Trench completion date: _____ Date you will begin construction (grading): _____
 *Desired Electric/Gas Rate Schedule _____. If you want additional information on rate options or want to request a free analysis, visit www.PGE.com or call 1-800-743-5000. If a rate schedule is not selected, PG&E will select an applicable rate schedule

Representative Information (Representative is the party who will relay project information and updates to the PG&E representative.)

Name of Representative _____
 Day Phone No. _____ *Cell No. _____ *Fax No. _____ *Email address _____
 Mailing Address _____ City _____ State _____ Zip _____
 *Contractor's Name _____ *Contractor's Phone _____

Credit Information

Party responsible for energy use after the meter is installed: _____ Day Phone _____ Evening Phone _____
 Mailing Address _____ City _____ State _____ Zip _____

Applicant Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E can provide you with a bid for the design and the construction work, to assist you in making a selection.

If you have already made your choice of designer and/or installer, and do not want to take the extra step to obtain PG&E's bids for these services, you can opt out of receiving these bids by checking the appropriate boxes below. **Regardless of your selection, PG&E will provide you with a summary of charges after the project design is completed.**

I would like to receive PG&E's bid to perform the design work that can also be performed by a qualified contractor: ___ Yes ___ No

I would like to receive PG&E's bid to perform the installation work that can also be performed by a qualified contractor: ___ Yes ___ No

If you select a qualified contractor to perform the installation work, you must sign and return the attached "Statement Of Contractor's Anticipated Costs" (SACAC) form prior to the commencement of installation work. If you are completing this application on line, the form can be downloaded from the following link: <http://www.pge.com/tariffs/pdf/E79-1003.pdf>

In accordance with PG&E's filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant's responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change. You should become familiar with the applicant design and installation requirements, including PG&E's Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for additional information, visit www.pge.com/applicantdesignandinstall or request the information through your local PG&E office.

Construction Information

Joint trench to be prepared by: Applicant PG&E Not Required

Who will trench and backfill for the distribution facilities? Applicant/Gas Elec PG&E/Gas Elec Date Joint Trench required: _____

Proposed distribution trench occupants or joint pole occupants: (check all that apply) Electric Gas Phone CATV Other: _____

Who will install distribution conduit and substructures? Applicant PG&E

Who will trench and backfill for the service facilities? Applicant/Gas Elec PG&E/ Gas Elec Date Joint Trench required: _____

Proposed service trench occupants or joint pole occupants: (check all that apply) Electric Gas Phone CATV Other: _____

Who will install service conduit and substructures? Applicant PG&E

Transformer type requested Padmounted Subsurface (additional Special Facilities charges may apply)

Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight systems, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.

General Construction Information

Will temporary electric service be required?
 No Yes Date needed _____

Will existing PG&E electric overhead facilities require undergrounding?
 No Yes Not sure Date needed _____

Will any existing PG&E gas or electric facilities require relocation or removal?
 No Yes Not sure Date needed _____

Load Information

Square footage of building (including all floors) _____ Number of stories of building: _____

IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE OR HOURS OF OPERATION. APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.

Operating Hours
 Hours per day _____ Days per week _____ Months per year _____

Typical daily operating hours: From: _____ To: _____
 AM PM AM PM

Please describe other operating characteristics _____

Electric Load Information

Main Switch Size (Service Termination Enclosure) _____ amps Number of meters at each service location _____

Voltage: (select one)
 120/240 Volt, 3-wire, 1Ø 120/208 Volt, 3-wire, 1Ø 240/120 Volt, 4-wire, 3Ø 208/120 Volt, 4-wire, 3Ø
 480/277 Volt, 4-wire, 3Ø Primary voltage (> 2,400 Volts) Other (specify) _____

Single Largest 1Ø Motor _____ hp Total 1Ø Motors _____ hp Single Largest 3Ø Motor _____ hp Total 3Ø Motors _____ hp
 Single Largest 1Ø Air Conditioning _____ hp Single Largest 3Ø Air Conditioning _____ hp
 Total Lighting _____ kW Parking Lot Lighting _____ kW Streetlights _____ kW
 Receptacles _____ kW Water Heating _____ kW Cooking _____ kW

Additional electric load (if additional space is needed please attach a spread sheet using same format as below)

Number of Appliances	Phase	Description of Appliance	Connected Load	Units
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____ <input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons	
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____ <input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons	
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____ <input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons	
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____ <input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons	
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____ <input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons	

Please provide motor codes for motors that have reduced voltage starting or are 25 hp and greater.

*** Street Light Load Information**

Number of street lights to be added in development: _____ Watts per lamp _____ Number of existing street lights to be removed _____

Bulb type: High Pressure Sodium Vapor Low Pressure Sodium Vapor Mercury Vapor Metal Halide Incandescent Other: _____

What rate schedule will the lights be placed on? LS1 LS2 OL1 LS3 Other: _____ (additional forms may be required)

Who is responsible for the street light billing? _____

Natural Gas Load Information

Natural gas standard service delivery pressure is provided at 1/4 psig (7" water column). Requests for elevated service delivery pressure require PG&E's review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special Facilities costs and cost-of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2.

Gas Service Delivery Pressure Requested: 1/4 psig Other (_____ psig) Number of meters at each service location: _____

Check all that apply: (If additional space is required please attach a spreadsheet using same format as below)

Space Heating Equipment (_____ MBtu/h) Boilers (_____ MBtu/h) Water Heating (_____ MBtu/h)

Air Conditioning (_____ MBtu/h) Cooking (_____ MBtu/h) Dryers (_____ MBtu/h)

MBtu/h = 1000 BTUs

Other gas load (specify) _____

IMPORTANT NOTE: Do NOT install your electric main switch or gas house line until the meter location is approved by PG&E.

Self-Generation and Net Metering Options

If you are planning to install any self-generation equipment, photovoltaic, or wind generation, additional applications must be completed. For information on net metering programs, including eligibility guidelines, [program application form](#), links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit www.pge.com/gen or contact PG&E's Interconnection Services at (415) 972-5676.

Attachments - 2 copies required

- A. Complete set of site improvement plans, including grading plans. (Include 3 1/2" high-density disk with AutoCAD 2000i.dwg file of the site plan.)
- B. Building floor plan and exterior elevations.
- C. Electric drawings and schedules with complete breakdown of equipment; include single line drawing if available.
- D. Electric switchboard drawings. (Must be approved by PG&E prior to manufacturing the main panel.)
- E. Plumbing plans.
- F. Assessors parcel map showing all easements, rights-of-way, property lines, etc.
- G. Detailed site plan showing roads, sidewalk, driveways, location of fire hydrants and other structures, proposed location of gas and electric meters, building elevations, and proposed future improvements. (Meter locations are subject to PG&E approval).
- H. Landscaping plans including sprinkler controller meter location.
- I. Streetlight and traffic signal plans.
- J. Title 24 Utility Report or building permit.

Agreement to Pay and Signature

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 12 months. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

I have read the above information. I understand and agree with the provisions and my responsibilities.

Applicant's Signature: _____ Print Name: _____ Date: _____
First Name, Middle Initial, Last Name



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

23924-G
23615-G

PACIFIC GAS AND ELECTRIC COMPANY
APPLICATION FOR SERVICE—AGRICULTURAL SERVICE
FORM NO. 62-0686 (REV 4/06)
(ATTACHED)

(T)

Advice Letter No. 2721-G
Decision No.

102902

Issued by
Thomas E. Bottorff
Senior Vice President
Regulatory Relations

Date Filed April 10, 2006
Effective _____
Resolution No. _____

Please complete this application and submit the completed form and attachments to your local PG&E office. * Indicates optional fields. Attach additional pages if necessary.

Project Type

- New Agricultural Service Additional Load or Equipment to Existing Agricultural Service

Number of Buildings _____ Number of Services _____

Project Information

- Gas Service Electric Overhead Service Electric Underground Service Date Initial Service Needed _____

Project Name _____

Project Address/Location _____ City _____ County _____ Zip _____

Nearest cross street _____ *APN (Assessor's Parcel Number) _____

Applicant / Company Name _____ Phone No: _____ *Cell No. _____

Applicant Address _____ City _____ State _____ Zip _____

Legal name to appear on contract _____ (include whether **individual, partnership, corporation – including an incorporated association, state of incorporation or LLC**)

Name of person authorized to sign contracts _____ Title _____
First Name, Middle Initial, Last Name

Mailing Address for contract _____ City _____ State _____ Zip _____

Desired Electric/Gas Rate Schedule _____ The applicant is **required** to select an Agricultural Rate schedule before submitting this application. For additional information on rate options, please visit www.pge.com or call your local PG&E Service Planning Department.

Representative Information (Representative is the party who will relay project information and updates to the PG&E representative.)

Name of Representative _____

Day Phone No. _____ *Cell No. _____ *Fax No. _____ *Email address _____

Mailing Address _____ City _____ State _____ Zip _____

*Contractor's Name: _____ *Contractor's Phone No. _____

Credit Information

Party responsible for energy use after the meter is installed: _____ Day Phone _____ Evening Phone _____

Mailing Address if different for billing: _____ City: _____ State: _____ Zip: _____

Applicant Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E can provide you with a bid for the design and the construction work, to assist you in making a selection.

If you have already made your choice of designer and/or installer, and do not want to [take the extra step to obtain PG&E's bids](#) for these services, you can opt out of receiving these bids by checking the appropriate boxes below. **Regardless of your selection, PG&E will provide you with a summary of charges after the project design is completed.**

I would like to receive PG&E's bid to perform the design work that can also be performed by a qualified contractor: ___ Yes ___ No

I would like to receive PG&E's bid to perform the installation work that can also be performed by a qualified contractor: ___ Yes ___ No

If you select a qualified contractor to perform the installation work, you must sign and return the attached "Statement Of Contractor's Anticipated Costs" (SACAC) form prior to the commencement of installation work. If you are completing this application on line, the form can be downloaded from the following link: <http://www.pge.com/tariffs/pdf/E79-1003.pdf>

In accordance with PG&E's filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant's responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change. You should become familiar with the applicant design and installation requirements, including PG&E's Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for additional information, visit www.pge.com/applicantdesignandinstall or request the information through your local PG&E office.

Construction Information

Joint trench drawing to be prepared by: Applicant PG&E Not Required

Who will trench and backfill for the distribution facilities? Applicant/Gas Elec PG&E/ Gas Elec Date Joint Trench required: _____

Proposed distribution trench occupants or joint pole occupants: (check all that apply) Electric Gas Phone CATV Other: _____

Who will install distribution conduit and substructures? Applicant PG&E

Who will trench and backfill for the service facilities? Applicant/Gas Elec PG&E/ Gas Elec Date Joint Trench required: _____

Proposed service trench occupants or joint pole occupants: (check all that apply) Electric Gas Phone CATV Other: _____

Who will install service conduit and substructures? Applicant PG&E

Transformer type requested Padmounted Subsurface (additional Special Facilities charges may apply)

Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight systems, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.

General Construction Information

Will temporary electric service be required?

No Yes Date needed _____

Will existing PG&E electric overhead facilities require undergrounding?

No Yes Not sure Date needed _____

Will any existing PG&E gas or electric facilities require relocation or removal?

No Yes Not sure Date needed _____

Load Information

IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE OR HOURS OF OPERATION. APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.

Operating Hours: Hours per day _____ Days per week _____ Months per year _____

Typical daily operating hours From _____ AM PM To _____ AM PM

What months will this facility operate?

<input type="checkbox"/> January	<input type="checkbox"/> February	<input type="checkbox"/> March	<input type="checkbox"/> April
<input type="checkbox"/> May	<input type="checkbox"/> June	<input type="checkbox"/> July	<input type="checkbox"/> August
<input type="checkbox"/> September	<input type="checkbox"/> October	<input type="checkbox"/> November	<input type="checkbox"/> December

Please describe other operating characteristics _____

Type of crop _____

Electric Load Information

If this is an existing service, what is the: PG&E account no. _____ PG&E meter no. _____

Main Switch Size (Service Termination Enclosure) _____ amps Number of meters at each service location _____

Voltage: (select one)

120/240 Volt, 3-wire, 1Ø 120/208 Volt, 3-wire, 1Ø 240/120 Volt, 4-wire, 3Ø 208/120 Volt, 4-wire, 3Ø

480/277 Volt, 4-wire, 3Ø Primary voltage (> 2,400 volts) Other (specify) _____

Single Largest 1Ø Motor _____ hp Total 1Ø Motors _____ hp Single Largest 3Ø Motor _____ hp Total 3Ø Motors _____ hp

Electric Connected load

1Ø Motor: _____ motors at _____ hp each

3Ø Motor: _____ motors at _____ hp each

Additional Electric load (if additional space is needed please attach a spread sheet using same format as below)

Number of Appliances	Phase	Description of Appliance	Connected Load	Units
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____	<input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____	<input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____	<input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____	<input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons

Please provide motor codes for motors that have reduced voltage starting or are 25 hp and greater _____

Will submersible pump(s) be installed? No Yes

Natural Gas Load Information

If this is an existing service, what is the: PG&E account no. _____ PG&E meter no. _____

Natural gas standard service delivery pressure is provided at 1/4 psig (7" water column). Requests for elevated service delivery pressure require PG&E's review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special Facilities costs and cost-of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2.

Gas Service Delivery Pressure Requested: 1/4 psig Other (_____ psig) Number of meters at each service location _____

Check all that apply: (If additional space is required please attach a spreadsheet using the same format as below)

- Space Heating Equipment (_____ MBtu/h)
- Boilers (_____ MBtu/h)
- Water Heating (_____ MBtu/h)
- Air Conditioning (_____ MBtu/h)
- Cooking (_____ MBtu/h)
- Dryers (_____ MBtu/h)

MBtu/h = 1000 BTUs

Other gas load (specify) _____ Number of meters needed _____

IMPORTANT NOTE: Do NOT install your electric main switch or gas service delivery point until the meter location is approved by PG&E.

Self-Generation and Net Metering Options

If you are planning to install any self-generation equipment, photovoltaic, or wind generation, additional applications must be completed.

For information on net metering programs, including eligibility guidelines, [program application form](#), links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit www.pge.com/gen or contact PG&E's Generation Interconnection Services at (415) 972-5676.

Attachments - 2 copies required

Detailed site plan showing roads, driveways, easements, right-of-ways, property lines, building and structure.

Agreement to Pay and Signature

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 12 months. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

I have read the above information. I understand and agree with the provisions and my responsibilities.

Applicant's Signature: _____ Print Name: _____ Date: _____
First Name, Middle Initial, Last Name



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Original

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

23925-G
22504-G

PACIFIC GAS AND ELECTRIC COMPANY
STATEMENT OF APPLICANT'S CONTRACT
ANTICIPATED COSTS
FORM NO. 79-1003 (REV 4/06)
(ATTACHED)

(T)

Advice Letter No. 2721-G
Decision No.

102904

Issued by
Thomas E. Bottorff
Senior Vice President
Regulatory Relations

Date Filed April 10, 2006
Effective _____
Resolution No. _____



STATEMENT OF APPLICANT'S CONTRACT ANTICIPATED COSTS*
You only need to return this form if you choose the Applicant Installation Option.

Project Name: _____
Project Location: _____

Under the **Applicant Installation Option** provisions of PG&E's tariff, you have the option of having a qualified contractor perform work which is the responsibility of PG&E under PG&E's Gas and Electric Rules 15 and 16.

To determine the amount subject to allowances and refunds, PG&E will use the lower of: (1) the Applicant's statement of costs provided on this form; or (2) PG&E's estimated installed costs of the same facilities. The costs provided by the Applicant must be taken from the Applicant's contract with its contractor, or if the Applicant will be performing the work itself, its own costs.

Applicant's costs for this portion of the work are as follows (Optional):

Gas distribution facilities & non-residential service(s)	\$ _____
Gas distribution trench	\$ _____
Gas residential service facilities	\$ _____
Electric distribution facilities	\$ _____
Electric <u>non</u> -residential service facilities	\$ _____
Electric residential service facilities	\$ _____

I declare under penalty of perjury that the foregoing is true and correct.

Until the applicant either provides the refundable cost from its contract with its contractor (or its own cost, if applicable) or returns this form indicating that it will not do so, PG&E will not proceed with any work on the applicant's project. If you choose **not** to provide your costs, you must complete the last section of this form and return it before PG&E will proceed with construction work on the project.

APPLICANT'S ELECTION NOT TO PROVIDE COSTS:
(If this option selected, box must be checked)

I choose not to provide to the utility my refundable costs for this project as taken from my contract with my contractor, or as performed by myself, and acknowledge that PG&E will use its estimate of the refundable costs for this project in the contract between PG&E and me.

Executed on _____ at _____, _____
(Date) (City) (State)

By: _____
Print Applicant Name: _____
Signed: _____
Title: _____

* Automated Document, Preliminary Statement Part A



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Advice Letter No. 2721-G
Decision No.

Issued by
Thomas E. Bottorff
Senior Vice President
Regulatory Relations

Date Filed April 10, 2006
Effective _____
Resolution No. _____



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Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

24761-E
24052-E

PACIFIC GAS AND ELECTRIC COMPANY
APPLICATION FOR SERVICE—RESIDENTIAL SERVICE
FORM NO. 62-0683 (REV 4/06)
(ATTACHED)

(T)

Advice Letter No. 2812-E
Decision No.

102891

Issued by
Thomas E. Bottorff
Senior Vice President
Regulatory Relations

Date Filed April 10, 2006
Effective _____
Resolution No. _____

Please complete this application for up to four (4) Residential Single Family Dwellings and submit the completed form and attachments to your local PG&E office. * Indicates optional fields. Attach additional pages if necessary.

Project Information

Gas Service
 Electric Overhead Service
 Electric Underground Service
 Date Initial Service Needed _____

Project Address or Lot Number _____ City _____ County: _____ Zip _____

Single Family Dwelling _____ Other _____

Nearest Cross Street _____ *Assessor's Parcel No. _____ * Building Permit No. _____

Applicant / Company Name _____ Phone No. _____ *Cell No _____

Applicant Address _____ City _____ State _____ Zip _____

Legal name to appear on contract _____ (include whether **individual, partnership, corporation - including an incorporated association, state of incorporation or LLC**)

Name of person authorized to sign contracts _____ Title _____
First Name, Middle Initial, Last Name

Mailing address for contract _____ City _____ State _____ Zip _____

*Desired Electric/Gas Rate Schedule _____ If you want additional information on rate options or want to request a free analysis, visit www.PGE.com or call 1-800-743-5000. If a rate schedule is not selected, PG&E will select an applicable rate schedule.

Representative Information (Representative is the party who will relay project information and updates to the PG&E representative)

Name of Representative _____

Day Phone No. _____ *Cell No. _____ *Fax No. _____ * Email address _____

Mailing Address _____ City _____ State _____ Zip _____

*Contractor's Name _____ *Contractor's Phone No. _____

Credit Information

Party responsible for energy use after the meter is installed _____ Day Phone _____ Evening Phone _____

Mailing Address if different for billing: _____ City: _____ State: _____ Zip _____

Applicant Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E can provide you with a bid for the design and the construction work, to assist you in making a selection.

If you have already made your choice of designer and/or installer, and do not want to **take the extra step to obtain PG&E's bids** for these services, you can opt out of receiving these bids by checking the appropriate boxes below. **Regardless of your selection, PG&E will provide you with a summary of charges after the project design is completed.**

I would like to receive PG&E's bid to perform the design work that can also be performed by a qualified contractor: ___ Yes ___ No

I would like to receive PG&E's bid to perform the installation work that can also be performed by a qualified contractor: ___ Yes ___ No

If you select a qualified contractor to perform the installation work, you must sign and return the attached "Statement Of Contractor's Anticipated Costs" (SACAC) form prior to the commencement of installation work. If you are completing this application on line, the form can be downloaded from the following link: <http://www.pge.com/tariffs/pdf/E79-1003.pdf>

In accordance with PG&E's filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant's responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change. You should become familiar with the applicant design and installation requirements, including PG&E's Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for additional information, visit www.pge.com/applicantdesignandinstall or request the information through your local PG&E office.

Construction Information

Joint trench to be prepared by:
 Applicant
 PG&E
 Not Required

Who will trench and backfill for the distribution facilities?
 Applicant/Gas Elec
 PG&E/Gas Elec
 Date Joint Trench required _____

Proposed distribution trench occupants or joint pole occupants: (check all that apply)
 Electric
 Gas
 Phone
 CATV
 Other: _____

Who will install distribution conduit and substructures?
 Applicant
 PG&E

Who will trench and backfill for the service facilities?
 Applicant/Gas Elec
 PG&E/ Gas Elec
 Date Joint Trench required _____

Proposed service trench occupants or joint pole occupants: (check all that apply)
 Electric
 Gas
 Phone
 CATV
 Other: _____

Who will install service conduit and substructures? Applicant PG&E
 Transformer type requested Padmounted Subsurface (additional Special Facilities charges may apply)
Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight systems, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.
IMPORTANT NOTE: Do NOT install your electric main switch or gas house line until the location is approved by PG&E.

Load Information

Total square footage _____ I am adding load or square footage to an existing residence Relocation Temporary Service needed
 Panel upgrade Date needed _____

IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE, APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.

Electric Load Information Main Switch Size (Meter Panel & Service Termination Enclosure) _____ amps
 Voltage: (select one) 120/240 Volt, 3-Wire, 1Ø (standard residential service) 120/208 Volt, 3-Wire, 1Ø
 120/240 Volt, 4-Wire, 3Ø Other _____
 Standard residential loads – *Check all that apply* Is this a seasonal load Yes No
 Lighting Electric Oven Electric Range Refrigerator Freezer
 Dish Washer Laundry Dryer Electric Water Heater Outdoor Lighting
 Air Conditioning – largest (____ hp) Locked Rotor Amps _____ Domestic Water Pump (____ hp) Heat Pump (____ hp)
 Air Conditioning - second A/C (____ hp)
 Other electric heat (____ kW) Electric Vehicle (____ kW) NGV Compressor (____ hp) Pool / Spa (____ kW)
 Other electric load (specify) _____ Number of meters needed _____

Natural Gas Load Information – if natural gas is not available, will you use propane? Yes No
Check all that apply: Gas Pressure: standard ¼ psig or other (____ psig)
 Gas Range (____ MBtu/h) Gas Oven (____ MBtu/h) Furnace (____ MBtu/h)
 Laundry Dryer (____ MBtu/h) Water Heater (____ gallons) Pool / Spa (____ MBtu/h)
 MBtu/h = 1000 BTUs
 Other gas load (specify) _____ Number of meters needed _____

Self-Generation and Net Metering Options

If you are planning to install any self-generation equipment, photovoltaic, or wind generation, additional applications must be completed. For information on net metering, including eligibility guidelines, [program application form](#), links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit www.pge.com/gen or contact PG&E's Generation Interconnection Services at (415) 972-5676.

Attachments – 2 copies required

- A. Assessors parcel map showing all easements, rights-of-way, property lines, etc.
- B. Detailed site plan showing roads, sidewalks, driveways, location of fire hydrants and other structures, proposed location of gas and electric meters, building elevations, and proposed future improvements. (Meter locations are subject to PG&E approval.)
- C. One copy of the county or city approved plot plan with assigned address is required to establish the PG&E account.
- D. Title 24 Utility Report or building permit.

Agreement to Pay and Signature

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 12 months. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

I have read the above information. I understand and agree with the provisions and my responsibilities.
 Applicant's Signature: _____ Print Name: _____ Date: _____
 First Name, Middle Initial, Last Name



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

24762-E
24053-E

PACIFIC GAS AND ELECTRIC COMPANY
APPLICATION FOR SERVICE—RESIDENTIAL SUBDIVISION/DEVELOPMENT
FORM NO. 62-0684 (REV 4/06)
(ATTACHED)

(T)

Advice Letter No. 2812-E
Decision No.

102892

Issued by
Thomas E. Bottorff
Senior Vice President
Regulatory Relations

Date Filed April 10, 2006
Effective _____
Resolution No. _____

Please complete this application and submit the completed form and attachments to your local PG&E office. * Indicates optional fields. Attach additional pages if necessary.

Project Type

- | | | |
|---|-------------------------------------|--|
| <input type="checkbox"/> Build-out (Production) Subdivision | <input type="checkbox"/> Apartments | <input type="checkbox"/> Zero Lot Line |
| <input type="checkbox"/> Condominiums | <input type="checkbox"/> Lot Sale | _____ Number of lots / units |

Project Information

- Gas Service
 Electric Overhead Service
 Electric Underground Service
 Date Initial Service Needed _____
- Project Name _____ Tract Number _____
- Project Address/Location _____ City _____ County _____ Zip _____
- Nearest Cross Street _____
- Applicant/Company Name _____ Phone No. _____ *Cell No. _____
- Applicant Mailing Address _____ City _____ State _____ Zip _____
- Legal name to appear on contract _____ (include whether **individual, partnership, corporation – including an incorporated association, state of incorporation or LLC**)
- Name of person authorized to sign contracts _____ Title _____
First Name, Middle Initial, Last Name
- Mailing address for contract _____ City _____ State _____ Zip _____
- Trench start date _____ Date you will begin construction (grading) _____ Trench completion date _____
- *Desired Electric/Gas Rule Schedule _____. If you want additional information on rate options or want to request a free analysis, visit www.PGE.com or call 1-800-743-5000. If a rate schedule is not selected, PG&E will select an applicable rate schedule.

Representative Information (Representative is the party who will relay project information and updates to the PG&E representative.)

- Name of Representative _____
- Day Phone No. _____ *Cell No. _____ *Fax No. _____ *Email Address _____
- Mailing Address _____ City _____ State _____ Zip _____
- *Contractor's Name _____ *Contractor's Phone No. _____

Credit Information

- Party responsible for energy use after the meter is installed: _____ Day Phone _____ Evening Phone _____
- Mailing Address _____ City _____ State _____ Zip _____

Applicant Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E can provide you with a bid for the design and the construction work, to assist you in making a selection.

If you have already made your choice of designer and/or installer, and do not want to take the extra step to obtain PG&E's bids for these services, you can opt out of receiving these bids by checking the appropriate boxes below. **Regardless of your selection, PG&E will provide you with a summary of charges after the project design is completed.**

I would like to receive PG&E's bid to perform the design work that can also be performed by a qualified contractor: ___ Yes ___ No

I would like to receive PG&E's bid to perform the installation work that can also be performed by a qualified contractor: ___ Yes ___ No

If you select a qualified contractor to perform the installation work, you must sign and return the attached "Statement Of Contractor's Anticipated Costs" (SACAC) form prior to the commencement of installation work. If you are completing this application on line, the form can be downloaded from the following link: <http://www.pge.com/tariffs/pdf/E79-1003.pdf>

In accordance with PG&E's filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant's responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change. You should become familiar with the applicant design and installation requirements, including PG&E's Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for additional information, visit www.pge.com/applicantdesignandinstall or request the information through your local PG&E office.

Construction Information

- Joint trench drawing to be prepared by: Applicant PG&E Not Required
- Who will trench and backfill for the distribution facilities? Applicant/Gas Elec PG&E/ Gas Elec Date Joint Trench required _____
- Proposed distribution trench occupants or joint pole occupants: (check all that apply) Electric Gas Phone CATV Other: _____
- Who will install distribution conduit and substructures? Applicant PG&E
- Who will trench and backfill for the service facilities? Applicant/Gas Elec PG&E/Gas Elec Date Joint Trench required _____
- Proposed service trench occupants or joint pole occupants: (check all that apply) Electric Gas Phone CATV Other: _____
- Who will install service conduit and substructures? Applicant PG&E Date Joint Trench required: _____
- Transformer type requested Padmounted Subsurface (Additional Special Facilities charges may apply)

Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight system, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.

General Construction Information

- Will temporary electric service be required?
 No Yes Date needed _____
- Will existing PG&E electric overhead facilities require undergrounding?
 No Yes Not sure Date needed _____
- Will any existing PG&E gas or electric facilities require relocation or removal?
 No Yes Not sure Date needed _____

Load Information (typical of each house, unit or building)

Average square footage _____ Largest square footage: _____

IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE, APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.

Electric Load Information

- Main Switch Size (Service Termination Enclosure) _____ amps
- Voltage: (select one) 120/240 Volt, 3-wire, 1Ø 120/208 Volt, 3-wire, 1Ø 240/120 Volt, 4-wire, 3Ø
 208/120 Volt, 4-wire, 3Ø 480/277 Volt, 4-wire, 3Ø

Check all that apply:

- Standard residential loads (Lighting, Electric Oven, Electric Range, Refrigerator, Freezer, Dish Washer, Laundry Dryer, Electric Water Heater)
- Air Conditioner (_____ tons) Domestic Water Pump (_____ hp) Heat Pump
- Other electric heat (_____ kW) Electric Vehicle NGV Compressor Pool / Spa
- Other electric load (specify) _____ Number of meters needed: _____

Common Usage Area Electric Load Information

- Lift Station Club House Park Site Sprinkler / Irrigation Controls (must be metered)
- Street Lighting Area Lighting Other (Specify) _____

* Street Light Load Information

Number of street lights to be added in development: _____ Watts per lamp _____ Number of existing street lights to be removed _____

Bulb type: High Pressure Sodium Vapor Low Pressure Sodium Vapor Mercury Vapor Metal Halide Incandescent Other: _____

What rate schedule will the lights be placed on? LS1 LS2 OL1 LS3 Other: _____ (additional forms may be required)

Who is responsible for the street light billing? _____

Billing address for streetlights: _____ City: _____ State: _____ Zip: _____

Important Note: For city or county owned street lighting, a letter will be required from the city/county accepting ownership of the lighting, which includes the date of acceptance and states they will be responsible for the billing. Until the letter is received and dated with the city/county acceptance, the billing will be placed in the applicant's name and billed according to the rate schedule requested once the lights have been energized.

Natural Gas Load Information

Natural gas standard service delivery pressure is provided at 1/4 psig (7" water column). Requests for elevated service delivery pressure require PG&E's review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special Facilities and cost-of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2.

Gas Service Delivery Pressure requested: 1/4 psig Other (_____ psig)

Check all that apply:

Gas Range (_____ MBtu/h) Gas Oven (_____ MBtu/h) Furnace (_____ MBtu/h)
 Laundry Dryer (_____ MBtu/h) Water Heater (_____ gallons) Pool / Spa (_____ MBtu/h)

_____ MBtu/h = 1000 BTUs

Other gas load (specify) _____ Number of meters needed: _____

IMPORTANT NOTE: Do NOT install your electric main switch or gas house line until the meter location is approved by PG&E.

Self-Generation and Net Metering Options

If you are planning to install any self-generation equipment, photovoltaic, or wind generation, additional applications must be completed. For information on net metering programs, including eligibility guidelines, [program application form](#), links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit www.pge.com/gen or contact PG&E's Interconnection Services at (415) 972-5676.

Attachments – 2 copies required

- A. Complete set of subdivision improvement plans, including grading plans. Plans should include location of water, sewer, and storm drains. (Include 3 1/2" high-density disk with AutoCAD 2000i.dwg file of the site plan.)
- B. Tract map showing all easements, rights-of-way, property lines, etc.
- C. Detailed site plan showing roads, sidewalks, driveways, location of fire hydrants and other structures, and proposed future improvements.
- D. Landscaping plans including sprinkler controller meter location.
- E. Streetlight and traffic signal plans.
- F. Title 24 Utility Report or building permit.

Agreement to Pay and Signature

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 12 months. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

I have read the above information. I understand and agree with the provisions and my responsibilities.

Applicant's Signature: _____ Print Name: _____ Date: _____
First Name, Middle Initial, Last Name



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

24763-E
24054-E

PACIFIC GAS AND ELECTRIC COMPANY
APPLICATION FOR SERVICE—COMMERCIAL/INDUSTRIAL DEVELOPMENT
FORM NO. 62-0685 (REV 4/06)
(ATTACHED)

(T)

Advice Letter No. 2812-E
Decision No.

102893

Issued by
Thomas E. Bottorff
Senior Vice President
Regulatory Relations

Date Filed April 10, 2006
Effective _____
Resolution No. _____

Please complete this application and submit the completed form and attachments to your local PG&E office. * Indicates optional fields. Attach additional pages if necessary.

Project Type

- Commercial Service (new)
 Commercial/Industrial Development
 Commercial/Industrial Service Upgrade (additional load or
 Industrial Service (new)
 Mixed Use Commercial/Residential
 No. of Buildings: _____ No. of Services: _____

Project Information

Gas Service
 Electric Overhead Service
 Electric Underground Service
 Date Initial Service Needed: _____
 Project Address/Location _____ City _____ County _____ State _____ Zip _____
 Nearest Cross Street _____ *Assessor's Parcel No. _____ *Building Permit No. _____
 Applicant / Company Name _____ Phone No. _____ *Cell No. _____
 Applicant Address _____ City _____ State _____ Zip _____
 Legal name to appear on contract _____ (include whether **individual, partnership, corporation - including an incorporated association, state of incorporation or LLC**)
 Name of person authorized to sign contracts _____ Title _____
First Name, Middle Initial, Last Name
 Mailing address for contract _____ City _____ State _____ Zip _____
 Trench start date: _____ Trench completion date: _____ Date you will begin construction (grading): _____
 *Desired Electric/Gas Rate Schedule _____. If you want additional information on rate options or want to request a free analysis, visit www.PGE.com or call 1-800-743-5000. If a rate schedule is not selected, PG&E will select an applicable rate schedule

Representative Information (Representative is the party who will relay project information and updates to the PG&E representative.)

Name of Representative _____
 Day Phone No. _____ *Cell No. _____ *Fax No. _____ *Email address _____
 Mailing Address _____ City _____ State _____ Zip _____
 *Contractor's Name _____ *Contractor's Phone _____

Credit Information

Party responsible for energy use after the meter is installed: _____ Day Phone _____ Evening Phone _____
 Mailing Address _____ City _____ State _____ Zip _____

Applicant Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E can provide you with a bid for the design and the construction work, to assist you in making a selection.

If you have already made your choice of designer and/or installer, and do not want to take the extra step to obtain PG&E's bids for these services, you can opt out of receiving these bids by checking the appropriate boxes below. **Regardless of your selection, PG&E will provide you with a summary of charges after the project design is completed.**

I would like to receive PG&E's bid to perform the design work that can also be performed by a qualified contractor: ___ Yes ___ No

I would like to receive PG&E's bid to perform the installation work that can also be performed by a qualified contractor: ___ Yes ___ No

If you select a qualified contractor to perform the installation work, you must sign and return the attached "Statement Of Contractor's Anticipated Costs" (SACAC) form prior to the commencement of installation work. If you are completing this application on line, the form can be downloaded from the following link: <http://www.pge.com/tariffs/pdf/E79-1003.pdf>

In accordance with PG&E's filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant's responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change. You should become familiar with the applicant design and installation requirements, including PG&E's Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for additional information, visit www.pge.com/applicantdesignandinstall or request the information through your local PG&E office.

Construction Information

Joint trench to be prepared by: Applicant PG&E Not Required

Who will trench and backfill for the distribution facilities? Applicant/Gas Elec PG&E/Gas Elec Date Joint Trench required: _____

Proposed distribution trench occupants or joint pole occupants: (check all that apply) Electric Gas Phone CATV Other: _____

Who will install distribution conduit and substructures? Applicant PG&E

Who will trench and backfill for the service facilities? Applicant/Gas Elec PG&E/Gas Elec Date Joint Trench required: _____

Proposed service trench occupants or joint pole occupants: (check all that apply) Electric Gas Phone CATV Other: _____

Who will install service conduit and substructures? Applicant PG&E

Transformer type requested Padmounted Subsurface (additional Special Facilities charges may apply)

Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight systems, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.

General Construction Information

Will temporary electric service be required?
 No Yes Date needed _____

Will existing PG&E electric overhead facilities require undergrounding?
 No Yes Not sure Date needed _____

Will any existing PG&E gas or electric facilities require relocation or removal?
 No Yes Not sure Date needed _____

Load Information

Square footage of building (including all floors) _____ Number of stories of building: _____

IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE OR HOURS OF OPERATION. APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.

Operating Hours
 Hours per day _____ Days per week _____ Months per year _____

Typical daily operating hours: From: _____ To: _____
 AM PM AM PM

Please describe other operating characteristics _____

Electric Load Information

Main Switch Size (Service Termination Enclosure) _____ amps Number of meters at each service location _____

Voltage: (select one)
 120/240 Volt, 3-wire, 1Ø 120/208 Volt, 3-wire, 1Ø 240/120 Volt, 4-wire, 3Ø 208/120 Volt, 4-wire, 3Ø
 480/277 Volt, 4-wire, 3Ø Primary voltage (> 2,400 Volts) Other (specify) _____

Single Largest 1Ø Motor _____ hp Total 1Ø Motors _____ hp Single Largest 3Ø Motor _____ hp Total 3Ø Motors _____ hp
 Single Largest 1Ø Air Conditioning _____ hp Single Largest 3Ø Air Conditioning _____ hp
 Total Lighting _____ kW Parking Lot Lighting _____ kW Streetlights _____ kW
 Receptacles _____ kW Water Heating _____ kW Cooking _____ kW

Additional electric load (if additional space is needed please attach a spread sheet using same format as below)

Number of Appliances	Phase	Description of Appliance	Connected Load	Units
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____ <input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons	
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____ <input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons	
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____ <input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons	
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____ <input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons	
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____ <input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons	

Please provide motor codes for motors that have reduced voltage starting or are 25 hp and greater. _____

*** Street Light Load Information**

Number of street lights to be added in development: _____ Watts per lamp _____ Number of existing street lights to be removed _____

Bulb type: High Pressure Sodium Vapor Low Pressure Sodium Vapor Mercury Vapor Metal Halide Incandescent Other: _____

What rate schedule will the lights be placed on? LS1 LS2 OL1 LS3 Other: _____ (additional forms may be required)

Who is responsible for the street light billing? _____

Natural Gas Load Information

Natural gas standard service delivery pressure is provided at 1/4 psig (7" water column). Requests for elevated service delivery pressure require PG&E's review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special Facilities costs and cost-of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2.

Gas Service Delivery Pressure Requested: 1/4 psig Other (_____ psig) Number of meters at each service location: _____

Check all that apply: (If additional space is required please attach a spreadsheet using same format as below)

Space Heating Equipment (_____ MBtu/h) Boilers (_____ MBtu/h) Water Heating (_____ MBtu/h)

Air Conditioning (_____ MBtu/h) Cooking (_____ MBtu/h) Dryers (_____ MBtu/h)

MBtu/h = 1000 BTUs

Other gas load (specify) _____

IMPORTANT NOTE: Do NOT install your electric main switch or gas house line until the meter location is approved by PG&E.

Self-Generation and Net Metering Options

If you are planning to install any self-generation equipment, photovoltaic, or wind generation, additional applications must be completed. For information on net metering programs, including eligibility guidelines, [program application form](#), links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit www.pge.com/gen or contact PG&E's Interconnection Services at (415) 972-5676.

Attachments - 2 copies required

- A. Complete set of site improvement plans, including grading plans. (Include 3 1/2" high-density disk with AutoCAD 2000i.dwg file of the site plan.)
- B. Building floor plan and exterior elevations.
- C. Electric drawings and schedules with complete breakdown of equipment; include single line drawing if available.
- D. Electric switchboard drawings. (Must be approved by PG&E prior to manufacturing the main panel.)
- E. Plumbing plans.
- F. Assessors parcel map showing all easements, rights-of-way, property lines, etc.
- G. Detailed site plan showing roads, sidewalk, driveways, location of fire hydrants and other structures, proposed location of gas and electric meters, building elevations, and proposed future improvements. (Meter locations are subject to PG&E approval).
- H. Landscaping plans including sprinkler controller meter location.
- I. Streetlight and traffic signal plans.
- J. Title 24 Utility Report or building permit.

Agreement to Pay and Signature

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 12 months. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

I have read the above information. I understand and agree with the provisions and my responsibilities.

Applicant's Signature: _____ Print Name: _____ Date: _____
First Name, Middle Initial, Last Name



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

24764-E
24055-E

PACIFIC GAS AND ELECTRIC COMPANY
APPLICATION FOR SERVICE—AGRICULTURAL SERVICE
FORM NO. 62-0686 (REV 4/06)
(ATTACHED)

(T)

Advice Letter No. 2812-E
Decision No.

102894

Issued by
Thomas E. Bottorff
Senior Vice President
Regulatory Relations

Date Filed April 10, 2006
Effective _____
Resolution No. _____

Please complete this application and submit the completed form and attachments to your local PG&E office. * Indicates optional fields. Attach additional pages if necessary.

Project Type

- New Agricultural Service Additional Load or Equipment to Existing Agricultural Service

Number of Buildings _____ Number of Services _____

Project Information

- Gas Service Electric Overhead Service Electric Underground Service Date Initial Service Needed _____

Project Name _____

Project Address/Location _____ City _____ County _____ Zip _____

Nearest cross street _____ *APN (Assessor's Parcel Number) _____

Applicant / Company Name _____ Phone No: _____ *Cell No. _____

Applicant Address _____ City _____ State _____ Zip _____

Legal name to appear on contract _____ (include whether **individual, partnership, corporation – including an incorporated association, state of incorporation or LLC**)

Name of person authorized to sign contracts _____ Title _____

First Name, Middle Initial, Last Name
Mailing Address for contract _____ City _____ State _____ Zip _____

Desired Electric/Gas Rate Schedule _____ The applicant is **required** to select an Agricultural Rate schedule before submitting this application. For additional information on rate options, please visit www.pge.com or call your local PG&E Service Planning Department.

Representative Information (Representative is the party who will relay project information and updates to the PG&E representative.)

Name of Representative _____

Day Phone No. _____ *Cell No. _____ *Fax No. _____ *Email address _____

Mailing Address _____ City _____ State _____ Zip _____

*Contractor's Name: _____ *Contractor's Phone No. _____

Credit Information

Party responsible for energy use after the meter is installed: _____ Day Phone _____ Evening Phone _____

Mailing Address if different for billing: _____ City: _____ State: _____ Zip: _____

Applicant Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E can provide you with a bid for the design and the construction work, to assist you in making a selection.

If you have already made your choice of designer and/or installer, and do not want to [take the extra step to obtain PG&E's bids](#) for these services, you can opt out of receiving these bids by checking the appropriate boxes below. **Regardless of your selection, PG&E will provide you with a summary of charges after the project design is completed.**

I would like to receive PG&E's bid to perform the design work that can also be performed by a qualified contractor: ___ Yes ___ No

I would like to receive PG&E's bid to perform the installation work that can also be performed by a qualified contractor: ___ Yes ___ No

If you select a qualified contractor to perform the installation work, you must sign and return the attached "Statement Of Contractor's Anticipated Costs" (SACAC) form prior to the commencement of installation work. If you are completing this application on line, the form can be downloaded from the following link: <http://www.pge.com/tariffs/pdf/E79-1003.pdf>

In accordance with PG&E's filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant's responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change. You should become familiar with the applicant design and installation requirements, including PG&E's Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for additional information, visit www.pge.com/applicantdesignandinstall or request the information through your local PG&E office.

Construction Information

Joint trench drawing to be prepared by: Applicant PG&E Not Required

Who will trench and backfill for the distribution facilities? Applicant/Gas Elec PG&E/ Gas Elec Date Joint Trench required: _____

Proposed distribution trench occupants or joint pole occupants: (check all that apply) Electric Gas Phone CATV Other: _____

Who will install distribution conduit and substructures? Applicant PG&E

Who will trench and backfill for the service facilities? Applicant/Gas Elec PG&E/ Gas Elec Date Joint Trench required: _____

Proposed service trench occupants or joint pole occupants: (check all that apply) Electric Gas Phone CATV Other: _____

Who will install service conduit and substructures? Applicant PG&E

Transformer type requested Padmounted Subsurface (additional Special Facilities charges may apply)

Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight systems, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.

General Construction Information

Will temporary electric service be required?
 No Yes Date needed _____

Will existing PG&E electric overhead facilities require undergrounding?
 No Yes Not sure Date needed _____

Will any existing PG&E gas or electric facilities require relocation or removal?
 No Yes Not sure Date needed _____

Load Information

IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE OR HOURS OF OPERATION. APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.

Operating Hours: Hours per day _____ Days per week _____ Months per year _____

Typical daily operating hours From _____ AM PM To _____ AM PM

What months will this facility operate?
 January February March April
 May June July August
 September October November December

Please describe other operating characteristics _____

Type of crop _____

Electric Load Information

If this is an existing service, what is the: PG&E account no. _____ PG&E meter no. _____

Main Switch Size (Service Termination Enclosure) _____ amps Number of meters at each service location _____

Voltage: (select one)
 120/240 Volt, 3-wire, 1Ø 120/208 Volt, 3-wire, 1Ø 240/120 Volt, 4-wire, 3Ø 208/120 Volt, 4-wire, 3Ø
 480/277 Volt, 4-wire, 3Ø Primary voltage (> 2,400 volts) Other (specify) _____

Single Largest 1Ø Motor _____ hp Total 1Ø Motors _____ hp Single Largest 3Ø Motor _____ hp Total 3Ø Motors _____ hp

Electric Connected load

1Ø Motor: _____ motors at _____ hp each
3Ø Motor: _____ motors at _____ hp each
Additional Electric load (if additional space is needed please attach a spread sheet using same format as below)

Number of Appliances	Phase	Description of Appliance	Connected Load	Units
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____	<input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____	<input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____	<input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____	<input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons

Please provide motor codes for motors that have reduced voltage starting or are 25 hp and greater _____

Will submersible pump(s) be installed? No Yes

Natural Gas Load Information

If this is an existing service, what is the: PG&E account no. _____ PG&E meter no. _____

Natural gas standard service delivery pressure is provided at 1/4 psig (7" water column). Requests for elevated service delivery pressure require PG&E's review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special Facilities costs and cost-of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2.

Gas Service Delivery Pressure Requested: 1/4 psig Other (_____ psig) Number of meters at each service location _____

Check all that apply: (If additional space is required please attach a spreadsheet using the same format as below)

- Space Heating Equipment (_____ MBtu/h) Boilers (_____ MBtu/h) Water Heating (_____ MBtu/h)
- Air Conditioning (_____ MBtu/h) Cooking (_____ MBtu/h) Dryers (_____ MBtu/h)

MBtu/h = 1000 BTUs

Other gas load (specify) _____ Number of meters needed _____

IMPORTANT NOTE: Do NOT install your electric main switch or gas service delivery point until the meter location is approved by PG&E.

Self-Generation and Net Metering Options

If you are planning to install any self-generation equipment, photovoltaic, or wind generation, additional applications must be completed.

For information on net metering programs, including eligibility guidelines, [program application form](#), links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit www.pge.com/gen or contact PG&E's Generation Interconnection Services at (415) 972-5676.

Attachments - 2 copies required

Detailed site plan showing roads, driveways, easements, right-of-ways, property lines, building and structure.

Agreement to Pay and Signature

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 12 months. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

I have read the above information. I understand and agree with the provisions and my responsibilities.

Applicant's Signature: _____ Print Name: _____ Date: _____
First Name, Middle Initial, Last Name



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Original

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

24765-E
21668-E

PACIFIC GAS AND ELECTRIC COMPANY
STATEMENT OF APPLICANT'S
CONTRACT ANTICIPATED COSTS
FORM NO. 79-1003 (REV 4/06)
(ATTACHED)

(T)

Advice Letter No. 2812-E
Decision No.

102896

Issued by
Thomas E. Bottorff
Senior Vice President
Regulatory Relations

Date Filed April 10, 2006
Effective _____
Resolution No. _____



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**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	Douglass & Liddell	Palo Alto Muni Utilities
Accent Energy	Downey, Brand, Seymour & Rohwer	PG&E National Energy Group
Aglet Consumer Alliance	Duke Energy	Pinnacle CNG Company
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Elsesser	Dutcher, John	Praxair, Inc.
Anderson Donovan & Poole P.C.	Dynegy Inc.	Price, Roy
Applied Power Technologies	Ellison Schneider	Product Development Dept
APS Energy Services Co Inc	Energy Law Group LLP	R. M. Hairston & Company
Arter & Hadden LLP	Energy Management Services, LLC	R. W. Beck & Associates
Avista Corp	Enron Energy Services	Recon Research
Barkovich & Yap, Inc.	Exelon Energy Ohio, Inc	Regional Cogeneration Service
BART	Exeter Associates	RMC Lonestar
Bartle Wells Associates	Foster Farms	Sacramento Municipal Utility District
Blue Ridge Gas	Foster, Wheeler, Martinez	SCD Energy Solutions
Bohannon Development Co	Franciscan Mobilehome	Seattle City Light
BP Energy Company	Future Resources Associates, Inc	Sempra
Braun & Associates	G. A. Krause & Assoc	Sempra Energy
C & H Sugar Co.	Gas Transmission Northwest Corporation	Sequoia Union HS Dist
CA Bldg Industry Association	GLJ Energy Publications	SESCO
CA Cotton Ginners & Growers Assoc.	Goodin, MacBride, Squeri, Schlotz &	Sierra Pacific Power Company
CA League of Food Processors	Hanna & Morton	Silicon Valley Power
CA Water Service Group	Heeg, Peggy A.	Smurfit Stone Container Corp
California Energy Commission	Hitachi Global Storage Technologies	Southern California Edison
California Farm Bureau Federation	Hogan Manufacturing, Inc	SPURR
California Gas Acquisition Svcs	House, Lon	St. Paul Assoc
California ISO	Imperial Irrigation District	Stanford University
Calpine	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
Calpine Corp	International Power Technology	Tabors Caramanis & Associates
Calpine Gilroy Cogen	Interstate Gas Services, Inc.	Tansev and Associates
Cambridge Energy Research Assoc	IUCG/Sunshine Design LLC	Tecogen, Inc
Cameron McKenna	J. R. Wood, Inc	TFS Energy
Cardinal Cogen	JTM, Inc	Transcanada
Cellnet Data Systems	Kaiser Cement Corp	Turlock Irrigation District
Chevron Texaco	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Chevron USA Production Co.	Manatt, Phelps & Phillips	United Cogen Inc.
Childress, David A.	Marcus, David	URM Groups
City of Glendale	Masonite Corporation	Utility Cost Management LLC
City of Healdsburg	Matthew V. Brady & Associates	Utility Resource Network
City of Palo Alto	Maynor, Donald H.	Wellhead Electric Company
City of Redding	McKenzie & Assoc	Western Hub Properties, LLC
CLECA Law Office	McKenzie & Associates	White & Case
Commerce Energy	Meek, Daniel W.	WMA
Constellation New Energy	Mirant California, LLC	
CPUC	Modesto Irrigation Dist	
Cross Border Inc	Morrison & Foerster	
Crossborder Inc	Morse Richard Weisenmiller & Assoc.	
CSC Energy Services	Navigant Consulting	
Davis, Wright, Tremaine LLP	New United Motor Mfg, Inc	
Defense Fuel Support Center	Norris & Wong Associates	
Department of the Army	North Coast Solar Resources	
Department of Water & Power City	Northern California Power Agency	
DGS Natural Gas Services	Office of Energy Assessments	