

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



May 1, 2006

Advice Letter 2716-G

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: April 1, 2006 gas noncore transportation rate changes

Dear Ms de la Torre:

Advice Letter Advice Letter 2716-G is effective April 1, 2006. A copy of the resolution is returned herewith for your records.

Sincerely,

Sean H. Gallagher, Director
Energy Division

REGULATORY RELATIONS	
Tariffs Section	
M Brown	D Poster
R Dela Torre	S Ramaiya
B Lam	
MAY 1 0 2006	
_____ Records _____	
Return to _____	File _____
cc to _____	

ijr



Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4877
Fax: 415.973.9572
Internet: BKC7@pge.com

March 27, 2006

Advice 2716-G

(Pacific Gas and Electric Company ID U39G)

Subject: April 1, 2006 Gas Noncore Transportation Rate Changes

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are included in Attachment II to this filing. PG&E also includes a summary of the revenue requirement changes for core and noncore customers in Attachment I.¹

Purpose

The purpose of this filing is to submit changes to PG&E's noncore gas transportation rates effective **April 1, 2006** in order to incorporate recently-issued CPUC resolutions, decisions and advice letter approvals, as further discussed below.

Noncore Transportation Rate Changes

CPUC Reimbursement Account Fees

On March 15, 2006, the Commission issued Resolution M-4816, adopting Public Utilities Commission Utilities Reimbursement Account fees for Fiscal Year 2005-2006. Resolution M-4816 increases fees for gas corporations to \$0.00076 per therm, effective April 1, 2006. Thus in this filing, PG&E revises the CPUC Fee and re-inserts the footnote regarding the Franchise Fees and Uncollectible Expense (F&U) in Preliminary Statement Part B. PG&E had removed this footnote for rates effective January 1, 2005 since the CPUC fee was zero.

PG&E also revises Preliminary Statement Part O – *CPUC Reimbursement Fee Surcharge* to reflect compliance with Resolution M-4816. PG&E incorporates the approved changes in noncore transportation rates as filed in Attachment II.

¹ Changes for core customers are being filed concurrently in Advice 2715-G.

Approval of Advice 2707-G

On March 24, 2006, the Commission issued an approval letter for PG&E's Advice 2707-G: Revisions to PG&E's Gas Preliminary Statements to Correct Recovery of G-10 Procurement-related Costs. As proposed in that advice letter, PG&E revises its Preliminary Statement B to move the G-10 amount included in noncore rates from the Noncore Distribution Fixed Cost Account (NDFCA) rate component to the Noncore Customer Class Charge Account - Noncore (NCA – Noncore) rate component, effective April 1, 2006. PG&E incorporates the approved change in noncore transportation rates as filed in Attachment II.

Self-Generation Incentive Program (SGIP)

In D.06-01-024, the Commission provides the following:

We herein direct each utility to collect the revenue requirement established in this order according to the schedule we adopt for each of the program years unless a subsequent order modifies this schedule. We also direct the utilities to utilize a similar cost recovery mechanism for SGIP costs. SGIP program costs, include any unrecovered costs from 2005, including revenue requirements for program year 2006 and the increased 2006 SGIP allocation authorized for solar projects in D.05-12-044, and the revenue requirements for program year 2007. These costs should be tracked in the existing SGIP memorandum accounts established by each utility. Beginning in 2007, [California Solar Initiative] CSI revenue requirements should be tracked in a separate account. We authorize the utilities to collect the funds during the relevant program year, for both programs, rather than requiring them to wait until the end of the funding cycle to collect amounts in the relevant accounts. We emphasize that we retain authority to audit or otherwise review spending and accounting for these programs whether or not the funds have been collected in the relevant period.

Accordingly, PG&E is revising rates to include the total authorized SGIP revenue requirement and recorded 2005 SGIP program costs not already included in transportation rates for noncore customers. This includes recovery of recorded Self-Generation Program Memorandum Account (SGPMA) allocated to noncore transportation customers for the period June 30 to December 31, 2005, as authorized by D.06-01-024. PG&E incorporates the approved changes in noncore transportation rates as filed in Attachment II.

Effective Date

PG&E requests that this advice filing be approved effective **April 1, 2006**.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **April 16, 2006**, which is 20 days from the date of this filing. The protest must state the

grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC - Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jjj@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E at the address shown below on the same date it is mailed or delivered to the Commission.

Pacific Gas and Electric Company
Attention: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and sent via U.S. mail to parties shown on the attached list and Service List R.04-03-017. Supporting workpapers for this filing are available upon written request to: Pacific Gas and Electric Company, Regulatory Relations Department, Attention: Rose de la Torre, 77 Beale Street, Mail Code B10B, P.O. Box 770000, San Francisco, CA 94177. Address change requests should also be directed to Rose De La Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>



Director, Regulatory Relations

Cc: Service List R.04-03-017
Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Pacific Gas and Electric Company U39M

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Shilpa Ramaiya

Phone #: (415) 973-3186

E-mail: srrd@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2716-G**

Subject of AL: April 1, 2006 Gas Noncore Transportation Rate Change

Keywords (choose from CPUC listing): Transportation, CPUC Fee

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution: M-4816, D.06-01-024

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: **4-1-2006**

No. of tariff sheets: 17

Estimated system annual revenue effect: (%): 11.7 million (See Attachment 1)

Estimated system average rate effect (%): Varies by class – See Rate Workpapers

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 2 Cover for list

Service affected and changes proposed¹: See advice letter

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Utility Info (including e-mail)

Attn: Brian K. Cherry

Director, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

Change in Illustrative Core Procurement and Transportation Annual Revenue Requirement in Rates

REVISED**

(In millions of \$)

Line No.		Effective 1/1/2006	Proposed 4/1/2006	Total Change	Core	Noncore / Unbundled	Line No.
	Gas Accord III and Core Procurement Illustrative Revenue Requirement						
1	Gas Supply Portfolio	3,574.7	3,574.7	0.0			1
2	Intrastate Capacity	55.2	55.2	0.0			2
3	Canadian Capacity	42.8	42.8	0.0			3
4	Interstate Capacity	99.3	99.3	0.0			4
5							5
6	Core Storage	43	43	0.0			6
7	Core Brokerage Fee	9.0	9.0	0.0			7
8	10/20 Winter Gas Savings Program - Procurement (7 mos.)	-	124.5	124.5	124.5	-	8
9	F&U	43.8	43.8	(0.0)			9
10	Total GA III Core Procurement RRQ	3,867.7	3,992.2	124.5	124.5	-	10
	Distribution Revenue Requirements and Customer Class Charge						
11	Transportation Balancing Accounts	96.7	101.9	5.2	2.2	3.0	11
12	2006 GRC Distribution Base Revenues	983.6	983.6	0.0			12
13	GRC Pension Contribution	43.3	43.3	0.0			13
15	Self Generation Incentive Program Funding	0.0	9.6	9.6	4.0	5.6	15
16	Self Generation Incentive Program Funding - Solar	21.1	21.1	0.0			16
17	CPUC Fee	0.0	5.3	5.3	2.3	3.0	17
20	Core Brokerage Fee Credit	(9.0)	(9.0)	0.0			20
21	10/20 Winter Gas Savings Program - Transportation (7 mos.)	0.0	39.3	39.3	39.3	0.0	21
22	Less CARE discount recovered in PPP surcharge from non-CARE customers	(133.0)	(133.0)	(0.0)			22
23	Less PPP-CARE Shortfall Not Collected in Proposed Rates	0.0	(11.3)	(11.3)	(11.3)	0.0	23
24	FF&U	1.3	1.5	0.2	0.2	0.1	24
25	Total Transportation RRQ with Adjustments and Credits	1,004.1	1,052.5	48.4	36.7	11.7	25
26	Proc.-Related G-10 Total	(4.5)	(4.9)	(0.4)	(0.4)		26
27	Proc.-Related G-10 Total Allocated	4.5	4.9	0.4	0.2	0.2	27
28	Total Transportation Revenue Requirements Reallocated	1,004.1	1,052.5	48.4	36.5	11.9	28
29	Gas Accord III Transportation RRQ						29
30	Local Transmission	135.5	135.5	0.0			30
31	Customer Access	5.1	5.1	0.0			31
32	Total Gas Accord Transportation RRQ	140.6	140.6	0.0			32
33	Total End Use Transportation RRQ	1,144.7	1,193.1	48.4	36.5	11.9	33
34	Public Purpose Program (PPP) Funding						34
35	Energy Efficiency	35.0	35.0	0.0			35
36	Low Income Energy Efficiency	16.9	16.9	0.0			36
37	Research and Development and BOE Administrative Fees	6.3	6.3	0.0			37
38	CARE Administrative Expense	2.6	2.6	0.0			38
39	Total Authorized PPP Funding	60.8	60.8	0.0			39
40	PPP Balancing Accounts	(1.4)	(1.4)	0.0			40
41	CARE discount recovered from non-CARE customers	133.0	133.0	0.0			41
43	Total PPP Required Funding	192.3	192.3	0.0			43
38	Gas Accord III Unbundled Costs						38
39	Backbone	166.8	166.8	0.0			39
40	Storage	7.6	7.6	0.0			40
41	Total GAIII Unbundled	174.4	174.4	0.0			41
42	Total Change in Gas Costs April 1, 2006	5,379.1	5,552.0	172.9	161.0	11.9	42

**ATTACHMENT 2
Advice 2716-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
23902-G	Preliminary Statement Part B--Default Tariff Rate Components	23767-G
23903-G	Preliminary Statement Part B (Cont.)	23768-G
23904-G	Preliminary Statement Part B (Cont.)	23769-G
23905-G	Preliminary Statement Part B (Cont.)	23770-G
23906-G	Preliminary Statement Part B (Cont.)	23771-G
23907-G	Preliminary Statement Part B (Cont.)	23772-G
23908-G	Preliminary Statement Part B (Cont.)	23773-G
23909-G	Preliminary Statement Part B (Cont.)	23774-G
23910-G	Preliminary Statement Part O--CPUC Reimbursement Fee	22891-G
23911-G	Schedule G-NT--Gas Transportation Service to Noncore End-Use Customers	23653-G
23912-G	Schedule G-EG--Gas Transportation Service to Electric Generation	23654-G
23913-G	Schedule G-WSL--Gas Transportation Service to Wholesale/Resale Customers	23655-G
23914-G	Schedule G-LNG--Experimental Liquefied Natural Gas Service	23670-G
23915-G	Schedule G-NGV4--Experimental Gas Transportation Service to Noncore Natural Gas Vehicles	23668-G
23916-G	Table of Contents -- Preliminary Statements	23899-G
23917-G	Table of Contents -- Rate Schedules	23900-G
23918-G	Table of Contents -- Rate Schedules	23901-G



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 1

THERMS:	G-NT	G-NT—DISTRIBUTION			
	TRANSMISSION	SUMMER			
		0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999*
NCA – NONCORE	0.00943 (I)				
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00029	0.00555	0.00555	0.00555	0.00555
CPUC FEE**	0.00077 (I)	0.00077 (I)	0.00077 (I)	0.00077 (I)	0.00077 (I) (T)
EOR	0.00000	0.00000	0.00000	0.00000	0.00000
CEE	0.00001	0.00066	0.00066	0.00066	0.00066
LOCAL TRANSMISSION (AT RISK)	0.01344	0.01344	0.01344	0.01344	0.01344
NONCORE DISTRIBUTION FIXED COST ACCOUNT	0.00470 (R)	0.10852 (R)	0.06989 (R)	0.06382 (R)	0.06118 (I)
TOTAL RATE	0.02864 (I)	0.13837 (I)	0.09974 (I)	0.09367 (I)	0.09103 (I)

* Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission.

** The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U). (N)
(N)

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 2

	G-NT BACKBONE	G-NT—DISTRIBUTION			
		WINTER			
THERMS:		0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999*
NCA – NONCORE	0.00943 (I)				
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00002	0.00555	0.00555	0.00555	0.00555
CPUC FEE**	0.00077 (I)	0.00077 (I)	0.00077 (I)	0.00077 (I)	0.00077 (I) (T)
EOR	0.00000	0.00000	0.00000	0.00000	0.00000
CEE	0.00001	0.00066	0.00066	0.00066	0.00066
LOCAL TRANSMISSION (AT RISK)	0.00000	0.01344	0.01344	0.01344	0.01344
NONCORE DISTRIBUTION FIXED COST ACCOUNT	0.00000 (R)	0.14650 (R)	0.09434 (R)	0.08615 (R)	0.08259 (R)
TOTAL RATE	0.01023 (I)	0.17635 (I)	0.12419 (I)	0.11600 (I)	0.11244 (I)

* Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission.

** The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U). (N)
(N)

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 3

	<u>G-EG (3)*</u>	<u>G-EG BACKBONE</u>
NCA – NONCORE	0.00943 (I)	0.00943 (I)
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00010	0.00010
CPUC FEE*	0.00072 (I)	0.00072 (I)
EOR	0.00000	0.00000
CEE	0.00001	0.00001
LOCAL TRANSMISSION (AT RISK)	0.01344	0.00000
NONCORE DISTRIBUTION FIXED COST ACCOUNT	0.00158 (R)	0.00158 (R)
TOTAL RATE	0.02528 (I)	0.01184 (I)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 4

	G-WSL			
	Palo Alto-T	Coalinga-T	Island Energy-T	Alpine-T
NCA – NONCORE	0.00941 (I)	0.00941 (I)	0.00941 (I)	0.00941 (I)
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000	0.00000	0.00000	0.00000
CPUC FEE*	0.00000	0.00000	0.00000	0.00000
EOR	0.00000	0.00000	0.00000	0.00000
CEE	0.00000	0.00000	0.00000	0.00000
LOCAL TRANSMISSION (AT RISK)	0.01344	0.01344	0.01344	0.01344
NONCORE DISTRIBUTION FIXED COST ACCOUNT	0.00000 (R)	0.00000 (R)	0.00000 (R)	0.00000 (R)
TOTAL RATE	0.02285 (I)	0.02285 (I)	0.02285 (I)	0.02285 (I)

* The CPUC Fee does not apply to customers on Schedule G-WSL.

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 5

	G-WSL		
	West Coast Mather-T	(N)———(N) West Coast Mather-D	West Coast Castle-D
NCA – NONCORE	0.00941 (I)	0.00941 (R)	0.00941 (I)
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000	0.00053 (I)	0.00056 (I)
CPUC FEE*	0.00000	0.00000	0.00000
EOR	0.00000	0.00000	0.00000
CEE	0.00000	0.00000	0.00000
LOCAL TRANSMISSION (AT RISK)	0.01344	0.01344	0.01344
NONCORE DISTRIBUTION FIXED COST ACCOUNT	0.00000 (R)	0.01242 (I)	0.00899 (R)
TOTAL RATE	0.02285 (I)	0.03580 (I)	0.03240 (I)

* The CPUC Fee does not apply to customers on Schedule G-WSL.

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 6

THERMS:	G-NGV4 (1)*	G-NGV4—DISTRIBUTION (1)*			
	TRANSMISSION	SUMMER			
		0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999
NCA – NONCORE	0.00000	0.00000	0.00000	0.00000	0.00000
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000	0.00000	0.00000	0.00000	0.00000
CPUC FEE**	0.00077 (I)	0.00077 (I)	0.00077 (I)	0.00077 (I)	0.00077 (I) (T)
EOR	0.00000	0.00000	0.00000	0.00000	0.00000
CEE	0.00000	0.00000	0.00000	0.00000	0.00000
NGV BALANCING ACCOUNT	0.02787 (I)	0.13760 (I)	0.09897 (I)	0.09290 (I)	0.09026 (I)
LOCAL TRANSMISSION (AT RISK)	0.00000	0.00000	0.00000	0.00000	0.00000
NONCORE DISTRIBUTION FIXED COST ACCOUNT	0.00000	0.00000	0.00000	0.00000	0.00000
TOTAL RATE	0.02864 (I)	0.13837 (I)	0.09974 (I)	0.09367 (I)	0.09103 (I)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U). (N)
(N)

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 7

THERMS:	G-NGV4 (1)* BACKBONE	G—NGV4-DISTRIBUTION (1)*			
		WINTER			
		0- 20,833	20,834- 49,999	50,000- 166,666	166,667 249,999
NCA – NONCORE	0.00000	0.00000	0.00000	0.00000	0.00000
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000	0.00000	0.00000	0.00000	0.00000
CPUC FEE**	0.00077 (I)	0.00077 (I)	0.00077 (I)	0.00077 (I)	0.00077 (I) (T)
EOR	0.00000	0.00000	0.00000	0.00000	0.00000
CEE	0.00000	0.00000	0.00000	0.00000	0.00000
NGV BALANCING ACCOUNT	0.00946 (I)	0.17558 (I)	0.12342 (I)	0.11523 (I)	0.11167 (I)
LOCAL TRANSMISSION (AT RISK)	0.00000	0.00000	0.00000	0.00000	0.00000
NONCORE DISTRIBUTION FIXED COST ACCOUNT	0.00000	0.00000	0.00000	0.00000	0.00000
TOTAL RATE	0.01023 (I)	0.17635 (I)	0.12419 (I)	0.11600 (I)	0.11244 (I)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U). (N)
(N)

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 8

	<u>G-LNG (1)*</u>	
NCA – NONCORE	0.00000	
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000	
CPUC Fee**	0.00077 (I)	(T)
EOR	0.00000	
CEE	0.00000	
NGV BALANCING ACCOUNT	0.16714 (I)	
LOCAL TRANSMISSION (AT RISK)	0.00000	
NONCORE DISTRIBUTION FIXED COST ACCOUNT	0.00000	
 TOTAL RATE	 <u>0.16791 (I)</u>	

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U). (N)
(N)

(Continued)



PRELIMINARY STATEMENT
(Continued)

O. CPUC REIMBURSEMENT FEE

1. REIMBURSEMENT FEE

- a. PURPOSE: The purpose of this provision is to set forth the Public Utilities Commission Reimbursement Fee (Chapter 323, Statutes of 1983) to be paid by utilities to fund regulation by the California Public Utilities Commission (CPUC) (Public Utilities Code, Sections 401-443). The fee is ordered by the CPUC under Section 433. Surcharge fees shall be forwarded to the CPUC on a quarterly basis between the 1st and the 15th days of October, January, April and July.
- b. APPLICABILITY: This reimbursement fee applies to all gas delivery service rendered under all rate schedules and contracts authorized by the CPUC, with the exception of interdepartmental sales or transfers, and sales to electric, gas, or steam heat public utilities. It is applicable within the entire territory served by the company.
- c. RATE: The current CPUC Reimbursement Fee Rate is \$0.00076 per therm. This rate is included in all applicable schedules (see Preliminary Statement, Part B). (I)

2. MASTER-METERED MOBILEHOME PARK SAFETY PROGRAM SURCHARGE

- a. PURPOSE: The purpose of this provision is to set forth the CPUC Mobilehome Park Safety Inspection and Enforcement Program Surcharge to be paid by mobilehome park operators with master-metered natural gas distribution systems. The surcharge will recover the CPUC's costs to implement and maintain a safety inspection and enforcement program as mandated by the CPUC under the authority granted by Public Utility Code Sections 4351-4358. Surcharge fees shall be forwarded to the CPUC on a quarterly basis between the 1st and 15th days of October, January, April and July.
- b. APPLICABILITY: This surcharge applies to all gas delivery service provided to all master-metered mobilehome parks on Schedules GM, GML, GT, GTL and G-NR1.
- c. RATE: The Master-Metered Mobilehome Park Safety Program Surcharge is \$0.00691 per installed space per day (\$0.21 per installed space per month). This rate is included in Schedule G-MHPS.



SCHEDULE G-NT—GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS

RATES:
(Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm): \$0.01023 (I)

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm): \$0.02864 (I)

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

Average Monthly Use (Therms)	Summer (Per Therm)	Winter (Per Therm)
Tier 1: 0 to 20,833	\$0.13837 (I)	\$0.17635 (I)
Tier 2: 20,834 to 49,999	\$0.09974	\$0.12419
Tier 3: 50,000 to 166,666	\$0.09367	\$0.11600
Tier 4: 166,667 to 249,999	\$0.09103	\$0.11244
Tier 5: 250,000 and above*	\$0.02864 (I)	\$0.02864 (I)

See Preliminary Statement Part B for Default Tariff Rate Components.

SURCHARGES,
FEES AND
TAXES:

Customer may pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

* Tier 5 Summer and Winter rates are the same.



SCHEDULE G-EG—GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION

APPLICABILITY: This rate schedule* applies to the transportation of natural gas used in: (a) electric generation plants served directly from PG&E gas facilities that have a maximum operation pressure greater than sixty pounds per square inch (60 psi); (b) all Cogeneration facilities that meet the efficiency requirements specified in the California Public Utilities Code Section 218.5**; and (c) solar electric generation plants, defined herein. This schedule does not apply to gas transported to non-electric generation loads.

Customers on Schedule G-EG permanently classified as Noncore End-Use Customers, per Rule 1 must procure gas supply from a third-party gas supplier, not from a Core Procurement Group, as defined in Rule 1.

Certain noncore customers served under this rate schedule may be restricted from converting to a core rate schedule. See Rule 12 for details on core and noncore reclassification.

TERRITORY: Schedule G-EG applies everywhere within PG&E's natural gas Service Territory.

RATES: The following charges apply to this schedule. They do not include charges for service on PG&E's Backbone Transmission System:

1. Customer Access Charge:

The applicable Per-Day Customer Access Charge specified below is based on the Customer's Average Monthly Use, as defined in Rule 1. Usage through multiple noncore meters on a single premises will be combined to determine Average Monthly Usage. Customers taking service under this schedule who also receive service under other noncore rate schedules at the same premises will be charged a single Customer Access Charge under this schedule.

<u>Average Monthly Use (Therms)</u>	<u>Per Day</u>
0 to 5,000 therms	\$ 1.99332
5,001 to 10,000 therms	\$ 5.93819
10,001 to 50,000 therms	\$ 11.05216
50,001 to 200,000 therms	\$ 14.50455
200,001 to 1,000,000 therms	\$ 21.04504
1,000,001 and above therms	\$178.51562

2. Transportation Charge:

Customers will pay one of the following rates for gas delivered in the current billing period:

a. The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate: \$0.01184 (l) per therm

b. All Other Customers: \$0.02528 (l) per therm

* PG&E's gas tariffs are available on-line at www.pge.com.

** Efficiency Standard: In accordance with PU Code Section 218.5, at least 5 percent of the facility's total output must be in the form of useful thermal energy. Where useful thermal energy follows power production, the useful annual power output plus one-half the useful annual thermal energy output must equal no less than 42.5 percent of any natural gas and oil energy input.



SCHEDULE G-WSL—GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS

APPLICABILITY: This rate schedule* applies to the transportation of natural gas for resale. Service under this schedule is available to the Customers listed below, and any new wholesale Customer. Customers must procure gas supply from a supplier other than PG&E.

LOAD FORECAST: For planning purposes, Customers may provide PG&E an annual forecast of the core and noncore portion of its load. If the Customer elects not to provide an annual forecast, PG&E will use the forecast adopted in the most recent Cost Allocation Proceeding.

RATES: Customers pay a Customer Access Charge and a Transportation Charge.

1. Customer Access Charge:

	<u>Per Day</u>
Palo Alto	\$158.41184
Coalinga	\$ 47.51112
West Coast Gas-Mather	\$ 25.22137
Island Energy	\$ 32.19058
Alpine Natural Gas	\$ 10.74214
West Coast Gas-Castle	\$ 27.59901

2. Transportation Charges:

For gas delivered in the current billing month:

	<u>Per Therm</u>	
Palo Alto-T	\$0.02285	(I)
Coalinga-T	\$0.02285	
West Coast Gas-Mather-T	\$0.02285	
West Coast-Mather-D	\$0.03580	
Island Energy-T	\$0.02285	
Alpine Natural Gas-T	\$0.02285	
West Coast Gas-Castle-D	\$0.03240	(I)

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



SCHEDULE G-LNG—EXPERIMENTAL LIQUEFIED NATURAL GAS SERVICE

APPLICABILITY: This rate schedule* applies to experimental natural gas liquefaction service provided by PG&E to noncore End-Use Customers. This experimental liquefaction service is limited and PG&E will provide this service on a first-come first-served basis.

TERRITORY: Schedule G-LNG applies to the PG&E experimental Liquefied Natural Gas (LNG) facility located in Sacramento, California.

RATES: The following charges will apply to per therm liquefied natural gas service under this rate schedule:

Liquefaction Charge (Per Therm): \$0.16791 (I)

LNG Gallon Equivalent: \$0.13769 (I)
(Conversion factor - One LNG Gallon = 0.82 Therms)

Public Purpose Program Surcharge:
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

METERING: For metering and billing purposes, the number of LNG gallons dispensed will be compiled from a summary of transactions recorded at the dispensing unit for the Customer during a calendar month. Delivery and custody transfer of LNG shall be at the point where LNG is dispensed into the Customer's LNG transport vehicle. LNG will be weighed and converted to LNG gallons. Vehicles must be weighed at an authorized weigh station prior to receiving LNG and again after filling. Weight information must be provided to PG&E within 5 business days. LNG gallons delivered will be converted to therms and billed. LNG usage that occurs during a billing period, but which is not recorded in that billing period, will be deferred to a future billing period.

The rate includes local transportation costs from the PG&E Citygate to the LNG Facility. These charges do not include transportation service on PG&E's Backbone Transmission System, which must be arranged for separately

See Preliminary Statement, Part B for the default tariff rate components.

LNG COMPOSITION: The resulting LNG product delivered will contain amounts equal to or greater than ninety-six percent (96%) methane and amounts equal to or less than four percent (4%) ethane.

SERVICE AGREEMENT: The Customer must execute a Natural Gas Service Agreement (NGSA) Form No. 79-756 to receive service under this schedule.

NOMINATIONS: Customers who take service under this schedule must arrange for the delivery of natural gas to the PG&E LNG facility in quantities necessary to equal the amount of LNG fuel dispensed to the customer. Nominations are required for gas transported under this schedule. See Rule 21 for details.

* PG&E's gas tariffs are on-line at www.pge.com.

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SCHEDULE G-NGV4—EXPERIMENTAL GAS TRANSPORTATION SERVICE TO
NONCORE NATURAL GAS VEHICLES
(Continued)

RATES:
(Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm) \$0.01023 (I)

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm)..... \$0.02864 (I)

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

Average Monthly Use (Therms)	Summer (Per Therm)	Winter (Per Therm)
Tier 1: 0 to 20,833	\$0.13837 (I)	\$0.17635 (I)
Tier 2: 20,834 to 49,999	\$0.09974	\$0.12419
Tier 3: 50,000 to 166,666	\$0.09367	\$0.11600
Tier 4: 166,667 to 249,999	\$0.09103	\$0.11244
Tier 5: 250,000 and above*	\$0.02864 (I)	\$0.02864 (I)

See Preliminary Statement Part B for Default Tariff Rate Components.

SURCHARGES
FEES AND
TAXES:

Customer may pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

* Tier 5 Summer and Winter rates are the same.

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**PG&E Gas and Electric Advice
Filing List
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ABAG Power Pool
Accent Energy
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Eisesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Chevron Texaco
Chevron USA Production Co.
Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Commerce Energy
Constellation New Energy
CPUC
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright, Tremaine LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
DGS Natural Gas Services
Douglass & Liddell
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynergy Inc.
Ellison Schneider
Energy Law Group LLP
Energy Management Services, LLC
Enron Energy Services
Exelon Energy Ohio, Inc
Exeter Associates
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
Gas Transmission Northwest Corporation
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Hanna & Morton
Heeg, Peggy A.
Hitachi Global Storage Technologies
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
IUCG/Sunshine Design LLC
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Luce, Forward, Hamilton & Scripps
Manatt, Phelps & Phillips
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
Office of Energy Assessments
Palo Alto Muni Utilities
PG&E National Energy Group
Pinnacle CNG Company
Plurimi, Inc.
PPL EnergyPlus, LLC
Praxair, Inc.
Price, Roy
Product Development Dept
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
Transcanada
Turlock Irrigation District
U S Borax, Inc
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA