

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



May 1, 2006

Advice Letter 2715-G

Rose de la Torre  
Pacific Gas & Electric  
77 Beale Street, Room 1088  
Mail Code B10C  
San Francisco, CA 94105

Subject: April 1, 2006 gas procurement and transportation rate changes

Dear Ms de la Torre:

Advice Letter Advice Letter 2715-G is effective April 1, 2006. A copy of the resolution is returned herewith for your records.

Sincerely,

Sean H. Gallagher, Director  
Energy Division

<b>REGULATORY RELATIONS</b>	
Tariffs Section	
M Brown	D Poster
R Dela Torre	S Ramaiya
B Lam	
MAY 5 2006	
_____ Records _____	
Return to _____ File _____	
cc to _____	

ijr



Brian K. Cherry  
Director  
Regulatory Relations

77 Beale Street, Room 1087  
San Francisco, CA 94105

Mailing Address  
Mail Code 510C  
Pacific Gas and Electric Company  
P.O. Box 770000  
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March 27, 2006

## **Advice 2715-G**

(Pacific Gas and Electric Company ID U39G)

### **Subject: April 1, 2006 Gas Core Procurement and Transportation Rate Changes**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are included in Attachment II to this filing. PG&E also includes a summary of the revenue requirement changes for core and noncore customers in Attachment I.<sup>1</sup>

### **Purpose**

The purpose of this filing is to submit changes to PG&E's core end-use customer gas rates effective **April 1, 2006**. This filing is submitted in compliance with Decision (D.) 97-10-065, which approved monthly changes for gas procurement rates for core customers. In accordance with D. 97-10-065, core gas procurement rates generally change on the fifth business day of the month. However, D 98-07-205 allows PG&E to change its core procurement rates on the first day of the month when core transportation rates change on the first of the month, as is the case this month.

This filing also incorporates recently-issued CPUC resolutions, decisions, and advice letter approvals in core procurement and transportation rates, as further discussed below.

### **Procurement Rate Changes**

PG&E is revising the gas procurement charges shown on core end-use customer Schedules G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2 and G-CP—*Gas Procurement Service to Core End-Use Customers*. The procurement charges shown on Schedule G-CP are for

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<sup>1</sup> Changes for noncore customers are being filed concurrently in Advice 2716-G.

illustrative purposes only and are the same as those shown on the end-use customer schedules. The gas procurement rate varies by rate schedule due to the allocation of capacity charges to the core customer classes.

Schedule G-CP procurement charges proposed in this filing are shown below:

	Residential (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	Residential (G1-NGV, GL1-NGV)	Small Commercial (G-NR1)	Large Commercial (G-NR2)	Natural Gas Vehicles (G-NGV1/2)
Schedule G-CP Procurement Charge (\$/therm)	<b>\$0.83971</b>	<b>\$0.82124</b>	<b>\$0.83461</b>	<b>\$0.69125</b>	<b>\$0.67850</b>

The Schedule G-CP rates effective **April 1, 2006**, include:

- a) A monthly weighted average cost of gas (WACOG) of **\$0.60430** per therm, compared to last month's WACOG of \$0.66013 per therm;
- b) An net adjustment in the procurement rates of \$0.00932 per therm to recover over two months the balance in the Emergency Core Gas Hedging Plan subaccount of the Purchased Gas Account (PGA) and to amortize an overcollection of \$9.5 million in the Core subaccount of the PGA.
- c) *Recovery of 10/20 Winter Gas Savings Program Costs*

On November 18, 2005, the CPUC issued Resolution G-3384, approving PG&E's "10/20 Winter Gas Savings Program" which provides a 20 percent rebate to customers who achieve a minimum 10 percent reduction in their cumulative gas usage during the January through March 2006 billing period. As authorized by that resolution, PG&E will recover costs of that program in residential and small commercial procurement and transportation gas rates over the seven month period from April 1, 2006, through October 31, 2006. As detailed in approved PG&E Advice 2675-G-A, the procurement cost recovery rate is \$0.10907 per therm. PG&E incorporates the approved changes in core procurement rates as filed in Attachment II.

### **Core Transportation Rate Changes**

#### *Recovery of 10/20 Winter Gas Savings Program Costs*

As noted above, Resolution G-3384 authorizes PG&E to recover costs of the 10/20 Winter Gas Savings Program in residential and small commercial procurement and transportation gas rates over the seven month period from April 1, 2006, through October 31, 2006. As detailed in approved Advice 2675-G-A, the

transportation-only cost recovery rate is \$0.03389 per therm. PG&E incorporates the approved changes in core transportation rates as filed in Attachment II.

#### *CPUC Reimbursement Account Fees*

On March 15, 2006, the Commission issued Resolution M-4816, adopting Public Utilities Commission Utilities Reimbursement Account fees for Fiscal Year 2005-2006. Resolution M-4816 increases fees for gas corporations to \$0.00076 per therm, effective April 1, 2006. Thus in this filing, PG&E revises the CPUC Fee and re-inserts the footnote regarding the Franchise Fees and Uncollectible Expense (F&U) in Preliminary Statement Part B. PG&E had removed this footnote for rates effective January 1, 2005 since the CPUC fee was zero. PG&E incorporates the approved changes in core transportation rates as filed in Attachment II.

PG&E also revises Preliminary Statement Part O – *CPUC Reimbursement Fee Surcharge* to reflect compliance with Resolution M-4816 as part of the concurrently filed Advice 2716-G for noncore rate changes.

#### *Baseline Adjustment*

PG&E incorporates the Daily Residential Gas Baseline Quantities as filed in draft form in Advice 2709-G, on February 24, 2006, in accordance with PG&E's 2003 General Rate Case (GRC) Phase 2 D.05-11-005. In that advice filing approved on March 13, 2006, PG&E proposed baseline quantity changes for Gas Schedules G-1 – *Residential Service*, GM – *Master-Metered Multifamily Service*, GS – *Multifamily Service*, GT – *Mobilehome Park Service*, GL-1 – *Residential CARE Program Service*, GML – *Master-Metered Multifamily CARE Program Service*, GSL – *Multifamily CARE Program Service*, and GTL – *Mobilehome Park CARE Program Service*. PG&E incorporates the approved changes in core transportation rates as filed in Attachment II.

#### *Self-Generation Incentive Program (SGIP)*

In D.06-01-024, the Commission provides the following:

We herein direct each utility to collect the revenue requirement established in this order according to the schedule we adopt for each of the program years unless a subsequent order modifies this schedule. We also direct the utilities to utilize a similar cost recovery mechanism for SGIP costs. SGIP program costs, include any unrecovered costs from 2005, including revenue requirements for program year 2006 and the increased 2006 SGIP allocation authorized for solar projects in D.05-12-044, and the revenue requirements for program year 2007. These costs should be tracked in the existing SGIP memorandum accounts established by each utility. Beginning in 2007, [California Solar Initiative] CSI revenue requirements should be tracked in a separate account. We authorize the utilities to collect the funds during the relevant program year, for both programs, rather than requiring them to wait until the end of the funding cycle to collect amounts in the relevant accounts. We emphasize that we retain authority to audit or

otherwise review spending and accounting for these programs whether or not the funds have been collected in the relevant period.

Accordingly, PG&E is revising rates to include the total authorized SGIP revenue requirement and recorded 2005 SGIP program costs not already included in transportation rates for core customers. This includes recovery of recorded Self-Generation Program Memorandum Account (SGPMA) costs allocated to core transportation customers for the period June 30 to December 31, 2005, as authorized by D.06-01-024. PG&E incorporates the approved changes in core transportation rates as filed in Attachment II.

### **Effective Date**

PG&E requests that this advice filing be approved effective **April 1, 2006**.

### **Protests**

Anyone wishing to protest this filing may do so by sending a letter by **April 16, 2006**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC - Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov) and [jjj@cpuc.ca.gov](mailto:jjj@cpuc.ca.gov)

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E at the address shown below on the same date it is mailed or delivered to the Commission.

Pacific Gas and Electric Company  
Attention: Brian K. Cherry  
Director, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**Notice**

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and sent via U.S. mail to parties shown on the attached list and the service lists listed below. Supporting workpapers for this filing are available upon written request to: Pacific Gas and Electric Company, Regulatory Relations Department, Attention: Rose de la Torre, 77 Beale Street, Mail Code B10B, P.O. Box 770000, San Francisco, CA 94177. Address change requests should also be directed to Rose De La Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>



Director, Regulatory Relations

Attachments

cc: Service Lists: R.04-03-017, R.04-01-006, R.04-01-025, A.04-07-044 and  
A.04-06-024

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Rose de la Torre

Phone #: (415) 973-4716

E-mail: rxdd@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2715-G**

Subject of AL: Core Procurement, Transportation Rate Changes effective April 1, 2006

Keywords (choose from CPUC listing): **CORE, PROCUREMENT, TRANSPORTATION**

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Decisions 97-10-065; 98-07-025,06-01-024

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: Not applicable

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Resolution Required?  Yes  No

Requested effective date: **4/1/06**

No. of tariff sheets: 35

Estimated system annual revenue effect: (%): \$161.2 million

Estimated system average rate effect (%): 5% for Core-Residential Customers Compared to March 2006

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement Part B, Core gas schedules

Service affected and changes proposed<sup>1</sup>: Residential, commercial and NGV gas rates

Pending advice letters that revise the same tariff sheets: None

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**

**Attention: Tariff Unit**

**505 Van Ness Ave.,**

**San Francisco, CA 94102**

**[jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov) and [jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov)**

**Pacific Gas and Electric Company**

**Attn: Brian K. Cherry**

**Director, Regulatory Relations**

**77 Beale Street, Mail Code B10C**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)**

<sup>1</sup> Discuss in AL if more space is needed.

## Change in Illustrative Core Procurement and Transportation Annual Revenue Requirement in Rates

REVISED\*\*

(In millions of \$)

Line No.		Effective 1/1/2006	Proposed 4/1/2006	Total Change	Core	Noncore / Unbundled	Line No.
	<b>Gas Accord III and Core Procurement Illustrative Revenue Requirement</b>						
1	Gas Supply Portfolio	3,574.7	3,574.7	0.0			1
2	Intrastate Capacity	55.2	55.2	0.0			2
3	Canadian Capacity	42.8	42.8	0.0			3
4	Interstate Capacity	99.3	99.3	0.0			4
5							5
6	Core Storage	43	43	0.0			6
7	Core Brokerage Fee	9.0	9.0	0.0			7
8	10/20 Winter Gas Savings Program - Procurement (7 mos.)	-	124.5	124.5	124.5	-	8
9	F&U	43.8	43.8	(0.0)			9
10	<b>Total GA III Core Procurement RRQ</b>	<b>3,867.7</b>	<b>3,992.2</b>	<b>124.5</b>	<b>124.5</b>	-	10
	<b>Distribution Revenue Requirements and Customer Class Charge</b>						
11	Transportation Balancing Accounts	96.7	101.9	5.2	2.2	3.0	11
12	2006 GRC Distribution Base Revenues	983.6	983.6	0.0			12
13	GRC Pension Contribution	43.3	43.3	0.0			13
15	Self Generation Incentive Program Funding	0.0	9.6	9.6	4.0	5.6	15
16	Self Generation Incentive Program Funding - Solar	21.1	21.1	0.0			16
17	CPUC Fee	0.0	5.3	5.3	2.3	3.0	17
20	Core Brokerage Fee Credit	(9.0)	(9.0)	0.0			20
21	10/20 Winter Gas Savings Program - Transportation (7 mos.)	0.0	39.3	39.3	39.3	0.0	21
22	Less CARE discount recovered in PPP surcharge from non-CARE customers	(133.0)	(133.0)	(0.0)			22
23	Less PPP-CARE Shortfall Not Collected in Proposed Rates	0.0	(11.3)	(11.3)	(11.3)	0.0	23
24	FF&U	1.3	1.5	0.2	0.2	0.1	24
25	<b>Total Transportation RRQ with Adjustments and Credits</b>	<b>1,004.1</b>	<b>1,052.5</b>	<b>48.4</b>	<b>36.7</b>	<b>11.7</b>	25
26	Proc.-Related G-10 Total	(4.5)	(4.9)	(0.4)	(0.4)		26
27	Proc.-Related G-10 Total Allocated	4.5	4.9	0.4	0.2	0.2	27
28	<b>Total Transportation Revenue Requirements Reallocated</b>	<b>1,004.1</b>	<b>1,052.5</b>	<b>48.4</b>	<b>36.5</b>	<b>11.9</b>	28
29	<b>Gas Accord III Transportation RRQ</b>						29
30	Local Transmission	135.5	135.5	0.0			30
31	Customer Access	5.1	5.1	0.0			31
32	<b>Total Gas Accord Transportation RRQ</b>	<b>140.6</b>	<b>140.6</b>	<b>0.0</b>			32
33	<b>Total End Use Transportation RRQ</b>	<b>1,144.7</b>	<b>1,193.1</b>	<b>48.4</b>	<b>36.5</b>	<b>11.9</b>	33
34	<b>Public Purpose Program (PPP) Funding</b>						34
35	Energy Efficiency	35.0	35.0	0.0			35
36	Low Income Energy Efficiency	16.9	16.9	0.0			36
37	Research and Development and BOE Administrative Fees	6.3	6.3	0.0			37
38	CARE Administrative Expense	2.6	2.6	0.0			38
39	<b>Total Authorized PPP Funding</b>	<b>60.8</b>	<b>60.8</b>	<b>0.0</b>			39
40	PPP Balancing Accounts	(1.4)	(1.4)	0.0			40
41	CARE discount recovered from non-CARE customers	133.0	133.0	0.0			41
43	<b>Total PPP Required Funding</b>	<b>192.3</b>	<b>192.3</b>	<b>0.0</b>			43
38	<b>Gas Accord III Unbundled Costs</b>						38
39	Backbone	166.8	166.8	0.0			39
40	Storage	7.6	7.6	0.0			40
41	<b>Total GAIII Unbundled</b>	<b>174.4</b>	<b>174.4</b>	<b>0.0</b>			41
42	<b>Total Change in Gas Costs April 1, 2006</b>	<b>5,379.1</b>	<b>5,552.0</b>	<b>172.9</b>	<b>161.0</b>	<b>11.9</b>	42

**ATTACHMENT II  
Advice 2715-G**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
23867-G	Preliminary Statement Part B--Default Tariff Rate Components	23798-G
23868-G	Preliminary Statement Part B (Cont.)	23799-G
23869-G	Preliminary Statement Part B (Cont.)	23800-G
23870-G	Preliminary Statement Part B (Cont.)	23801-G
23871-G	Preliminary Statement Part B (Cont.)	23802-G
23872-G	Preliminary Statement Part B (Cont.)	23803-G
23873-G	Preliminary Statement Part B (Cont.)	23804-G
23874-G	Preliminary Statement Part B (Cont.)	23727-G
23875-G	Preliminary Statement Part B (Cont.)	23728-G
23876-G	Preliminary Statement Part B (Cont.)	23729-G
23877-G	Schedule G-1--Residential Service	23805-G
23878-G	Schedule G-1-NGV--Residential Natural Gas Service for Compression on Customers' Premises	23806-G
23879-G	Schedule GM--Master-Metered Multifamily Service	23807-G
23880-G	Schedule GM (Cont.)	23489-G
23881-G	Schedule GS--Multifamily Service	23808-G
23882-G	Schedule GS (Cont.)	23491-G
23883-G	Schedule GT--Mobilehome Park Service	23809-G
23884-G	Schedule GT (Cont.)	23493-G
23885-G	Schedule GL-1--Residential CARE Program Service	23810-G
23886-G	Schedule GL-1 (Cont.)	23495-G
23887-G	Schedule GL-1-NGV--Residential CARE Program Natural Gas Service for Compression on Customers' Premises	23811-G
23888-G	Schedule GML--Master-Metered Multifamily CARE Program Service	23812-G

**ATTACHMENT II  
Advice 2715-G**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
23889-G	Schedule GML (Cont.)	23497-G
23890-G	Schedule GSL--Multifamily CARE Program Service	23813-G
23891-G	Schedule GSL (Cont.)	23814-G
23892-G	Schedule GTL--Mobilehome Park CARE Program Service	23815-G
23893-G	Schedule GTL (Cont.)	23816-G
23894-G	Schedule G-NR1--Gas Service to Small Commercial Customers	23817-G
23895-G	Schedule G-NR2--Gas Service to Large Commercial Customers	23818-G
23896-G	Schedule G-CP--Gas Procurement Service to Core End-Use Customers	23819-G
23897-G	Schedule G-NGV1--Experimental Natural Gas Service for Compression on Customers Premises	23820-G
23898-G	Schedule G-NGV2--Experimental Compressed Natural Gas Service	23821-G
23899-G	Table of Contents -- Preliminary Statements	23822-G
23900-G	Table of Contents -- Rate Schedules	23823-G
23901-G	Table of Contents -- Rate Schedules	23824-G



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)

CORE p. 1

	G-1, GM, GS, GT		RESIDENTIAL			
			GL-1, GML, GSL, GTL			
	Baseline	Excess	Baseline	Excess		
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT	0.29162 (R)	0.52297 (I)	0.29162 (R)	0.52297 (I)		
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01184 (I)	0.01184 (I)	0.01184 (I)	0.01184 (I)		
CARE DISCOUNT	0.00000	0.00000	(0.24367) (R)	(0.28994) (R)		
LOCAL TRANSMISSION	0.03109	0.03109	0.03109	0.03109		
CPUC FEE**	0.00077 (I)	0.00077 (I)	0.00077 (I)	0.00077 (I) (T)		
EOR	0.00000	0.00000	0.00000	0.00000		
CEE	0.00943	0.00943	0.00943	0.00943		
WGSP – TRANSPORTATION	0.03389	0.03389	0.03389	0.03389 (N)		
WGSP – PROCUREMENT	0.10907	0.10907	0.10907	0.10907 (N)		
CORE BROKERAGE FEE	0.00300	0.00300	0.00300	0.00300		
CORE FIRM STORAGE	0.01423 (R)	0.01423 (R)	0.01423 (R)	0.01423 (R)		
SHRINKAGE	0.02507 (R)	0.02507 (R)	0.02507 (R)	0.02507 (R)		
CAPACITY CHARGE	0.06717 (R)	0.06717 (R)	0.06717 (R)	0.06717 (R)		
CORE PROCUREMENT CHARGE (4)*	0.62117 (R)	0.62117 (R)	0.62117 (R)	0.62117 (R)		
<b>TOTAL RATE</b>	<u>1.21835 (I)</u>	<u>1.44970 (I)</u>	<u>0.97468 (I)</u>	<u>1.15976 (I)</u>		

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 2

	RESIDENTIAL - NGV			
	G1-NGV		GL1-NGV	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT	0.07741	(R)	0.07741	(R)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01184	(I)	0.01184	(I)
CARE DISCOUNT	0.00000		(0.19713)	(R)
LOCAL TRANSMISSION	0.03109		0.03109	
CPUC FEE**	0.00077	(I)	0.00077	(I) (T)
EOR	0.00000		0.00000	
CEE	0.00943		0.00943	
WGSP – TRANSPORTATION	0.03389		0.03389	(N)
WGSP – PROCUREMENT	0.10907		0.10907	(N)
CORE BROKERAGE FEE	0.00300		0.00300	
CORE FIRM STORAGE	0.01135	(R)	0.01135	(R)
SHRINKAGE	0.02507	(R)	0.02507	(R)
CAPACITY CHARGE	0.05158	(R)	0.05158	(R)
CORE PROCUREMENT CHARGE (4)*	0.62117	(R)	0.62117	(R)
<b>TOTAL RATE</b>	<b>0.98567</b>	<b>(I)</b>	<b>0.78854</b>	<b>(I)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 3

	SMALL COMMERCIAL			
	G-NR1			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT	0.24419 (I)	(0.00585) (R)	0.30899 (I)	0.00959 (R)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01184 (I)	0.01184 (I)	0.01184 (I)	0.01184 (I)
LOCAL TRANSMISSION	0.03109	0.03109	0.03109	0.03109
CPUC FEE**	0.00077 (I)	0.00077 (I)	0.00077 (I)	0.00077 (I) (T)
EOR	0.00000	0.00000	0.00000	0.00000
CEE	0.00644	0.00644	0.00644	0.00644
WGSP – TRANSPORTATION	0.03389	0.03389	0.03389	0.03389 (N)
WGSP – PROCUREMENT	0.10907	0.10907	0.10907	0.10907 (N)
CORE BROKERAGE FEE	0.00300	0.00300	0.00300	0.00300
CORE FIRM STORAGE	0.01360 (R)	0.01360 (R)	0.01360 (R)	0.01360 (R)
SHRINKAGE	0.02507 (R)	0.02507 (R)	0.02507 (R)	0.02507 (R)
CAPACITY CHARGE	0.06270 (R)	0.06270 (R)	0.06270 (R)	0.06270 (R)
CORE PROCUREMENT CHARGE (4)*	0.62117 (R)	0.62117 (R)	0.62117 (R)	0.62117 (R)
<b>TOTAL RATE</b>	<b>1.16283 (I)</b>	<b>0.91279 (I)</b>	<b>1.22763 (I)</b>	<b>0.92823 (I)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 4

	LARGE COMMERCIAL			
	G-NR2			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT	0.28369 (I)	0.03365 (R)	0.34849 (I)	0.04909 (R)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01184 (I)	0.01184 (I)	0.01184 (I)	0.01184 (I)
LOCAL TRANSMISSION	0.03109	0.03109	0.03109	0.03109
CPUC FEE**	0.00077 (I)	0.00077 (I)	0.00077 (I)	0.00077 (I) (T)
EOR	0.00000	0.00000	0.00000	0.00000
CEE	0.00083	0.00083	0.00083	0.00083
CORE BROKERAGE FEE	0.00300	0.00300	0.00300	0.00300
CORE FIRM STORAGE	0.00866 (R)	0.00866 (R)	0.00866 (R)	0.00866 (R)
SHRINKAGE	0.02507 (R)	0.02507 (R)	0.02507 (R)	0.02507 (R)
CAPACITY CHARGE	0.03335 (R)	0.03335 (R)	0.03335 (R)	0.03335 (R)
CORE PROCUREMENT CHARGE (4)*	0.62117 (R)	0.62117 (R)	0.62117 (R)	0.62117 (R)
<b>TOTAL RATE</b>	<b>1.01947 (R)</b>	<b>0.76943 (R)</b>	<b>1.08427 (R)</b>	<b>0.78487 (R)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 5

	<u>G-NGV1</u>		<u>G-NGV2</u>		
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT	0.00000		0.00000		
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00000		0.00000		
LOCAL TRANSMISSION	0.00000		0.00000		
CPUC FEE**	0.00077	(I)	0.00077	(I)	(T)
EOR	0.00000		0.00000		
CEE	0.00000		0.00000		
NGV BALANCING ACCOUNT	0.06475	(I)	0.78847	(I)	
CARE DISCOUNT	0.00000		0.00000		
CORE BROKERAGE FEE	0.00300		0.00300		
CORE FIRM STORAGE	0.00834	(R)	0.00834	(R)	
SHRINKAGE	0.02507	(R)	0.02507	(R)	
CAPACITY CHARGE	0.02092	(R)	0.02092	(R)	
CORE PROCUREMENT CHARGE (4)*	0.62117	(R)	0.62117	(R)	
<b>TOTAL RATE</b>	<u>0.74402</u>	<b>(R)</b>	<u>1.46774</u>	<b>(R)</b>	

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 6

	G-CT (CORE TRANSPORT)							
	RESIDENTIAL				CARE RESIDENTIAL			
	Baseline		Excess		Baseline		Excess	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT	0.29162	(R)	0.52297	(I)	0.29162	(R)	0.52297	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01184	(I)	0.01184	(I)	0.01184	(I)	0.01184	(I)
CARE DISCOUNT	0.00000		0.00000		(0.24367)	(R)	(0.28994)	(R)
LOCAL TRANSMISSION	0.03109		0.03109		0.03109		0.03109	
CPUC FEE**	0.00077	(I)	0.00077	(I)	0.00077	(I)	0.00077	(I) (T)
EOR	0.00000		0.00000		0.00000		0.00000	
CEE	0.00943		0.00943		0.00943		0.00943	
WGSP – TRANSPORTATION	0.03389		0.03389		0.03389		0.03389	(N)
<b>TOTAL RATE</b>	<b>0.37864</b>	<b>(I)</b>	<b>0.60999</b>	<b>(I)</b>	<b>0.13497</b>	<b>(I)</b>	<b>0.32005</b>	<b>(I)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 7

	<u>G-CT (CORE TRANSPORT)</u>		<u>RESIDENTIAL – NGV</u>		
	<u>G1-NGV</u>		<u>GL1-NGV</u>		
CORE FIXED COST ACCOUNT— DISTRIBUTION COST	0.07741	(R)	0.07741	(R)	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01184	(I)	0.01184	(I)	
CARE DISCOUNT	0.00000		(0.19173)	(R)	
LOCAL TRANSMISSION	0.03109		0.03109		
CPUC FEE**	0.00077	(I)	0.00077	(I)	(T)
EOR	0.00000		0.00000		
CEE	0.00943		0.00943		
WGSP – TRANSPORTATION	0.03389		0.03389		(N)
<b>TOTAL RATE</b>	<b>0.16443</b>	<b>(I)</b>	<b>(0.03270)</b>	<b>(I)</b>	

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 8

	G-CT (CORE TRANSPORT)							
	SMALL COMMERCIAL							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT	0.24419	(I)	(0.00585)	(R)	0.30899	(I)	0.00959	(R)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01184	(I)	0.01184	(I)	0.01184	(I)	0.01184	(I)
LOCAL TRANSMISSION	0.03109		0.03109		0.03109		0.03109	
CPUC FEE**	0.00077	(I)	0.00077	(I)	0.00077	(I)	0.00077	(I) (T)
EOR	0.00000		0.00000		0.00000		0.00000	
CEE	0.00644		0.00644		0.00644		0.00644	
WGSP – TRANSPORTATION	0.03389		0.03389		0.03389		0.03389	(N)
<b>TOTAL RATE</b>	<b>0.32822</b>	<b>(I)</b>	<b>0.07818</b>	<b>(R)</b>	<b>0.39302</b>	<b>(I)</b>	<b>0.09362</b>	<b>(R)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 9

	G-CT (CORE TRANSPORT)							
	LARGE COMMERCIAL							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT	0.28369	(I)	0.03365	(R)	0.34849	(I)	0.04909	(R)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01184	(I)	0.01184	(I)	0.01184	(I)	0.01184	(I)
LOCAL TRANSMISSION	0.03109		0.03109		0.03109		0.03109	
CPUC FEE**	0.00077	(I)	0.00077	(I)	0.00077	(I)	0.00077	(I) (T)
EOR	0.00000		0.00000		0.00000		0.00000	
CEE	0.00083		0.00083		0.00083		0.00083	
<b>TOTAL RATE</b>	<b>0.32822</b>	<b>(I)</b>	<b>0.07818</b>	<b>(R)</b>	<b>0.39302</b>	<b>(I)</b>	<b>0.09362</b>	<b>(R)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 10

	G-CT (CORE TRANSPORT)			
	G-NGV1	G-NGV2		
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.00000	0.00000		
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00000	0.00000		
LOCAL TRANSMISSION	0.00000	0.00000		
CPUC FEE**	0.00077	(I) 0.00077	(I)	(T)
EOR	0.00000	0.00000		
CEE	0.00000	0.00000		
NGV BALANCING ACCOUNT	0.06475	(I) 0.78847	(I)	
<b>TOTAL RATE</b>	<b>0.06552</b>	<b>(I) 0.78924</b>	<b>(I)</b>	

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



SCHEDULE G-1—RESIDENTIAL SERVICE

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable.

**TERRITORY:** Schedule G-1 applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as shown below. The Transportation Charge will be no less than the Minimum Transportation Charge, as follows:

<u>Minimum Transportation Charge:**</u>	<u>Per Day</u>	
	\$0.09863	
	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement:</u>	\$0.83971 (I)	\$0.83971 (I)
<u>Transportation Charge:</u>	\$0.37864 (I)	\$0.60999 (I)
<b>Total:</b>	<b>\$1.21835 (I)</b>	<b>\$1.44970 (I)</b>

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**BASELINE QUANTITIES:** The delivered quantities of gas shown below are billed at the rates for baseline use.

**BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)**

Baseline Territories***	Summer	Winter
P	0.5 (R)	2.3 (R)
Q	0.7 (R)	2.1
R	0.5	1.9
S	0.5 (R)	2.0
T	0.7 (R)	1.9
V	0.8	1.8
W	0.5 (R)	1.8
X	0.7	2.1
Y	0.9 (R)	2.7 (R)

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

\*\* The Minimum Transportation charge does not apply to submetered tenants of master-metered customers served under gas rate Schedules GS and GT.

\*\*\* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE G1-NGV—RESIDENTIAL NATURAL GAS SERVICE  
FOR COMPRESSION ON CUSTOMERS' PREMISES

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule G-1 applies\*\* and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

**TERRITORY:** Schedule G1-NGV applies everywhere within PG&E natural gas Service Territory.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>
<u>Customer Charge:</u>	\$0.41425
	<u>Per Therm</u>
Procurement Charge:	\$0.82124 (l)
Transportation Charge:	\$0.16443 (l)
Total:	\$0.98567 (l)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**TAXES:** Customers are responsible for federal and state taxes applicable to fuels for vehicular use.

**CERTIFICATION:** In order to receive service under this rate schedule, customers must provide a Natural Gas Home Refueling Appliance Certification (Form No. 79-1047) to PG&E.

\* PG&E's gas tariffs are available on line at [www.pge.com](http://www.pge.com).

\*\* Schedule GL-1 applies to applicants who qualify for California Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

(Continued)



SCHEDULE GM—MASTER-METERED MULTIFAMILY SERVICE

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least fifty (50) percent of their spaces on a month-to-month basis for at least nine (9) months of the year to RV units used as permanent residences. This schedule is closed as of April 21, 1979, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences and to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which do not require venting.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

**TERRITORY:** Schedule GM applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.83971 (I)	\$0.83971 (I)
<u>Transportation Charge:</u>	\$0.37864 (I)	\$0.60999 (I)
<b>Total:</b>	\$1.21835 (I)	\$1.44970 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE GM—MASTER-METERED MULTIFAMILY SERVICE  
(Continued)

**BASELINE QUANTITIES:**

The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use. As an exception, service under this schedule not used to supply space heating but used to supply water heating from a central source to residential dwelling units that are individually metered by PG&E for either gas or electricity will be billed using a baseline quantity of 0.5 therms per dwelling unit per day (Code W) in all baseline territories and in both seasons.

**BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)**

Baseline Territories**	Summer	Winter
P	0.4	1.1 (R)
Q	0.6 (R)	0.9
R	0.5 (R)	1.8
S	0.4	0.8
T	0.6 (R)	1.2
V	0.6	1.2
W	0.3 (R)	1.0
X	0.4 (R)	0.9
Y	0.5 (I)	1.1 (R)

**SEASONAL CHANGES:**

The summer season is April 1 through October 31 and the winter season is November 1 through March 31. Baseline quantities for bills that include the April 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

**STANDARD MEDICAL QUANTITIES:**

Additional medical quantities (Code M) are available as provided in Rule 19.

**RESIDENTIAL DWELLING UNITS:**

It is the responsibility of the Customer to advise PG&E within 15 days following any change in the number of residential dwelling units, mobile home spaces, and permanent-residence RV units receiving gas service.

**CENTRAL BOILERS:**

Service to central boilers for water and/or space heating will be billed with monthly baseline quantities related to the number of dwelling units furnished such water and/or space heating.

\*\* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GS—MULTIFAMILY SERVICE

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-26. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

**TERRITORY:** Schedule GS applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.83971 (l)	\$0.83971 (l)
<u>Transportation Charge:</u>	\$0.37864 (l)	\$0.60999 (l)
<b>Total:</b>	\$1.21835 (l)	\$1.44970 (l)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per dwelling unit per day): \$0.17700

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM AVERAGE RATE LIMITER:** The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.84048 (l)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE GS—MULTIFAMILY SERVICE  
(Continued)

**BASELINE QUANTITIES:** The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use.

**BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)**

Baseline Territories**	Summer	Winter
P	0.5 (R)	2.3 (R)
Q	0.7 (R)	2.1
R	0.5	1.9
S	0.5 (R)	2.0
T	0.7 (R)	1.9
V	0.8	1.8
W	0.5 (R)	1.8
X	0.7	2.1
Y	0.9 (R)	2.7 (R)

**SEASONAL CHANGES:** The summer season is April 1 through October 31, and the winter season is November 1 through March 31. Baseline quantities for bills that include the April 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

**STANDARD MEDICAL QUANTITIES:** Additional medical quantities (Code M) are available as provided in Rule 19.

**RESIDENTIAL DWELLING UNITS:** It is the responsibility of the Customer to advise PG&E within fifteen (15) days following any change in the number of residential dwelling units being served under this rate schedule.

Master-Meter/Submetering Rent Adjustment: If an existing Master-Meter customer converts to submetered service, that customer shall revise tenant rental amounts downward to remove energy-related charges for the duration of the lease consistent with Public Utilities Code 739.5 and Decision 05-05-026.

**SURCHARGES:** Customers served under this schedule in conjunction with Schedule G-CT, or in conjunction with noncore service, are subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E.

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

\*\* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GT—MOBILEHOME PARK SERVICE

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

**TERRITORY:** Schedule GT applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.83971 (I)	\$0.83971 (I)
<u>Transportation Charge:</u>	\$0.37864 (I)	\$0.60999 (I)
<b>Total:</b>	\$1.21835 (I)	\$1.44970 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per installed space per day): \$0.35600

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM AVERAGE RATE LIMITER:** The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.84048 (I)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE GT—MOBILEHOME PARK SERVICE  
(Continued)

**BASELINE QUANTITIES:** The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use.

**BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)**

Baseline Territories**	Summer	Winter
P	0.5 (R)	2.3 (R)
Q	0.7 (R)	2.1
R	0.5	1.9
S	0.5 (R)	2.0
T	0.7 (R)	1.9
V	0.8	1.8
W	0.5 (R)	1.8
X	0.7	2.1
Y	0.9 (R)	2.7 (R)

**SEASONAL CHANGES:** The summer season is April 1 through October 31, and the winter season is November 1 through March 31. Baseline quantities for bills that include the April 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

**STANDARD MEDICAL QUANTITIES:** Additional medical quantities (Code M) are available as provided in Rule 19.

**RESIDENTIAL DWELLING UNITS:** It is the responsibility of the Customer to advise PG&E within fifteen (15) days following any change in the number of installed mobile home spaces being served under this rate schedule.

**SURCHARGES:** Customers served under this schedule in conjunction with Schedule G-CT, or in conjunction with noncore service, are subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E.

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

**ALTERNATIVE PROCUREMENT OPTIONS:** Customers may procure gas supply from a party other than PG&E by taking service on this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule shown above and will be subject to the applicable rates specified in Schedule G-CT.

\*\* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GL-1—RESIDENTIAL CARE PROGRAM SERVICE

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

**TERRITORY:** Schedule GL-1 applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.83971 (I)	\$0.83971 (I)
<u>Transportation Charge:</u>	\$0.37864 (I)	\$0.60999 (I)
<u>CARE Discount:</u>	(\$0.24367) (R)	(\$0.28994) (R)
<b>Total:</b>	<b>\$0.97468 (I)</b>	<b>\$1.15976 (I)</b>

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE GL-1—RESIDENTIAL CARE PROGRAM SERVICE  
(Continued)

**BASELINE QUANTITIES:** The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories**	Summer	Winter
P	0.5 (R)	2.3 (R)
Q	0.7 (R)	2.1
R	0.5	1.9
S	0.5 (R)	2.0
T	0.7 (R)	1.9
V	0.8	1.8
W	0.5 (R)	1.8
X	0.7	2.1
Y	0.9 (R)	2.7 (R)

**SEASONAL CHANGES:** The summer season is April 1 through October 31, and the winter season is November 1 through March 31. Baseline quantities for bills that include the April 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

**STANDARD MEDICAL QUANTITIES:** Additional medical quantities (Code M) are available as provided in Rule 19.

**SURCHARGES:** Customers served under this schedule in conjunction with Schedule G-CT, or in conjunction with noncore service, are subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E.

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

**ALTERNATIVE PROCUREMENT OPTION:** Customers may procure gas supply from a party other than PG&E by taking this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule shown above and will be subject to the applicable rates specified in Schedule G-CT.

\*\* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GL1-NGV—RESIDENTIAL CARE PROGRAM  
NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule GL-1 applies and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

**TERRITORY:** Schedule GL1-NGV applies everywhere within PG&E natural gas Service Territory.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>
<u>Customer Charge:</u>	\$0.33140
	<u>Per Therm</u>
Procurement Charge:	\$0.82124 (I)
Transportation Charge:	\$0.16443 (I)
CARE Discount:	(\$0.19713) (R)
Total:	\$0.78854 (I)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**TAXES:** Customers are responsible for federal and state taxes applicable to fuels for vehicular use.

**CERTIFICATION:** In order to receive service under this rate schedule, customers must provide a Natural Gas Home Refueling Appliance Certification (Form No. 79-1047) to PG&E.

\* PG&E's gas tariffs are available on line at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE GML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule is closed as of April 21, 1979, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences and to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which do not require venting.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

**TERRITORY:** Schedule GML applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
1. For Qualifying CARE use:		
<u>Procurement Charge:</u>	\$0.83971 (I)	\$0.83971 (I)
<u>Transportation Charge:</u>	\$0.37864 (I)	\$0.60999 (I)
<u>CARE Discounts:</u>	(\$0.24367) (R)	(\$0.28994) (R)
Total:	\$0.97468 (I)	\$1.15976 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

2. For Non-Qualifying CARE use:		
<u>Procurement Charge:</u>	\$0.83971 (I)	\$0.83971 (I)
<u>Transportation Charge:</u>	\$0.37864 (I)	\$0.60999 (I)
Total:	\$1.21835 (I)	\$1.44970 (I)

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE GML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE  
(Continued)

RATES:  
(Cont'd.)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE  
QUANTITIES:

The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use. As an exception, service under this schedule not used to supply space heating but used to supply water heating from a central source to residential dwelling units that are individually metered by PG&E for either gas or electricity will be billed using a baseline quantity of 0.5 therms per dwelling unit per day (Code W) in all baseline territories and in both seasons.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories*	Summer	Winter
P	0.4	1.1 (R)
Q	0.6 (R)	0.9
R	0.5 (R)	1.8
S	0.4	0.8
T	0.6 (R)	1.2
V	0.6	1.2
W	0.3 (R)	1.0
X	0.4 (R)	0.9
Y	0.5 (I)	1.1 (R)

SEASONAL  
CHANGES:

The summer season is April 1 through October 31, and the winter season is November 1 through March 31. Baseline quantities for bills that include the April 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

STANDARD  
MEDICAL  
QUANTITIES:

Additional medical quantities (Code M) are available as provided in Rule 19.

RESIDENTIAL  
DWELLING  
UNITS:

It is the responsibility of the Customer to advise PG&E within 15 days following any change in the number of residential dwelling units, Mobilehome spaces, and permanent-residence RV units receiving gas service.

CENTRAL  
BOILERS:

Service to central boilers for water and/or space heating will be billed with monthly baseline quantities related to the number of dwelling units furnished with such water and/or space heating.

\* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GSL—MULTIFAMILY CARE PROGRAM SERVICE

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

**TERRITORY:** Schedule GSL applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

		Per Therm	
		Baseline	Excess
1.	For Qualifying CARE use:		
	<u>Procurement Charge:</u>	\$0.83971 (I)	\$0.83971 (I)
	<u>Transportation Charge:</u>	\$0.37864 (I)	\$0.60999 (I)
	<u>CARE Discount:</u>	(\$0.24367) (R)	(\$0.28994) (R)
	<b>Total:</b>	\$0.97468 (I)	\$1.15976 (I)
	<u>Public Purpose Program Surcharge:</u>		
	Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.		
2.	For Non-Qualifying CARE use:		
	<u>Procurement Charge:</u>	\$0.83971 (I)	\$0.83971 (I)
	<u>Transportation Charge:</u>	\$0.37864 (I)	\$0.60999 (I)
	<b>Total:</b>	\$1.21835 (I)	\$1.44970 (I)
3.	<u>Discount (Per dwelling unit per day):</u> \$0.17700		

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE GSL—MULTIFAMILY CARE PROGRAM SERVICE  
(Continued)

RATES:  
(Cont'd.)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM  
AVERAGE RATE  
LIMITER:

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.84048 (I)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

BASELINE  
QUANTITIES:

The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories**	Summer	Winter
P	0.5 (R)	2.3 (R)
Q	0.7 (R)	2.1
R	0.5	1.9
S	0.5 (R)	2.0
T	0.7 (R)	1.9
V	0.8	1.8
W	0.5 (R)	1.8
X	0.7 (R)	2.1
Y	0.9 (R)	2.7 (R)

SEASONAL  
CHANGES:

The summer season is April 1 through October 31, and the winter season is November 1 through March 31. Baseline quantities for bills that include the April 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

STANDARD  
MEDICAL  
QUANTITIES:

Additional medical quantities (Code M) are available as provided in Rule 19.

\*\* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

**TERRITORY:** Schedule GTL applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

		<u>Per Therm</u>	
		<u>Baseline</u>	<u>Excess</u>
1.	For Qualifying CARE Use:		
	<u>Procurement Charge:</u>	\$0.83971 (I)	\$0.83971 (I)
	<u>Transportation Charge:</u>	\$0.37864 (I)	\$0.60999 (I)
	<u>CARE Discount:</u>	<u>(0.24367) (R)</u>	<u>(0.28994) (R)</u>
	Total:	\$0.97468 (I)	\$1.15976 (I)
	<u>Public Purpose Program Surcharge</u>		
	Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.		
2.	For Non-Qualifying CARE Use:		
	<u>Procurement Charge:</u>	\$0.83971 (I)	\$0.83971 (I)
	<u>Transportation Charge:</u>	<u>\$0.37864 (I)</u>	<u>\$0.60999 (I)</u>
	Total:	\$1.21835 (I)	\$1.44970 (I)
3.	<u>Discount (Per installed space per day):</u> \$0.35600		

\* PG&E's gas tariff's are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE  
(Continued)

RATES:  
(Cont'd.)

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM  
AVERAGE RATE  
LIMITER:

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.84048 (I)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

BASELINE  
QUANTITIES:

The above rates are applicable only to residential use. PG&E may require the Customer to complete and file with it an appropriate "Declaration of Eligibility for Baseline Quantities for Residential Rates."

The following quantities of gas are billed at the rate for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories*	Summer	Winter
P	0.5 (R)	2.3 (R)
Q	0.7 (R)	2.1
R	0.5	1.9
S	0.5 (R)	2.0
T	0.7 (R)	1.9
V	0.8	1.8
W	0.5 (R)	1.8
X	0.7 (R)	2.1
Y	0.9 (R)	2.7 (R)

\* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



**SCHEDULE G-NR1—GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS**

**APPLICABILITY:** This rate schedule\* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, average monthly use must not have exceeded 20,800 therms in those months during the last twelve (12) months in which gas use exceeded 200 therms. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

**TERRITORY:** Schedule G-NR1 applies everywhere PG&E provides natural gas service.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

The applicable Customer Charge specified below is based on the Customer's highest Average Daily Usage (ADU) determined from among the billing periods occurring within the last twelve (12) months, including the current billing period. PG&E calculates the ADU for each billing period by dividing the total usage by the number of days in the billing period.

	ADU (Therms)				
	0 – 5.0	5.1 to 16.0	16.1 to 41.0	41.1 to 123.0	123.1 & Up
Customer Charge: (per day)	\$0.27048	\$0.52106	\$0.95482	\$1.66489	\$2.14936
	Per Therm				
	Summer		Winter		
	First 4,000 Therms	Excess	First 4,000 Therms	Excess	
Procurement Charge:	\$0.83461 (I)	\$0.83461 (I)	\$0.83461 (I)	\$0.83461 (I)	
Transportation Charge:	\$0.32822 (I)	\$0.07818 (R)	\$0.39302 (I)	\$0.09362 (R)	
<b>Total:</b>	\$1.16283 (I)	\$0.91279 (I)	\$1.22763 (I)	\$0.92823 (I)	

**Public Purpose Program Charge:** Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE G-NR2—GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS

**APPLICABILITY:** This rate schedule\* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, a Customer's average monthly use must have exceeded 20,800 therms during those months in the last twelve (12) months in which gas use exceeded 200 therms, except as specified below in the Energy Efficiency Adjustment Provision. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

**TERRITORY:** Schedule G-NR2 applies everywhere PG&E provides natural gas service.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	Per Day			
	Customer Charge:			
	\$4.95518			
	Per Therm			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
Procurement Charge:	\$0.69125 (R)	\$0.69125 (R)	\$0.69125 (R)	\$0.69125 (R)
Transportation Charge:	\$0.32822 (I)	\$0.07818 (R)	\$0.39302 (I)	\$0.09362 (R)
<b>Total:</b>	<b>\$1.01947 (I)</b>	<b>\$0.76943 (R)</b>	<b>\$1.08427 (R)</b>	<b>\$0.78487 (R)</b>

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

\* PG&E's gas tariff's are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE G-CP—GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS

**APPLICABILITY:** This schedule is filed monthly as an informational tariff. The natural gas procurement charges shown on this schedule are equivalent to the Procurement Charges shown on the otherwise-applicable rate schedules for Core End-Use Customers.

**TERRITORY:** Schedule G-CP applies everywhere within PG&E's natural gas Service Territory.

**RATES:** The following charges apply to natural gas service for Core End-Use Customers. Procurement rates generally change on the fifth business day of the month.

<u>Procurement Charge:</u>	<u>Per Therm</u>
Residential: (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	\$0.83971 (I)
Residential NGV: (G1-NGV, GL1-NGV)	\$0.82124 (I)
Small Commercial (G-NR1)	\$0.83461 (I)
Large Commercial (G-NR2)	\$0.69125 (R)
Natural Gas Vehicles: (G-NGV1, G-NGV2)	\$0.67850 (R)

The above charge includes: (1) Procurement Charge; (2) Capacity Charge; (3) Core Brokerage Fee; (4) Shrinkage; and (5) Core Firm Storage, as shown on Preliminary Statement, Part B, for the otherwise-applicable rate schedules for Core End-Use Customers.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E at 1-415-743-5000.



SCHEDULE G-NGV1—EXPERIMENTAL NATURAL GAS SERVICE  
FOR COMPRESSION ON CUSTOMER'S PREMISES

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

**TERRITORY:** Schedule G-NGV1 applies everywhere PG&E provides natural gas service.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	<u>Per Day</u>
Customer Charge:	\$0.44121
	<u>Per Therm</u>
Procurement Charge:	\$0.67850 (R)
Transportation Charge:	<u>0.06552 (I)</u>
Total:	\$0.74402 (R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**SERVICE AGREEMENT:** Customers must execute an Agreement For Supply of Natural Gas for Compression as a Motor-Vehicle Fuel (Form No. 79-755) in order to receive service under this rate schedule.

**METERING REQUIREMENTS:** Service under this schedule must be metered by a separate gas meter.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

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SCHEDULE G-NGV2—EXPERIMENTAL COMPRESSED NATURAL GAS SERVICE

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

**TERRITORY:** Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>	<u>Per Gasoline Gallon Equivalent</u>
<u>Procurement Charge:</u>	\$0.67850 (R)	N/A
<u>Transportation Charge:</u>	0.78924 (I)	N/A
<b>Total:</b>	<b>\$1.46774 (R)</b>	<b>\$1.87284 (R)</b>

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

The Transportation Charge includes state tax of \$0.07000 per therm (\$0.08932 per gallon) and federal tax of \$0.04854 per therm (\$0.06194 per gallon). The gasoline gallon equivalent conversion factor is 1.276 therms.

For billing purposes, the number of gallons will be compiled from a Summary of Transactions recorded by the dispensing unit for the Customer during the month.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

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**PG&E Gas and Electric Advice  
Filing List  
General Order 96-A, Section III(G)**

ABAG Power Pool	Douglass & Liddell	Palo Alto Muni Utilities
Accent Energy	Downey, Brand, Seymour & Rohwer	PG&E National Energy Group
Aglet Consumer Alliance	Duke Energy	Pinnacle CNG Company
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Eisesser	Dutcher, John	Praxair, Inc.
Anderson Donovan & Poole P.C.	Dynegy Inc.	Price, Roy
Applied Power Technologies	Ellison Schneider	Product Development Dept
APS Energy Services Co Inc	Energy Law Group LLP	R. M. Hairston & Company
Arter & Hadden LLP	Energy Management Services, LLC	R. W. Beck & Associates
Avista Corp	Enron Energy Services	Recon Research
Barkovich & Yap, Inc.	Exelon Energy Ohio, Inc	Regional Cogeneration Service
BART	Exeter Associates	RMC Lonestar
Bartle Wells Associates	Foster Farms	Sacramento Municipal Utility District
Blue Ridge Gas	Foster, Wheeler, Martinez	SCD Energy Solutions
Bohannon Development Co	Franciscan Mobilehome	Seattle City Light
BP Energy Company	Future Resources Associates, Inc	Sempra
Braun & Associates	G. A. Krause & Assoc	Sempra Energy
C & H Sugar Co.	Gas Transmission Northwest Corporation	Sequoia Union HS Dist
CA Bldg Industry Association	GLJ Energy Publications	SESCO
CA Cotton Ginners & Growers Assoc.	Goodin, MacBride, Squeri, Schlotz &	Sierra Pacific Power Company
CA League of Food Processors	Hanna & Morton	Silicon Valley Power
CA Water Service Group	Heeg, Peggy A.	Smurfit Stone Container Corp
California Energy Commission	Hitachi Global Storage Technologies	Southern California Edison
California Farm Bureau Federation	Hogan Manufacturing, Inc	SPURR
California Gas Acquisition Svcs	House, Lon	St. Paul Assoc
California ISO	Imperial Irrigation District	Stanford University
Calpine	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
Calpine Corp	International Power Technology	Tabors Caramanis & Associates
Calpine Gilroy Cogen	Interstate Gas Services, Inc.	Tansev and Associates
Cambridge Energy Research Assoc	IUCG/Sunshine Design LLC	Tecogen, Inc
Cameron McKenna	J. R. Wood, Inc	TFS Energy
Cardinal Cogen	JTM, Inc	Transcanada
Cellnet Data Systems	Kaiser Cement Corp	Turlock Irrigation District
Chevron Texaco	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Chevron USA Production Co.	Manatt, Phelps & Phillips	United Cogen Inc.
Childress, David A.	Marcus, David	URM Groups
City of Glendale	Masonite Corporation	Utility Cost Management LLC
City of Healdsburg	Matthew V. Brady & Associates	Utility Resource Network
City of Palo Alto	Maynor, Donald H.	Wellhead Electric Company
City of Redding	McKenzie & Assoc	Western Hub Properties, LLC
CLECA Law Office	McKenzie & Associates	White & Case
Commerce Energy	Meek, Daniel W.	WMA
Constellation New Energy	Mirant California, LLC	
CPUC	Modesto Irrigation Dist	
Cross Border Inc	Morrison & Foerster	
Crossborder Inc	Morse Richard Weisenmiller & Assoc.	
CSC Energy Services	Navigant Consulting	
Davis, Wright, Tremaine LLP	New United Motor Mfg, Inc	
Defense Fuel Support Center	Norris & Wong Associates	
Department of the Army	North Coast Solar Resources	
Department of Water & Power City	Northern California Power Agency	
DGS Natural Gas Services	Office of Energy Assessments	