

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



March 24, 2006

Advice Letter 2711-G

Ms Rose de la Torre
Pacific Gas and Electric Company
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: March 2006 G-SUR Rate Change

Dear Ms de la Torre:

Advice Letter 2711-G is effective March 7, 2006. A copy of the advice letter is sent herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read 'S H Gallagher'.

Sean H. Gallagher
Director
Energy Division

REGULATORY RELATIONS	
Tariffs Section	
M Brown	D Poster
R Dela Torre	S Ramaiya
B Lam	
APR 3 2006	
Records	
Return to	File
cc to	



Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4977
Fax: 415.973.7226
Internet: BKC7@pge.com

February 28, 2006

Advice 2711-G

(Pacific Gas and Electric Company ID U39G)

Public Utilities Commission of the State of California

Subject: March 2006 G-SUR Rate Change

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

The purpose of this filing is to submit monthly revisions to the gas Schedule G-SUR effective **March 7, 2006**. In accordance with Resolution G-3326, the Schedule G-SUR rate now changes in conjunction with core gas procurement rates, which is generally on the 5th business day of the month. However, Decision (D.) 98-07-025 allows PG&E to change its core procurement rates on the first day of the month when gas transportation rates change on the first of the month.

Pursuant to Public Utilities Code Sections 6350-6354, gas volumes procured by customers from third-party entities and transported by PG&E may be subject to a gas franchise fee surcharge under Schedule G-SUR--*Customer-Procured Gas Franchise Fee Surcharge*. The franchise fee surcharge is calculated based on the monthly core Weighted Average Cost of Gas (WACOG), exclusive of storage costs, and franchise fees and uncollectibles, multiplied by the franchise fee factor adopted in PG&E's most recent General Rate Case.*

Effective **March 7, 2006**, the G-SUR price is **\$0.00637** per therm. The price in this advice filing shall remain in effect until the next such filing with the CPUC. Prices are posted on PG&E's internet website at:

<http://www.pge.com/tariffs/>

* This includes revised Franchise Fee factor of 0.009765, per 2003 General Rate Case D.04-05-055.

Protests

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the date of this filing, **March 20, 2006**. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC - Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protests should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attn: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mailcode B10C
P.O. Box 770000
San Francisco, CA 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Notice

In accordance with Section III, Paragraph G, of General Order 96-A, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list.

A handwritten signature in cursive script that reads "Brian K. Cherry/KOT".

Director - Regulatory Relations

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

☒ ELC

☒ GAS

☐ PLC

☐ HEAT

☐ WATER

Contact Person: Rose de la Torre

Phone #: (415) 973-4716

E-mail: rxdd@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2711-G**

Subject of AL: Schedule G-SUR rate effective March 7, 2006

Keywords (choose from CPUC listing): **FRANCHISE FEE, SURCHARGE**

AL filing type: ☒ Monthly ☐ Quarterly ☐ Annual ☐ One-Time ☐ Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: P.U. Code 6350-6354, D. 98-07-025, Res. G-3326

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: Not applicable

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? ☐ Yes ☒ No

Requested effective date: **3/7/06**

No. of tariff sheets: **3**

Estimated system annual revenue effect (%): Unknown

Estimated system average rate effect (%): Unknown

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule G-SUR

Service affected and changes proposed¹: Monthly G-SUR price change effective March 7, 2006

Pending advice letters that revise the same tariff sheets: none

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Director, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
Advice 2711-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
23825-G	Schedule G-SUR--Customer-Procured Gas Franchise Fee Surcharge	23717-G
23826-G	Table of Contents -- Rate Schedules	23755-G
23827-G	Table of Contents -- Rate Schedules	23754-G



SCHEDULE G-SUR—CUSTOMER-PROCURED GAS FRANCHISE FEE SURCHARGE

APPLICABILITY: Pursuant to California State Senate Bill No. 278 (1993) and pursuant to PU Code Sections 6350-6354, this schedule applies to all gas volumes procured by Customers from third-party entities and transported by PG&E ("Customer-procured gas") with the following exceptions:

- a. the State of California or a political subdivision thereof;
- b. one gas utility transporting gas for end use in its Commission-designated service area through another utility's service area;
- c. a utility transporting its own gas through its own gas transmission and distribution system for purposes of generating electricity or for use in its own operations;
- d. cogeneration Customers, for that quantity of natural gas billed under Schedule G-EG.

TERRITORY: Schedule G-SUR applies everywhere PG&E provides natural gas service.

RATES: The Customer-procured gas Franchise Fee Surcharge is comprised of the following components:

- | | | |
|----|---|-----------------------------------|
| a. | the monthly core Weighted Average Cost of Gas (WACOG), exclusive of storage costs and Franchise Fees and Uncollectibles, which is | <u>Per Therm</u>
\$0.65198 (R) |
|----|---|-----------------------------------|

multiplied by:

- | | | |
|----|---|----------|
| b. | the Franchise Fee factor* adopted in PG&E's most recent General Rate Case, which is | 0.009765 |
|----|---|----------|

The G-SUR Franchise Fee Surcharge is \$0.00637 (R)

SURCHARGE RECOVERY: The surcharge will be shown on the Customer's monthly bill based on volumes procured by the Customer from a third party and transported by PG&E (metered usage).

DELINQUENT SURCHARGES: In the event that payment on a transportation Customer's closed account becomes more than 90 days delinquent or a transportation Customer notifies the utility that they refuse to pay the surcharge, PG&E shall, within 30 days, notify the municipality of the delinquency and provide information on the name and address of the delinquent transportation Customer and the surcharge amount owed. PG&E shall not be liable for delinquent surcharges.

* Does not include Uncollectibles factor of 0.002024.



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RATE SCHEDULES

RESIDENTIAL

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G-10/20	Winter Gas Savings Program.....	23541,23542-G
GM	Master-Metered Multifamily Service.....	23735,23489,23019-G
GS	Multifamily Service	23736,23491,23215-G
GT	Mobilehome Park Service	23737,23493,23023-G
G-10	Service to Company Employees	11318-G
GL-1	Residential CARE Program Service.....	23738,23495-G
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GSL	Multifamily CARE Program Service.....	23742,23743,23216-G
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G-NT	Gas Transportation Service to Noncore End-Use Customers	23652,23653,22037,22038-G
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G-WSL	Gas Transportation Service to Wholesale/Resale Customers	23655,22897,22045-G
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(T)

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(Continued)

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool
 Accent Energy
 Aglet Consumer Alliance
 Agnews Developmental Center
 Ahmed, Ali
 Alcantar & Elsesser
 Anderson Donovan & Poole P.C.
 Applied Power Technologies
 APS Energy Services Co Inc
 Arter & Hadden LLP
 Avista Corp
 Barkovich & Yap, Inc.
 BART
 Bartle Wells Associates
 Blue Ridge Gas
 Bohannon Development Co
 BP Energy Company
 Braun & Associates
 C & H Sugar Co.
 CA Bldg Industry Association
 CA Cotton Ginners & Growers Assoc.
 CA League of Food Processors
 CA Water Service Group
 California Energy Commission
 California Farm Bureau Federation
 California Gas Acquisition Svcs
 California ISO
 Calpine
 Calpine Corp
 Calpine Gilroy Cogen
 Cambridge Energy Research Assoc
 Cameron McKenna
 Cardinal Cogen
 Cellnet Data Systems
 Chevron Texaco
 Chevron USA Production Co.
 Childress, David A.
 City of Glendale
 City of Healdsburg
 City of Palo Alto
 City of Redding
 CLECA Law Office
 Commerce Energy
 Constellation New Energy
 CPUC
 Cross Border Inc
 Crossborder Inc
 CSC Energy Services
 Davis, Wright, Tremaine LLP
 Defense Fuel Support Center
 Department of the Army
 Department of Water & Power City
 DGS Natural Gas Services

Douglass & Liddell
 Downey, Brand, Seymour & Rohwer
 Duke Energy
 Duke Energy North America
 Duncan, Virgil E.
 Dutcher, John
 Dynegy Inc.
 Ellison Schneider
 Energy Law Group LLP
 Energy Management Services, LLC
 Enron Energy Services
 Exelon Energy Ohio, Inc
 Exeter Associates
 Foster Farms
 Foster, Wheeler, Martinez
 Franciscan Mobilehome
 Future Resources Associates, Inc
 G. A. Krause & Assoc
 Gas Transmission Northwest Corporation
 GLJ Energy Publications
 Goodin, MacBride, Squeri, Schlotz &
 Hanna & Morton
 Heeg, Peggy A.
 Hitachi Global Storage Technologies
 Hogan Manufacturing, Inc
 House, Lon
 Imperial Irrigation District
 Integrated Utility Consulting Group
 International Power Technology
 Interstate Gas Services, Inc.
 IUCC/Sunshine Design LLC
 J. R. Wood, Inc
 JTM, Inc
 Kaiser Cement Corp
 Luce, Forward, Hamilton & Scripps
 Manatt, Phelps & Phillips
 Marcus, David
 Masonite Corporation
 Matthew V. Brady & Associates
 Maynor, Donald H.
 McKenzie & Assoc
 McKenzie & Associates
 Meek, Daniel W.
 Mirant California, LLC
 Modesto Irrigation Dist
 Morrison & Foerster
 Morse Richard Weisenmiller & Assoc.
 Navigant Consulting
 New United Motor Mfg, Inc
 Norris & Wong Associates
 North Coast Solar Resources
 Northern California Power Agency
 Office of Energy Assessments

Palo Alto Muni Utilities
 PG&E National Energy Group
 Pinnacle CNG Company
 PITCO
 Plurimi, Inc.
 PPL EnergyPlus, LLC
 Praxair, Inc.
 Price, Roy
 Product Development Dept
 R. M. Hairston & Company
 R. W. Beck & Associates
 Recon Research
 Regional Cogeneration Service
 RMC Lonestar
 Sacramento Municipal Utility District
 SCD Energy Solutions
 Seattle City Light
 Sempra
 Sempra Energy
 Sequoia Union HS Dist
 SESCO
 Sierra Pacific Power Company
 Silicon Valley Power
 Smurfit Stone Container Corp
 Southern California Edison
 SPURR
 St. Paul Assoc
 Stanford University
 Sutherland, Asbill & Brennan
 Tabors Caramanis & Associates
 Tansev and Associates
 Tecogen, Inc
 TFS Energy
 Transcanada
 Turlock Irrigation District
 U S Borax, Inc
 United Cogen Inc.
 URM Groups
 Utility Cost Management LLC
 Utility Resource Network
 Wellhead Electric Company
 Western Hub Properties, LLC
 White & Case
 WMA