

## PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



February 1, 2006

Advice Letter 2692-G

Rose de la Torre  
Pacific Gas & Electric  
77 Beale Street, Room 1088  
Mail Code B10C  
San Francisco, CA 94105

Subject: Gas core procurement, transportation and gas accord III rate changes

Dear Ms de la Torre:

Advice Letter 2692-G is effective January 1, 2006. A copy of the advice letter is returned herewith for your records.

Sincerely,

Sean H. Gallagher, Director  
Energy Division

REGULATORY RELATIONS	
M Brown	Tariffs Section
R Dela Torre	D Poster
B Lam	S Ramalya
FEB 8 2006	
_____ Records _____	
Return to _____ File _____	
cc to _____	



**Pacific Gas and  
Electric Company®**

**Brian K. Cherry**  
Director  
Regulatory Relations

77 Beale Street, Room 1087  
San Francisco, CA 94105

*Mailing Address*  
Mail Code B10C  
Pacific Gas and Electric Company  
P. O. Box 770000  
San Francisco, CA 94177

415.973.4977  
Internal: 223.4977  
Fax: 415.973.7226  
Internet: BKC7@pge.com

December 22, 2005

**Advice 2692-G**  
(Pacific Gas and Electric Company ID U39G)

**Subject: Gas Core Procurement, Transportation and Gas Accord III Rate  
Changes Effective January 1, 2006**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are included in Attachment I to this filing.

**Purpose**

The purpose of this filing is to submit changes to PG&E's core end-use customer gas rates effective **January 1, 2006**. This filing is submitted in compliance with Decision (D.) 97-10-065, which approved monthly changes for gas procurement rates for core customers. In accordance with D. 97-10-065, core gas procurement rates generally change on the fifth business day of the month. However, D. 98-07-025 allows PG&E to change its core procurement rates on the first day of the month when core transportation rates change on the first of the month, which is the case this month.

This filing incorporates changes to core transportation rates and revenue requirements being filed concurrently with noncore gas transportation and Gas Accord III rate changes in PG&E Annual Gas True-up of Balancing Accounts (AGT) Supplemental Advice 2678-G-A, effective January 1, 2006. This filing also incorporates changes to core gas Public Purpose Program (PPP) surcharges being filed concurrently in Advice 2671-G-A.

**Procurement Rate Changes**

PG&E is revising the gas procurement charges shown on core end-use customer Schedules G-1, GM, GS, GT, GL-1, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2 and G-CP—*Gas Procurement Service to Core End-Use Customers*. The procurement charges shown on Schedule G-CP are for illustrative purposes only and are the same as those shown on the end-use customer schedules. The gas procurement rate varies by rate schedule due to the allocation of capacity charges to the core customer classes.

Schedule G-CP procurement charges proposed in this filing are shown below:

	Residential (All schedules)	Small Commercial (G-NR1)	Large Commercial (G-NR2)	Natural Gas Vehicles (G-NGV1/2)
Schedule G-CP Procurement Charge (\$/therm)	<b>\$1.26783</b>	<b>\$1.26262</b>	<b>\$1.22753</b>	<b>\$1.21449</b>

The Schedule G-CP rates effective **January 1, 2006**, include:

- a) A monthly weighted average cost of gas (WACOG) of **\$1.03241** per therm, compared to last month's WACOG of \$0.85630 per therm.
- b) The total adjustment included in the proposed procurement rates to recover the expected balance in the Purchased Gas Account (PGA) is \$0.10202 per therm. The total adjustment is made up of the following elements:
  - 1) \$0.03818 per therm to recover gas hedging plan costs tracked in the Emergency Core Gas Hedging Plan Subaccount of the PGA, as approved by the Commission in D. 05-10-015, and Advice 2665-G/G-A;
  - 2) \$0.08962 per therm to amortize over two months an expected \$67.1 million undercollection in the Sales Subaccount of the PGA;
  - 3) a credit of \$0.02578 per therm to amortize over five months an overcollection of \$36.7 million in the Core Shrinkage Subaccount of the PGA.
- c) An \$8.4 million annual increase in core backbone capacity and storage costs authorized for 2006 in PG&E's Gas Accord III D. 04-12-050 and filed concurrently in Advice 2678-G-A.
- d) Adjustments to core interstate and intrastate backbone capacity and core firm storage charges to account for the election of pipeline and storage capacity by gas Energy Service Providers (ESPs).

### **Core Transportation and Gas PPP Surcharge Rates**

#### **Background**

Pursuant to D. 05-06-029, on November 17, 2005, PG&E filed its AGT Advice 2678-G, revising core and noncore gas transportation and Gas Accord III rates effective January 1, 2006. Advice-2678-G included forecasted balances for transportation balancing accounts based on September 2005 recorded balances plus a forecast of activity for October through December 2005. Advice 2678-G

also consolidated changes authorized by the Commission impacting gas rates and several pending applications and advice letters proposed to be effective by January 1, 2006.

In Advice 2678-G, PG&E stated its intent to supplement the advice filing on December 22, 2005, to update its gas transportation rates and gas PPP surcharges to reflect the final outcome by the Commission of filings impacting gas rates effective January 1, 2006.

Since filing Advice 2678-G, the Commission has issued a final decision in PG&E's 2006 Cost of Capital Proceeding, approved PG&E's request for a 2006 contribution to PG&E's Retirement Plan Trust and adopted funding for the California Solar Initiative. Several advice letters remain pending. The newly authorized revenue requirements, and other changes to AGT rates filed in Advice 2678-G, are incorporated into gas transportation rates, as described below.

### **Core Transportation Rates**

Filed in conjunction with this month's procurement rate change are revisions to core transportation rates and authorized revenue requirements as detailed in AGT AL 2678-G-A. The core transportation revenue requirement change is a decrease of \$16.7 million due to recovery of the core portion of costs associated with the 2006 California Solar Incentive Program D.05-12-044, 2006 Attrition Advice 2667-G/2722-E, 2006 Cost of Capital D.05-12-043, and 2006 Pension Contribution Application and D.05-12-046; offset by reductions in core local transmission costs approved by the Gas Accord III D.04-12-050 for 2006, and balancing account balances included in core transportation rates. Attachment II details these changes.

### **Core Gas PPP Surcharge Rate Change**

Core customer rates will increase to recover authorized funding amounts for energy efficiency and low income energy efficiency programs, the cost of the CARE program and public interest research, development and demonstration administered by the California Energy Commission. The total PPP authorized funding amount included in core gas PPP surcharges effective January 1, 2006, will increase by \$22.3 million compared to currently authorized amounts in core gas PPP surcharges. The cost increase is primarily due to an increase in CARE program costs due to the current high cost of gas that is used to forecast the CARE revenue shortfall and an expected increase in participation in the CARE program. The gas PPP surcharges are being filed in Advice 2671-G-A.

### **Effective Date**

PG&E requests that this advice filing be approved effective **January 1, 2006**.

**Protests**

Anyone wishing to protest this filing may do so by sending a letter by **January 11, 2006**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC - Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov) and [jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov)

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E at the address shown below on the same date it is mailed or delivered to the Commission.

Pacific Gas and Electric Company  
Attention: Brian K. Cherry  
Director, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**Notice**

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and sent via U.S. mail to parties shown on the attached list. Supporting procurement rate workpapers are available upon written request to: Pacific Gas and Electric Company, Regulatory Relations Department, Attention: Rose de la Torre, 77 Beale Street, Mail Code B10B, P.O. Box 770000, San Francisco, CA 94177. Address change requests should also be directed to Rose De La Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

Handwritten signature of Brian K. Cheny in cursive script.

Director, Regulatory Relations

**Attachments**

cc: Service Lists: Biennial Cost Allocation Proceeding Application: A. 04-07-044  
General Rate Case/Attrition: A. 02-11-017  
California Solar Initiative: R.04-03-017  
Gas Accord III: A.04-03-021

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

**MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)**

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC       GAS

PLC       HEAT       WATER

Contact Person: Rose de la Torre

Phone #: (415) 973-4716

E-mail: rxdd@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2692-G**

Subject of AL: Core Procurement, Transportation and Gas Accord III Rate Changes effective January 1, 2006

Keywords (choose from CPUC listing): **CORE, PROCUREMENT, TRANSPORTATION, TRUE-UP, BALANCING ACCOUNT**

AL filing type:  Monthly    Quarterly    Annual    One-Time    Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Decisions 97-10-065; 98-07-025; 04-12-50; 05-12-044; 05-12-043; 05-12-046; 05-09-043

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: Not applicable

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Resolution Required?    Yes    No

Requested effective date: 1/1/06

No. of tariff sheets: 26

Estimated system annual revenue effect: (%): Decrease of \$8.3 million – See Advice Letter

Estimated system average rate effect (%): See Attachment III – AL 2678-G-A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). See Attachment III – AL 2678-G-A

Tariff schedules affected: Preliminary Statement Part B, Core gas schedules

Service affected and changes proposed<sup>1</sup>: Residential, commercial and NGV gas rates

Pending advice letters that revise the same tariff sheets: 2682-G

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Ave.,  
San Francisco, CA 94102  
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Pacific Gas and Electric Company  
Attn: Brian K. Cherry  
Director, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177  
E-mail: PGETariffs@pge.com**

<sup>1</sup> Discuss in AL if more space is needed.

**ATTACHMENT 1  
Advice 2692-G**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
23676-G	Preliminary Statement Part B--Default Tariff Rate Components	23567-G
23677-G	Preliminary Statement Part B (Cont.)	23568-G
23678-G	Preliminary Statement Part B (Cont.)	23569-G
23679-G	Preliminary Statement Part B (Cont.)	23570-G
23680-G	Preliminary Statement Part B (Cont.)	23571-G
23681-G	Preliminary Statement Part B (Cont.)	23572-G
23682-G	Preliminary Statement Part B (Cont.)	23573-G
23683-G	Preliminary Statement Part B (Cont.)	23574-G
23684-G	Schedule G-1--Residential Service	23575-G
23685-G	Schedule GM--Master-Metered Multifamily Service	23576-G
23686-G	Schedule GS--Multifamily Service	23577-G
23687-G	Schedule GT--Mobilehome Park Service	23578-G
23688-G	Schedule GL-1--Residential CARE Program Service	23579-G
23689-G	Schedule GML--Master-Metered Multifamily CARE Program Service	23580-G
23690-G	Schedule GSL--Multifamily CARE Program Service	23581-G
23691-G	Schedule GSL (Cont.)	23582-G
23692-G	Schedule GTL--Mobilehome Park CARE Program Service	23583-G
23693-G	Schedule GTL (Cont.)	23584-G
23694-G	Schedule G-NR1--Gas Service to Small Commercial Customers	23585-G
23695-G	Schedule G-NR2--Gas Service to Large Commercial Customers	23586-G
23696-G	Schedule G-CP--Gas Procurement Service to Core End-Use Customers	23587-G

**ATTACHMENT 1  
Advice 2692-G**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
23697-G	Schedule G-NGV1--Experimental Natural Gas Service for Compression on Customers Premises	23589-G
23698-G	Schedule G-NGV2--Experimental Compressed Natural Gas Service	23590-G
23699-G	Table of Contents -- Preliminary Statements	23591-G
23700-G	Table of Contents -- Rate Schedules	23592-G
23701-G	Table of Contents -- Rate Schedules	23593-G



**PRELIMINARY STATEMENT**  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)

CORE p. 1

	RESIDENTIAL							
	G-1, GM, GS, GT				GL-1, GML, GSL, GTL			
	Baseline		Excess		Baseline		Excess	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.30448	(R)	0.52125	(R)	0.30448	(R)	0.52125	(R)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00978	(I)	0.00978	(I)	0.00978	(I)	0.00978	(I)
CARE DISCOUNT	0.00000		0.00000		(0.32452)	(R)	(0.36788)	(R)
LOCAL TRANSMISSION	0.03109	(R)	0.03109	(R)	0.03109	(R)	0.03109	(R)
CPUC FEE	0.00000		0.00000		0.00000		0.00000	
EOR	0.00000	(R)	0.00000	(R)	0.00000	(R)	0.00000	(R)
CEE	0.00943	(I)	0.00943	(I)	0.00943	(I)	0.00943	(I)
								(D)
CORE BROKERAGE FEE	0.00300		0.00300		0.00300		0.00300	
CORE FIRM STORAGE	0.01454	(I)	0.01454	(I)	0.01454	(I)	0.01454	(I)
SHRINKAGE	0.00869	(R)	0.00869	(R)	0.00869	(R)	0.00869	(R)
CORE CAPACITY CHARGE	0.06873	(R)	0.06873	(R)	0.06873	(R)	0.06873	(R)
CORE PROCUREMENT CHARGE (2)*	1.17287	(I)	1.17287	(I)	1.17287	(I)	1.17287	(I)
<b>TOTAL RATE</b>	<b>1.62261</b>	<b>(I)</b>	<b>1.83938</b>	<b>(I)</b>	<b>1.29809</b>	<b>(I)</b>	<b>1.47150</b>	<b>(I)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**PRELIMINARY STATEMENT**  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 2

	SMALL COMMERCIAL							
	G-NR1							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.23699	(R)	0.03103	(R)	0.29996	(I)	0.04839	(R)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00978	(I)	0.00978	(I)	0.00978	(I)	0.00978	(I)
LOCAL TRANSMISSION	0.03109	(R)	0.03109	(R)	0.03109	(R)	0.03109	(R)
CPUC FEE	0.00000		0.00000		0.00000		0.00000	
EOR	0.00000	(R)	0.00000	(R)	0.00000	(R)	0.00000	(R)
CEE	0.00644	(I)	0.00644	(I)	0.00644	(I)	0.00644	(I)
								(D)
CORE BROKERAGE FEE	0.00300		0.00300		0.00300		0.00300	
CORE FIRM STORAGE	0.01390	(I)	0.01390	(I)	0.01390	(I)	0.01390	(I)
SHRINKAGE	0.00869	(R)	0.00869	(R)	0.00869	(R)	0.00869	(R)
CORE CAPACITY CHARGE	0.06416	(R)	0.06416	(R)	0.06416	(R)	0.06416	(R)
CORE PROCUREMENT CHARGE (2)*	1.17287	(I)	1.17287	(I)	1.17287	(I)	1.17287	(I)
<b>TOTAL RATE</b>	<b>1.54692</b>	<b>(I)</b>	<b>1.34096</b>	<b>(I)</b>	<b>1.60989</b>	<b>(I)</b>	<b>1.35832</b>	<b>(I)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**PRELIMINARY STATEMENT**  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 3

	LARGE COMMERCIAL							
	G-NR2							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.24260	(I)	0.03664	(R)	0.30557	(I)	0.05400	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00978	(I)	0.00978	(I)	0.00978	(I)	0.00978	(I)
LOCAL TRANSMISSION	0.03109	(R)	0.03109	(R)	0.03109	(R)	0.03109	(R)
CPUC FEE	0.00000		0.00000		0.00000		0.00000	
EOR	0.00000	(R)	0.00000	(R)	0.00000	(R)	0.00000	(R)
CEE	0.00083	(I)	0.00083	(I)	0.00083	(I)	0.00083	(I)
								(D)
CORE BROKERAGE FEE	0.00300		0.00300		0.00300		0.00300	
CORE FIRM STORAGE	0.00885	(I)	0.00885	(I)	0.00885	(I)	0.00885	(I)
SHRINKAGE	0.00869	(R)	0.00869	(R)	0.00869	(R)	0.00869	(R)
CORE CAPACITY CHARGE	0.03412	(R)	0.03412	(R)	0.03412	(R)	0.03412	(R)
CORE PROCUREMENT CHARGE (2)*	1.17287	(I)	1.17287	(I)	1.17287	(I)	1.17287	(I)
<b>TOTAL RATE</b>	<b>1.51183</b>	<b>(I)</b>	<b>1.30587</b>	<b>(I)</b>	<b>1.57480</b>	<b>(I)</b>	<b>1.32323</b>	<b>(I)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 4

	<u>G-NGV1</u>		<u>G-NGV2</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.00000		0.00000	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00000		0.00000	
LOCAL TRANSMISSION	0.00000		0.00000	
CPUC FEE	0.00000		0.00000	
EOR	0.00000		0.00000	
CEE	0.00000		0.00000	
NGV BALANCING ACCOUNT	0.06467	(I)	0.77908	(I)
				(D)
CORE BROKERAGE FEE	0.00300		0.00300	
CORE FIRM STORAGE	0.00852	(I)	0.00852	(I)
SHRINKAGE	0.00869	(R)	0.00869	(R)
CORE CAPACITY CHARGE	0.02141	(R)	0.02141	(R)
CORE PROCUREMENT CHARGE (2)*	1.17287	(I)	1.17287	(I)
<b>TOTAL RATE</b>	<u>1.27916</u>	(I)	<u>1.99357</u>	(I)

\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 5

	G-CT (CORE TRANSPORT)							
	RESIDENTIAL				CARE RESIDENTIAL			
	Baseline		Excess		Baseline		Excess	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.30448	(R)	0.52125	(R)	0.30448	(R)	0.52125	(R)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00978	(I)	0.00978	(I)	0.00978	(I)	0.00978	(I)
CARE DISCOUNT	0.00000		0.00000		(0.32452)	(I)	(0.36788)	(I)
LOCAL TRANSMISSION	0.03109	(R)	0.03109	(R)	0.03109	(R)	0.03109	(R)
CPUC FEE	0.00000		0.00000		0.00000		0.00000	
EOR	0.00000	(R)	0.00000	(R)	0.00000	(R)	0.00000	(R)
CEE	0.00943	(I)	0.00943	(I)	0.00943	(I)	0.00943	(I)
<b>TOTAL RATE</b>	<b>0.35478</b>	<b>(I)</b>	<b>0.57155</b>	<b>(I)</b>	<b>0.03026</b>	<b>(R)</b>	<b>0.20367</b>	<b>(R)</b>

(D)

\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**PRELIMINARY STATEMENT**  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 6

	G-CT (CORE TRANSPORT)							
	SMALL COMMERCIAL							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.23699	(R)	0.03103	(R)	0.29996	(I)	0.04839	(R)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00978	(I)	0.00978	(I)	0.00978	(I)	0.00978	(I)
LOCAL TRANSMISSION	0.03109	(R)	0.03109	(R)	0.03109	(R)	0.03109	(R)
CPUC FEE	0.00000		0.00000		0.00000		0.00000	
EOR	0.00000	(R)	0.00000	(R)	0.00000	(R)	0.00000	(R)
CEE	0.00644	(I)	0.00644	(I)	0.00644	(I)	0.00644	(I)
<b>TOTAL RATE</b>	<b>0.28430</b>	<b>(I)</b>	<b>0.07834</b>	<b>(I)</b>	<b>0.34727</b>	<b>(I)</b>	<b>0.09570</b>	<b>(I)</b>

(D)

\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**PRELIMINARY STATEMENT**  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 7

	G-CT (CORE TRANSPORT)							
	LARGE COMMERCIAL							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.24260	(I)	0.03664	(R)	0.30557	(I)	0.05400	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00978	(I)	0.00978	(I)	0.00978	(I)	0.00978	(I)
LOCAL TRANSMISSION	0.03109	(R)	0.03109	(R)	0.03109	(R)	0.03109	(R)
CPUC FEE	0.00000		0.00000		0.00000		0.00000	
EOR	0.00000	(R)	0.00000	(R)	0.00000	(R)	0.00000	(R)
CEE	0.00083	(I)	0.00083	(I)	0.00083	(I)	0.00083	(I)
<b>TOTAL RATE</b>	<b>0.28430</b>	<b>(I)</b>	<b>0.07834</b>	<b>(I)</b>	<b>0.34727</b>	<b>(I)</b>	<b>0.09570</b>	<b>(I)</b>

(D)

\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 8

	<u>G-CT (CORE TRANSPORT)</u>			
	<u>G-NGV1</u>		<u>G-NGV2</u>	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.00000		0.00000	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00000		0.00000	
LOCAL TRANSMISSION	0.00000		0.00000	
CPUC FEE	0.00000		0.00000	
EOR	0.00000		0.00000	
CEE	0.00000		0.00000	
NGV BALANCING ACCOUNT	0.06467	(I)	0.77908	(I)
<b>TOTAL RATE</b>	<u>0.06467</u>	(I)	<u>0.77908</u>	(I)

(D)

\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**SCHEDULE G-1—RESIDENTIAL SERVICE**

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable.

**TERRITORY:** Schedule G-1 applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as shown below. The Transportation Charge will be no less than the Minimum Transportation Charge, as follows:

<u>Minimum Transportation Charge:**</u>	<u>Per Day</u>	
	\$0.09863	
	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$1.26783 (I)	\$1.26783 (I)
<u>Transportation Charge:</u>	\$0.35478 (I)	\$0.57155 (I)
<b>Total:</b>	<b>\$1.62261 (I)</b>	<b>\$1.83938 (I)</b>

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**BASELINE QUANTITIES:**

The delivered quantities of gas shown below are billed at the rates for baseline use.

**BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)**

<u>Baseline Territories***</u>	<u>Summer</u>	<u>Winter</u>
P	0.6	2.4
Q	0.8	2.3
R	0.5	2.1
S	0.6	2.2
T	0.8	2.1
V	0.8	2.0
W	0.6	2.0
X	0.7	2.3
Y	1.0	2.8

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

\*\* The Minimum Transportation charge does not apply to submetered tenants of master-metered customers served under gas rate Schedules GS and GT.

\*\*\* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



**SCHEDULE GM—MASTER-METERED MULTIFAMILY SERVICE**

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least fifty (50) percent of their spaces on a month-to-month basis for at least nine (9) months of the year to RV units used as permanent residences. This schedule is closed as of April 21, 1979, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences and to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which do not require venting.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

**TERRITORY:** Schedule GM applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$1.26783 (I)	\$1.26783 (I)
<u>Transportation Charge:</u>	\$0.35478 (I)	\$0.57155 (I)
<b>Total:</b>	\$1.62261 (I)	\$1.83938 (I)
<u>Public Purpose Program Surcharge:</u>		

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE GS—MULTIFAMILY SERVICE

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-26. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

**TERRITORY:** Schedule GS applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$1.26783 (l)	\$1.26783 (l)
<u>Transportation Charge:</u>	\$0.35478 (l)	\$0.57155 (l)
Total:	\$1.62261 (l)	\$1.83938 (l)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per dwelling unit per day): \$0.17700

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM AVERAGE RATE LIMITER:**

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$1.26783 (l)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE GT—MOBILEHOME PARK SERVICE

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

**TERRITORY:** Schedule GT applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$1.26783 (l)	\$1.26783 (l)
<u>Transportation Charge:</u>	\$0.35478 (l)	\$0.57155 (l)
<b>Total:</b>	\$1.62261 (l)	\$1.83938 (l)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per installed space per day): \$0.35600

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM AVERAGE RATE LIMITER:**

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$1.26783 (l)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



**SCHEDULE GL-1—RESIDENTIAL CARE PROGRAM SERVICE**

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

**TERRITORY:** Schedule GL-1 applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$1.26783 (I)	\$1.26783 (I)
<u>Transportation Charge:</u>	\$0.35478 (I)	\$0.57155 (I)
<u>CARE Discount:</u>	(\$0.32452) (I)	(\$0.36788) (I)
<b>Total:</b>	<b>\$1.29809 (I)</b>	<b>\$1.47150 (I)</b>

**Public Purpose Program Surcharge:**

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



**SCHEDULE GML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE**

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule is closed as of April 21, 1979, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences and to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which do not require venting.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

**TERRITORY:** Schedule GML applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
1. For Qualifying CARE use:		
<u>Procurement Charge:</u>	\$1.26783 (l)	\$1.26783 (l)
<u>Transportation Charge:</u>	\$0.35478 (l)	\$0.57155 (l)
<u>CARE Discounts:</u>	(\$0.32452) (l)	(\$0.36788) (l)
Total:	\$1.29809 (l)	\$1.47150 (l)
<u>Public Purpose Program Surcharge:</u>		
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.		
2. For Non-Qualifying CARE use:		
<u>Procurement Charge:</u>	\$1.26783 (l)	\$1.26783 (l)
<u>Transportation Charge:</u>	\$0.35478 (l)	\$0.57155 (l)
Total:	\$1.62261 (l)	\$1.83938 (l)

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



**SCHEDULE GSL--MULTIFAMILY CARE PROGRAM SERVICE**

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

**TERRITORY:** Schedule GSL applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

		Per Therm	
		Baseline	Excess
1.	For Qualifying CARE use:		
	<u>Procurement Charge:</u>	\$1.26783 (l)	\$1.26783 (l)
	<u>Transportation Charge:</u>	\$0.35478 (l)	\$0.57155 (l)
	<u>CARE Discount:</u>	(\$0.32452) (l)	(\$0.36788) (l)
	<b>Total:</b>	\$1.29809 (l)	\$1.47150 (l)
	<u>Public Purpose Program Surcharge:</u>		
	Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.		
2.	For Non-Qualifying CARE use:		
	<u>Procurement Charge:</u>	\$1.26783 (l)	\$1.26783 (l)
	<u>Transportation Charge:</u>	\$0.35478 (l)	\$0.57155 (l)
	<b>Total:</b>	\$1.62261 (l)	\$1.83938 (l)
3.	<u>Discount (Per dwelling unit per day):</u> \$0.17700		

\* PG&E's gas tariff's are available online at [www.pge.com](http://www.pge.com).

(Continued)



**SCHEDULE GSL—MULTIFAMILY CARE PROGRAM SERVICE**  
(Continued)

**RATES:** See Preliminary Statement, Part B for the Default Tariff Rate Components.  
(Cont'd.)  
The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM AVERAGE RATE LIMITER:** The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$1.26783 (I)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

**BASELINE QUANTITIES:** The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use.

**BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)**

Baseline Territories**	Summer	Winter
P	0.6	2.4
Q	0.8	2.3
R	0.5	2.1
S	0.6	2.2
T	0.8	2.1
V	0.8	2.0
W	0.6	2.0
X	0.7	2.3
Y	1.0	2.8

**SEASONAL CHANGES:** The summer season is April 1 through October 31, and the winter season is November 1 through March 31. Baseline quantities for bills that include the April 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

**STANDARD MEDICAL QUANTITIES:** Additional medical quantities (Code M) are available as provided in Rule 19.

\*\* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

**TERRITORY:** Schedule GTL applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	Per Therm	
	Baseline	Excess
1. For Qualifying CARE Use:		
<u>Procurement Charge:</u>	\$1.26783 (I)	\$1.26783 (I)
<u>Transportation Charge:</u>	\$0.35478 (I)	\$0.57155 (I)
<u>CARE Discount:</u>	(0.32452) (I)	(0.36788) (I)
<b>Total:</b>	<b>\$1.29809 (I)</b>	<b>\$1.47150 (I)</b>

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

2. For Non-Qualifying CARE Use:		
<u>Procurement Charge:</u>	\$1.26783 (I)	\$1.26783 (I)
<u>Transportation Charge:</u>	\$0.35478 (I)	\$0.57155 (I)
<b>Total:</b>	<b>\$1.62261 (I)</b>	<b>\$1.83938 (I)</b>

3. Discount (Per installed space per day): \$0.35600

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



**SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE**  
(Continued)

**RATES: (Cont'd.)** The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM AVERAGE RATE LIMITER:** The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$1.26783 (I)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

**BASELINE QUANTITIES:** The above rates are applicable only to residential use. PG&E may require the Customer to complete and file with it an appropriate "Declaration of Eligibility for Baseline Quantities for Residential Rates."

The following quantities of gas are billed at the rate for baseline use.

**BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)**

Baseline Territories*	Summer	Winter
P	0.6	2.4
Q	0.8	2.3
R	0.5	2.1
S	0.6	2.2
T	0.8	2.1
V	0.8	2.0
W	0.6	2.0
X	0.7	2.3
Y	1.0	2.8

\* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



**SCHEDULE G-NR1—GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS**

**APPLICABILITY:** This rate schedule\* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, average monthly use must not have exceeded 20,800 therms in those months during the last twelve (12) months in which gas use exceeded 200 therms. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

**TERRITORY:** Schedule G-NR1 applies everywhere PG&E provides natural gas service.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

The applicable Customer Charge specified below is based on the Customer's highest Average Daily Usage (ADU) determined from among the billing periods occurring within the last twelve (12) months, including the current billing period. PG&E calculates the ADU for each billing period by dividing the total usage by the number of days in the billing period.

	ADU (Therms)				
	0 – 5.0	5.1 to 16.0	16.1 to 41.0	41.1 to 123.0	123.1 & Up
Customer Charge: (per day)	\$0.27048	\$0.52106	\$0.95482	\$1.66489	\$2.14936
	Per Therm				
	Summer		Winter		
	First 4,000 Therms	Excess	First 4,000 Therms	Excess	
Procurement Charge:	\$1.26262 (I)	\$1.26262 (I)	\$1.26262 (I)	\$1.26262 (I)	
Transportation Charge:	\$0.28430 (I)	\$0.07834 (I)	\$0.34727 (I)	\$0.09570 (I)	
<b>Total:</b>	\$1.54692 (I)	\$1.34096 (I)	\$1.60989 (I)	\$1.35832 (I)	

Public Purpose Program Charge: Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



**SCHEDULE G-NR2—GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS**

**APPLICABILITY:** This rate schedule\* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, a Customer's average monthly use must have exceeded 20,800 therms during those months in the last twelve (12) months in which gas use exceeded 200 therms, except as specified below in the Energy Efficiency Adjustment Provision. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

**TERRITORY:** Schedule G-NR2 applies everywhere PG&E provides natural gas service.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

Customer Charge: Per Day  
\$4.95518

	Per Therm			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
Procurement Charge:	\$1.22753 (I)	\$1.22753 (I)	\$1.22753 (I)	\$1.22753 (I)
Transportation Charge:	\$0.28430 (I)	\$0.07834 (I)	\$0.34727 (I)	\$0.09570 (I)
<b>Total:</b>	<b>\$1.51183 (I)</b>	<b>\$1.30587 (I)</b>	<b>\$1.57480 (I)</b>	<b>\$1.32323 (I)</b>

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE G-CP—GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS

**APPLICABILITY:** This schedule is filed monthly as an informational tariff. The natural gas procurement charges shown on this schedule are equivalent to the Procurement Charges shown on the otherwise-applicable rate schedules for Core End-Use Customers.

**TERRITORY:** Schedule G-CP applies everywhere within PG&E's natural gas Service Territory.

**RATES:** The following charges apply to natural gas service for Core End-Use Customers. Procurement rates generally change on the fifth business day of the month.

<u>Procurement Charge:</u>	<u>Per Therm</u>
Residential: (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	\$1.26783 (I)
Small Commercial (G-NR1)	\$1.26262 (I)
Large Commercial (G-NR2)	\$1.22753 (I)
Natural Gas Vehicles: (G-NGV1, G-NGV2)	\$1.21449 (I)

The above charge includes: (1) Procurement Charge; (2) Capacity Charge; (3) Core Brokerage Fee; (4) Shrinkage; and (5) Core Firm Storage, as shown on Preliminary Statement, Part B, for the otherwise-applicable rate schedules for Core End-Use Customers.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E at 1-415-743-5000.



**SCHEDULE G-NGV1—EXPERIMENTAL NATURAL GAS SERVICE  
FOR COMPRESSION ON CUSTOMER'S PREMISES**

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

**TERRITORY:** Schedule G-NGV1 applies everywhere PG&E provides natural gas service.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	<u>Per Day</u>
Customer Charge:	\$0.44121
	<u>Per Therm</u>
Procurement Charge:	\$1.21449 (R)
Transportation Charge:	0.06467 (I)
Total:	\$1.27916 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

(N)  
|  
(N)

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**SERVICE AGREEMENT:** Customers must execute an Agreement For Supply of Natural Gas for Compression as a Motor-Vehicle Fuel (Form No. 79-755) in order to receive service under this rate schedule.

**METERING REQUIREMENTS:** Service under this schedule must be metered by a separate gas meter.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



**SCHEDULE G-NGV2—EXPERIMENTAL COMPRESSED NATURAL GAS SERVICE**

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

**TERRITORY:** Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>	<u>Per Gasoline Gallon Equivalent</u>
<u>Procurement Charge:</u>	\$1.21449 (R)	N/A
<u>Transportation Charge:</u>	0.77908 (I)	N/A
<b>Total:</b>	<b>\$1.99357 (I)</b>	<b>\$2.54380 (I)</b>

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

(N)  
|  
(N)

The Transportation Charge includes state tax of \$0.07000 per therm (\$0.08932 per gallon) and federal tax of \$0.04854 per therm (\$0.06194 per gallon). The gasoline gallon equivalent conversion factor is 1.276 therms.

For billing purposes, the number of gallons will be compiled from a Summary of Transactions recorded by the dispensing unit for the Customer during the month.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



TABLE OF CONTENTS  
(Continued)

PRELIMINARY STATEMENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Part A	Description of Service Area & General Requirements.....	14615 to 14623,18797-G
Part B	Default Tariff Rate Components .....	23676,23677,23678,23679,23680, 23681,23682,23683,23229,23248 to 23255,23319,22884,22024-G
Part C	Gas Accounting Terms and Definitions.....	22025,22026,22027, 21698,22028,20845,22029,20443, 20027,22030,18314,18315,18316-G
Part D	Purchased Gas Account .....	20847,20445,20848-G
Part E	Not Being Used	
Part F	Core Fixed Cost Account .....	22887,22888-G
Part G	Not Being Used	
Part H	Not Being Used	
Part I	Noncore Brokerage Fee Balancing Account.....	18061-G
Part J	Noncore Customer Class Charge Account.....	22889,20852,22890-G
Part K	Enhanced Oil Recovery Account .....	17360-G
Part L	Balancing Charge Account .....	22031,22032-G
Part N	Not Being Used	
Part O	CPUC Reimbursement Fee .....	22033-G
Part P	Income Tax Component of Contributions Provision.....	21054,13501-G
Part Q	Affiliate Transfer Fees Account.....	19459-G
Part R	Not Being Used	
Part S	Interest.....	12773-G
Part T	Tax Reform Act of 1986 .....	12775-G
Part U	Core Brokerage Fee Balancing Account.....	18065-G
Part V	California Alternate Rates For Energy Account .....	20794-G
Part W	Not Being Used	
Part X	Natural Gas Vehicle Balancing Account .....	20952,20953-G
Part Y	Customer Energy Efficiency Adjustment.....	18551,18552,18553-G
Part Z	Energy Efficiency California Energy Commission Memorandum Account.....	20797-G
Part AA	Not Being Used	
Part AB	Not Being Used	
Part AC	Catastrophic Event Memorandum Account.....	14178,14179-G
Part AD	Not Being Used	
Part AE	Core Pipeline Demand Charge Account .....	23301-G
Part AF	Not Being Used	
Part AG	Core Firm Storage Account .....	20031-G
Part AH	Air Quality Adjustment Clause .....	14928 to 14930-G
Part AI	Applicant Installation Trench Inspection Deferred Account .....	19533-G
Part AJ	Applicant Installation Trench Inspection Memorandum Account .....	19534-G
Part AK	Low Income Energy Efficiency Memorandum Account.....	21244-G
Part AL	Not Being Used	
Part AM	Not Being Used	

(Continued)

Advice Letter No. 2692-G  
Decision No. 97-10-065,98-07-025

Issued by  
**Thomas E. Bottorff**  
Senior Vice President  
Regulatory Relations

Date Filed December 22, 2005  
Effective January 1, 2006  
Resolution No. \_\_\_\_\_



TABLE OF CONTENTS  
(Continued)

NONRESIDENTIAL (Cont'd.)

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
G-SFS	Standard Firm Storage Service.....	22898,22140,22141,22300-G
G-NFS	Negotiated Firm Storage Service.....	22899,22301-G
G-NAS	Negotiated As-Available Storage Service.....	22900-G
G-CFS	Core Firm Storage.....	22901,22147,22148,22149-G
G-AFT	Annual Firm Transportation On-System.....	22175,22902,22903-G
G-AFTOFF	Annual Firm Transportation Off-System.....	22055,22904,22057-G
G-SFT	Seasonal Firm Transportation On-System Only.....	22177,22905,22178-G
G-AA	As-Available Transportation On-System.....	22179,22906-G
G-AAOFF	As-Available Transportation Off-System.....	22907,22908,18150-G
G-NFT	Negotiated Firm Transportation On-System.....	22181,22909,22910-G
G-NFTOFF	Negotiated Firm Transportation Off-System.....	21835,19294,21836-G
G-NAA	Negotiated As-Available Transportation On-System.....	22183,22911,22185-G
G-NAAOFF	Negotiated As-Available Transportation Off-System.....	21839,22912,22913-G
G-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities.....	20595-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service.....	22914,22915-G
G-PARK	Market Center Parking Service.....	22916,18177-G
G-LEND	Market Center Lending Service.....	22917,18179-G

OTHER

G-CT	Core Gas Aggregation Service.....	23588,22067,21740,20050, 21741,20052,23302,23303,23304,22918,23305,22155,22156,22157,22158-G
G-CRED	Billing Credits for CTA-Consolidated Billing.....	20063-G
G-SUR	Customer-Procured Gas Franchise Fee Surcharge.....	22827-G
G-ESP	Consolidated PG&E Billing Services to Core Transport Agents.....	21739-G

EXPERIMENTAL

G-NGV1	Experimental Natural Gas Service for Compression on Customer's Premises ..	23697,18625-G	(T)
G-NGV2	Experimental Compressed Natural Gas Service.....	23698,18626-G	(T)
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles .....	22919,22920,22070-G	
G-LNG	Experimental Liquefied Natural Gas Service.....	22921,20689-G	

(Continued)



TABLE OF CONTENTS

	<u>CAL P.U.C. SHEET NO.</u>	
Title Page.....	11271-G	
Table of Contents:		
Rate Schedules .....	23701,23700-G	(T)
Preliminary Statements.....	23699,23247-G	(T)
Rules.....	22927-G	
Maps, Contracts and Deviations .....	22438-G	
Sample Forms .....	22434,22926,21538,22266,21292-G	

RATE SCHEDULES

RESIDENTIAL

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>	
G-1	Residential Service.....	23684,23487-G	(T)
GM	Master-Metered Multifamily Service.....	23685,23489,23019-G	
GS	Multifamily Service.....	23686,23491,18601-G	
GT	Mobilehome Park Service.....	23687,23493-G	(T)
G-10	Service to Company Employees.....	11318-G	
GL-1	Residential CARE Program Service .....	23688,23495-G	(T)
GML	Master-Metered Multifamily CARE Program Service.....	23689,23497,23027-G	
GSL	Multifamily CARE Program Service .....	23690,23691,23030-G	
GTL	Mobilehome Park CARE Program Service .....	23692,23693,23502-G	(T)
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge.....	22034-G	

NONRESIDENTIAL

G-NR1	Gas Service to Small Commercial Customers .....	23694-G	(T)
G-NR2	Gas Service to Large Commercial Customers .....	23695,23037-G	
G-CP	Gas Procurement Service to Core End-Use Customers .....	23696-G	(T)
G-CPX	Crossover Gas Procurement Service to Core End-Use Customers .....	22642-G	
G-NT	Gas Transportation Service to Noncore End-Use Customers .....	22892,23286,22037,22038-G	
G-EG	Gas Transportation Service to Electric Generation .....	23287,22895,22525,22173-G	
G-WSL	Gas Transportation Service to Wholesale/Resale Customers .....	23288,22897,22045-G	
G-BAL	Gas Balancing Service for intrastate Transportation Customers.....	22174, 21867,22135,22047,22048,20037,22136,21872,22137,22138,20042,20043,20044,22051-G	

## Attachment II

**Change in Gas Accord III, Transportation Revenue Requirement and Public Purpose Program Authorized Funding in Rates  
Effective January 1, 2006**

(In millions of \$)

Line No.		Present 12/7/2005	Proposed 1/1/2006	Total Change	Core	Noncore / Unbundled	Line No.
	<b>Gas Accord III Core Procurement Revenue Requirement</b>						
1	Intrastate Capacity	48.5	55.2	6.7	6.7		1
2	Backbone Volumetric	22.1	22.2	0.1	0.1		2
3	Core Storage	41.5	43	1.5	1.5		3
4	Core Brokerage Fee	9.0	9.0	0.0	-		4
5	<b>Total GA III Core Procurement RRQ</b>	<b>121.1</b>	<b>129.4</b>	<b>8.4</b>	<b>8.4</b>		5
	<b>Distribution Revenue Requirements and Customer Class Charge</b>						
6	Annual True-up of Transportation Balancing Accounts	121.6	96.7	(24.9)	(47.6)	22.7	6
7	2006 Attrition Rate Adjustment to Distribution Base Revenues	947.1	982.8	35.8	34.5	1.2	7
8	2006 Cost of Capital @ 11.35 % Adjustment to Distribution Base Revenues	0.0	0.8	0.8	0.8	0.0	8
9	GRC Pension Contribution	0.0	43.3	43.3	41.9	1.4	9
10	Self Generation Incentive Program Funding	0.0	0.0	0.0	0.0	0.0	10
11	California Solar Initiative Program Funding	0.0	21.1	21.1	8.8	12.3	11
12	NGV Funding	3.8	0.0	(3.8)	(1.6)	(2.2)	12
13	CPUC Fee	0.0	0.0	0.0	0.0	0.0	13
14	Core Brokerage Fee Credit	(9.0)	(9.0)	0.0	0.0	0.0	14
15	Less CARE discount recovered in PPP surcharge from non-CARE customers	(80.0)	(133.0)	(52.9)	(52.9)	0.0	15
16	FF&U	1.4	1.3	(0.1)	(0.5)	0.4	16
17	<b>Total Transportation RRQ with Adjustments and Credits</b>	<b>984.9</b>	<b>1,004.1</b>	<b>19.2</b>	<b>(16.6)</b>	<b>35.8</b>	17
18	Proc.-Related G-10 Total	(2.5)	(4.5)	(2.0)	(2.0)	0.0	18
19	Proc.-Related G-10 Total Allocated	2.5	4.5	2.0	0.8	1.2	19
20	*Less Additional CARE discount resulting from more customers participating in the CARE Program	(8.2)	-	8.2	8.2	0.0	20
21	<b>Total Transportation Revenue Requirements Reallocated</b>	<b>976.7</b>	<b>1,004.1</b>	<b>27.4</b>	<b>(9.6)</b>	<b>37.0</b>	21
	<b>Gas Accord III Transportation RRQ</b>						
22	Local Transmission	145.7	135.5	(10.2)	(7.1)	(3.1)	22
23	Customer Access	5.0	5.1	0.1	0.0	0.1	23
24	<b>Total Gas Accord Transportation RRQ</b>	<b>150.7</b>	<b>140.6</b>	<b>(10.1)</b>	<b>(7.1)</b>	<b>(2.9)</b>	24
25	<b>Total End Use Transportation RRQ</b>	<b>1,127.4</b>	<b>1,144.7</b>	<b>17.3</b>	<b>(16.7)</b>	<b>34.1</b>	25
	<b>Public Purpose Program (PPP) Funding</b>						
26	Energy Efficiency	20.8	35.0	14.2	12.8	1.4	26
27	Low Income Energy Efficiency	29.2	16.9	(12.3)	(11.0)	(1.2)	27
28	Research and Development and BOE Administrative Fees	0.2	6.3	6.1	4.1	2.0	28
29	CARE Administrative Expense	1.6	2.6	1.0	0.7	0.3	29
30	<b>Total Authorized PPP Funding</b>	<b>51.8</b>	<b>60.8</b>	<b>8.9</b>	<b>6.5</b>	<b>2.5</b>	30
31	PPP Balancing Accounts	18.8	(1.4)	(20.2)	(16.0)	(4.2)	31
32	CARE discount recovered from non-CARE customers	80.0	133.0	53.0	33.9	19.1	32
33	Estimated PPP R@PR using BCAP adopted volumes rather than the 3 year recorded average used to calculate 2005 PPP rates	1.1	0.0	(1.1)	(2.1)	1.0	33
34	<b>Total PPP Required Funding</b>	<b>151.7</b>	<b>192.3</b>	<b>40.7</b>	<b>22.3</b>	<b>18.4</b>	34
	<b>Gas Accord III Unbundled Costs</b>						
35	Backbone	157.4	166.8	9.5		9.5	35
36	Storage	7.3	7.6	0.3		0.3	36
37	<b>Total GAIII Unbundled</b>	<b>164.7</b>	<b>174.4</b>	<b>9.8</b>		<b>9.8</b>	37
38	<b>Total Change in Gas Costs January 1, 2006</b>	<b>1,564.9</b>	<b>1,640.8</b>	<b>76.2</b>	<b>14.0</b>	<b>62.2</b>	38

**PG&E Gas and Electric Advice  
Filing List  
General Order 96-A, Section III(G)**

ABAG Power Pool  
Accent Energy  
Aglet Consumer Alliance  
Agnews Developmental Center  
Ahmed, Ali  
Alcantar & Elsesser  
Anderson Donovan & Poole P.C.  
Applied Power Technologies  
APS Energy Services Co Inc  
Arter & Hadden LLP  
Avista Corp  
Barkovich & Yap, Inc.  
BART  
Bartle Wells Associates  
Blue Ridge Gas  
Bohannon Development Co  
BP Energy Company  
Braun & Associates  
C & H Sugar Co.  
CA Bldg Industry Association  
CA Cotton Ginners & Growers Assoc.  
CA League of Food Processors  
CA Water Service Group  
California Energy Commission  
California Farm Bureau Federation  
California Gas Acquisition Svcs  
California ISO  
Calpine  
Calpine Corp  
Calpine Gilroy Cogen  
Cambridge Energy Research Assoc  
Cameron McKenna  
Cardinal Cogen  
Cellnet Data Systems  
Chevron Texaco  
Chevron USA Production Co.  
Childress, David A.  
City of Glendale  
City of Healdsburg  
City of Palo Alto  
City of Redding  
CLECA Law Office  
Commerce Energy  
Constellation New Energy  
Cooperative Community Energy  
CPUC  
Cross Border Inc  
Crossborder Inc  
CSC Energy Services  
Davis, Wright, Tremaine LLP  
Defense Fuel Support Center  
Department of the Army  
Department of Water & Power City  
DGS Natural Gas Services  
DMM Customer Services  
Douglass & Liddell  
Downey, Brand, Seymour & Rohwer  
Duke Energy  
Duke Energy North America  
Duncan, Virgil E.  
Dutcher, John  
Dynergy Inc.  
Ellison Schneider  
Energy Law Group LLP  
Energy Management Services, LLC  
Enron Energy Services  
Exelon Energy Ohio, Inc  
Exeter Associates  
Foster Farms  
Foster, Wheeler, Martinez  
Franciscan Mobilehome  
Future Resources Associates, Inc  
G. A. Krause & Assoc  
Gas Transmission Northwest Corporation  
GLJ Energy Publications  
Goodin, MacBride, Squeri, Schlotz &  
Hanna & Morton  
Heeg, Peggy A.  
Hitachi Global Storage Technologies  
Hogan Manufacturing, Inc  
House, Lon  
Imperial Irrigation District  
Integrated Utility Consulting Group  
International Power Technology  
Interstate Gas Services, Inc.  
IUCG/Sunshine Design LLC  
J. R. Wood, Inc  
JTM, Inc  
Kaiser Cement Corp  
Luce, Forward, Hamilton & Scripps  
Manatt, Phelps & Phillips  
Marcus, David  
Masonite Corporation  
Matthew V. Brady & Associates  
Maynor, Donald H.  
McKenzie & Assoc  
McKenzie & Associates  
Meek, Daniel W.  
Mirant California, LLC  
Modesto Irrigation Dist  
Morrison & Foerster  
Morse Richard Weisenmiller & Assoc.  
Navigant Consulting  
New United Motor Mfg, Inc  
Norris & Wong Associates  
North Coast Solar Resources  
Northern California Power Agency  
Office of Energy Assessments  
Palo Alto Muni Utilities  
PG&E National Energy Group  
Pinnacle CNG Company  
PITCO  
Plurimi, Inc.  
PPL EnergyPlus, LLC  
Praxair, Inc.  
Price, Roy  
Product Development Dept  
R. M. Hairston & Company  
R. W. Beck & Associates  
Recon Research  
Regional Cogeneration Service  
RMC Lonestar  
Sacramento Municipal Utility District  
SCD Energy Solutions  
Seattle City Light  
Sempra  
Sempra Energy  
Sequoia Union HS Dist  
SESCO  
Sierra Pacific Power Company  
Silicon Valley Power  
Smurfit Stone Container Corp  
Southern California Edison  
SPURR  
St. Paul Assoc  
Stanford University  
Sutherland, Asbill & Brennan  
Tabors Caramanis & Associates  
Tansev and Associates  
Tecogen, Inc  
TFS Energy  
Transcanada  
Turlock Irrigation District  
U S Borax, Inc  
United Cogen Inc.  
URM Groups  
Utility Cost Management LLC  
Utility Resource Network  
Wellhead Electric Company  
Western Hub Properties, LLC  
White & Case  
WMA