

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



January 11, 2006

Advice Letter 2689-G|2756-E

Ms Rose de la Torre
Pacific Gas and Electric Company
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Revised Application for Service Forms 62-0683, 62-0684, 62-0685 and 62-0686

Dear Ms de la Torre:

Advice Letter 2689-G|2756-E is effective January 19, 2006. A copy of the advice letter is sent herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read 'S. H. Gallagher'.

Sean H. Gallagher
Director
Energy Division

RECEIVED
REGULATORY RELATIONS DEPARTMENT

JAN 18 2006



**Pacific Gas and
Electric Company®**

Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4977
Fax: 415.973.7226
Internet: BKC7@pge.com

December 20, 2005

Advice 2689-G/2756-E

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

**Subject: Revised Application for Service Forms 62-0683, 62-0684, 62-0685,
and 62-0686**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas and electric sample forms. The forms are listed on Attachment I to this filing.

Purpose

The purpose of this filing is to ensure consistency among the Application for Service forms, improve customer communications, and ensure compatibility with the electronic version of the Application for Service.

Background

On May 18, 2005, the Commission approved Advice Letter 2625-G/2652-E to clarify and simplify PG&E's Application for Service Forms.

Minor revisions are proposed for the Application for Service forms based on feedback PG&E has received from customers after the forms were rolled out. The revisions are described below:

● **Residential Single Family Dwelling Application for Service (62-0683):**

- **Construction Information:** Revise questions regarding trenching and backfill by listing more applicant installation options for gas and/or electric distribution and/or service facilities. This will allow applicants to communicate their options of installing gas only or electric only distribution and/or service facilities.
- **Construction Information:** Add check boxes for Padmounted transformer and Subsurface transformer and add informational note that will read: "additional Special Facilities charges may apply."
- **Load Information:** Change "Btu/h" to "MBtu/h" and add explanatory notation that reads "MBtu/h = 1000 BTUs". This revision will simplify data entry for Applicants and make the applications consistent with other company forms.
- **Project Information:** Request "County" information under Project Address and remove request for "County" information under Applicant Address. This information is required for reporting local tax information.

- Project Information: Replace informational sentence regarding customer rate options with sentence that offers resources for both rate option information and free analysis.
 - Project Information: Remove “No. of Electric meters” and “No. of Gas meters”. This information is already requested in the Load Information section of the application.
- **Residential Subdivision/Development Application for Service (62-0684):**
 - Construction Information: Revise questions regarding trenching and backfill by listing more applicant installation options for gas and/or electric distribution and/or service facilities. This will allow applicants to communicate their options of installing gas only or electric only distribution and/or service facilities.
 - Construction Information: Add check boxes for Padmounted transformer and Subsurface transformer and add informational sentence that will read: “additional Special Facilities charges may apply.”
 - Load Information: Change “Btu/h” to “MBtu/h” and add explanatory notation that reads “MBtu/h = 1000 BTUs”. This revision will simplify data entry for Applicants and make the applications consistent with other company forms
 - Project Information: Request “County” information under Project Address. This information is required for reporting local tax information.
 - Project Information: Replace informational sentence regarding customer rate options with sentence that offers resources for both rate option information and free analysis.
 - Load Information:
 - Make Streetlight information optional instead of required. This revision will enable applicants to use the online application for projects that do not include streetlights.
 - Add informational sentence in Streetlight Information section that reads: “Additional forms may be required”. The sentence would follow the question on rate schedule selection.
 - Load Information: Add space for listing the number of gas and electric meters needed in the project.
- **Commercial/Industrial Development Application for Service (62-0685):**
 - Construction Information: Revise questions regarding trenching and backfill by listing more applicant installation options for gas and/or electric distribution and/or service facilities. This will allow applicants to communicate their options of installing gas only or electric only distribution and/or service facilities.
 - Construction Information: Add check boxes for Padmounted transformer and Subsurface transformer and add informational sentence that will read: “additional Special Facilities charges may apply.”
 - Load Information: Change “Btu/h” to “MBtu/h” and add explanatory notation that reads “MBtu/h = 1000 BTUs”. This revision will simplify data entry for Applicants and make the applications consistent with other company forms

- Project Information: Request "County" information under Project Address. This information is required for reporting local tax information.
 - Project Information: Replace informational sentence regarding customer rate options with sentence that offers resources for both rate option information and free analysis.
 - Load Information:
 - Make Streetlight information optional instead of required. This revision will enable applicants to use the online application for projects that do not include streetlights.
 - Add informational sentence in Streetlight Information section that reads: "Additional forms may be required". The sentence would follow the question on rate schedule selection.
 - Construction Information: Add check box to "Date Joint Trench required:". This revision will make this application consistent with other Applications for Service.
- **Agricultural Service Application for Service (62-0686):**
 - Construction Information: Revise questions regarding trenching and backfill by listing more applicant installation options for gas and/or electric distribution and/or service facilities. This will allow applicants to communicate their options of installing gas only or electric only distribution and/or service facilities.
 - Construction Information: Add check boxes for Padmounted transformer and Subsurface transformer and add informational sentence that will read: "additional Special Facilities charges may apply."
 - Load Information: Change "Btu/h" to "MBtu/h" and add explanatory notation that reads "MBtu/h = 1000 BTUs". This revision will simplify data entry for Applicants and make the applications consistent with other company forms
 - Project Information: Request "County" information under Project Address. This information is required for reporting local tax information.
 - Load Information: Add space for number of electric and gas meters needed. This revision will make this application consistent with other Applications for Service.
 - Project Information:
 - Make Electric/Gas Rate Schedule a required field by removing the notation of "**Desired".
 - Remove sentences: "If a rate schedule is not selected, PG&E will select an applicable rate schedule. If you want additional information on rate options, visit www.PGE.com or visit your local PG&E office." This will comply with Rule 12 whereby a discussion of rate options is required prior to the Agricultural Applicant's selection of a rate schedule. PG&E will not assign a "default" rate schedule.
 - Add the following sentence: "The Applicant is **required** to select an Agricultural Rate schedule before submitting this application. For additional information on rate options, please visit www.pge.com or call your local PG&E Service Planning Department."

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **January 9, 2006**, 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PG&ETariffs@pge.com

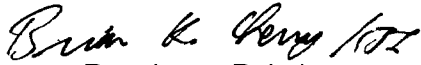
Effective Date

PG&E requests that this filing be made effective on regular notice, **January 19, 2006**. PG&E proposes a thirty-day period after approval of this filing to allow PG&E time to update its training materials and roll out the revised forms in an orderly manner to PG&E's field personnel.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

A handwritten signature in black ink, appearing to read "Brian K. Perry".

Director, Regulatory Relations

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

☒ ELC

☒ GAS

☐ PLC

☐ HEAT

☐ WATER

Contact Person: Bernard Lam

Phone #: (415) 973-4878

E-mail: bxlc@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2689-G/2756-E**

Subject of AL: Revised Application for Service Forms 62-0683, 62-0684, 62-0685, and 62-0686

Keywords (choose from CPUC listing): Forms

AL filing type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? ☐ Yes ☒ No

Requested effective date: 1/19/2006

No. of tariff sheets: 12

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Sample Forms

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Director, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
Advice 2689-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
23612-G	Sample Form 62-0683--Application for Service-Residential Service	23108-G
23613-G	Sample Form 62-0684--Application for Service-Residential Subdivision/Development	23109-G
23614-G	Sample Form 62-0685--Application for Service-Commercial/Industrial Development	23110-G
23615-G	Sample Form 62-0686--Application for Service-Agricultural Service	23111-G
23616-G	Table of Contents -- Sample Forms	23212-G
23617-G	Table of Contents -- Rate Schedules	23605-G

**ATTACHMENT 1
Advice 2756-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24052-E	Sample Form 62-0683--Application for Service - Residential Service	23404-E
24053-E	Sample Form 62-0684--Application for Service - Residential Subdivision/Development	23405-E
24054-E	Sample Form 62-0685--Application for Service - Commercial/Industrial Development	23406-E
24055-E	Sample Form 62-0686--Application for Service - Agricultural Service	23407-E
24056-E	Table of Contents -- Sample Forms	23654-E
24057-E	Table of Contents -- Rate Schedules	24036-E



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

23612-G
23108-G

PACIFIC GAS AND ELECTRIC COMPANY
APPLICATION FOR SERVICE—RESIDENTIAL SERVICE
FORM NO. 62-0683 (12/05)
(ATTACHED)

(T)

Advice Letter No. 2689-G
Decision No.

101749

Issued by
Thomas E. Bottorff
Senior Vice President
Regulatory Relations

Date Filed December 20, 2005
Effective _____
Resolution No. _____

Please complete this application for up to four (4) Residential Single Family Dwellings and submit the completed form and attachments to your local PG&E office. * Indicates optional fields. Attach additional pages if necessary.

Project Information

☐ Gas Service
 ☐ Electric Overhead Service
 ☐ Electric Underground Service
 Date Initial Service Needed _____

Project Address or Lot Number _____ City _____ County: _____ Zip _____

Single Family Dwelling _____ Other _____

Nearest Cross Street _____ *Assessor's Parcel No. _____ * Building Permit No. _____

Applicant / Company Name _____ Phone No. _____ *Cell No. _____

Applicant Address _____ City _____ State _____ Zip _____

Legal name to appear on contract _____ (include whether **individual, partnership, corporation - including an incorporated association, state of incorporation or LLC**)

Name of person authorized to sign contracts _____ Title _____

Mailing address for contract _____ First Name, Middle Initial, Last Name _____ City _____ State _____ Zip _____

*Desired Electric/Gas Rate Schedule _____ If you want additional information on rate options or want to request a free analysis, visit www.PGE.com or call 1-800-743-5000. If a rate schedule is not selected, PG&E will select an applicable rate schedule.

Representative Information (Representative is the party who will relay project information and updates to the PG&E representative)

Name of Representative _____

Day Phone No. _____ *Cell No. _____ *Fax No. _____ * Email address _____

Mailing Address _____ City _____ State _____ Zip _____

*Contractor's Name _____ *Contractor's Phone No. _____

Credit Information

Party responsible for energy use after the meter is installed _____ Day Phone _____ Evening Phone _____

Mailing Address if different for billing: _____ City: _____ State: _____ Zip _____

*Social Security No. or Tax ID _____ (Requested for credit verification and to potentially avoid a deposit requirement).

Applicant Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E will provide you with a bid for the design and the construction work. You will then have the opportunity to choose either PG&E or a qualified contractor to perform the design and/or construction work.

In accordance with PG&E's filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant's responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change.

You should become familiar with the applicant design and installation requirements, including PG&E's Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for addition information, visit www.pge.com/applicantdesignandinstall or request the information through your local PG&E office.

Construction Information

Joint trench to be prepared by:
 ☐ Applicant
 ☐ PG&E
 ☐ Not Required

Who will trench and backfill for the distribution facilities?
 ☐ Applicant/Gas
 ☐ PG&E/Gas
 ☐ Date Joint Trench required _____

Proposed distribution trench occupants or joint pole occupants: (check all that apply)
☐ Electric
☐ Gas
☐ Phone
☐ CATV
☐ Other: _____

Who will install distribution conduit and substructures?
☐ Applicant
☐ PG&E

Who will trench and backfill for the service facilities?
☐ Applicant/Gas
☐ PG&E/ Gas
☐ Date Joint Trench required _____

Proposed service trench occupants or joint pole occupants: (check all that apply)
☐ Electric
☐ Gas
☐ Phone
☐ CATV
☐ Other: _____

Who will install service conduit and substructures?
☐ Applicant
☐ PG&E

Transformer type requested
☐ Padmounted
☐ Subsurface
 (additional Special Facilities charges may apply)

Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight systems, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.

IMPORTANT NOTE: Do NOT install your electric main switch or gas house line until the location is approved by PG&E.

Load Information

Total square footage _____ ☐ I am adding load or square footage to an existing residence ☐ Relocation ☐ Temporary Service needed
☐ Panel upgrade _____ Date needed _____

IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE, APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.

Electric Load Information Main Switch Size (Meter Panel & Service Termination Enclosure) _____ amps
Voltage: (select one) ☐ 120/240 Volt, 3-Wire, 1Ø (standard residential service) ☐ 120/208 Volt, 3-Wire, 1Ø
☐ 120/240 Volt, 4-Wire, 3Ø ☐ Other
Standard residential loads – *Check all that apply* Is this a seasonal load ☐ Yes ☐ No
☐ Lighting ☐ Electric Oven ☐ Electric Range ☐ Refrigerator ☐ Freezer
☐ Dish Washer ☐ Laundry Dryer ☐ Electric Water Heater ☐ Outdoor Lighting
☐ Air Conditioning – largest (____ hp) Locked Rotor Amps _____ ☐ Domestic Water Pump (____ hp) ☐ Heat Pump (____ hp)
☐ Air Conditioning – second A/C (____ hp)
☐ Other electric heat (____ kW) ☐ Electric Vehicle (____ kW) ☐ NGV Compressor (____ hp) ☐ Pool / Spa (____ kW)
Other electric load (specify) _____ Number of meters needed _____
Natural Gas Load Information – if natural gas is not available, will you use propane? ☐ Yes ☐ No

Check all that apply: Gas Pressure: standard ¼ psig or other (____ psig)
☐ Gas Range (____ MBtu/h) ☐ Gas Oven (____ MBtu/h) ☐ Furnace (____ MBtu/h)
☐ Laundry Dryer (____ MBtu/h) ☐ Water Heater (____ gallons) ☐ Pool / Spa (____ MBtu/h)
MBtu/h = 1000 BTUs
☐ Other gas load (specify) _____ Number of meters needed _____

Self-Generation and Net Metering Options

If you are planning to install any self-generation equipment, photovoltaic, or wind generation, additional applications must be completed. For information on net metering programs, including eligibility guidelines, [program application form](#), links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit www.pge.com/gen or contact PG&E's Generation Interconnection Services at (415) 972-5676.

Attachments – 2 copies required

- Assessors parcel map showing all easements, rights-of-way, property lines, etc.
- Detailed site plan showing roads, sidewalks, driveways, location of fire hydrants and other structures, proposed location of gas and electric meters, building elevations, and proposed future improvements. (Meter locations are subject to PG&E approval.)
- One copy of the county or city approved plot plan with assigned address is required to establish the PG&E account.
- Title 24 Utility Report or building permit.

Agreement to Pay and Signature

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 12 months. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

I have read the above information. I understand and agree with the provisions and my responsibilities.

Applicant's Signature: _____ Print Name: _____ Date: _____

First Name, Middle Initial, Last Name



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

23613-G
23109-G

PACIFIC GAS AND ELECTRIC COMPANY
APPLICATION FOR SERVICE—RESIDENTIAL SUBDIVISION/DEVELOPMENT
FORM NO. 62-0684 (12/05)
(ATTACHED)

(T)

Advice Letter No. 2689-G
Decision No.

101750

Issued by
Thomas E. Bottorff
Senior Vice President
Regulatory Relations

Date Filed December 20, 2005
Effective _____
Resolution No. _____

Please complete this application and submit the completed form and attachments to your local PG&E office. * Indicates optional fields. Attach additional pages if necessary.

Project Type

- ☐ Build-out (Production) Subdivision ☐ Apartments ☐ Zero Lot Line
☐ Condominiums ☐ Lot Sale _____ Number of lots / units

Project Information

☐ Gas Service ☐ Electric Overhead Service ☐ Electric Underground Service Date Initial Service Needed _____
Project Name _____ Tract Number _____
Project Address/Location _____ City _____ County _____ Zip _____
Nearest Cross Street _____
Applicant/Company Name _____ Phone No. _____ *Cell No. _____
Applicant Mailing Address _____ City _____ State _____ Zip _____
Legal name to appear on contract _____ (include whether **individual, partnership, corporation – including an incorporated association, state of incorporation or LLC**)
Name of person authorized to sign contracts _____ Title _____
First Name, Middle Initial, Last Name
Mailing address for contract _____ City _____ State _____ Zip _____
Trench start date _____ Date you will begin construction (grading) _____ Trench completion date _____
*Desired Electric/Gas Rule Schedule _____. If you want additional information on rate options or want to request a free analysis, visit www.PGE.com or call 1-800-743-5000. If a rate schedule is not selected, PG&E will select an applicable rate schedule.

Representative Information (Representative is the party who will relay project information and updates to the PG&E representative.)

Name of Representative _____
Day Phone No. _____ *Cell No. _____ *Fax No. _____ *Email Address _____
Mailing Address _____ City _____ State _____ Zip _____
*Contractor's Name _____ *Contractor's Phone No. _____

Credit Information

Party responsible for energy use after the meter is installed: _____ Day Phone _____ Evening Phone _____
Mailing Address _____ City _____ State _____ Zip _____
*Social Security No. or Tax ID _____ (Requested for credit verification and to potentially avoid a deposit requirement).

Applicant Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E will provide you with a bid for the design and the construction work. You will then have the opportunity to choose either PG&E or a qualified contractor to perform the design and/or construction work.

In accordance with PG&E's filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant's responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change.

You should become familiar with the applicant design and installation requirements, including PG&E's Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for additional information, visit www.pge.com/applicantdesignandinstall or request the information through your local PG&E office.

Construction Information

Joint trench drawing to be prepared by: ☐ Applicant ☐ PG&E ☐ Not Required

Who will trench and backfill for the distribution facilities? ☐ Applicant/Gas ☐ PG&E/Gas ☐ Date Joint Trench required
Elec ☐ Elec ☐

Proposed distribution trench occupants or joint pole occupants: (check all that apply) ☐ Electric ☐ Gas ☐ Phone ☐ CATV ☐ Other: _____

Who will install distribution conduit and substructures? ☐ Applicant ☐ PG&E

Who will trench and backfill for the service facilities? ☐ Applicant/Gas ☐ PG&E/Gas ☐ Date Joint Trench required _____
Elec ☐ Elec ☐

Proposed service trench occupants or joint pole occupants: (check all that apply) ☐ Electric ☐ Gas ☐ Phone ☐ CATV ☐ Other: _____

Who will install service conduit and substructures? ☐ Applicant ☐ PG&E ☐ Date Joint Trench required: _____

Transformer type requested ☐ Padmounted ☐ Subsurface (Additional Special Facilities charges may apply)

Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight system, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.

General Construction Information

Will temporary electric service be required?

☐ No ☐ Yes Date needed _____

Will existing PG&E electric overhead facilities require undergrounding?

☐ No ☐ Yes ☐ Not sure Date needed _____

Will any existing PG&E gas or electric facilities require relocation or removal?

☐ No ☐ Yes ☐ Not sure Date needed _____

Load Information (typical of each house, unit or building)

Average square footage _____ Largest square footage: _____

IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE, APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.

Electric Load Information

Main Switch Size (Service Termination Enclosure) _____ amps

Voltage: (select one) ☐ 120/240 Volt, 3-wire, 1Ø ☐ 120/208 Volt, 3-wire, 1Ø ☐ 240/120 Volt, 4-wire, 3Ø
☐ 208/120 Volt, 4-wire, 3Ø ☐ 480/277 Volt, 4-wire, 3Ø

Check all that apply:

- ☐ Standard residential loads (Lighting, Electric Oven, Electric Range, Refrigerator, Freezer, Dish Washer, Laundry Dryer, Electric Water Heater)
- ☐ Air Conditioner (_____ tons) ☐ Domestic Water Pump (_____ hp) ☐ Heat Pump
- ☐ Other electric heat (_____ kW) ☐ Electric Vehicle ☐ NGV Compressor ☐ Pool / Spa
- ☐ Other electric load (specify) _____ Number of meters needed: _____

Common Usage Area Electric Load Information

- ☐ Lift Station ☐ Club House ☐ Park Site ☐ Sprinkler / Irrigation Controls (must be metered)
- ☐ Street Lighting ☐ Area Lighting ☐ Other (Specify) _____

* Street Light Load Information

Number of street lights to be added in development: _____ Watts per lamp _____ Number of existing street lights to be removed _____

Bulb type: ☐ High Pressure Sodium Vapor ☐ Low Pressure Sodium Vapor ☐ Mercury Vapor ☐ Metal Halide ☐ Incandescent ☐ Other: _____

What rate schedule will the lights be placed on? ☐ LS1 ☐ LS2 ☐ OLI ☐ LS3 ☐ Other: _____ (additional forms may be required)_

Who is responsible for the street light billing? _____

Billing address for streetlights: _____ City: _____ State: _____ Zip: _____

Important Note: For city or county owned street lighting, a letter will be required from the city/county accepting ownership of the lighting, which includes the date of acceptance and states they will be responsible for the billing. Until the letter is received and dated with the city/county acceptance, the billing will be placed in the applicant's name and billed according to the rate schedule requested once the lights have been energized.

Natural Gas Load Information

Natural gas standard service delivery pressure is provided at 1/4 psig (7" water column). Requests for elevated service delivery pressure require PG&E's review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special Facilities and cost-of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2.

Gas Service Delivery Pressure requested: ☐ 1/4 psig ☐ Other (_____ psig)

Check all that apply:

☐ Gas Range (_____ MBtu/h) ☐ Gas Oven (_____ MBtu/h) ☐ Furnace (_____ MBtu/h)
☐ Laundry Dryer (_____ MBtu/h) ☐ Water Heater (_____ gallons) ☐ Pool / Spa (_____ MBtu/h)

MBtu/h = 1000 BTUs

☐ Other gas load (specify) _____ Number of meters needed: _____

IMPORTANT NOTE: Do NOT install your electric main switch or gas house line until the meter location is approved by PG&E.

Self-Generation and Net Metering Options

If you are planning to install any self-generation equipment, photovoltaic, or wind generation, additional applications must be completed. For information on net metering programs, including eligibility guidelines, [program application form](#), links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit www.pge.com/gen or contact PG&E's Interconnection Services at (415) 972-5676.

Attachments – 2 copies required

- A. Complete set of subdivision improvement plans, including grading plans. Plans should include location of water, sewer, and storm drains. (Include 3 1/2" high-density disk with AutoCAD 2000i.dwg file of the site plan.).
- B. Tract map showing all easements, rights-of-way, property lines, etc.
- C. Detailed site plan showing roads, sidewalks, driveways, location of fire hydrants and other structures, and proposed future improvements.
- D. Landscaping plans including sprinkler controller meter location.
- E. Streetlight and traffic signal plans.
- F. Title 24 Utility Report or building permit.

Agreement to Pay and Signature

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 12 months. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

I have read the above information. I understand and agree with the provisions and my responsibilities.

Applicant's Signature: _____ Print Name: _____ Date: _____
First Name, Middle Initial, Last Name



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

23614-G
23110-G

PACIFIC GAS AND ELECTRIC COMPANY
APPLICATION FOR SERVICE—COMMERCIAL/INDUSTRIAL DEVELOPMENT
FORM NO. 62-0685 (12/05)
(ATTACHED)

(T)

Advice Letter No. 2689-G
Decision No.

101751

Issued by
Thomas E. Bottorff
Senior Vice President
Regulatory Relations

Date Filed December 20, 2005
Effective _____
Resolution No. _____



Please complete this application and submit the completed form and attachments to your local PG&E office. * Indicates optional fields. Attach additional pages if necessary.

Project Type

- ☐ Commercial Service (new) ☐ Commercial/Industrial Development ☐ Commercial/Industrial Service Upgrade (additional load or equipment)
☐ Industrial Service (new) ☐ Mixed Use Commercial/Residential No. of Buildings: _____ No. of Services: _____

Project Information

- ☐ Gas Service ☐ Electric Overhead Service ☐ Electric Underground Service Date Initial Service Needed: _____
Project Address/Location _____ City _____ County _____ State _____ Zip _____
Nearest Cross Street _____ *Assessor's Parcel No. _____ *Building Permit No. _____
Applicant / Company Name _____ Phone No. _____ *Cell No. _____
Applicant Address _____ City _____ State _____ Zip _____
Legal name to appear on contract _____ (include whether **individual, partnership, corporation - including an incorporated association, state of incorporation or LLC**)
Name of person authorized to sign contracts _____ Title _____
First Name, Middle Initial, Last Name
Mailing address for contract _____ City _____ State _____ Zip _____
Trench start date: _____ Trench completion date: _____ Date you will begin construction (grading): _____
*Desired Electric/Gas Rate Schedule _____. If you want additional information on rate options or want to request a free analysis, visit www.PGE.com or call 1-800-743-5000. If a rate schedule is not selected, PG&E will select an applicable rate schedule

Representative Information (Representative is the party who will relay project information and updates to the PG&E representative.)

- Name of Representative _____
Day Phone No. _____ *Cell No. _____ *Fax No. _____ *Email address _____
Mailing Address _____ City _____ State _____ Zip _____
*Contractor's Name _____ *Contractor's Phone _____

Credit Information

- Party responsible for energy use after the meter is installed: _____ Day Phone _____ Evening Phone _____
Mailing Address _____ City _____ State _____ Zip _____
*Social Security No. or Tax ID _____ (Requested for credit verification and to potentially avoid a deposit requirement).

Applicant Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E will provide you with a bid for the design and the construction work. You will then have the opportunity to choose either PG&E or a qualified contractor to perform the design and/or construction work.

In accordance with PG&E's filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant's responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change.

You should become familiar with the applicant design and installation requirements, including PG&E's Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for additional information, visit www.pge.com/applicantdesignandinstall or request the information through your local PG&E office.

Construction Information

- Joint trench to be prepared by: ☐ Applicant ☐ PG&E ☐ Not Required
Who will trench and backfill for the distribution facilities? ☐ Applicant/Gas ☐ PG&E/Gas ☐ Date Joint Trench required: _____
Elec ☐ Elec ☐
Proposed distribution trench occupants or joint pole occupants: (check all that apply) ☐ Electric ☐ Gas ☐ Phone ☐ CATV ☐ Other: _____
Who will install distribution conduit and substructures? ☐ Applicant ☐ PG&E

Who will trench and backfill for the service facilities? ☐ Applicant/Gas Elec ☐ PG&E/ Gas Elec ☐ Date Joint Trench required: _____

Proposed service trench occupants or joint pole occupants: (check all that apply) ☐ Electric ☐ Gas ☐ Phone ☐ CATV ☐ Other: _____

Who will install service conduit and substructures? ☐ Applicant ☐ PG&E

Transformer type requested ☐ Padmounted ☐ Subsurface (additional Special Facilities charges may apply)

Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight systems, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.

General Construction Information

Will temporary electric service be required?
☐ No ☐ Yes Date needed _____

Will existing PG&E electric overhead facilities require undergrounding?
☐ No ☐ Yes ☐ Not sure Date needed _____

Will any existing PG&E gas or electric facilities require relocation or removal?
☐ No ☐ Yes ☐ Not sure Date needed _____

Load Information

Square footage of building (including all floors) _____ Number of stories of building: _____

IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE OR HOURS OF OPERATION. APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.

Operating Hours

Hours per day _____ Days per week _____ Months per year _____

Typical daily operating hours: From: _____ To: _____
☐ AM ☐ PM ☐ AM ☐ PM

Please describe other operating characteristics _____

Electric Load Information

Main Switch Size (Service Termination Enclosure) _____ amps Number of meters at each service location _____

Voltage: (select one)
☐ 120/240 Volt, 3-wire, 1Ø ☐ 120/208 Volt, 3-wire, 1Ø ☐ 240/120 Volt, 4-wire, 3Ø ☐ 208/120 Volt, 4-wire, 3Ø
☐ 480/277 Volt, 4-wire, 3Ø ☐ Primary voltage (> 2,400 Volts) ☐ Other (specify) _____

Single Largest 1Ø Motor _____ hp Total 1Ø Motors _____ hp Single Largest 3Ø Motor _____ hp Total 3Ø Motors _____ hp

Single Largest 1Ø Air Conditioning _____ hp Single Largest 3Ø Air Conditioning _____ hp

Total Lighting _____ kW Parking Lot Lighting _____ kW Streetlights _____ kW

Receptacles _____ kW Water Heating _____ kW Cooking _____ kW

Additional electric load (if additional space is needed please attach a spread sheet using same format as below)

Number of Appliances	Phase	Description of Appliance	Connected Load	Units
_____	☐ 1Ø ☐ 3Ø	_____	at _____ ☐ kW ☐ hp ☐ tons	
_____	☐ 1Ø ☐ 3Ø	_____	at _____ ☐ kW ☐ hp ☐ tons	
_____	☐ 1Ø ☐ 3Ø	_____	at _____ ☐ kW ☐ hp ☐ tons	
_____	☐ 1Ø ☐ 3Ø	_____	at _____ ☐ kW ☐ hp ☐ tons	
_____	☐ 1Ø ☐ 3Ø	_____	at _____ ☐ kW ☐ hp ☐ tons	

Please provide motor codes for motors that have reduced voltage starting or are 25 hp and greater. _____

* Street Light Load Information

Number of street lights to be added in development: _____ Watts per lamp _____ Number of existing street lights to be removed _____

Bulb type: ☐ High Pressure Sodium Vapor ☐ Low Pressure Sodium Vapor ☐ Mercury Vapor ☐ Metal Halide ☐ Incandescent ☐ Other: _____

What rate schedule will the lights be placed on? ☐ LS1 ☐ LS2 ☐ OL1 ☐ LS3 ☐ Other: _____ (additional forms may be required)

Who is responsible for the street light billing? _____

Natural Gas Load Information

Natural gas standard service delivery pressure is provided at 1/4 psig (7" water column). Requests for elevated service delivery pressure require PG&E's review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special Facilities costs and cost-of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2.

Gas Service Delivery Pressure

Requested:

☐ 1/4 psig

☐ Other (_____ psig)

Number of meters at each service

location: _____

Check all that apply: (If additional space is required please attach a spreadsheet using same format as below)

☐ Space Heating Equipment (_____ MBtu/h)

☐ Boilers (_____ MBtu/h)

☐ Water Heating (_____ MBtu/h)

☐ Air Conditioning (_____ MBtu/h)

☐ Cooking (_____ MBtu/h)

☐ Dryers (_____ MBtu/h)

MBtu/h = 1000 BTUs

Other gas load (specify) _____

IMPORTANT NOTE: Do NOT install your electric main switch or gas house line until the meter location is approved by PG&E.

Self-Generation and Net Metering Options

If you are planning to install any self-generation equipment, photovoltaic, or wind generation, additional applications must be completed. For information on net metering programs, including eligibility guidelines, [program application form](#), links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit www.pge.com/gen or contact PG&E's Interconnection Services at (415) 972-5676.

Attachments - 2 copies required

- A. Complete set of site improvement plans, including grading plans. (Include 3 1/2" high-density disk with AutoCAD 2000i.dwg file of the site plan.)
- B. Building floor plan and exterior elevations.
- C. Electric drawings and schedules with complete breakdown of equipment; include single line drawing if available.
- D. Electric switchboard drawings. (Must be approved by PG&E prior to manufacturing the main panel.)
- E. Plumbing plans.
- F. Assessors parcel map showing all easements, rights-of-way, property lines, etc.
- G. Detailed site plan showing roads, sidewalk, driveways, location of fire hydrants and other structures, proposed location of gas and electric meters, building elevations, and proposed future improvements. (Meter locations are subject to PG&E approval).
- H. Landscaping plans including sprinkler controller meter location.
- I. Streetlight and traffic signal plans.
- J. Title 24 Utility Report or building permit.

Agreement to Pay and Signature

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 12 months. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

I have read the above information. I understand and agree with the provisions and my responsibilities.

Applicant's Signature: _____ Print Name: _____ Date: _____
First Name, Middle Initial, Last Name



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

23615-G
23111-G

PACIFIC GAS AND ELECTRIC COMPANY
APPLICATION FOR SERVICE—AGRICULTURAL SERVICE
FORM NO. 62-0686 (12/05)
(ATTACHED)

(T)

Advice Letter No. 2689-G
Decision No.

101752

Issued by
Thomas E. Bottorff
Senior Vice President
Regulatory Relations

Date Filed December 20, 2005
Effective _____
Resolution No. _____



Please complete this application and submit the completed form and attachments to your local PG&E office. * Indicates optional fields. Attach additional pages if necessary.

Project Type

☐ New Agricultural Service ☐ Additional Load or Equipment to Existing Agricultural Service

Number of Buildings _____ Number of Services _____

Project Information

☐ Gas Service ☐ Electric Overhead Service ☐ Electric Underground Service ☐ Date Initial Service Needed _____

Project Name _____

Project Address/Location _____ City _____ County _____ Zip _____

Nearest cross street _____ *APN (Assessor's Parcel Number) _____

Applicant / Company Name _____ Phone No: _____ *Cell No. _____

Applicant Address _____ City _____ State _____ Zip _____

Legal name to appear on contract _____ (include whether **individual, partnership, corporation – including an incorporated association, state of incorporation or LLC**)

Name of person authorized to sign contracts _____ Title _____

First Name, Middle Initial, Last Name

Mailing Address for contract _____ City _____ State _____ Zip _____

Desired Electric/Gas Rate Schedule _____. The applicant is **required** to select an Agricultural Rate schedule before submitting this application. For additional information on rate options, please visit www.pge.com or call your local PG&E Service Planning Department..

Representative Information (Representative is the party who will relay project information and updates to the PG&E representative.)

Name of Representative _____

Day Phone No. _____ *Cell No. _____ *Fax No. _____ *Email address _____

Mailing Address _____ City _____ State _____ Zip _____

*Contractor's Name: _____ *Contractor's Phone No. _____

Credit Information

Party responsible for energy use after the meter is installed: _____ Day Phone _____ Evening Phone _____

Mailing Address if different for billing: _____ City: _____ State: _____ Zip: _____

*Social Security No. or Tax ID _____ (Requested for credit verification and to potentially avoid a deposit requirement).

Applicant Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E will provide you with a bid for the design and the construction work. You will then have the opportunity to choose either PG&E or a qualified contractor to perform the design and/or construction work.

In accordance with PG&E's filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant's responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change.

You should become familiar with the applicant design and installation requirements, including PG&E's Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for additional information, visit www.pge.com/applicantdesignandinstall or request the information through your local PG&E office.

Construction Information

Joint trench drawing to be prepared by: ☐ Applicant ☐ PG&E ☐ Not Required

Who will trench and backfill for the distribution facilities? ☐ Applicant/Gas Elec ☐ PG&E/ Gas Elec ☐ Date Joint Trench required: _____

Proposed distribution trench occupants or joint pole occupants: (check all that apply) ☐ Electric ☐ Gas ☐ Phone ☐ CATV ☐ Other: _____

Who will install distribution conduit and substructures? ☐ Applicant ☐ PG&E

Who will trench and backfill for the service facilities? ☐ Applicant/Gas Elec ☐ PG&E/ Gas Elec ☐ Date Joint Trench required: _____

Proposed service trench occupants or joint pole occupants: (check all that apply) ☐ Electric ☐ Gas ☐ Phone ☐ CATV ☐ Other: _____

Who will install service conduit and substructures? ☐ Applicant ☐ PG&E

Transformer type requested ☐ Padmounted ☐ Subsurface (additional Special Facilities charges may apply)

Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight systems, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.

General Construction Information

Will temporary electric service be required?
☐ No ☐ Yes Date needed _____

Will existing PG&E electric overhead facilities require undergrounding?
☐ No ☐ Yes ☐ Not sure Date needed _____

Will any existing PG&E gas or electric facilities require relocation or removal?
☐ No ☐ Yes ☐ Not sure Date needed _____

Load Information

IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE OR HOURS OF OPERATION. APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.

Operating Hours: Hours per day _____ Days per week _____ Months per year _____

Typical daily operating hours From _____ ☐ AM ☐ PM To _____ ☐ AM ☐ PM

What months will this facility operate?
☐ January ☐ February ☐ March ☐ April
☐ May ☐ June ☐ July ☐ August
☐ September ☐ October ☐ November ☐ December

Please describe other operating characteristics _____

Type of crop _____

Electric Load Information

If this is an existing service, what is the: PG&E account no. _____ PG&E meter no. _____

Main Switch Size (Service Termination Enclosure) _____ amps Number of meters at each service location _____

Voltage: (select one)
☐ 120/240 Volt, 3-wire, 1Ø ☐ 120/208 Volt, 3-wire, 1Ø ☐ 240/120 Volt, 4-wire, 3Ø ☐ 208/120 Volt, 4-wire, 3Ø
☐ 480/277 Volt, 4-wire, 3Ø ☐ Primary voltage (> 2,400 volts) ☐ Other (specify) _____

Single Largest 1Ø Motor _____ hp Total 1Ø Motors _____ hp Single Largest 3Ø Motor _____ hp Total 3Ø Motors _____ hp

Electric Connected load

1Ø Motor: _____ motors at _____ hp each
3Ø Motor: _____ motors at _____ hp each

Additional Electric load (if additional space is needed please attach a spread sheet using same format as below)

Number of Appliances	Phase	Description of Appliance	Connected Load	Units
_____	☐ 1Ø ☐ 3Ø	_____ at _____	☐ kW ☐ hp ☐ tons	
_____	☐ 1Ø ☐ 3Ø	_____ at _____	☐ kW ☐ hp ☐ tons	
_____	☐ 1Ø ☐ 3Ø	_____ at _____	☐ kW ☐ hp ☐ tons	
_____	☐ 1Ø ☐ 3Ø	_____ at _____	☐ kW ☐ hp ☐ tons	

Please provide motor codes for motors that have reduced voltage starting or are 25 hp and greater

Will submersible pump(s) be installed?

☐ No ☐ Yes

Natural Gas Load Information

If this is an existing service, what is the:

PG&E account no. _____

PG&E meter no. _____

Natural gas standard service delivery pressure is provided at 1/4 psig (7" water column). Requests for elevated service delivery pressure require PG&E's review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special Facilities costs and cost-of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2.

Gas Service Delivery Pressure Requested:

☐ 1/4 psig

☐ Other (_____ psig)

Number of meters at each service location _____

Check all that apply: (If additional space is required please attach a spreadsheet using the same format as below)

☐ Space Heating Equipment (_____ MBtu/h)

☐ Boilers (_____ MBtu/h)

☐ Water Heating (_____ MBtu/h)

☐ Air Conditioning (_____ MBtu/h)

☐ Cooking (_____ MBtu/h)

☐ Dryers (_____ MBtu/h)

MBtu/h = 1000 BTUs

☐ Other gas load (specify) _____

Number of meters needed _____

IMPORTANT NOTE: Do NOT install your electric main switch or gas service delivery point until the meter location is approved by PG&E.

Self-Generation and Net Metering Options

If you are planning to install any self-generation equipment, photovoltaic, or wind generation, additional applications must be completed.

For information on net metering programs, including eligibility guidelines, [program application form](#), links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit www.pge.com/gen or contact PG&E's Generation Interconnection Services at (415) 972-5676.

Attachments - 2 copies required

Detailed site plan showing roads, driveways, easements, right-of-ways, property lines, building and structure.

Agreement to Pay and Signature

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 12 months. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

I have read the above information. I understand and agree with the provisions and my responsibilities.

Applicant's Signature: _____

Print Name: _____

Date: _____

First Name, Middle Initial, Last Name



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

23616-G
23212-G

TABLE OF CONTENTS—SAMPLE FORMS (Continued)			
FORM NO.	DATE SHOWN ON FORM	AGREEMENT/CONTRACT TITLE	CPUC SHEET NO.
RULE 2 DESCRIPTION OF SERVICE			
79-255	4/82	Agreement for Installation or Allocation of Special Facilities	11041-G
RULES 3 APPLICATION FOR SERVICE			
01-8670	REV 12/95	Credit Application.....	17658-G
02-2590	REV 10/00	Interim Service Agreement	20147-G
62-0683	REV 12/05	Application for Service—Residential Service.....	23612-G
62-0684	REV 12/05	Application for Service—Residential Subdivision/Development.....	23613-G
62-0685	REV 12/05	Application for Service—Commercial/Industrial Development.....	23614-G
62-0686	REV 12/05	Application for Service—Agricultural Service.....	23615-G
62-0687	08/02	Application for Relocation/Rearrangement	21172-G
RULE 13 TEMPORARY SERVICE			
79-875		Rule 13 Temporary Service Agreement.....	20657-G
RULES 15 AND 16 GAS MAIN AND SERVICE EXTENSIONS			
62-0980	REV 6/01	Distribution Service and Extension Agreement.....	20525-G
62-0981	REV 5/98	Distribution Service and Extension Agreement Option 1—Shared Construction	18829-G
62-0982	REV 7/04	Distribution Service and Extension Agreement Option 2—Competitive Bidding	21593-G
79-716	REV 7/04	General Terms and Conditions for Gas and Electric Extension and Service Construction by Applicant.....	20526-G
79-1003	7/04	Applicant's Cost Verification Form—Statement of Costs for Applicant Installation of PG&E's Distribution and Service Facilities	21595-G
79-1004	7/04	Distribution and Service Extension Agreement Exhibit A Cost Summary	21596-G
RULE 19 MEDICAL BASELINE QUANTITIES			
61-3481	REV 7/02	Medical Baseline Allowance Self-Certification	21123-G
62-3481	REV 7/02	Medical Baseline Allowance Application	21122-G
RULES 19.1, 19.2, AND 19.3 CALIFORNIA ALTERNATE RATES FOR ENERGY			
01-9077	REV 6/05	Application for Residential Single-Family Customers	23145-G
01-9285	REV 6/05	Application for Tenants of Sub-Metered Facilities.....	23146-G
62-0156	REV 7/01	Application for Qualified Nonprofit Group-Living Facilities	20602-G
62-1198	REV 6/05	Application for Qualified Agricultural Employee Housing Facilities	23210-G
61-0535	6/05	Application for Migrant Farm Worker Housing Centers	23211-G
62-1477	REV 6/05	Income Guidelines	23147-G
03-006	REV 6/05	Postage-Paid Application.....	23148-G

(T)
—
(T)

Advice Letter No. 2689-G
Decision No.

101753

Issued by
Thomas E. Bottorff
Senior Vice President
Regulatory Relations

Date Filed December 20, 2005
Effective _____
Resolution No. _____



TABLE OF CONTENTS

	CAL P.U.C. SHEET NO.	
Title Page.....	11271-G	
Table of Contents:		
Rate Schedules	23605,23516-G	(T)
Preliminary Statements.....	23604,23247-G	
Rules.....	22927-G	
Maps, Contracts and Deviations	22438-G	
Sample Forms	22434,22926,21538,22266,23616-G	(T)

RATE SCHEDULES

RESIDENTIAL

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
G-1	Residential Service	23422,23017-G
GM	Master-Metered Multifamily Service.....	23423,22851,23019-G
GS	Multifamily Service.....	23424,23021,18601-G
GT	Mobilehome Park Service.....	23425,23023-G
G-10	Service to Company Employees.....	11318-G
GL-1	Residential CARE Program Service	23426,23325-G
GML	Master-Metered Multifamily CARE Program Service	23427,22858,23027-G
GSL	Multifamily CARE Program Service	23428,23429,23030-G
GTL	Mobilehome Park CARE Program Service	23430,23431,23033-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge.....	22034-G

NONRESIDENTIAL

G-NR1	Gas Service to Small Commercial Customers	23432-G
G-NR2	Gas Service to Large Commercial Customers	23433,23037-G
G-CP	Gas Procurement Service to Core End-Use Customers	23434-G
G-CPX	Crossover Gas Procurement Service to Core End-Use Customers	22642-G
G-NT	Gas Transportation Service to Noncore End-Use Customers	22892,23286,22037,22038-G
G-EG	Gas Transportation Service to Electric Generation	23287,22895,22525,22173-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers	23288,22897,22045-G
G-BAL	Gas Balancing Service for Intrastate Transportation Customers.....	22174, 21867,22135,22047,22048,20037,22136,21872,22137,22138,20042,20043,20044,22051-G



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

24052-E
23404-E

PACIFIC GAS AND ELECTRIC COMPANY
APPLICATION FOR SERVICE—RESIDENTIAL SERVICE
FORM NO. 62-0683 (12/05)
(ATTACHED)

(T)

Advice Letter No. 2756-E
Decision No.

101755

Issued by
Thomas E. Bottorff
Senior Vice President
Regulatory Relations

Date Filed December 20, 2005
Effective _____
Resolution No. _____



Application for Service

Residential Single Family Dwelling

Please complete this application for up to four (4) Residential Single Family Dwellings and submit the completed form and attachments to your local PG&E office. * Indicates optional fields. Attach additional pages if necessary.

Project Information

☐ Gas Service ☐ Electric Overhead Service ☐ Electric Underground Service Date Initial Service Needed _____

Project Address or Lot Number _____ City _____ County: _____ Zip _____

Single Family Dwelling_____ Other_____

Nearest Cross Street _____ *Assessor's Parcel No. _____ * Building Permit No. _____

Applicant / Company Name _____ Phone No. _____ *Cell No _____

Applicant Address _____ City _____ State _____ Zip _____

Legal name to appear on contract _____ (include whether **individual, partnership, corporation - including an incorporated association, state of incorporation or LLC**)

Name of person authorized to sign contracts _____ Title _____

Mailing address for contract _____ City _____ State _____ Zip _____

*Desired Electric/Gas Rate Schedule_____ If you want additional information on rate options or want to request a free analysis, visit www.PGE.com or call 1-800-743-5000. If a rate schedule is not selected, PG&E will select an applicable rate schedule.

Representative Information (Representative is the party who will relay project information and updates to the PG&E representative)

Name of Representative _____

Day Phone No. _____ *Cell No. _____ *Fax No. _____ * Email address _____

Mailing Address _____ City _____ State _____ Zip _____

*Contractor's Name _____ *Contractor's Phone No. _____

Credit Information

Party responsible for energy use after the meter is installed _____ Day Phone _____ Evening Phone _____

Mailing Address if different for billing: _____ City: _____ State: _____ Zip _____

*Social Security No. or Tax ID _____ (Requested for credit verification and to potentially avoid a deposit requirement).

Applicant Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E will provide you with a bid for the design and the construction work. You will then have the opportunity to choose either PG&E or a qualified contractor to perform the design and/or construction work.

In accordance with PG&E's filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant's responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change.

You should become familiar with the applicant design and installation requirements, including PG&E's Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for addition information, visit www.pge.com/applicantdesignandinstall or request the information through your local PG&E office.

Construction Information

Joint trench to be prepared by: ☐ Applicant ☐ PG&E ☐ Not Required

Who will trench and backfill for the distribution facilities? ☐ Applicant/Gas ☐ PG&E/Gas ☐ Date Joint Trench required

Proposed distribution trench occupants or joint pole occupants: (check all that apply) ☐ Electric ☒ Gas ☐ Phone ☐ CATV ☐ Other: _____

Who will install distribution conduit and substructures? ☐ Applicant ☐ PG&E

Who will trench and backfill for the service facilities? ☐ Applicant/Gas ☐ PG&E/ Gas ☐ Date Joint Trench required

Proposed service trench occupants or joint pole occupants: (check all that apply) ☐ Electric ☐ Gas ☐ Phone ☐ CATV ☐ Other: _____

Who will install service conduit and substructures? ☐ Applicant ☐ PG&E

Transformer type requested ☐ Padmounted ☐ Subsurface (additional Special Facilities charges may apply)

Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight systems, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.

IMPORTANT NOTE: Do NOT install your electric main switch or gas house line until the location is approved by PG&E.

Load Information

Total square footage _____ ☐ I am adding load or square footage to an existing residence ☐ Relocation ☐ Temporary Service needed
☐ Panel upgrade _____ Date needed _____

IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE, APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.

Electric Load Information Main Switch Size (Meter Panel & Service Termination Enclosure) _____ amps
Voltage: (select one) ☐ 120/240 Volt, 3-Wire, 1Ø (standard residential service) ☐ 120/208 Volt, 3-Wire, 1Ø
☐ 120/240 Volt, 4-Wire, 3Ø ☐ Other
Standard residential loads – *Check all that apply* Is this a seasonal load ☐ Yes ☐ No
☐ Lighting ☐ Electric Oven ☐ Electric Range ☐ Refrigerator ☐ Freezer
☐ Dish Washer ☐ Laundry Dryer ☐ Electric Water Heater ☐ Outdoor Lighting
☐ Air Conditioning – largest (____ hp) Locked Rotor Amps _____ ☐ Domestic Water Pump (____ hp) ☐ Heat Pump (____ hp)
☐ Air Conditioning - second A/C (____ hp)
☐ Other electric heat (____ kW) ☐ Electric Vehicle (____ kW) ☐ NGV Compressor (____ hp) ☐ Pool / Spa (____ kW)
Other electric load (specify) _____ Number of meters needed _____

Natural Gas Load Information – if natural gas is not available, will you use propane? ☐ Yes ☐ No

Check all that apply: Gas Pressure: standard ¼ psig or other (____ psig)

☐ Gas Range (____ MBtu/h) ☐ Gas Oven (____ MBtu/h) ☐ Furnace (____ MBtu/h)
☐ Laundry Dryer (____ MBtu/h) ☐ Water Heater (____ gallons) ☐ Pool / Spa (____ MBtu/h)
MBtu/h = 1000 BTUs
☐ Other gas load (specify) _____ Number of meters needed _____

Self-Generation and Net Metering Options

If you are planning to install any self-generation equipment, photovoltaic, or wind generation, additional applications must be completed. For information on net metering programs, including eligibility guidelines, [program application form](#), links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit www.pge.com/gen or contact PG&E's Generation Interconnection Services at (415) 972-5676.

Attachments – 2 copies required

- Assessors parcel map showing all easements, rights-of-way, property lines, etc.
- Detailed site plan showing roads, sidewalks, driveways, location of fire hydrants and other structures, proposed location of gas and electric meters, building elevations, and proposed future improvements. (Meter locations are subject to PG&E approval.)
- One copy of the county or city approved plot plan with assigned address is required to establish the PG&E account.
- Title 24 Utility Report or building permit.

Agreement to Pay and Signature

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 12 months. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

I have read the above information. I understand and agree with the provisions and my responsibilities.

Applicant's Signature: _____ Print Name: _____ Date: _____
First Name, Middle Initial, Last Name



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

24053-E
23405-E

PACIFIC GAS AND ELECTRIC COMPANY
APPLICATION FOR SERVICE—RESIDENTIAL SUBDIVISION/DEVELOPMENT
FORM NO. 62-0684 (12/05)
(ATTACHED)

(T)

Advice Letter No. 2756-E
Decision No.

101756

Issued by
Thomas E. Bottorff
Senior Vice President
Regulatory Relations

Date Filed December 20, 2005
Effective _____
Resolution No. _____

Please complete this application and submit the completed form and attachments to your local PG&E office. * Indicates optional fields. Attach additional pages if necessary.

Project Type

- | | | |
|---|-------------------------------------|--|
| ☐ Build-out (Production) Subdivision | ☐ Apartments | ☐ Zero Lot Line |
| ☐ Condominiums | ☐ Lot Sale | _____ Number of lots / units |

Project Information

☐ Gas Service	☐ Electric Overhead Service	☐ Electric Underground Service	Date Initial Service Needed _____
--------------------------------------	--	---	-----------------------------------

Project Name _____ Tract Number _____

Project Address/Location _____ City _____ County _____ Zip _____

Nearest Cross Street _____

Applicant/Company Name _____ Phone No. _____ *Cell No. _____

Applicant Mailing Address _____ City _____ State _____ Zip _____

Legal name to appear on contract _____ (include whether individual, partnership, corporation – including an incorporated association, state of incorporation or LLC)

Name of person authorized to sign contracts _____ Title _____
First Name, Middle Initial, Last Name

Mailing address for contract _____ City _____ State _____ Zip _____

Trench start date _____ Date you will begin construction (grading) _____ Trench completion date _____

*Desired Electric/Gas Rule Schedule _____. If you want additional information on rate options or want to request a free analysis, visit www.PGE.com or call 1-800-743-5000. If a rate schedule is not selected, PG&E will select an applicable rate schedule.

Representative Information (Representative is the party who will relay project information and updates to the PG&E representative.)

Name of Representative _____

Day Phone No. _____ *Cell No. _____ *Fax No. _____ *Email Address _____

Mailing Address _____ City _____ State _____ Zip _____

*Contractor's Name _____ *Contractor's Phone No. _____

Credit Information

Party responsible for energy use after the meter is installed: _____ Day Phone _____ Evening Phone _____

Mailing Address _____ City _____ State _____ Zip _____

*Social Security No. or Tax ID _____ (Requested for credit verification and to potentially avoid a deposit requirement).

Applicant Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E will provide you with a bid for the design and the construction work. You will then have the opportunity to choose either PG&E or a qualified contractor to perform the design and/or construction work.

In accordance with PG&E's filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant's responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change.

You should become familiar with the applicant design and installation requirements, including PG&E's Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for additional information, visit www.pge.com/applicantdesignandinstall or request the information through your local PG&E office.

Construction Information

Joint trench drawing to be prepared by: ☐ Applicant ☐ PG&E ☐ Not Required

Who will trench and backfill for the distribution facilities? ☐ Applicant/Gas ☐ PG&E/Gas ☐ Date Joint Trench required
Elec ☐ Elec ☐

Proposed distribution trench occupants or joint pole occupants: (check all that apply) ☐ Electric ☐ Gas ☐ Phone ☐ CATV ☐ Other: _____

Who will install distribution conduit and substructures? ☐ Applicant ☐ PG&E

Who will trench and backfill for the service facilities? ☐ Applicant/Gas ☐ PG&E/Gas ☐ Date Joint Trench required _____
Elec ☐ Elec ☐

Proposed service trench occupants or joint pole occupants: (check all that apply) ☐ Electric ☐ Gas ☐ Phone ☐ CATV ☐ Other: _____

Who will install service conduit and substructures? ☐ Applicant ☐ PG&E ☐ Date Joint Trench required: _____

Transformer type requested ☐ Padmounted ☐ Subsurface (Additional Special Facilities charges may apply)

Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight system, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.

General Construction Information

Will temporary electric service be required?
☐ No ☐ Yes Date needed _____

Will existing PG&E electric overhead facilities require undergrounding?
☐ No ☐ Yes ☐ Not sure Date needed _____

Will any existing PG&E gas or electric facilities require relocation or removal?
☐ No ☐ Yes ☐ Not sure Date needed _____

Load Information (typical of each house, unit or building)

Average square footage _____ Largest square footage: _____

IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE, APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.

Electric Load Information

Main Switch Size (Service Termination Enclosure) _____ amps

Voltage: (select one) ☐ 120/240 Volt, 3-wire, 1Ø ☐ 120/208 Volt, 3-wire, 1Ø ☐ 240/120 Volt, 4-wire, 3Ø
☐ 208/120 Volt, 4-wire, 3Ø ☐ 480/277 Volt, 4-wire, 3Ø

Check all that apply:

- ☐ Standard residential loads (Lighting, Electric Oven, Electric Range, Refrigerator, Freezer, Dish Washer, Laundry Dryer, Electric Water Heater)
- ☐ Air Conditioner (_____ tons) ☐ Domestic Water Pump (_____ hp) ☐ Heat Pump
- ☐ Other electric heat (_____ kW) ☐ Electric Vehicle ☐ NGV Compressor ☐ Pool / Spa
- ☐ Other electric load (specify) _____ Number of meters needed: _____

Common Usage Area Electric Load Information

- ☐ Lift Station ☐ Club House ☐ Park Site ☐ Sprinkler / Irrigation Controls (must be metered)
- ☐ Street Lighting ☐ Area Lighting ☐ Other (Specify) _____

* Street Light Load Information

Number of street lights to be added in development: _____ Watts per lamp _____ Number of existing street lights to be removed _____

Bulb type: ☐ High Pressure Sodium Vapor ☐ Low Pressure Sodium Vapor ☐ Mercury Vapor ☐ Metal Halide ☐ Incandescent ☐ Other: _____

What rate schedule will the lights be placed on? ☐ LS1 ☐ LS2 ☐ OL1 ☐ LS3 ☐ Other: _____ (additional forms may be required)

Who is responsible for the street light billing? _____

Billing address for streetlights: _____ City: _____ State: _____ Zip: _____

Important Note: For city or county owned street lighting, a letter will be required from the city/county accepting ownership of the lighting, which includes the date of acceptance and states they will be responsible for the billing. Until the letter is received and dated with the city/county acceptance, the billing will be placed in the applicant's name and billed according to the rate schedule requested once the lights have been energized.

Natural Gas Load Information

Natural gas standard service delivery pressure is provided at 1/4 psig (7" water column). Requests for elevated service delivery pressure require PG&E's review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special Facilities and cost-of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2.

Gas Service Delivery Pressure requested: ☐ 1/4 psig ☐ Other (_____ psig)

Check all that apply:

- ☐ Gas Range (_____ MBtu/h) ☐ Gas Oven (_____ MBtu/h) ☐ Furnace (_____ MBtu/h)
- ☐ Laundry Dryer (_____ MBtu/h) ☐ Water Heater (_____ gallons) ☐ Pool / Spa (_____ MBtu/h)
- _____ MBtu/h = 1000 BTUs
- ☐ Other gas load (specify) _____ Number of meters needed: _____

IMPORTANT NOTE: Do NOT install your electric main switch or gas house line until the meter location is approved by PG&E.

Self-Generation and Net Metering Options

If you are planning to install any self-generation equipment, photovoltaic, or wind generation, additional applications must be completed. For information on net metering programs, including eligibility guidelines, [program application form](#), links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit www.pge.com/gen or contact PG&E's Interconnection Services at (415) 972-5676.

Attachments – 2 copies required

- Complete set of subdivision improvement plans, including grading plans. Plans should include location of water, sewer, and storm drains. (Include 3 1/2" high-density disk with AutoCAD 2000i.dwg file of the site plan.).
- Tract map showing all easements, rights-of-way, property lines, etc.
- Detailed site plan showing roads, sidewalks, driveways, location of fire hydrants and other structures, and proposed future improvements.
- Landscaping plans including sprinkler controller meter location.
- Streetlight and traffic signal plans.
- Title 24 Utility Report or building permit.

Agreement to Pay and Signature

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 12 months. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

I have read the above information. I understand and agree with the provisions and my responsibilities.

Applicant's Signature: _____ Print Name: _____ Date: _____
First Name, Middle Initial, Last Name



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

24054-E
23406-E

PACIFIC GAS AND ELECTRIC COMPANY
APPLICATION FOR SERVICE—COMMERCIAL/INDUSTRIAL DEVELOPMENT
FORM NO. 62-0685 (12/05)
(ATTACHED)

(T)

Advice Letter No. 2756-E
Decision No.

101757

Issued by
Thomas E. Bottorff
Senior Vice President
Regulatory Relations

Date Filed December 20, 2005
Effective _____
Resolution No. _____



Application for Service

Commercial / Industrial Development

Project Type

- ☐ Commercial Service (new)
 ☐ Commercial/Industrial Development
 ☐ Commercial/Industrial Service Upgrade (additional load or equipment)
☐ Industrial Service (new)
 ☐ Mixed Use Commercial/Residential
 No. of Buildings: _____ No. of Services: _____

Project Information

- ☐ Gas Service ☐ Electric Overhead Service ☐ Electric Underground Service Date Initial Service Needed: _____

Project Address/Location _____ City _____ County _____ State _____ Zip _____

Nearest Cross Street _____ *Assessor's Parcel No. _____ *Building Permit No. _____

Applicant / Company Name _____ Phone No. _____ *Cell No. _____

Applicant Address _____ City _____ State _____ Zip _____

Legal name to appear on contract _____ (include whether **individual, partnership, corporation - including an incorporated association, state of incorporation or LLC**)

Name of person authorized to sign contracts _____ Title _____

First Name, Middle Initial, Last Name

Mailing address for contract _____ City _____ State _____ Zip _____

Trench start date:_____ Trench completion date:_____ Date you will begin construction (grading):_____

*Desired Electric/Gas Rate Schedule_____. If you want additional information on rate options or want to request a free analysis, visit www.PGE.com or call 1-800-743-5000. If a rate schedule is not selected, PG&E will select an applicable rate schedule

Representative Information (Representative is the party who will relay project information and updates to the PG&E representative.)

Name of Representative _____

Day Phone No. _____ *Cell No. _____ *Fax No. _____ *Email address _____

Mailing Address _____ City _____ State _____ Zip _____

*Contractor's Name _____ *Contractor's Phone _____

Credit Information

Party responsible for energy use after the meter is installed: _____ Day Phone _____ Evening Phone _____

Mailing Address _____ City _____ State _____ Zip _____

*Social Security No. or Tax ID _____ (Requested for credit verification and to potentially avoid a deposit requirement).

Applicant Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E will provide you with a bid for the design and the construction work. You will then have the opportunity to choose either PG&E or a qualified contractor to perform the design and/or construction work.

In accordance with PG&E's filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant's responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change.

You should become familiar with the applicant design and installation requirements, including PG&E's Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for additional information, visit www.pge.com/applicantdesignandinstall or request the information through your local PG&E office.

Construction Information

Joint trench to be prepared by: ☐ Applicant ☐ PG&E ☐ Not Required

Who will trench and backfill for the distribution facilities? ☐ Applicant/Gas ☐ PG&E/Gas ☐ Date Joint Trench required: _____
Elec ☐ Elec ☐

Proposed distribution trench occupants or joint pole occupants: (check all that apply) ☐ Electric ☐ Gas ☐ Phone ☐ CATV ☐ Other: _____

Who will install distribution conduit and substructures? ☐ Applicant ☐ PG&E

Who will trench and backfill for the service facilities? ☐ Applicant/Gas Elec ☐ PG&E/ Gas Elec ☐ Date Joint Trench required: _____

Proposed service trench occupants or joint pole occupants: (check all that apply) ☐ Electric ☐ Gas ☐ Phone ☐ CATV ☐ Other: _____

Who will install service conduit and substructures? ☐ Applicant ☐ PG&E

Transformer type requested ☐ Padmounted ☐ Subsurface (additional Special Facilities charges may apply)

Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight systems, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.

General Construction Information

Will temporary electric service be required?
☐ No ☐ Yes Date needed _____

Will existing PG&E electric overhead facilities require undergrounding?
☐ No ☐ Yes ☐ Not sure Date needed _____

Will any existing PG&E gas or electric facilities require relocation or removal?
☐ No ☐ Yes ☐ Not sure Date needed _____

Load Information

Square footage of building (including all floors) _____ Number of stories of building: _____

IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE OR HOURS OF OPERATION. APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.

Operating Hours

Hours per day _____ Days per week _____ Months per year _____

Typical daily operating hours: From: _____ To: _____
☐ AM ☐ PM ☐ AM ☐ PM

Please describe other operating characteristics _____

Electric Load Information

Main Switch Size (Service Termination Enclosure) _____ amps Number of meters at each service location _____

Voltage: (select one)
☐ 120/240 Volt, 3-wire, 1Ø ☐ 120/208 Volt, 3-wire, 1Ø ☐ 240/120 Volt, 4-wire, 3Ø ☐ 208/120 Volt, 4-wire, 3Ø
☐ 480/277 Volt, 4-wire, 3Ø ☐ Primary voltage (> 2,400 Volts) ☐ Other (specify) _____

Single Largest 1Ø Motor _____ hp Total 1Ø Motors _____ hp Single Largest 3Ø Motor _____ hp Total 3Ø Motors _____ hp

Single Largest 1Ø Air Conditioning _____ hp Single Largest 3Ø Air Conditioning _____ hp

Total Lighting _____ kW Parking Lot Lighting _____ kW Streetlights _____ kW

Receptacles _____ kW Water Heating _____ kW Cooking _____ kW

Additional electric load (if additional space is needed please attach a spread sheet using same format as below)

Number of Appliances	Phase	Description of Appliance	Connected Load	Units
_____	☐ 1Ø ☐ 3Ø	_____	at _____ ☐ kW ☐ hp ☐ tons	
_____	☐ 1Ø ☐ 3Ø	_____	at _____ ☐ kW ☐ hp ☐ tons	
_____	☐ 1Ø ☐ 3Ø	_____	at _____ ☐ kW ☐ hp ☐ tons	
_____	☐ 1Ø ☐ 3Ø	_____	at _____ ☐ kW ☐ hp ☐ tons	
_____	☐ 1Ø ☐ 3Ø	_____	at _____ ☐ kW ☐ hp ☐ tons	

Please provide motor codes for motors that have reduced voltage starting or are 25 hp and greater. _____

* Street Light Load Information

Number of street lights to be added in development: _____ Watts per lamp _____ Number of existing street lights to be removed _____

Bulb type: ☐ High Pressure Sodium Vapor ☐ Low Pressure Sodium Vapor ☐ Mercury Vapor ☐ Metal Halide ☐ Incandescent ☐ Other: _____

What rate schedule will the lights be placed on? ☐ LS1 ☐ LS2 ☐ OL1 ☐ LS3 ☐ Other: _____ (additional forms may be required)

Who is responsible for the street light billing? _____

Natural Gas Load Information

Natural gas standard service delivery pressure is provided at 1/4 psig (7" water column). Requests for elevated service delivery pressure require PG&E's review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special Facilities costs and cost-of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2.

Gas Service Delivery Pressure

Requested:

☐ 1/4 psig

☐ Other (_____ psig)

Number of meters at each service

location: _____

Check all that apply: (If additional space is required please attach a spreadsheet using same format as below)

☐ Space Heating Equipment (_____ MBtu/h)

☐ Boilers (_____ MBtu/h)

☐ Water Heating (_____ MBtu/h)

☐ Air Conditioning (_____ MBtu/h)

☐ Cooking (_____ MBtu/h)

☐ Dryers (_____ MBtu/h)

MBtu/h = 1000 BTUs

Other gas load (specify) _____

IMPORTANT NOTE: Do NOT install your electric main switch or gas house line until the meter location is approved by PG&E.

Self-Generation and Net Metering Options

If you are planning to install any self-generation equipment, photovoltaic, or wind generation, additional applications must be completed. For information on net metering programs, including eligibility guidelines, [program application form](#), links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit www.pge.com/gen or contact PG&E's Interconnection Services at (415) 972-5676.

Attachments - 2 copies required

- A. Complete set of site improvement plans, including grading plans. (Include 3 1/2" high-density disk with AutoCAD 2000i.dwg file of the site plan.)
- B. Building floor plan and exterior elevations.
- C. Electric drawings and schedules with complete breakdown of equipment; include single line drawing if available.
- D. Electric switchboard drawings. (Must be approved by PG&E prior to manufacturing the main panel.)
- E. Plumbing plans.
- F. Assessors parcel map showing all easements, rights-of-way, property lines, etc.
- G. Detailed site plan showing roads, sidewalk, driveways, location of fire hydrants and other structures, proposed location of gas and electric meters, building elevations, and proposed future improvements. (Meter locations are subject to PG&E approval).
- H. Landscaping plans including sprinkler controller meter location.
- I. Streetlight and traffic signal plans.
- J. Title 24 Utility Report or building permit.

Agreement to Pay and Signature

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 12 months. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

I have read the above information. I understand and agree with the provisions and my responsibilities.

Applicant's Signature: _____ Print Name: _____ Date: _____

First Name, Middle Initial, Last Name



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

24055-E
23407-E

PACIFIC GAS AND ELECTRIC COMPANY
APPLICATION FOR SERVICE—AGRICULTURAL SERVICE
FORM NO. 62-0686 (12/05)
(ATTACHED)

(T)

Advice Letter No. 2756-E
Decision No.

101758

Issued by
Thomas E. Bottorff
Senior Vice President
Regulatory Relations

Date Filed December 20, 2005
Effective _____
Resolution No. _____



Please complete this application and submit the completed form and attachments to your local PG&E office. * Indicates optional fields. Attach additional pages if necessary.

Project Type

☐ New Agricultural Service ☐ Additional Load or Equipment to Existing Agricultural Service

Number of Buildings _____ Number of Services _____

Project Information

☐ Gas Service ☐ Electric Overhead Service ☐ Electric Underground Service ☐ Date Initial Service Needed _____

Project Name _____

Project Address/Location _____ City _____ County _____ Zip _____

Nearest cross street _____ *APN (Assessor's Parcel Number) _____

Applicant / Company Name _____ Phone No: _____ *Cell No. _____

Applicant Address _____ City _____ State _____ Zip _____

Legal name to appear on contract _____ (include whether individual, partnership, corporation – including an incorporated association, state of incorporation or LLC)

Name of person authorized to sign contracts _____ Title _____

First Name, Middle Initial, Last Name
Mailing Address for contract _____ City _____ State _____ Zip _____

Desired Electric/Gas Rate Schedule _____ The applicant is **required** to select an Agricultural Rate schedule before submitting this application. For additional information on rate options, please visit www.pge.com or call your local PG&E Service Planning Department.

Representative Information (Representative is the party who will relay project information and updates to the PG&E representative.)

Name of Representative _____

Day Phone No. _____ *Cell No. _____ *Fax No. _____ *Email address _____

Mailing Address _____ City _____ State _____ Zip _____

*Contractor's Name: _____ *Contractor's Phone No. _____

Credit Information

Party responsible for energy use after the meter is installed: _____ Day Phone _____ Evening Phone _____

Mailing Address if different for billing: _____ City: _____ State: _____ Zip: _____

*Social Security No. or Tax ID _____ (Requested for credit verification and to potentially avoid a deposit requirement).

Applicant Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E will provide you with a bid for the design and the construction work. You will then have the opportunity to choose either PG&E or a qualified contractor to perform the design and/or construction work.

In accordance with PG&E's filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant's responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change.

You should become familiar with the applicant design and installation requirements, including PG&E's Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for additional information, visit www.pge.com/applicantdesignandinstall or request the information through your local PG&E office.

Construction Information

Joint trench drawing to be prepared by: ☐ Applicant ☐ PG&E ☐ Not Required

Who will trench and backfill for the distribution facilities? ☐ Applicant/Gas ☐ PG&E/ Gas ☐ Date Joint Trench required: _____
Elec ☐ Elec ☐

Proposed distribution trench occupants or joint pole occupants: (check all that apply) ☐ Electric ☐ Gas ☐ Phone ☐ CATV ☐ Other: _____

Who will install distribution conduit and substructures? ☐ Applicant ☐ PG&E

Who will trench and backfill for the service facilities? ☐ Applicant/Gas ☐ PG&E/ Gas ☐ Date Joint Trench required: _____
Elec ☐ Elec ☐

Proposed service trench occupants or joint pole occupants: (check all that apply) ☐ Electric ☐ Gas ☐ Phone ☐ CATV ☐ Other: _____

Who will install service conduit and substructures? ☐ Applicant ☐ PG&E

Transformer type requested ☐ Padmounted ☐ Subsurface (additional Special Facilities charges may apply)

Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight systems, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.

General Construction Information

Will temporary electric service be required?

☐ No ☐ Yes Date needed _____

Will existing PG&E electric overhead facilities require undergrounding?

☐ No ☐ Yes ☐ Not sure Date needed _____

Will any existing PG&E gas or electric facilities require relocation or removal?

☐ No ☐ Yes ☐ Not sure Date needed _____

Load Information

IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE OR HOURS OF OPERATION. APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.

Operating Hours: Hours per day _____ Days per week _____ Months per year _____

Typical daily operating hours From _____ ☐ AM To _____ ☐ AM
☐ PM ☐ PM

What months will this facility operate?

☐ January	☐ February	☐ March	☐ April
☐ May	☐ June	☐ July	☐ August
☐ September	☐ October	☐ November	☐ December

Please describe other operating characteristics _____

Type of crop _____

Electric Load Information

If this is an existing service, what is the: PG&E account no. _____ PG&E meter no. _____

Main Switch Size (Service Termination Enclosure) _____ amps Number of meters at each service location _____

Voltage: (select one)

☐ 120/240 Volt, 3-wire, 1Ø ☐ 120/208 Volt, 3-wire, 1Ø ☐ 240/120 Volt, 4-wire, 3Ø ☐ 208/120 Volt, 4-wire, 3Ø

☐ 480/277 Volt, 4-wire, 3Ø ☐ Primary voltage (> 2,400 volts) ☐ Other (specify) _____

Single Largest 1Ø Motor _____ hp Total 1Ø Motors _____ hp Single Largest 3Ø Motor _____ hp Total 3Ø Motors _____ hp

Electric Connected load

1Ø Motor: _____ motors at _____ hp each

3Ø Motor: _____ motors at _____ hp each

Additional Electric load (if additional space is needed please attach a spread sheet using same format as below)

Number of Appliances	Phase	Description of Appliance	Connected Load	Units
_____	☐ 1Ø ☐ 3Ø	_____	at _____	☐ kW ☐ hp ☐ tons
_____	☐ 1Ø ☐ 3Ø	_____	at _____	☐ kW ☐ hp ☐ tons
_____	☐ 1Ø ☐ 3Ø	_____	at _____	☐ kW ☐ hp ☐ tons
_____	☐ 1Ø ☐ 3Ø	_____	at _____	☐ kW ☐ hp ☐ tons

Please provide motor codes for motors that have reduced voltage starting or are 25 hp and greater

Will submersible pump(s) be installed?

☐ No ☐ Yes

Natural Gas Load Information

If this is an existing service, what is the:

PG&E account no. _____

PG&E meter no. _____

Natural gas standard service delivery pressure is provided at 1/4 psig (7" water column). Requests for elevated service delivery pressure require PG&E's review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special Facilities costs and cost-of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2.

Gas Service Delivery Pressure Requested:

☐ 1/4 psig

☐ Other (_____ psig)

Number of meters at each service location _____

Check all that apply: (If additional space is required please attach a spreadsheet using the same format as below)

☐ Space Heating Equipment (_____ MBtu/h)

☐ Boilers (_____ MBtu/h)

☐ Water Heating (_____ MBtu/h)

☐ Air Conditioning (_____ MBtu/h)

☐ Cooking (_____ MBtu/h)

☐ Dryers (_____ MBtu/h)

MBtu/h = 1000 BTUs

☐ Other gas load (specify) _____ Number of meters needed _____

IMPORTANT NOTE: Do NOT install your electric main switch or gas service delivery point until the meter location is approved by PG&E.

Self-Generation and Net Metering Options

If you are planning to install any self-generation equipment, photovoltaic, or wind generation, additional applications must be completed.

For information on net metering programs, including eligibility guidelines, [program application form](#), links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit www.pge.com/gen or contact PG&E's Generation Interconnection Services at (415) 972-5676.

Attachments - 2 copies required

Detailed site plan showing roads, driveways, easements, right-of-ways, property lines, building and structure.

Agreement to Pay and Signature

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 12 months. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

I have read the above information. I understand and agree with the provisions and my responsibilities.

Applicant's Signature: _____ Print Name: _____ Date: _____

First Name, Middle Initial, Last Name



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

24056-E
23654-E

TABLE OF CONTENTS—SAMPLE FORMS
(Continued)

FORM NO.	DATE SHOWN ON FORM	AGREEMENT/CONTRACT TITLE	CPUC SHEET NO.
RULE 2 DESCRIPTION OF SERVICE			
79-255	4/82	Agreement for Installation or Allocation of Special Facilities	7689-E
RULE 3 APPLICATION FOR SERVICE			
01-8670	REV 12/95	Credit Application	14197-E
02-2590	REV 10/00	Interim Service Agreement	17250-E
62-0683	REV 12/05	Application for Service—Residential Service	24052-E
62-0684	REV 12/05	Application for Service—Residential Subdivision/Development.....	24053-E
62-0685	REV 12/05	Application for Service—Commercial/Industrial Development.....	24054-E
62-0686	REV 12/05	Application for Service—Agricultural Service.....	24055-E
62-0687	REV 1/05	Application for Relocation/Rearrangement	22693-E
79-972	REV 5/03	Agreement for Unmetered Electrical Service	19879-E
79-1038	6/05	Application for Essential Use Customer Status	23599-E
RULE 13 TEMPORARY SERVICE			
79-875	REV 12/04	Rule 13 Temporary Service Agreement.....	22473-E
RULES 15 AND 16 DISTRIBUTION LINE AND SERVICE EXTENSIONS			
62-0980	REV 7/04	Distribution and Service Extension Agreement.....	18156-E
62-0981	REV 5/98	Distribution and Service Extension Agreement Option 1— Shared Construction	15613-E
62-0982	REV 7/04	Distribution and Service Extension Agreement— Provisions.....	21557-E
79-716	REV 7/04	General Terms and Conditions for Gas and Electric Extension and Service Construction by Applicant.....	21667-E
79-1003	7/04	Statement of Applicant's Contract Anticipated Costs	21668-E
79-1004	7/04	Distribution and Service Extension Agreement—Exhibit A Cost Summary	21830-E
79-1018	9/04	Residential Rule 16 Electric/Gas Single Service Extensions.....	22107-E
79-1020	8/05	Internal Combustion Engine Conversion Incentive Distribution and Service Extension Agreement.....	23650-E
79-1021	8/05	General Terms and Condition for Internal Combustion Incentive Electric Extension and Service Construction by Applicant.....	23651-E
79-1022	8/05	Internal Combustion Engine Conversion Incentive Distribution Service and Extension Billing Letter.....	23652-E
79-1023	8/05	Application for Service – Internal Combustion Engine Conversion Incentive – Agricultural Service.....	23653-E

(Continued)

Advice Letter No. 2756-E
Decision No.

101759

Issued by
Thomas E. Bottorff
Senior Vice President
Regulatory Relations

Date Filed December 20, 2005
Effective _____
Resolution No. _____



TABLE OF CONTENTS

	CAL P.U.C. SHEET NO.	
Title Page.....	8285-E	
Table of Contents:		
Rate Schedules	24057,23902,24012,23904-E	(T)
Preliminary Statements.....	24035,24019,24024-E	
Rules, Maps, Contracts and Deviations.....	23986,23053-E	
Sample Forms	19880,23984,23985,19236,20509,10572,24056-E	(T)

RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
RESIDENTIAL RATES		
E-1	Residential Service.....	23768,23769,21589,19910,23770,21221-E
E-2	Experimental Residential Time-of-Use Service	22122,22118,22266,22120,22267,22122, 22297,22124,22268,21231,21614,21232,22126-E
E-3	Experimental Residential Critical Peak Pricing Service.....	22429,23771,23772,23773, 23774,22434,23775,22435,23776,21243,22436,22437,22438-E
EE	Service to Company Employees.....	23777-E
EM	Master-Metered Multifamily Service.....	23778,23779,21248,20648,23780,21250-E
ES	Multifamily Service.....	23781,23782,21592,22142,23783,21256-E
ESR	Residential RV Park and Residential Marina Service	23784,23785,22593,20657,23786,21261-E
ET	Mobilehome Park Service.....	23787,23788,21594,22149,23789,21267-E
E-7	Residential Time-of-Use Service	21268,23790,23791,21595,22909,23792-E
E-A7	Experimental Residential Alternate Peak Time-of-Use Service	21274,23793,23794,21277,22912,23795-E
E-8	Residential Seasonal Service Option	23796,23797,23798,22159-E
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers.....	20891,23799,23800,23801,23802,21596,21289,23803,21291-E
EL-1	Residential CARE Program Service	22918,23804,21597,22919,23805-E
EML	Master-Metered Multifamily CARE Program Service.....	22920,23806,21299,23807,22170-E
ESL	Multifamily CARE Program Service	23808,23809,21598,22923,23810,21307-E
ESRL	Residential RV Park and Residential Marina CARE Program Service	23811,23812,21599,22926,23813,21313-E
ETL	Mobilehome Park CARE Program Service	23814,23815,21600,22180,23816,21319-E
EL-7	Residential CARE Program Time-of-Use Service	21320,22930,23817,22542,21601,23818,21325-E
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service	21326,22932,23819,19783,23820,21330-E
EL-8	Residential Seasonal CARE Program Service Option.....	22934,23821,23822,22190-E
E-FERA	Family Electric Rate Assistance	23963,23964,21643-E
COMMERCIAL/INDUSTRIAL		
A-1	Small General Service.....	23823,21824,22937,23825,21339-E
A-6	Small General Time-of-Use Service	21340,23826,23827,21343,23828,21345-E
A-10	Medium General Demand-Metered Service	22941,23829,23830,23831,23832,21351,22942,23823,21354,21355-E
A-15	Direct-Current General Service	23834,23835-E
E-19	Medium General Demand-Metered Time-of-Use Service.....	21358,17092, 22946,23836,23837,23838,23839,21364,22207,22208,22110,18864,21016,22111,21018, 21019,16414,15330,21020,23840,23841,22210,20935,23842,20729,19805,21370,21371-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	21372,21373,23843,23844,21377,22213,19314,22214,22112,21022, 22113,21024, 21025,22114,15358,21027,23845,23846,23847,23154,17101,20945,21383-E

(Continued)

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool
Accent Energy
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Chevron Texaco
Chevron USA Production Co.
Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Commerce Energy
Constellation New Energy
Cooperative Community Energy
CPUC
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright, Tremaine LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City

DGS Natural Gas Services
DMM Customer Services
Douglass & Liddell
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynegy Inc.
Ellison Schneider
Energy Law Group LLP
Energy Management Services, LLC
Enron Energy Services
Exelon Energy Ohio, Inc
Exeter Associates
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
Gas Transmission Northwest Corporation
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Hanna & Morton
Heeg, Peggy A.
Hitachi Global Storage Technologies
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
IUCG/Sunshine Design LLC
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Luce, Forward, Hamilton & Scripps
Manatt, Phelps & Phillips
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources

Northern California Power Agency
Office of Energy Assessments
Palo Alto Muni Utilities
PG&E National Energy Group
Pinnacle CNG Company
PITCO
Plurimi, Inc.
PPL EnergyPlus, LLC
Praxair, Inc.
Price, Roy
Product Development Dept
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Semptra
Semptra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
Transcanada
Turlock Irrigation District
U S Borax, Inc
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA