

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



March 28, 2006

Advice Letter 2685-G/2750-E

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Revision to electric Preliminary Statement Part P and electric Preliminary Statement Part Y, Customer Energy Efficiency Adjustment

Dear Ms de la Torre:

Advice Letter Advice Letter 2685-G/2750-E is effective December 13, 2005. A copy of the advice letter is returned herewith for your records.

Sincerely,

Sean H. Gallagher, Director
Energy Division

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REGULATORY RELATIONS	
Tariffs Section	
M Brown	D Poster
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**Pacific Gas and
Electric Company®**

Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
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Pacific Gas and Electric Company
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December 13, 2005

Advice 2685-G/ 2750-E
(Pacific Gas and Electric Company ID 39 E)

Subject: Revise Electric Preliminary Statement Part P and Gas Preliminary Statement Part Y—Customer Energy Efficiency Adjustment (CEEA)

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

This advice letter modifies electric Preliminary Statement Part P and gas Preliminary Statement Y – *Customer Energy Efficiency Adjustment (CEEA)*, to comply with Decision (D.) 05-10-041 by updating the accounting mechanism in the Customer Energy Efficiency Incentive Account (CEEIA) to recover the Annual Earnings Assessment Proceeding (AEAP) Settlement funds.

In addition, this advice letter updates other accounts contained in the CEEA to eliminate outdated references to prior program years and reflect current Commission authorizations.

Background

The purpose of the CEEA is to:

- 1) Reflect in rates any incentives earned under the Customer Energy Efficiency (CEE) incentive mechanism;
- 2) Track the pre-1998 electric and gas unspent Demand-Side Management (DSM) balancing account funds (including the pre-1998 DSM

bidding program obligations) and record electric and gas expenses incurred after January 1, 1998 for the pre-1998 electric DSM programs as authorized in D. 97-12-103;

3) Track Public Purpose Program surcharge funds that are allocable to PG&E's electric and gas energy efficiency programs, including related Commission-authorized expenses; and

4) Track Public Purpose Program surcharge funds that are allocable to PG&E's electric and gas Low Income Energy Efficiency programs.

The CEEIA is composed of four accounts each having an electric and gas component:

- 1) A Customer Energy Efficiency Incentive Account (CEEIA)
- 2) An Energy Efficiency Balancing Account (EEBA);
- 3) A Public Purpose Program Energy Efficiency Balancing Account (PPPEEBA)
- 4) A Public Purpose Program Low-Income Balancing Account (PPPLIBA)

This advice letter updates existing tariffs to include a mechanism for recording the CEE incentives awarded to PG&E by the Commission in D.05-10-041 into the CEEIA. This decision approved all of PG&E's outstanding and future AEAP incentive claims. Additionally, language no longer applicable to present activities and specific only to program year 1998 and earlier activities has been removed or updated so that the tariffs are applicable to any program year, except as directed by the Commission.

Revisions to Preliminary Statement Electric Part P and Gas Part Y

Pursuant to D.05-10-041, the accounting procedures of the CEEIA must be modified to allow for the transfer of the settlement funds to the CEEIA. These settlement funds consist of outstanding and estimated future shareholder incentive claims, including interest and franchise fees and uncollectibles, resulting from energy efficiency program activities in program years 1994-2004 and future program years 2005-2011 and are to be amortized over the course of one year.

Accordingly, a monthly debit or credit entry will be added to the CEEIA that will be equal to the net amount of CEE shareholder incentives and penalties earned during the previous month. In addition, a credit entry will also be entered equal to the revenues received from the CEE Incentive Rate and any other revenues approved by the Commission for inclusion as shareholder incentives. Finally, no interest is to be accrued in the CEEIA pursuant to D.05-10-041, so interest entries in the prior CEEIA are removed by this advice letter.

Revisions to the other accounts in Preliminary Statement Electric Part P and Gas Part Y are limited to updates of current Commission authorizations, particularly elimination of references to specific program years where these are outdated and/or unnecessary.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than 21 days after the date of this filing, which is January 3. Protests should be mailed to:

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date

In compliance with D. 05-10-041, PG&E requests that this advice filing become effective as of the date of filing.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached service list for Rulemaking (R). 01-08-028. Address changes should be directed to Josephine Wu (JWWD@pge.com) at (415) 973-3414. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

A handwritten signature in black ink that reads "Briank Cherny" followed by a vertical line and the initials "BVC".

Director - Regulatory Relations

Attachments

cc: Service List – R.01-08-028

CALIFORNIA PUBLIC UTILITIES COMMISSION

**ADVICE LETTER FILING SUMMARY
ENERGY UTILITY**

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Pacific Gas and Electric Company (ID U39)	
Utility type: <input checked="" type="checkbox"/> ELC <input checked="" type="checkbox"/> GAS <input type="checkbox"/> PLC <input type="checkbox"/> HEAT <input type="checkbox"/> WATER	Contact Person: Soumya Sastry Phone #: (415) 973-3295 E-mail: sv56@pge.com

EXPLANATION OF UTILITY TYPE ELC = Electric GAS = Gas PLC = Pipeline HEAT = Heat WATER = Water	(Date Filed/ Received Stamp by CPUC)
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Advice Letter (AL) #: 2685-G/ 2750-E
**Subject of AL: Revise Electric Preliminary Statement Part P and Gas Preliminary Statement Part Y-
Customer Energy Efficiency Adjustment (CEEA)**
Keywords (choose from CPUC listing): Balancing Account, LIEE / Low-Income Energy Efficiency
AL filing type: Monthly Quarterly Annual One-Time Other _____
If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.05-10-041
Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A
Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No
Requested effective date: _____ No. of tariff sheets: 11
Estimated system annual revenue effect (%): N/A
Estimated system average rate effect (%): N/A
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).
Tariff schedules affected: Preliminary Statements: Electric Preliminary Statements: Part P; Gas Preliminary Statements: Part Y
Service affected and changes proposed¹: N/A
Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Ave., San Francisco, CA 94102 jjr@cpuc.ca.gov and jnj@cpuc.ca.gov	Pacific Gas and Electric Company Attn: Brian K. Cherry Director, Regulatory Relations 77 Beale Street, Mail Code B10C P.O. Box 770000 San Francisco, CA 94177 E-mail: PGETariffs@pge.com
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¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
Advice 2685-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
23601-G	Preliminary Statement Part Y--Customer Energy Efficiency Adjustment	18551-G
23602-G	Preliminary Statement Part Y (Cont.)	18552-G
23603-G	Preliminary Statement Part Y (Cont.)	18553-G
23604-G	Table of Contents -- Preliminary Statements	23597-G
23605-G	Table of Contents -- Rate Schedules	23598-G

**ATTACHMENT 1
Advice 2750-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24031-E	Preliminary Statement Part P--Customer Energy Efficiency Adjustment	15104-E
24032-E	Preliminary Statement Part P (Cont.)	15095-E
24033-E	Preliminary Statement Part P (Cont.)	15105-E
24034-E	Preliminary Statement Part P (Cont.)	15106-E
24035-E	Table of Contents -- Preliminary Statements	24023-E
24036-E	Table of Contents -- Rate Schedules	24025-E



PRELIMINARY STATEMENT
(Continued)

Y. CUSTOMER ENERGY EFFICIENCY ADJUSTMENT (CEEA)

1. PURPOSE: The purpose of the Customer Energy Efficiency Adjustment (CEEA) is to: 1) reflect in rates any incentives earned under the Customer Energy Efficiency (CEE) incentive mechanism; 2) to track the pre-1998 gas unspent Demand-Side Management (DSM) balancing account funds (including the pre-1998 DSM bidding program obligations) and record expenses incurred after January 1, 1998 for the pre-1998 DSM programs as authorized in Decision (D.) 97-12-103; 3) to track Public Purpose Program surcharge funds that are allocable to PG&E's gas energy efficiency programs, including related Commission-authorized expenses; and 4) to track Public Purpose Program surcharge funds that are allocable to PG&E's gas Low Income Energy Efficiency programs. The CEEA is composed of four accounts: 1) a Gas Customer Energy Efficiency (CEEIA) Incentive Account; 2) a Gas Energy Efficiency Balancing Account (EEBA); 3) a Gas Public Purpose Program Energy Efficiency Balancing Account (PPPEEBA); and 4) a Gas Public Purpose Program Low-Income Balancing Account (PPPLIBA).

(T)
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(T)

2. APPLICABILITY: The CEEA shall apply to all rate schedules and contracts for gas service subject to the jurisdiction of the Commission, except for those schedules and contracts specifically excluded by the Commission.

3. CUSTOMER ENERGY EFFICIENCY INCENTIVE ACCOUNT: PG&E is authorized to maintain a Customer Energy Efficiency Incentive Account (CEEIA). PG&E shall maintain the CEEIA by making entries as follows:

(T)

- a. At the end of each month, a debit or credit entry equal to the net amount of CEE shareholder incentives and penalties earned during the previous month.
- b. At the end of each month, a credit equal to the revenues received from the CEE Incentive Rate or other revenues approved by the Commission for inclusion as shareholder incentives.
- c. As interest has already been included in the CEE shareholder incentives awarded in D.05-10-041, no further interest credits or debits will be made, except for any required corrections to incentives recorded prior to this decision.

(T)

(D)
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(D)

(Continued)



PRELIMINARY STATEMENT
(Continued)

Y. CUSTOMER ENERGY EFFICIENCY ADJUSTMENT (CEEA) (Cont'd.)

6. Gas Energy Efficiency Balancing Account (EEBA) (Cont'd.): (T)

PG&E shall make the following entries to the EEBA: (T)

- a. A one-time credit equal to the balance as of December 31, 1997 of the pre-1998 gas unspent DSM funds from PG&E's Two-Way Customer Energy Efficiency Resource Balancing Account (CEERPBA) and One-Way DSM Balancing Account;
- b. A monthly debit equal to the expenses incurred after January 1, 1998 for the pre-1998 DSM programs during the month; and (T)
- c. A monthly debit or credit, as appropriate, reflecting interest on the average balance during the month at a rate equal to one-twelfth the interest rate on Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15, or its successor. (T)

Since there are long term payment obligations for the pre-1998 programs, the disposition of any balances in this account shall be determined at a later date.

7. Gas Public Purpose Program Energy Efficiency Balancing Account (PPPEEBA): In compliance with Ordering Paragraph 13 of Decision 97-12-103, PG&E created the PPPEEBA to track the Public Purpose Program (PPP) surcharge funds that are allocable to PG&E's energy efficiency programs. The PEEBA will also be used to pay Commission-authorized expenses related to energy efficiency programs. (T)

PG&E shall make the following entries to the PPPEEBA at the end of each month: (T)

- a. A debit equal to the expenses incurred for authorized gas energy efficiency program related activities during the month; (T)
- b. A credit equal the one-twelfth of the PPP surcharge funds that are allocable to authorized gas energy efficiency programs for the current program year; and (T)
- c. A debit or credit, as appropriate, reflecting interest on the average balance during the month a rate equal to one-twelfth the interest rate on Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15, or its successor. (T)

8. Gas Public Purpose Program Gas Low-Income Balancing Account (PPPLIBA): PG&E established the PPPLIBA to track the PPP surcharge funds that are allocable to PG&E's gas Low Income Energy Efficiency (LIEE) programs, and will be used to pay Commission-authorized costs related to PG&E's LIEE programs. (T)

PG&E shall make the following entries to the PPPLIBA at the end of each month: (T)

- a. A debit equal to the expenses incurred for authorized LIEE program-related activities during the month; (T)
- b. A credit equal to one-twelfth of the PPP surcharge funds that are allocable to the authorized gas LIEE programs for the current program year; and (T)
- c. A debit or credit, as appropriate, reflecting interest on the average balance during the month at a rate equal to one-twelfth the interest rate on Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15, or its successor. (T)

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PRELIMINARY STATEMENT
(Continued)

P. CUSTOMER ENERGY EFFICIENCY ADJUSTMENT (CEEA)

1. PURPOSE: The purpose of the Customer Energy Efficiency Adjustment (CEEA) is to: 1) reflect in rates any incentives earned under the Customer Energy Efficiency (CEE) incentive mechanism; 2) to track the pre-1998 electric unspent Demand-Side Management (DSM) balancing account funds (including the pre-1998 DSM bidding program obligations) and record electric expenses incurred after January 1, 1998 for the pre-1998 electric DSM programs as authorized in Decision (D.) 97-12-103; 3) to track Public Goods Charge funds that are allocable to PG&E's electric energy efficiency programs, including related Commission-authorized expenses; and 4) to track Public Goods Charge funds that are allocable to PG&E's electric Low Income Energy Efficiency programs. The CEEA is composed of four accounts: 1) a Customer Energy Efficiency (CEEIA) Incentive Account; 2) an Electric Energy Efficiency Balancing Account (EEBA); 3) an Electric Public Purpose Program Energy Efficiency Balancing Account (PPPEEBA); and 4) an Electric Public Purpose Program Low-Income Balancing Account (PPPLIBA).

(T)
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(T)

2. APPLICABILITY: The CEEA shall apply to all rate schedules and contracts for electric service subject to the jurisdiction of the Commission, except for those schedules and contracts specifically excluded by the Commission.

3. CUSTOMER ENERGY EFFICIENCY INCENTIVE ACCOUNT: PG&E is authorized to maintain a Customer Energy Efficiency Incentive Account (CEEIA). PG&E shall maintain the CEEIA by making entries as follows:

(T)

- a. At the end of each month, a debit or credit entry equal to the net amount of CEE shareholder incentives and penalties earned during the previous month;
- b. At the end of each month, a credit entry equal to the revenues received from the CEE Incentive Rate or other revenues approved by the Commission for inclusion as shareholder incentives.
- c. As interest has already been included in the CEE shareholder incentives awarded in D.05-10-041, no further interest credits or debits will be made, except for any required corrections to incentives recorded prior to this decision.

(T)

(D)

(D)

(Continued)



PRELIMINARY STATEMENT
(Continued)

P. CUSTOMER ENERGY EFFICIENCY ADJUSTMENT (CEEA) (Cont'd)

- (D)
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- (D)
- 4. CEE INCENTIVE RATE (CEEIR): Disposition of amounts in this account shall be determined in the Annual Electric True-up (AET) or other proceeding expressly authorized by the Commission and determined as follows: (T)
(T)
- a. The revenue to be collected through CEEIR shall be equal to:
 - 1. An estimate of the balance in the CEEIA as of December 31 of the current year. (T)
 - 2. An allowance for Franchise Fees and Uncollectibles Accounts expense at the rate authorized in PG&E's most recent General Rate Case (GRC).
- b. The CEEIR shall equal the sum of 4.a.1. plus 4.a.2. divided by the applicable most recent sales forecast in the AET or other proceeding expressly authorized by the Commission. (T)
(T)
- 5. To facilitate the calculation of PG&E's shareholder incentive, PG&E shall maintain records to separately identify expenses recorded in PG&E's Operations and Maintenance Accounts that were incurred in the planning and implementation of CEE Programs. (T)

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PRELIMINARY STATEMENT

(Continued)

P. CUSTOMER ENERGY EFFICIENCY ADJUSTMENT (CEEA) (Cont'd.)

6. Electric Energy Efficiency Balancing Account (EEBA): (T)

In compliance with Ordering Paragraph 13 of Decision 97-12-103, PG&E is authorized to maintain an Electric Energy Efficiency Balancing Account (EEBA) to track pre-1998 electric DSM unspent funds (including the pre-1998 DSM bidding program obligations) and to pay the costs incurred after January 1, 1998 for the pre-1998 electric DSM programs. No public purpose program surcharge funds will be credited to this account. (T)

PG&E shall make the following entries to the EEBA: (T)

- a. A one-time credit equal to the balance as of December 31, 1997 of the pre-1998 electric unspent DSM funds from PG&E's Two-Way Customer Energy Efficiency Resource Balancing Account (CEERPBA) and One-Way DSM Balancing Account;
- b. A monthly debit equal to the expenses incurred after January 1, 1998 for the pre-1998 DSM programs during the month; and
- c. A monthly debit or credit, as appropriate, reflecting interest on the average balance during the month at a rate equal to one-twelfth the interest rate on Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15, or its successor. (T)

Since there are long term payment obligations for the pre-1998 programs, the disposition of any balances in this account shall be determined at a later date.

7. Electric Public Purpose Program Energy Efficiency Balancing Account (PPPEEBA):

In compliance with Ordering Paragraph 13 of Decision 97-12-103, PG&E created the PPPEEBA to track the Public Goods Charge (PGC) surcharge funds that are allocable to PG&E's energy efficiency programs. The PPPEEBA will also be used to pay Commission-authorized expenses related to energy efficiency programs. (T)

PG&E is authorized to maintain a Public Purpose Program Energy Efficiency Balancing Account (PPPEEBA). PG&E shall make the following entries to the PPPEEBA at the end of each month:

- a. A debit equal to the expenses incurred for authorized electric energy efficiency program related activities during the month; (T)
- b. A credit equal to one-twelfth of the PGC funds that are allocable to authorized electric energy efficiency programs for the current program year; and (T)
- c. A debit or credit, as appropriate, reflecting interest on the average balance during the month at a rate equal to one-twelfth the interest rate on Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15, or its successor. (T)

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PRELIMINARY STATEMENT
(Continued)

P. CUSTOMER ENERGY EFFICIENCY ADJUSTMENT (CEEA) (Cont'd.)

8. Electric Public Purpose Program Low-Income Balancing Account (PPPLIBA): (T)

PG&E established the PPPLIBA to track the Public Goods Charge (PGC) surcharge funds that are allocable to PG&E's electric Low Income Energy Efficiency (LIEE) programs, and will be used to pay Commission-authorized costs related to PG&E's LIEE programs. (T)

PG&E is authorized to maintain a Public Purpose Program Low-Income Balancing Account (PPPLIBA). PG&E shall make the following entries to the PPPLIBA at the end of each month:

a. A debit equal to the expenses incurred for authorized electric Low-Income Energy Efficiency program-related activities during the month; (T)

b. A credit equal to one-twelfth of the PGC funds that are allocable to the authorized electric Low-Income Energy Efficiency programs for the current program year; and (T)

c. A debit or credit, as appropriate, reflecting interest on the average balance during the month at a rate equal to one-twelfth the interest rate on Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15, or its successor. (T)

(T)
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(T)



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RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
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RESIDENTIAL RATES

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E-3	Experimental Residential Critical Peak Pricing Service	22429,23771,23772,23773, 23774,22434,23775,22435,23776,21243,22436,22437,22438-E
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EM	Master-Metered Multifamily Service	23778,23779,21248,20648,23780,21250-E
ES	Multifamily Service	23781,23782,21592,22142,23783,21256-E
ESR	Residential RV Park and Residential Marina Service	23784,23785,22593,20657,23786,21261-E
ET	Mobilehome Park Service	23787,23788,21594,22149,23789,21267-E
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E-A7	Experimental Residential Alternate Peak Time-of-Use Service	21274,23793,23794,21277,22912,23795-E
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EML	Master-Metered Multifamily CARE Program Service	22920,23806,21299,23807,22170-E
ESL	Multifamily CARE Program Service	23808,23809,21598,22923,23810,21307-E
ESRL	Residential RV Park and Residential Marina CARE Program Service	23811,23812,21599,22926,23813,21313-E
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EL-7	Residential CARE Program Time-of-Use Service	21320,22930,23817,22542,21601,23818,21325-E
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EL-8	Residential Seasonal CARE Program Service Option	22934,23821,23822,22190-E
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COMMERCIAL/INDUSTRIAL

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**PG&E Gas and Electric Advice
Filing List
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ABAG Power Pool	Department of Water & Power City	Northern California Power Agency
Accent Energy	DGS Natural Gas Services	Office of Energy Assessments
Aglet Consumer Alliance	DMM Customer Services	Palo Alto Muni Utilities
Agnews Developmental Center	Douglass & Liddell	PG&E National Energy Group
Ahmed, Ali	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Alcantar & Elsesser	Duke Energy	PITCO
Anderson Donovan & Poole P.C.	Duke Energy North America	Plurimi, Inc.
Applied Power Technologies	Duncan, Virgil E.	PPL EnergyPlus, LLC
APS Energy Services Co Inc	Dutcher, John	Praxair, Inc.
Arter & Hadden LLP	Dynegy Inc.	Price, Roy
Avista Corp	Ellison Schneider	Product Development Dept
Barkovich & Yap, Inc.	Energy Law Group LLP	R. M. Hairston & Company
BART	Energy Management Services, LLC	R. W. Beck & Associates
Bartle Wells Associates	Enron Energy Services	Recon Research
Blue Ridge Gas	Exelon Energy Ohio, Inc	Regional Cogeneration Service
Bohannon Development Co	Exeter Associates	RMC Lonestar
BP Energy Company	Foster Farms	Sacramento Municipal Utility District
Braun & Associates	Foster, Wheeler, Martinez	SCD Energy Solutions
C & H Sugar Co.	Franciscan Mobilehome	Seattle City Light
CA Bldg Industry Association	Future Resources Associates, Inc	Sempra
CA Cotton Ginners & Growers Assoc.	G. A. Krause & Assoc	Sempra Energy
CA League of Food Processors	Gas Transmission Northwest Corporation	Sequoia Union HS Dist
CA Water Service Group	GLJ Energy Publications	SESCO
California Energy Commission	Goodin, MacBride, Squeri, Schlotz &	Sierra Pacific Power Company
California Farm Bureau Federation	Hanna & Morton	Silicon Valley Power
California Gas Acquisition Svcs	Heeg, Peggy A.	Smurfit Stone Container Corp
California ISO	Hitachi Global Storage Technologies	Southern California Edison
Calpine	Hogan Manufacturing, Inc	SPURR
Calpine Corp	House, Lon	St. Paul Assoc
Calpine Gilroy Cogen	Imperial Irrigation District	Stanford University
Cambridge Energy Research Assoc	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
Cameron McKenna	International Power Technology	Tabors Caramanis & Associates
Cardinal Cogen	Interstate Gas Services, Inc.	Tansev and Associates
Cellnet Data Systems	J. R. Wood, Inc	Tecogen, Inc
Chevron Texaco	JTM, Inc	TFS Energy
Chevron USA Production Co.	Kaiser Cement Corp	Transcanada
Childress, David A.	Luce, Forward, Hamilton & Scripps	Turlock Irrigation District
City of Glendale	Manatt, Phelps & Phillips	U S Borax, Inc
City of Healdsburg	Marcus, David	United Cogen Inc.
City of Palo Alto	Masonite Corporation	URM Groups
City of Redding	Matthew V. Brady & Associates	Utility Cost Management LLC
CLECA Law Office	Maynor, Donald H.	Utility Resource Network
Commerce Energy	McKenzie & Assoc	Wellhead Electric Company
Constellation New Energy	McKenzie & Associates	Western Hub Properties, LLC
Cooperative Community Energy	Meek, Daniel W.	White & Case
CPUC	Mirant California, LLC	WMA
Cross Border Inc	Modesto Irrigation Dist	
Crossborder Inc	Morrison & Foerster	
CSC Energy Services	Morse Richard Weisenmiller & Assoc.	
Davis, Wright Tremaine LLP	Navigant Consulting	
Davis, Wright, Tremaine, LLP	New United Motor Mfg, Inc	
Defense Fuel Support Center	Norris & Wong Associates	
Department of the Army	North Coast Solar Resources	