

## PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



December 30, 2005

Advice Letter 2745-E/2683-G

Rose de la Torre  
Pacific Gas & Electric  
77 Beale Street, Room 1088  
Mail Code B10C  
San Francisco, CA 94105

**RECEIVED**  
REGULATORY RELATIONS DEPARTMENT

JAN 10 2006

Subject: Allocation of energy efficiency evaluation, measurement and verification budgets, and corresponding revisions to tables of D.05-09-043, incremental electric revenue and gas funding requirements for 2006-2008 EE portfolios

Dear Ms de la Torre:

Advice Letter 2745-E/2683-G is effective January 1, 2006. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director  
Energy Division



**Brian K. Cherry**  
Director  
Regulatory Relations

77 Beale Street, Room 1087  
San Francisco, CA 94105

*Mailing Address*  
Mail Code B10C  
Pacific Gas and Electric Company  
P.O. Box 770000  
San Francisco, CA 94177

415.973.4977  
Internal: 223.4977  
Fax: 415.973.7226  
Internet: BKC7@pge.com

December 5, 2005

**Advice 2745-E and 2683-G**

(Pacific Gas and Electric Company ID U 39 E)

**Advice 1936-E**

(Southern California Edison Company ID U 338 E)

**Advice 1754-E and 1575-G**

(San Diego Gas and Electric Company ID U 902 E)

**Advice 3559-G**

(Southern California Gas Company ID U 904 G)

**Subject: Allocation of Energy Efficiency Evaluation, Measurement and Verification Budgets, and Corresponding Revisions to Tables of D. 05-09-043, Incremental Electric Revenue and Gas Funding Requirements for 2006-2008 EE Portfolios**

Public Utilities Commission of the State of California

Pursuant to Ordering Paragraph ("OP") 3 of California Public Utilities Commission ("CPUC" or "the Commission") Decision (D) 05-11-011, Pacific Gas and Electric Company ("PG&E"), Southern California Edison Company ("SCE"), San Diego Gas and Electric Company (SDG&E), and Southern California Gas Company ("SoCalGas"), referred to collectively as the Investor Owned Utilities ("IOUs") hereby jointly submit revisions to the budget tables (Tables 4-7) in D.05-09-043. The tables specify final authorized funding levels (presented as electric revenue requirements, natural gas public purpose programs surcharge funding requirements, and/or annual program budget requirements as appropriate for each IOU) for energy efficiency programs in the 2006-2008 period.

**Purpose**

D. 05-11-011, on Evaluation, Measurement and Verification Funding for the 2006-2008 Program Cycle and Related Issues, directed the IOUs to jointly file a compliance advice letter within 15 days of the effective date of the decision, November 18, 2005. Pursuant to this Commission direction, the IOUs have

prepared a joint submittal, filed by PG&E on behalf of the participating IOUs, with attached revised tables:

**Attachment 1** presents modifications to Table 4 of D.05-09-043, reflecting the incremental electric revenue and gas funding requirements for PG&E's 2006-2008 energy efficiency portfolio based on the EM&V funding levels authorized in D. 05-11-011.

**Attachment 2** presents modifications to Table 5 of D.05-09-043, reflecting the incremental electric revenue requirements for SCE's 2006-2008 energy efficiency portfolio based on the EM&V funding levels authorized in D. 05-11-011.

**Attachment 3** presents modifications to Table 6 of D.05-09-043, reflecting the annual program budget requirements for SDG&E's 2006-2008 energy efficiency portfolio based on the EM&V funding levels authorized in D. 05-11-011.

**Attachment 4** presents modifications to Table 7 of D.05-09-043, reflecting the annual program budget requirements for SoCalGas' 2006-2008 energy efficiency portfolio based on the EM&V funding levels authorized in D. 05-11-011.

With respect to the budget allocations between the utilities, Ordering Paragraph 3 of D.05-11-011 states in part:

"The IOUs shall clearly document in the compliance advice letter the method they used to allocate authorized EM&V funding levels across utility service territories, including funding for the various EM&V activities managed by Joint Staff."

To determine the total EM&V budgets for each utility, there are two components to consider: (1) utility contribution to the statewide Joint Staff EM&V budget, and (2) the utility-specific EM&V budget.

- (1) **Utility Contribution to the Statewide Joint Staff EM&V Budget:** The utility budgets to support the Joint Staff-managed studies were allocated among the utilities based on each utility's percentage of its proposed EM&V budget to the total statewide EM&V budget. This methodology is consistent with past practice for determining utility percentages for statewide EM&V projects. The utilities confirm their portions of the statewide budget. The percentage shares are identified in the table below in the section Joint Staff-Managed EM&V Projects.
- (2) **Utility-Specific EM&V Budget:** The utility-specific EM&V budget was specified by each utility in the September 1, 2005 "Joint Staff Request to CPUC for EM&V Budget Authorization and EM&V Fund Shifting Authority". These budgets are listed under the IOU-Managed EM&V Projects section of the table below.

	2006	2007	2008	2006-08	Share
<b>Joint Staff-Managed EM&amp;V Projects</b>					
PG&E	\$ 13,019,449	\$ 17,409,548	\$ 23,999,307	\$ 54,428,304	46%
SCE	9,317,997	12,459,982	17,176,261	38,954,240	33%
SDG&E	3,556,088	4,755,185	6,555,089	14,866,362	13%
SoCal Gas	2,339,353	3,128,172	4,312,229	9,779,754	8%
<b>TOTAL</b>	<b>\$ 28,232,887</b>	<b>\$ 37,752,887</b>	<b>\$ 52,042,887</b>	<b>\$ 118,028,661</b>	<b>100%</b>
<b>IOU-Managed EM&amp;V Projects</b>					
PG&E	\$ 5,807,884	\$ 6,633,415	\$ 8,151,701	\$ 20,593,000	
SCE	4,764,532	4,952,361	5,129,106	14,846,000	
SDG&E	1,680,941	1,866,701	2,118,251	5,665,893	
SoCal Gas	977,974	1,230,146	1,453,155	3,661,275	
<b>TOTAL</b>	<b>\$ 13,231,331</b>	<b>\$ 14,682,623</b>	<b>\$ 16,852,214</b>	<b>\$ 44,766,168</b>	
<b>TOTAL EM&amp;V Authorized Revenue:</b>					
PG&E	\$ 18,827,333	\$ 24,042,963	\$ 32,151,009	\$ 75,021,304	
SCE	14,082,529	17,412,344	22,305,368	53,800,240	
SDG&E	5,237,029	6,621,886	8,673,340	20,532,255	
SoCal Gas	3,317,327	4,358,318	5,765,384	13,441,029	
<b>TOTAL</b>	<b>\$ 41,464,218</b>	<b>\$ 52,435,510</b>	<b>\$ 68,895,101</b>	<b>\$ 162,794,829</b>	

Once this advice letter is approved, the IOUs will incorporate the final approved incremental amounts, as shown in the attached tables, for recovery in rates.

### **Protests**

Anyone wishing to protest this filing may do so by sending a letter to PG&E on behalf of the jointly filing IOUs by **December 26, 2005**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division  
 Attention: Tariff Unit, 4<sup>th</sup> Floor  
 505 Van Ness Avenue  
 San Francisco, California 94102

Facsimile: (415) 703-2200  
 E-mail: [jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov) and [ijnj@cpuc.ca.gov](mailto:ijnj@cpuc.ca.gov)

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company  
 Attention: Brian Cherry  
 Director, Regulatory Relations

77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177  
Facsimile: (415) 973-7226  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**Effective Date**

On behalf of the jointly filing IOUs, PG&E requests that this advice filing be approved effective **January 1, 2006** for each of the jointly filing IOUs.

**Notice**

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service lists for Applications 05-06-004, 05-06-011, 05-06-015, and 05-06-016. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

**<http://www.pge.com/tariffs>**

PG&E has been authorized by the other IOUs to sign this advice letter on their behalf.

  
Director, Regulatory Relations

**Attachments**

cc: Service Lists - Applications 05-06-004, 05-06-011, 05-06-015, 05-06-016

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

**MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)**

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**  
**Southern California Gas Company (ID U 904 G)**  
**San Diego Gas and Electric Company (ID U 902 E)**  
**Southern California Edison Company (ID U 338 E)**

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: Soumya Sastry

Phone #: (415) 973-3295

E-mail: svs6@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **PG&E: 2683-G/2745-E**      **SoCalGas: 3559-G**  
**SDG&E: 1754-E/1575-G**      **SCE: 1936-E**

Subject of AL: Allocation of Energy Efficiency Evaluation, Measurement and Verification Budgets, and Corresponding Revisions to Tables of D. 05-09-043, Incremental Electric Revenue and Gas Funding Requirements for 2006-2008 EE Portfolios

Keywords (choose from CPUC listing): Energy Efficiency, Compliance

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D. 05-11-011

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Resolution Required?  Yes  No

Requested effective date: January 1, 2006

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: None

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**

**Attention: Tariff Unit**

**505 Van Ness Ave.,**

**San Francisco, CA 94102**

**jjr@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Pacific Gas and Electric Company**

**Attn: Brian K. Cherry**

**Director, Regulatory Relations**

**77 Beale Street, Mail Code B10C**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: PGETariffs@pge.com**

<sup>1</sup> Discuss in AL if more space is needed.

Table 4

**Pacific Gas and Electric Company  
Incremental Electric Revenue and Gas Funding Requirements for 2006-2008 EE Portfolio**

	2006	2007	2008	Total
Totals including EM&V costs				
1. Electric Rev Req.	\$ 58,899,683	\$ 97,299,783	\$ 157,546,463	\$ 313,745,930
2. Gas PPP Funding	<u>15,078,285</u>	<u>21,637,365</u>	<u>31,726,389</u>	<u>68,442,039</u>
3. Total Incremental Funding	\$ 73,977,968	\$ 118,937,148	\$ 189,272,853	\$ 382,187,969
Totals excluding EM&V costs				
1. Electric Rev Req.	\$42,552,706	\$76,424,295	\$129,631,102	\$248,608,103
2. Gas PPP Funding	<u>12,442,458</u>	<u>18,271,350</u>	<u>27,225,248</u>	<u>57,939,056</u>
3. Total Incremental Funding	\$54,995,164	\$94,695,646	\$156,856,350	\$306,547,160

## Notes:

1. The electric revenue requirement includes FF&U; Per D.04-08-010, FF&U expenses were excluded from the natural gas public purpose program surcharge.
2. FF&U was corrected in PG&E's Errata filed June 21.
3. Incremental to approved 2005 funding levels: EE Procurement at \$50,000,000, Gas PPP surcharge at \$20,848,700, and EE PGC at \$110,618,000 plus 2% per year.
4. EM&V at 8% subtracted from electric and gas in each year.

Table 5

**Southern California Edison  
Incremental Electric Revenue Requirements for 2006-2008 EE Portfolio  
AUTHORIZED REVENUE BY YEAR w/o FF&U**

	<u>2005</u> <sup>[1]</sup>	<u>2006</u>	<u>2007</u>	<u>2008</u>	<u>Total</u>
1 PGC - Energy Efficiency	\$94,462,000	\$94,462,000	\$94,462,000	\$94,462,000	\$283,386,000
2 Procurement EE Funds:	\$60,000,000	\$60,000,000	\$60,000,000	\$60,000,000	\$180,000,000
3	<u>\$38,300,000</u>	<u>\$38,300,000</u>	<u>\$38,300,000</u>	<u>\$38,300,000</u>	<u>\$114,900,000</u>
4 Subtotal - Authorized 2005 PEEBA	\$98,300,000	\$98,300,000	\$98,300,000	\$98,300,000	\$294,900,000
5 Incremental Increase over 2005 Authorized Revenue		<u>\$37,894,604</u>	<u>\$49,762,289</u>	<u>\$62,689,345</u>	<u>\$150,346,237</u>
6 Total - Procurement EE Funds	\$98,300,000	\$136,194,604	\$148,062,289	\$160,989,345	\$445,246,237
7 <b>TOTAL EE and PEEBA AUTHORIZED REVENUE</b>	<b>\$192,762,000</b>	<b>\$230,656,604</b>	<b>\$242,524,289</b>	<b>\$255,451,345</b>	<b>\$728,632,237</b>
LESS: Evaluation Measurement & Verification (EM&V)					
8 Authorized 2005	\$3,096,734	\$3,096,734	\$3,096,734	\$3,096,734	\$9,290,201
9 Incremental Increase over 2005 Authorized Revenue		<u>\$10,985,796</u>	<u>\$14,315,610</u>	<u>\$19,208,635</u>	<u>\$44,510,040</u>
10 <b>LESS: TOTAL EM&amp;V</b>		<b>\$14,082,529</b>	<b>\$17,412,343</b>	<b>\$22,305,368</b>	<b>\$53,800,240</b>
11 <b>TOTAL FUNDS AVAILABLE w/o EM&amp;V</b> <sup>[2]</sup>		<b>\$216,574,075</b>	<b>\$225,111,946</b>	<b>\$233,145,977</b>	<b>\$674,831,997</b>
Incremental Increase over 2005 Authorized Revenue Excluding EM&V (Line 5 less Line 9)		<b>\$26,908,808</b>	<b>\$35,446,679</b>	<b>\$43,480,711</b>	<b>\$105,836,198</b>

[1] PGC Funding as filed in Advice Letter 1883-E; Procurement Funds as adopted in Decisions D.03-12-062 and D.05-05-012.

[2] Pursuant to Decision D.05-09-043.

Table 6

San Diego Gas and Electric Company  
Annual Program Budget Requirement for PY2006 through PY2008 Programs

	2006		2007		2008		TOTAL	
	Electric	Gas	Electric	Gas	Electric	Gas	Electric	Gas
Total Program Budget (with EM&V)	80,372,519		91,286,925		106,413,376			
Total Program Budget (without EM&V) per D.05-09-043	75,135,490		84,665,039		97,740,036			
<b>Total Program Budget (with EM&amp;V)</b>	<b>74,746,443</b>	<b>5,626,076</b>	<b>84,896,840</b>	<b>6,390,085</b>	<b>98,964,440</b>	<b>7,448,936</b>	<b>258,607,723</b>	<b>19,465,097</b>
Electric PGC Budget	49,953,443	5,626,076	38,520,856	6,390,085	35,026,018	7,448,936	123,500,316	19,465,097
Electric Procurement Budget	24,793,000		46,375,985		63,938,422		135,107,407	
<b>Total Program Budget (without EM&amp;V)</b>	<b>69,876,006</b>	<b>5,259,484</b>	<b>78,738,486</b>	<b>5,926,553</b>	<b>90,898,233</b>	<b>6,841,803</b>	<b>239,512,725</b>	<b>18,027,840</b>
EM&V Budget (per D.05-11-011)	4,870,437	366,592	6,158,354	463,532	8,066,206	607,134	19,094,997	1,437,256
<b>PGC Balancing Account</b>								
Authorized Public Goods Charge (PGC) - Collections <sup>1</sup>	33,600,000	5,000,000	34,305,600	5,000,000	35,026,018	5,000,000	102,931,618	15,000,000
Unspent/Uncommitted PGC Energy Efficiency Budget (1998-2003)	4,027,502	-	-	-	-	-	4,027,502	-
Estimated Interest for Electric PGC Funds/Gas PPP Funds <sup>2</sup>	689,183	-	82,652	-	-	-	771,835	-
Other Available Funds From PGC Balancing Account	15,789,361	-	4,132,603	-	-	-	19,901,964	-
<b>Total Available PGC Balancing Account Funds with EM&amp;V<sup>2</sup></b>	<b>54,086,046</b>	<b>5,000,000</b>	<b>38,520,856</b>	<b>5,000,000</b>	<b>35,026,018</b>	<b>5,000,000</b>	<b>127,632,919</b>	<b>15,000,000</b>
<b>Total Available PGC Balancing Account Funds without EM&amp;V<sup>2</sup></b>	<b>54,086,046</b>	<b>5,000,000</b>	<b>43,488,701</b>	<b>5,000,000</b>	<b>35,026,018</b>	<b>5,000,000</b>	<b>132,600,765</b>	<b>15,000,000</b>
<b>Procurement Balancing Account</b>								
Current Authorized Collection <sup>3</sup>	24,793,000		24,793,000		24,793,000		74,379,000	-
<b>Total Available Procurement Balancing Account Funds</b>	<b>24,793,000</b>		<b>24,793,000</b>		<b>24,793,000</b>		<b>74,379,000</b>	<b>-</b>
Total Available Funding with EM&V <sup>2</sup>	78,879,046	5,000,000	63,313,856	5,000,000	59,819,018	5,000,000	202,011,919	15,000,000
<b>PGC (Shortfall) Excess with EM&amp;V<sup>2</sup></b>	<b>4,132,603</b>	<b>(626,076)</b>		<b>(1,390,065)</b>		<b>(2,448,936)</b>	<b>4,132,603</b>	<b>(4,465,097)</b>
<b>Procurement (Shortfall) Excess with EM&amp;V</b>					<b>(39,145,422)</b>	<b>NA</b>	<b>(60,728,407)</b>	
<b>PGC (Shortfall) Excess without EM&amp;V<sup>2</sup></b>	<b>9,003,040</b>	<b>(259,484)</b>	<b>(21,582,985)</b>	<b>NA</b>	<b>(926,553)</b>	<b>(1,841,803)</b>	<b>9,003,040</b>	<b>(3,027,840)</b>
<b>Procurement (Shortfall) Excess without EM&amp;V</b>			<b>(10,456,785)</b>	<b>NA</b>	<b>(31,079,216)</b>	<b>NA</b>	<b>(41,536,001)</b>	

Assumptions:

- (1) Assumed an escalation rate of Electric PGC of 2.1% annually based on the 2004 Gross Domestic Product Deflator for years 2007 and 2008.
- (2) Assumed that excess electric PGC funds from previous year (Line 30 or 32) is carried over to the next year with an assumed annual interest rate (Line 14) of 2%.
- (3) Assume that we would collect at least \$24,793,000 from Procurement since we are already authorized to collect this minimum amount.
- (4) Assume that there will be no carry-over from the 2004-2005 Procurement and PGC programs.

Table 7

**Southern California Gas Company**  
**Annual Program Budget Requirement for PY2006 through PY2008 Programs**  
**(\$000)**

	2006	2007	2008
	Gas	Gas	Gas
Public Goods Charge (PGC) - Collections	26,995.000	26,995.000	26,995.000
Other Available Funds From Balancing Account	1,194.369		
Total Program Budgets (with EM&V)	(47,640.273)	(60,941.002)	(73,781.387)
Total Program Budgets (without EM&V)	(44,322.946)	(56,582.684)	(68,016.003)
<b>PGC (Shortfall) Excess</b>	<b>(19,450.904)</b>	<b>(33,946.002)</b>	<b>(46,786.387)</b>
<b>Total Program Budget (with EM&amp;V) per D.05-11-011</b>	<b>47,640.273</b>	<b>60,941.002</b>	<b>73,781.387</b>
<b>Total Program Budget (without EM&amp;V) per D.05-09-043</b>	<b>44,322.946</b>	<b>56,582.684</b>	<b>68,016.003</b>

Assume that there will be no carry-over from the 2004-2005 PGC programs.

**PG&E Gas and Electric Advice  
Filing List  
General Order 96-A, Section III(G)**

ABAG Power Pool  
Accent Energy  
Aglet Consumer Alliance  
Agnews Developmental Center  
Ahmed, Ali  
Alcantar & Elsesser  
Anderson Donovan & Poole P.C.  
Applied Power Technologies  
APS Energy Services Co Inc  
Arter & Hadden LLP  
Avista Corp  
Barkovich & Yap, Inc.  
BART  
Bartle Wells Associates  
Blue Ridge Gas  
Bohannon Development Co  
BP Energy Company  
Braun & Associates  
C & H Sugar Co.  
CA Bldg Industry Association  
CA Cotton Ginners & Growers Assoc.  
CA League of Food Processors  
CA Water Service Group  
California Energy Commission  
California Farm Bureau Federation  
California Gas Acquisition Svcs  
California ISO  
Calpine  
Calpine Corp  
Calpine Gilroy Cogen  
Cambridge Energy Research Assoc  
Cameron McKenna  
Cardinal Cogen  
Cellnet Data Systems  
Chevron Texaco  
Chevron USA Production Co.  
Childress, David A.  
City of Glendale  
City of Healdsburg  
City of Palo Alto  
City of Redding  
CLECA Law Office  
Commerce Energy  
Constellation New Energy  
Cooperative Community Energy  
CPUC  
Cross Border Inc  
Crossborder Inc  
CSC Energy Services  
Davis, Wright Tremaine LLP  
Davis, Wright, Tremaine, LLP  
Defense Fuel Support Center  
Department of the Army  
Department of Water & Power City  
DGS Natural Gas Services  
DMM Customer Services  
Douglass & Liddell  
Downey, Brand, Seymour & Rohwer  
Duke Energy  
Duke Energy North America  
Duncan, Virgil E.  
Dutcher, John  
Dynergy Inc.  
Ellison Schneider  
Energy Law Group LLP  
Energy Management Services, LLC  
Enron Energy Services  
Exelon Energy Ohio, Inc  
Exeter Associates  
Foster Farms  
Foster, Wheeler, Martinez  
Franciscan Mobilehome  
Future Resources Associates, Inc  
G. A. Krause & Assoc  
Gas Transmission Northwest Corporation  
GLJ Energy Publications  
Goodin, MacBride, Squeri, Schlotz &  
Hanna & Morton  
Heeg, Peggy A.  
Hitachi Global Storage Technologies  
Hogan Manufacturing, Inc  
House, Lon  
Imperial Irrigation District  
Integrated Utility Consulting Group  
International Power Technology  
Interstate Gas Services, Inc.  
J. R. Wood, Inc  
JTM, Inc  
Kaiser Cement Corp  
Luce, Forward, Hamilton & Scripps  
Manatt, Phelps & Phillips  
Marcus, David  
Masonite Corporation  
Matthew V. Brady & Associates  
Maynor, Donald H.  
McKenzie & Assoc  
McKenzie & Associates  
Meek, Daniel W.  
Mirant California, LLC  
Modesto Irrigation Dist  
Morrison & Foerster  
Morse Richard Weisenmiller & Assoc.  
Navigant Consulting  
New United Motor Mfg, Inc  
Norris & Wong Associates  
North Coast Solar Resources  
Northern California Power Agency  
Office of Energy Assessments  
Palo Alto Muni Utilities  
PG&E National Energy Group  
Pinnacle CNG Company  
PITCO  
Plurimi, Inc.  
PPL EnergyPlus, LLC  
Praxair, Inc.  
Price, Roy  
Product Development Dept  
R. M. Hairston & Company  
R. W. Beck & Associates  
Recon Research  
Regional Cogeneration Service  
RMC Lonestar  
Sacramento Municipal Utility District  
SCD Energy Solutions  
Seattle City Light  
Sempra  
Sempra Energy  
Sequoia Union HS Dist  
SESCO  
Sierra Pacific Power Company  
Silicon Valley Power  
Smurfit Stone Container Corp  
Southern California Edison  
SPURR  
St. Paul Assoc  
Stanford University  
Sutherland, Asbill & Brennan  
Tabors Caramanis & Associates  
Tansev and Associates  
Tecogen, Inc  
TFS Energy  
Transcanada  
Turlock Irrigation District  
U S Borax, Inc  
United Cogen Inc.  
URM Groups  
Utility Cost Management LLC  
Utility Resource Network  
Wellhead Electric Company  
Western Hub Properties, LLC  
White & Case  
WMA