

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



January 5, 2006

Advice Letter 2682-G

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

RECEIVED
REGULATORY RELATIONS DEPARTMENT

JAN 10 2006

Subject: December 7, 2005 gas core procurement rate changes and removal of the El Paso settlement credit

Dear Ms de la Torre:

Advice Letter 2682-G is effective December 7, 2005. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



**Pacific Gas and
Electric Company®**

Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
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November 30, 2005

Advice 2682-G
(Pacific Gas and Electric Company ID U39G)

**Subject: December 7, 2005 Gas Core Procurement Rate Changes and
Removal of the El Paso Settlement Credit**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are included in Attachment I to this filing.

Purpose

The purpose of this filing is to submit changes to PG&E's core end-use customer gas rates effective **December 7, 2005**. This filing is submitted in compliance with Decision (D.) 97-10-065, which approved monthly changes for gas procurement rates for core customers. In accordance with D. 97-10-065, core gas procurement rates generally change on the fifth business day of the month.

Procurement Rate Changes

PG&E is revising the gas procurement charges shown on core end-use customer Schedules G-1, GM, GS, GT, GL-1, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2 and G-CP—*Gas Procurement Service to Core End-Use Customers*. The procurement charges shown on Schedule G-CP are for illustrative purposes only and are the same as those shown on the end-use customer schedules. The gas procurement rate varies by rate schedule due to the allocation of capacity charges to the core customer classes.

Schedule G-CP procurement charges proposed in this filing are shown below:

	Residential (All schedules)	Small Commercial (G-NR1)	Large Commercial (G-NR2)	Natural Gas Vehicles (G-NGV1/2)
Schedule G-CP Procurement Charge (\$/therm)	\$1.02339	\$1.01836	\$0.98445	\$0.97186

The Schedule G-CP rates effective **December 7, 2005**, include:

- a) A monthly weighted average cost of gas (WACOG) of **\$0.85630** per therm, compared to last month's WACOG of \$1.13480 per therm.
- b) The total adjustment included in the proposed procurement rates to recover the expected balance in the Purchased Gas Account (PGA) is \$0.03158 per therm. The total adjustment is made up of the following elements:
 - 1) \$0.03495 per therm to recover Emergency Core Gas Hedging Plan costs that will be tracked in a new emergency core gas hedging plan subaccount of the PGA, as approved by the Commission in D. 05-10-015, and filed in Advice 2665-G/G-A;
 - 2) \$0.01025 per therm to amortize over one month an expected \$4.3 million undercollection in the sales subaccount of the PGA;
 - 3) a credit of \$0.01362 per therm to amortize over six months an overcollection of \$25.6 million in the core shrinkage subaccount of the PGA.
- c) A adjustment of \$0.01288 per therm to amortize over six months an undercollection of \$24.2 million in the Core Pipeline Demand Charge Account (CPDCA).
- d) Adjustments to core interstate and intrastate backbone capacity and core firm storage charges to account for the election of pipeline and storage capacity by gas Energy Service Providers (ESPs).

Removal of El Paso Settlement Credit

Beginning on December 7, the transportation rate for core aggregation customers will be revised to remove the \$0.019 per therm "El Paso Settlement Credit" that began in January 1, 2005. The purpose of the credit was to return to core aggregation customers \$1.032 million, their share of the El Paso Settlement refund recorded in the El Paso Settlement Memorandum Account (EPSMA) pursuant to D. 03-10-087. This credit is being removed now, since the forecasted balance as of December 7 is an over refund of \$50,000. As proposed in PG&E's Annual Gas

True-up of Transportation Balancing Accounts, AL 2678-G, PG&E proposes to transfer the recorded December 31, 2005 balance in the EPSMA to the Core Cost subaccount of the CFCA for recovery and to close the EPSMA. PG&E is revising Preliminary Statement Part B-G-CT – Core Transport to reflect the removal of the El Paso Settlement Credit.

Effective Date

In accordance with D. 97-10-065 and D. 98-07-025, PG&E requests that this advice filing be approved effective **December 7, 2005**.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **December 20, 2005**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC - Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E at the address shown below on the same date it is mailed or delivered to the Commission.

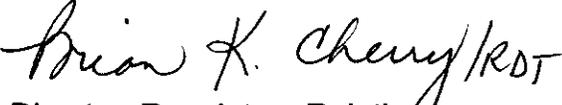
Pacific Gas and Electric Company
Attention: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and sent via U.S. mail to parties shown on the attached list. Supporting workpapers for this filing are available upon written request to: Pacific Gas and Electric Company, Regulatory Relations Department, Attention: Rose de la Torre, 77 Beale Street, Mail Code B10B, P.O. Box 770000, San Francisco, CA 94177. Address change requests should also be directed to Rose De La Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>


Director, Regulatory Relations

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Rose de la Torre

Phone #: (415) 973-4716

E-mail: rxdd@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2682-G**

Subject of AL: Core Procurement Gas Prices effective December 7, 2005

Keywords (choose from CPUC listing): **CORE, PROCUREMENT**

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Decisions 97-10-065; 98-07-025

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: Not applicable

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: **12/7/05**

No. of tariff sheets: **27**

Estimated system annual revenue effect: (%): Unknown

Estimated system average rate effect (%): Unknown

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement Part B, Core gas schedules

Service affected and changes proposed¹: Residential, commercial and NGV gas rates

Pending advice letters that revise the same tariff sheets:

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Director, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
Advice 2682-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
23567-G	Preliminary Statement Part B--Default Tariff Rate Components	23481-G
23568-G	Preliminary Statement Part B (Cont.)	23482-G
23569-G	Preliminary Statement Part B (Cont.)	23483-G
23570-G	Preliminary Statement Part B (Cont.)	23484-G
23571-G	Preliminary Statement Part B (Cont.)	23485-G
23572-G	Preliminary Statement Part B (Cont.)	23226-G
23573-G	Preliminary Statement Part B (Cont.)	23227-G
23574-G	Preliminary Statement Part B (Cont.)	23341-G
23575-G	Schedule G-1--Residential Service	23486-G
23576-G	Schedule GM--Master-Metered Multifamily Service	23488-G
23577-G	Schedule GS--Multifamily Service	23490-G
23578-G	Schedule GT--Mobilehome Park Service	23492-G
23579-G	Schedule GL-1--Residential CARE Program Service	23494-G
23580-G	Schedule GML--Master-Metered Multifamily CARE Program Service	23496-G
23581-G	Schedule GSL--Multifamily CARE Program Service	23498-G
23582-G	Schedule GSL (Cont.)	23499-G
23583-G	Schedule GTL--Mobilehome Park CARE Program Service	23500-G
23584-G	Schedule GTL (Cont.)	23501-G
23585-G	Schedule G-NR1--Gas Service to Small Commercial Customers	23503-G
23586-G	Schedule G-NR2--Gas Service to Large Commercial Customers	23504-G
23587-G	Schedule G-CP--Gas Procurement Service to Core End-Use Customers	23505-G
23588-G	Schedule G-CT--Core Gas Aggregation Service	22795-G

**ATTACHMENT 1
Advice 2682-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
23589-G	Schedule G-NGV1--Experimental Natural Gas Service for Compression on Customers Premises	23506-G
23590-G	Schedule G-NGV2--Experimental Compressed Natural Gas Service	23507-G
23591-G	Table of Contents -- Preliminary Statements	23508-G
23592-G	Table of Contents -- Rate Schedules	23509-G
23593-G	Table of Contents -- Rate Schedules	23510-G



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)

CORE p. 1

	RESIDENTIAL							
	G-1, GM, GS, GT				GL-1, GML, GSL, GTL			
	Baseline		Excess		Baseline		Excess	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.31145		0.52559		0.31145		0.52559	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00075		0.00075		0.00075		0.00075	
CARE DISCOUNT	0.00000		0.00000		(0.27406)	(I)	(0.31689)	(I)
LOCAL TRANSMISSION	0.03410		0.03410		0.03410		0.03410	
CPUC FEE	0.00000		0.00000		0.00000		0.00000	
EOR	0.00002		0.00002		0.00002		0.00002	
CEE	0.00021		0.00021		0.00021		0.00021	
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00039		0.00039		0.00039		0.00039	
CORE BROKERAGE FEE	0.00300		0.00300		0.00300		0.00300	
CORE FIRM STORAGE	0.01403	(R)	0.01403	(R)	0.01403	(R)	0.01403	(R)
SHRINKAGE	0.01497	(R)	0.01497	(R)	0.01497	(R)	0.01497	(R)
CORE CAPACITY CHARGE	0.07930	(I)	0.07930	(I)	0.07930	(I)	0.07930	(I)
CORE PROCUREMENT CHARGE (2)*	0.91209	(R)	0.91209	(R)	0.91209	(R)	0.91209	(R)
TOTAL RATE	1.37031	(R)	1.58445	(R)	1.09625	(R)	1.26756	(R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 2

	SMALL COMMERCIAL							
	G-NR1							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.23938		0.03684		0.29800		0.05225	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00075		0.00075		0.00075		0.00075	
LOCAL TRANSMISSION	0.03410		0.03410		0.03410		0.03410	
CPUC FEE	0.00000		0.00000		0.00000		0.00000	
EOR	0.00002		0.00002		0.00002		0.00002	
CEE	0.00014		0.00014		0.00014		0.00014	
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00039		0.00039		0.00039		0.00039	
CORE BROKERAGE FEE	0.00300		0.00300		0.00300		0.00300	
CORE FIRM STORAGE	0.01342	(R)	0.01342	(R)	0.01342	(R)	0.01342	(R)
SHRINKAGE	0.01497	(R)	0.01497	(R)	0.01497	(R)	0.01497	(R)
CORE CAPACITY CHARGE	0.07488	(I)	0.07488	(I)	0.07488	(I)	0.07488	(I)
CORE PROCUREMENT CHARGE (2)*	0.91209	(R)	0.91209	(R)	0.91209	(R)	0.91209	(R)
TOTAL RATE	1.29314	(R)	1.09060	(R)	1.35176	(R)	1.10601	(R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 3

	LARGE COMMERCIAL							
	G-NR2							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.23950		0.03696		0.29812		0.05237	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00075		0.00075		0.00075		0.00075	
LOCAL TRANSMISSION	0.03410		0.03410		0.03410		0.03410	
CPUC FEE	0.00000		0.00000		0.00000		0.00000	
EOR	0.00002		0.00002		0.00002		0.00002	
CEE	0.00002		0.00002		0.00002		0.00002	
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00039		0.00039		0.00039		0.00039	
CORE BROKERAGE FEE	0.00300		0.00300		0.00300		0.00300	
CORE FIRM STORAGE	0.00854	(R)	0.00854	(R)	0.00854	(R)	0.00854	(R)
SHRINKAGE	0.01497	(R)	0.01497	(R)	0.01497	(R)	0.01497	(R)
CORE CAPACITY CHARGE	0.04585	(I)	0.04585	(I)	0.04585	(I)	0.04585	(I)
CORE PROCUREMENT CHARGE (2)*	0.91209	(R)	0.91209	(R)	0.91209	(R)	0.91209	(R)
TOTAL RATE	1.25923	(R)	1.05669	(R)	1.31785	(R)	1.07210	(R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.) CORE p. 4

	<u>G-NGV1</u>		<u>G-NGV2</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.00000		0.00000	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00000		0.00000	
LOCAL TRANSMISSION	0.00000		0.00000	
CPUC FEE	0.00000		0.00000	
EOR	0.00000		0.00000	
CEE	0.00000		0.00000	
NGV BALANCING ACCOUNT	0.06128		0.74507	
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00000		0.00000	
CORE BROKERAGE FEE	0.00300		0.00300	
CORE FIRM STORAGE	0.00823	(R)	0.00823	(R)
SHRINKAGE	0.01497	(R)	0.01497	(R)
CORE CAPACITY CHARGE	0.03357	(I)	0.03357	(I)
CORE PROCUREMENT CHARGE (2)*	0.91209	(R)	0.91209	(R)
TOTAL RATE	<u>1.03314</u>	(R)	<u>1.71693</u>	(R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 5

	<u>G-CT (CORE TRANSPORT)</u>			
	<u>RESIDENTIAL</u>		<u>CARE RESIDENTIAL</u>	
	<u>Baseline</u>	<u>Excess</u>	<u>Baseline</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.31145	0.52559	0.31145	0.52559
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00075	0.00075	0.00075	0.00075
CARE DISCOUNT	0.00000	0.00000	(0.27406)	(0.31689)
LOCAL TRANSMISSION	0.03410	0.03410	0.03410	0.03410
CPUC FEE	0.00000	0.00000	0.00000	0.00000
EOR	0.00002	0.00002	0.00002	0.00002
CEE	0.00021	0.00021	0.00021	0.00021
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00039	0.00039	0.00039	0.00039
TOTAL RATE	<u>0.34692</u>	<u>0.56106</u>	<u>0.07286</u>	<u>0.24417</u>

(D)

* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 6

	G-CT (CORE TRANSPORT)			
	SMALL COMMERCIAL			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.23938	0.03684	0.29800	0.05225
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00075	0.00075	0.00075	0.00075
LOCAL TRANSMISSION	0.03410	0.03410	0.03410	0.03410
CPUC FEE	0.00000	0.00000	0.00000	0.00000
EOR	0.00002	0.00002	0.00002	0.00002
CEE	0.00014	0.00014	0.00014	0.00014
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00039	0.00039	0.00039	0.00039
TOTAL RATE	0.27478	0.07224	0.33340	0.08765

(D)

* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 7

	<u>G-CT (CORE TRANSPORT)</u>			
	<u>LARGE COMMERCIAL</u>			
	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.23950	0.03696	0.29812	0.05237
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00075	0.00075	0.00075	0.00075
LOCAL TRANSMISSION	0.03410	0.03410	0.03410	0.03410
CPUC FEE	0.00000	0.00000	0.00000	0.00000
EOR	0.00002	0.00002	0.00002	0.00002
CEE	0.00002	0.00002	0.00002	0.00002
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00039	0.00039	0.00039	0.00039
TOTAL RATE	<u>0.27478</u>	<u>0.07224</u>	<u>0.33340</u>	<u>0.08765</u>

(D)

* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 8

	<u>G-CT (CORE TRANSPORT)</u>	
	<u>G-NGV1</u>	<u>G-NGV2</u>
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.00000	0.00000
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00000	0.00000
LOCAL TRANSMISSION	0.00000	0.00000
CPUC FEE	0.00000	0.00000
EOR	0.00000	0.00000
CEE	0.00000	0.00000
NGV BALANCING ACCOUNT	0.06128	0.74507
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00000	0.00000
TOTAL RATE	<u>0.06128</u> (I)	<u>0.74507</u> (I)

(D)

* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



SCHEDULE G-1—RESIDENTIAL SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable.

TERRITORY: Schedule G-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as shown below. The Transportation Charge will be no less than the Minimum Transportation Charge, as follows:

<u>Minimum Transportation Charge:**</u>	<u>Per Day</u>	
	\$0.09863	
	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$1.02339 (R)	\$1.02339 (R)
<u>Transportation Charge:</u>	\$0.34692 (R)	\$0.56106 (R)
Total:	\$1.37031 (R)	\$1.58445 (R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

<u>Baseline Territories***</u>	<u>Summer</u>	<u>Winter</u>
P	0.6	2.4
Q	0.8	2.3
R	0.5	2.1
S	0.6	2.2
T	0.8	2.1
V	0.8	2.0
W	0.6	2.0
X	0.7	2.3
Y	1.0	2.8

* PG&E's gas tariffs are available online at www.pge.com.

** The Minimum Transportation charge does not apply to submetered tenants of master-metered customers served under gas rate Schedules GS and GT.

*** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GM—MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least fifty (50) percent of their spaces on a month-to-month basis for at least nine (9) months of the year to RV units used as permanent residences. This schedule is closed as of April 21, 1979, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences and to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which do not require venting.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule GM applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$1.02339 (R)	\$1.02339 (R)
<u>Transportation Charge:</u>	\$0.34692 (R)	\$0.56106 (R)
Total:	\$1.37031 (R)	\$1.58445 (R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GS—MULTIFAMILY SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-26. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

TERRITORY: Schedule GS applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$1.02339 (R)	\$1.02339 (R)
<u>Transportation Charge:</u>	\$0.34692 (R)	\$0.56106 (R)
Total:	\$1.37031 (R)	\$1.58445 (R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per dwelling unit per day): \$0.17700

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER: The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$1.02339 (R)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GT—MOBILEHOME PARK SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

TERRITORY: Schedule GT applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$1.02339 (R)	\$1.02339 (R)
<u>Transportation Charge:</u>	\$0.34692 (R)	\$0.56106 (R)
Total:	\$1.37031 (R)	\$1.58445 (R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per installed space per day): \$0.35600

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER: The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$1.02339 (R)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GL-1—RESIDENTIAL CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

TERRITORY: Schedule GL-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$1.02339 (R)	\$1.02339 (R)
<u>Transportation Charge:</u>	\$0.34692 (R)	\$0.56106 (R)
<u>CARE Discount:</u>	(\$0.27406) (R)	(\$0.31689) (R)
Total:	\$1.09625 (R)	\$1.26756 (R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule is closed as of April 21, 1979, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences and to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which do not require venting.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule GML applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	Per Therm	
	Baseline	Excess
1. For Qualifying CARE use:		
<u>Procurement Charge:</u>	\$1.02339 (R)	\$1.02339 (R)
<u>Transportation Charge:</u>	\$0.34692 (R)	\$0.56106 (R)
<u>CARE Discounts:</u>	(\$0.27406) (R)	(\$0.31689) (R)
Total:	\$1.09625 (R)	\$1.26756 (R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

2. For Non-Qualifying CARE use:		
<u>Procurement Charge:</u>	\$1.02339 (R)	\$1.02339 (R)
<u>Transportation Charge:</u>	\$0.34692 (R)	\$0.56106 (R)
Total:	\$1.37031 (R)	\$1.58445 (R)

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GSL—MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

TERRITORY: Schedule GSL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

		Per Therm	
		Baseline	Excess
1.	For Qualifying CARE use:		
	<u>Procurement Charge:</u>	\$1.02339 (R)	\$1.02339 (R)
	<u>Transportation Charge:</u>	\$0.34692 (R)	\$0.56106 (R)
	<u>CARE Discount:</u>	(\$0.27406) (R)	(\$0.31689) (R)
	Total:	\$1.09625 (R)	\$1.26756 (R)
	<u>Public Purpose Program Surcharge:</u>		
	Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.		
2.	For Non-Qualifying CARE use:		
	<u>Procurement Charge:</u>	\$1.02339 (R)	\$1.02339 (R)
	<u>Transportation Charge:</u>	\$0.34692 (R)	\$0.56106 (R)
	Total:	\$1.37031 (R)	\$1.58445 (R)
3.	<u>Discount (Per dwelling unit per day):</u> \$0.17700		

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GSL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

RATES: See Preliminary Statement, Part B for the Default Tariff Rate Components.
(Cont'd.)
The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER: The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$1.02339 (R)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

BASELINE QUANTITIES: The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories**	Summer	Winter
P	0.6	2.4
Q	0.8	2.3
R	0.5	2.1
S	0.6	2.2
T	0.8	2.1
V	0.8	2.0
W	0.6	2.0
X	0.7	2.3
Y	1.0	2.8

SEASONAL CHANGES: The summer season is April 1 through October 31, and the winter season is November 1 through March 31. Baseline quantities for bills that include the April 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

STANDARD MEDICAL QUANTITIES: Additional medical quantities (Code M) are available as provided in Rule 19.

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

TERRITORY: Schedule GTL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

		<u>Per Therm</u>	
		<u>Baseline</u>	<u>Excess</u>
1.	For Qualifying CARE Use:		
	<u>Procurement Charge:</u>	\$1.02339 (R)	\$1.02339 (R)
	<u>Transportation Charge:</u>	\$0.34692 (R)	\$0.56106 (R)
	<u>CARE Discount:</u>	<u>(0.27406) (R)</u>	<u>(0.31689) (R)</u>
	Total:	\$1.09625 (R)	\$1.26756 (R)
	<u>Public Purpose Program Surcharge</u>		
	Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.		
2.	For Non-Qualifying CARE Use:		
	<u>Procurement Charge:</u>	\$1.02339 (R)	\$1.02339 (R)
	<u>Transportation Charge:</u>	<u>\$0.34692 (R)</u>	<u>\$0.56106 (R)</u>
	Total:	\$1.37031 (R)	\$1.58445 (R)
3.	<u>Discount (Per installed space per day): \$0.35600</u>		

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

RATES: (Cont'd.) The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER: The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$1.02339 (R)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

BASELINE QUANTITIES: The above rates are applicable only to residential use. PG&E may require the Customer to complete and file with it an appropriate "Declaration of Eligibility for Baseline Quantities for Residential Rates."

The following quantities of gas are billed at the rate for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories*	Summer	Winter
P	0.6	2.4
Q	0.8	2.3
R	0.5	2.1
S	0.6	2.2
T	0.8	2.1
V	0.8	2.0
W	0.6	2.0
X	0.7	2.3
Y	1.0	2.8

* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE G-NR1—GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS

APPLICABILITY: This rate schedule* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, average monthly use must not have exceeded 20,800 therms in those months during the last twelve (12) months in which gas use exceeded 200 therms. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule G-NR1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

The applicable Customer Charge specified below is based on the Customer's highest Average Daily Usage (ADU) determined from among the billing periods occurring within the last twelve (12) months, including the current billing period. PG&E calculates the ADU for each billing period by dividing the total usage by the number of days in the billing period.

	ADU (Therms)				
	0 – 5.0	5.1 to 16.0	16.1 to 41.0	41.1 to 123.0	123.1 & Up
Customer Charge: (per day)	\$0.27048	\$0.52106	\$0.95482	\$1.66489	\$2.14936
	Per Therm				
	Summer		Winter		
	First 4,000 Therms	Excess	First 4,000 Therms	Excess	
Procurement Charge:	\$1.01836 (R)	\$1.01836 (R)	\$1.01836 (R)	\$1.01836 (R)	
Transportation Charge:	<u>\$0.27478</u>	<u>\$0.07224</u>	<u>\$0.33340</u>	<u>\$0.08765</u>	
Total:	\$1.29314 (R)	\$1.09060 (R)	\$1.35176 (R)	\$1.10601 (R)	

Public Purpose Program Charge: Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE G-NR2—GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS

APPLICABILITY: This rate schedule* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, a Customer's average monthly use must have exceeded 20,800 therms during those months in the last twelve (12) months in which gas use exceeded 200 therms, except as specified below in the Energy Efficiency Adjustment Provision. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule G-NR2 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

Customer Charge: Per Day
\$4.95518

	Per Therm			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
Procurement Charge:	\$0.98445 (R)	\$0.98445 (R)	\$0.98445 (R)	\$0.98445 (R)
Transportation Charge:	\$0.27478	\$0.07224	\$0.33340	\$0.08765
Total:	\$1.25923 (R)	\$1.05669 (R)	\$1.31785 (R)	\$1.07210 (R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE G-CP—GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS

APPLICABILITY: This schedule is filed monthly as an informational tariff. The natural gas procurement charges shown on this schedule are equivalent to the Procurement Charges shown on the otherwise-applicable rate schedules for Core End-Use Customers.

TERRITORY: Schedule G-CP applies everywhere within PG&E's natural gas Service Territory.

RATES: The following charges apply to natural gas service for Core End-Use Customers. Procurement rates generally change on the fifth business day of the month.

<u>Procurement Charge:</u>	<u>Per Therm</u>
Residential: (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	\$1.02339 (R)
Small Commercial (G-NR1)	\$1.01836 (R)
Large Commercial (G-NR2)	\$0.98445 (R)
Natural Gas Vehicles: (G-NGV1, G-NGV2)	\$0.97186 (R)

The above charge includes: (1) Procurement Charge; (2) Capacity Charge; (3) Core Brokerage Fee; (4) Shrinkage; and (5) Core Firm Storage, as shown on Preliminary Statement, Part B, for the otherwise-applicable rate schedules for Core End-Use Customers.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E at 1-415-743-5000.



SCHEDULE G-CT—CORE GAS AGGREGATION SERVICE

APPLICABILITY: This schedule* applies to transportation of natural gas for Core End-Use Customers (as defined in Rule 1*) ("Customer") who aggregate their gas volumes and who obtain natural gas supply service from parties other than PG&E. The provisions of Schedule G-CT apply to Core End-Use Customers and to the party who supplies them with natural gas and provides or obtains services necessary to deliver such gas to PG&E's Distribution System. Rule 23 also sets forth terms and conditions applicable to Core Gas Aggregation Service.

A group of Core End-Use Customers who aggregate their gas volumes shall comprise a Core Transport Group (Group). The minimum aggregate gas volume for a Group is 12,000 decatherms per year. The Customer must designate a Core Transport Agent (CTA), who is responsible for providing gas aggregation services to Customers in the Group as described herein and in Rule 23. Aggregation of multiple loads at a single facility or aggregation of loads at multiple facilities shall not change the otherwise-applicable rate schedule for a specific facility. Customers electing service under this schedule must request such service for one hundred (100) percent of the core load served by the meter. Schedule G-CT must be taken in conjunction with a core rate schedule.

Core volumes are eligible for service under this schedule, whether or not noncore volumes are also delivered to the same premises. However, core volumes cannot be aggregated with noncore volumes in order to meet the minimum therm requirement for noncore service. Service to core volumes associated with noncore volumes under this schedule applies to all core volumes on the noncore premises.

CTAs, on behalf of a Group, may receive service on PG&E's Backbone Transmission System by utilizing Schedules G-AFT, G-SFT, G-AA, G-NFT, or G-NAA.

TERRITORY: This schedule applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers taking service under Schedule G-CT will receive and pay for service under their otherwise-applicable core rate schedule; except that Customers who procure their own gas supply will not pay the Procurement Charge specified on their otherwise-applicable core rate schedule.

(D)

Pursuant to Schedule G-SUR, Customers will be subject to a franchise fee surcharge for gas volumes purchased from parties other than PG&E and transported by PG&E. Customers will also be responsible for any applicable costs, taxes and/or fees incurred by PG&E in receiving gas to be delivered to such Customers.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



**SCHEDULE G-NGV1—EXPERIMENTAL NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMER'S PREMISES**

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule G-NGV1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	<u>Per Day</u>
Customer Charge:	\$0.44121
	<u>Per Therm</u>
Procurement Charge:	\$0.97186 (R)
Transportation Charge:	0.06128
Total:	\$1.03314 (R)

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SERVICE AGREEMENT: Customers must execute an Agreement For Supply of Natural Gas for Compression as a Motor-Vehicle Fuel (Form No. 79-755) in order to receive service under this rate schedule.

METERING REQUIREMENTS: Service under this schedule must be metered by a separate gas meter.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE G-NGV2—EXPERIMENTAL COMPRESSED NATURAL GAS SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

TERRITORY: Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>	<u>Per Gasoline Gallon Equivalent</u>
<u>Procurement Charge:</u>	\$0.97186 (R)	N/A
<u>Transportation Charge:</u>	0.74507	N/A
Total:	\$1.71693 (R)	\$2.19080 (R)

The Transportation Charge includes state tax of \$0.07000 per therm (\$0.08932 per gallon) and federal tax of \$0.04854 per therm (\$0.06194 per gallon). The gasoline gallon equivalent conversion factor is 1.276 therms.

For billing purposes, the number of gallons will be compiled from a Summary of Transactions recorded by the dispensing unit for the Customer during the month.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



TABLE OF CONTENTS
(Continued)

PRELIMINARY STATEMENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Part A	Description of Service Area & General Requirements	14615 to 14623,18797-G
Part B	Default Tariff Rate Components	23567,23568,23569,23570,23571, (T)
23572,23573,23574,23229,23248 to 23255,23319,22884,22024-G	
Part C	Gas Accounting Terms and Definitions	22025,22026,22027,
21698,22028,20845,22029,20443, 20027,22030,18314,18315,18316-G	
Part D	Purchased Gas Account	20847,20445,20848-G
Part E	Not Being Used	
Part F	Core Fixed Cost Account	22887,22888-G
Part G	Not Being Used	
Part H	Not Being Used	
Part I	Noncore Brokerage Fee Balancing Account	18061-G
Part J	Noncore Customer Class Charge Account	22889,20852,22890-G
Part K	Enhanced Oil Recovery Account	17360-G
Part L	Balancing Charge Account	22031,22032-G
Part M	Core Subscription Phase-Out Account	18456-G
Part N	Not Being Used	
Part O	CPUC Reimbursement Fee	22033-G
Part P	Income Tax Component of Contributions Provision	21054,13501-G
Part Q	Affiliate Transfer Fees Account	19459-G
Part R	Not Being Used	
Part S	Interest	12773-G
Part T	Tax Reform Act of 1986	12775-G
Part U	Core Brokerage Fee Balancing Account	18065-G
Part V	California Alternate Rates For Energy Account	20794-G
Part W	Not Being Used	
Part X	Natural Gas Vehicle Balancing Account	20952,20953-G
Part Y	Customer Energy Efficiency Adjustment	18551,18552,18553-G
Part Z	Energy Efficiency California Energy Commission Memorandum Account	20797-G
Part AA	Not Being Used	
Part AB	Not Being Used	
Part AC	Catastrophic Event Memorandum Account	14178,14179-G
Part AD	Not Being Used	
Part AE	Core Pipeline Demand Charge Account	23301-G
Part AF	Not Being Used	
Part AG	Core Firm Storage Account	20031-G
Part AH	Air Quality Adjustment Clause	14928 to 14930-G
Part AI	Applicant Installation Trench Inspection Deferred Account	19533-G
Part AJ	Applicant Installation Trench Inspection Memorandum Account	19534-G
Part AK	Low Income Energy Efficiency Memorandum Account	21244-G
Part AL	Not Being Used	
Part AM	Not Being Used	

(Continued)

Advice Letter No. 2682-G
Decision No. 97-10-065,98-07-025

Issued by
Thomas E. Bottorff
Senior Vice President
Regulatory Relations

Date Filed November 30, 2005
Effective December 7, 2005
Resolution No. _____



TABLE OF CONTENTS
(Continued)

NONRESIDENTIAL (Cont'd.)

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
G-SFS	Standard Firm Storage Service.....	22898,22140,22141,22300-G
G-NFS	Negotiated Firm Storage Service.....	22899,22301-G
G-NAS	Negotiated As-Available Storage Service.....	22900-G
G-CFS	Core Firm Storage.....	22901,22147,22148,22149-G
G-AFT	Annual Firm Transportation On-System.....	22175,22902,22903-G
G-AFTOFF	Annual Firm Transportation Off-System.....	22055,22904,22057-G
G-SFT	Seasonal Firm Transportation On-System Only.....	22177,22905,22178-G
G-AA	As-Available Transportation On-System.....	22179,22906-G
G-AAOFF	As-Available Transportation Off-System.....	22907,22908,18150-G
G-NFT	Negotiated Firm Transportation On-System.....	22181,22909,22910-G
G-NFTOFF	Negotiated Firm Transportation Off-System.....	21835,19294,21836-G
G-NAA	Negotiated As-Available Transportation On-System.....	22183,22911,22185-G
G-NAAOFF	Negotiated As-Available Transportation Off-System.....	21839,22912,22913-G
G-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities.....	20595-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service.....	22914,22915-G
G-PARK	Market Center Parking Service.....	22916,18177-G
G-LEND	Market Center Lending Service.....	22917,18179-G

OTHER

G-CT	Core Gas Aggregation Service.....	23588,22067,21740,20050, 21741,20052,23302,23303,23304,22918,23305,22155,22156,22157,22158-G
G-CRED	Billing Credits for CTA-Consolidated Billing.....	20063-G
G-SUR	Customer-Procured Gas Franchise Fee Surcharge.....	22827-G
G-ESP	Consolidated PG&E Billing Services to Core Transport Agents.....	21739-G

EXPERIMENTAL

G-NGV1	Experimental Natural Gas Service for Compression on Customer's Premises ..	23589,18625-G	(T)
G-NGV2	Experimental Compressed Natural Gas Service.....	23590,18626-G	(T)
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles	22919,22920,22070-G	
G-LNG	Experimental Liquefied Natural Gas Service.....	22921,20689-G	

(Continued)



TABLE OF CONTENTS

	<u>CAL P.U.C. SHEET NO.</u>	
Title Page	11271-G	
Table of Contents:		
Rate Schedules	23593,23592-G	(T)
Preliminary Statements	23591,23247-G	(T)
Rules	22927-G	
Maps, Contracts and Deviations	22438-G	
Sample Forms	22434,22926,21538,22266,21292-G	

RATE SCHEDULES

RESIDENTIAL

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>	
G-1	Residential Service	23575,23487-G	(T)
GM	Master-Metered Multifamily Service	23576,23489,23019-G	
GS	Multifamily Service	23577,23491,18601-G	
GT	Mobilehome Park Service	23578,23493-G	(T)
G-10	Service to Company Employees	11318-G	
GL-1	Residential CARE Program Service	23579,23495-G	(T)
GML	Master-Metered Multifamily CARE Program Service	23580,23497,23027-G	
GSL	Multifamily CARE Program Service	23581,23582,23030-G	
GTL	Mobilehome Park CARE Program Service	23583,23584,23502-G	(T)
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	22034-G	

NONRESIDENTIAL

G-NR1	Gas Service to Small Commercial Customers	23585-G	(T)
G-NR2	Gas Service to Large Commercial Customers	23586,23037-G	
G-CP	Gas Procurement Service to Core End-Use Customers	23587-G	(T)
G-CPX	Crossover Gas Procurement Service to Core End-Use Customers	22642-G	
G-NT	Gas Transportation Service to Noncore End-Use Customers	22892,23286,22037,22038-G	
G-EG	Gas Transportation Service to Electric Generation	23287,22895,22525,22173-G	
G-WSL	Gas Transportation Service to Wholesale/Resale Customers	23288,22897,22045-G	
G-BAL	Gas Balancing Service for Intrastate Transportation Customers	22174, 21867,22135,22047,22048,20037,22136,21872,22137,22138,20042,20043,20044,22051-G	

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool
Accent Energy
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Chevron Texaco
Chevron USA Production Co.
Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Commerce Energy
Constellation New Energy
Cooperative Community Energy
CPUC
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright Tremaine LLP
Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
DGS Natural Gas Services
DMM Customer Services
Douglass & Liddell
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynergy Inc.
Ellison Schneider
Energy Law Group LLP
Energy Management Services, LLC
Enron Energy Services
Exelon Energy Ohio, Inc
Exeter Associates
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
Gas Transmission Northwest Corporation
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Hanna & Morton
Heeg, Peggy A.
Hitachi Global Storage Technologies
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Luce, Forward, Hamilton & Scripps
Manatt, Phelps & Phillips
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
Office of Energy Assessments
Palo Alto Muni Utilities
PG&E National Energy Group
Pinnacle CNG Company
PITCO
Plurimi, Inc.
PPL EnergyPlus, LLC
Praxair, Inc.
Price, Roy
Product Development Dept
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
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Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
Transcanada
Turlock Irrigation District
U S Borax, Inc
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA