STATE OF CALIFORNIA

ARNOLD SCHWARZENEGGER, *Governor*

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691

November 7, 2005

Advice Letter 2668-G|2724-E

Ms Rose de la Torre
Pacific Gas and Electric Company
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Deletion of Inactive or Obsolete Balancing Accounts from PG&E's Gas and Electric Preliminary Statements

Dear Ms de la Torre:

Advice Letter 2668-G|2724-E is effective November 14, 2005. A copy of the advice letter is sent herewith for your records.

Sincerely,

Sean H. Gallagher
Director
Energy Division

Pacific Gas and Electric Company®

Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
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October 14, 2005

Advice 2668-G/ 2724-E
(Pacific Gas and Electric Company ID U 39 E)

Subject: **Delete Inactive or Obsolete Balancing Accounts from PG&E's Gas and Electric Preliminary Statements**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric and gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

The purpose of this filing is to request Commission approval to close several balancing accounts that are no longer being used, or which are obsolete. All of the current balances of the accounts listed below are zero.

This filing proposes to cancel the following Preliminary Statements:

Electric

- Part AA – *Electric Deferred Refund Account (EDRA)*,
- Part AJ – *System Safety and Reliability Enhancement Funds Balancing Account (SSREFBA)*,
- Part AR – *1997 Rate Design Window Shareholder Participation Memorandum Account (RDWSPMA)*,
- Part BC – *PU Code Section 376 – Restructuring Implementation Tracking Account (RITA)*,
- Part BG – *Generating Facility Operations and Maintenance Account (GFOMA)*,
- Part BN – *Vegetation Management Quality Assurance Balancing Account (VMQABA)*,
- Part BV – *Allocation of Residual Cost Memorandum Account (ARCMA)*.

Gas

- Part AQ – *Pipeline Expansion Balancing Account (PEBA),*
- Part AR – *Demand-Side Management Tax Change Memorandum Account (DSMTCMA),*
- Part AU – *Allocation of Residual Costs Memorandum Account (ARCMA).*

Deleted Electric Accounts

Preliminary Statement Part AA - *Electric Deferred Refund Account (EDRA)*

The EDRA was established by the Commission at the onset of Assembly Bill (AB) 1890, which implemented a statutory electric rate freeze, in order to ensure Commission-ordered disallowances credited to balancing accounts during the rate freeze would reach customers rather than offsetting transition costs. The last direct EDRA refund, approximately $1.9 million refund for credits accumulated during 2001, was filed in Advice 2182-E on December 21, 2001.

Since 2001, only small residual balances from the 2001 direct refund and accumulated interest have been credited to the EDRA. PG&E has transferred the remaining EDRA balance to the Distribution Revenue Adjustment Mechanism (DRAM). as authorized in Advice 2452-E effective January 26, 2004; in Resolution (R.) E-3862, issued April 1, 2004; and Advice 2608-E, effective February 19, 2005. No new amounts have been credited to the EDRA.

Preliminary Statement Part AJ--*System Safety and Reliability Enhancement Funds Balancing Account (SSREFBA)*

The SSREFBA was established in Decision (D) 96-12-077, which authorized incremental base revenue for 1997 and 1998 for system safety and reliability enhancements, pursuant to Public Utility (PU) Code Section 368(e). The SSREFBA account recorded the difference between actual and authorized costs for system safety and reliability enhancements.

In D. 04-09-020 dated September 2, 2004, the Commission authorized PG&E to close its SSREFBA account and transfer the balance to its Transition Revenue Account (TRA) (Conclusion of Law 17). The Commission approved allowing amounts to be transferred from the SSREFBA to other accounts as outlined in Advice 2571-E.

Preliminary Statement Part AR--*1997 Rate Design Window Shareholder Participation Memorandum Account (RDWSPMA)*

The RDWSPMA was established pursuant to D. 97-09-047 to record the amount of shareholder discount participation under electric rate Schedules E-TD, E-TDI,

and AG-8. No balances were ever recorded in this account and all contracts approved in D. 97-09-047 terminated as of December 31, 2001.

Preliminary Statement Part BC--*PU Code Section 376 – Restructuring Implementation Tracking Account (RITA)*

The RITA tracked, on a monthly basis, the authorized restructuring implementation costs collected through rates through the Transition Revenue Account (TRA) (Preliminary Statement Part N) during the rate freeze period established by PU Code Section 368(a). PG&E was authorized to record up to $95 million of eligible generation-related transition costs incurred through the end of 2001. These costs consisted of: 1) FERC-approved ISO and PX start-up and development costs, and 2) Commission-approved Consumer Education Program and Electric Education Trust costs. The balance in the RITA was treated consistent with Preliminary Statement Part BC. The entire balance of this account has been fully recovered.

Preliminary Statement Part BG--*Generating Facility Operations and Maintenance Account (GFOMA)*

As part of requirements to divest of power plants during electric restructuring, PG&E was required to establish operations and maintenance (O&M) agreements to continue providing those services for a period of two years. The GFOMA recorded expenses and revenues under the O&M Agreements, in accordance with D. 97-06-060, D. 97-09-046, and D. 97-11-030.

In addition, during the O&M Agreement term, the GFOMA recorded fixed and continuing Administrative and General (A&G) expense and the revenue requirement for the fixed and continuing common and general (C&G) plant associated with PG&E's divested plants pursuant to D.97-08-056 and R. E-3580. At the conclusion of the last O&M agreement for divested plants (May 6, 2001), the final recorded debit balance of $29 million was absorbed by PG&E shareholders, consistent with Preliminary Statement Part BG Section 4.f.

Preliminary Statement Part BN--*Vegetation Management Quality Assurance Balancing Account (VMQABA)*

The Tree Trimming Settlement adopted in D. 99-07-029 created the VMQABA to record the difference between actual and funded costs for the Vegetation Management Quality Assurance Program (VMQAP) during the three-year period during which the program was partially funded by shareholders. In accordance with Advice 2283-E, approved by the Commission effective August 19, 2002, the VMQAP now is funded as part of the overall Vegetation Management program, as authorized in the 2003 GRC Decision (D.04-05-055).

Preliminary Statement Part BV--*Allocation of Residual Costs Memorandum Account (ARCMA)*

The ARCMA recorded residual A&G expense and the revenue requirement for the residual C&G plant associated with the divestiture of PG&E's Moss Landing, Morro Bay, and Oakland power plants (collectively, the Wave 1 plants), pursuant to D.00-02-046. Resolution E-3580 determined that no ARCMA costs could be recovered prior to the time the Wave 1 O&M contracts expired. Costs booked to ARCMA prior to May 2001 were written off, and the Commission determined that the costs should be recovered in the Utility Generation Balancing Account (UGBA) (Preliminary Statement Part CG) starting in 2002. PG&E did not seek recovery of costs recorded in the ARCMA between June and December 2001. The balance in this account was written-off as of March 2004.

Deleted Gas Accounts

Preliminary Statement Part *AU--Allocation of Residual Costs Memorandum Account*

The explanation of the electric ARCMA above also applies to the gas ARCMA.

Preliminary Statement Part AQ--*Pipeline Expansion Balancing Account (PEBA)*

The PEBA recorded the difference between costs and expenses of the gas Pipeline Expansion authorized by the Commission in D. 94-02-042 and the costs and expenses for the Pipeline Expansion ultimately adopted through a post-construction reasonableness review. The Gas Accord settlement (D.97-08-055) placed all Line 401 costs and revenues at risk and eliminated balancing account treatment for Line 401.

Preliminary Statement Part *Demand-Side Management Tax Change Memorandum Account (DSMTCMA)*

The DSMTCMA recorded revenue requirement changes associated with an Internal Revenue Service (IRS) determination that demand-side management (DSM) expenditures are no longer deductible as incurred.

In OP 3 of the 2000/2001 Revenue Adjustment Proceeding D.02-10-019 the Commission authorized PG&E to eliminate the electric DSMTCMA. PG&E requested the elimination because, "This account was established in 1994 and provided PG&E an opportunity to request future recovery of any revenue requirement changes that might have occurred in the event the IRS changed the tax treatment of DSM expenditures. However, the IRS has not imposed any

changes on tax treatment of DSM expenditures since the establishment of this account. Therefore, this account is no longer necessary." [1]

Protests

Anyone wishing to protest this filing may do so by sending a letter by **November 4, 2005**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing be approved upon regular notice, **November 14, 2005**, which is 30 days after this filing.

[1] A. 01-06-003, 2000/2001 Revenue Adjustment Proceeding, PG&E Testimony, Chap 3, pg 3-2, lns 21 – 30.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list []. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

http://www.pge.com/tariffs

Brian K Cherry / sis

Director, Regulatory Relations

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY
ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:	Contact Person: Soumya Sastry
☑ ELC ☑ GAS	Phone #: (415) 973-3295
☐ PLC ☐ HEAT ☐ WATER	E-mail: svs6@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2668-G/2724-E**

Subject of AL: Delete Inactive or Obsolete Balancing Accounts from PG&E's Gas and Electric Preliminary Statements

Keywords (choose from CPUC listing): Balancing Account, Memorandum Account

AL filing type: ☐ Monthly ☐ Quarterly ☐ Annual ☑ One-Time ☐ Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL[1]: _____

Resolution Required? ☐ Yes ☑ No

Requested effective date: **11/14/2005** No. of tariff sheets: 5

Estimated system annual revenue effect: (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statements: Electric Preliminary Statements: Part AA, Part AJ, Part AR, Part BC, Part BG, Part BN, Part BV; Gas Preliminary Statements: Part AQ, Part AR, Part AU

Service affected and changes proposed[1]: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

[1] Discuss in AL if more space is needed.

ATTACHMENT 1
Advice 2668-G

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
Delete	Preliminary Statement Part AQ – Pipeline Expansion Balancing Account (PEBA),	16519-G
Delete	Preliminary Statement Part AQ (Cont.)	16520-G
Delete	Preliminary Statement Part AQ (Cont.)	16521-G
Delete	Preliminary Statement Part AR – Demand-Side Management Tax Change Memorandum Account (DSMTCMA)	16502-G
Delete	Preliminary Statement Part AU – Allocation of Residual Costs Memorandum Account (ARCMA).	19933-G*
Delete	Preliminary Statement Part AU (Cont.)	19934-G
23476-G	Table of Contents -- Preliminary Statements	23408-G
23477-G	Table of Contents -- Rate Schedules	23475-G

Advice 2724-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
Delete	Preliminary Statement Part AA – Electric Deferrec Refund Account (EDRA)	14274-E
Delete	Preliminary Statement Part AJ – System Safety and Reliability Enhancement Funds Balancing Account (SSREFBA)	14787-E
Delete	Preliminary Statement Part AJ (Cont.)	14788-E
Delete	Preliminary Statement Part AJ (Cont.)	15100-E**
Delete	Preliminary Statement Part AR – 1997 Rate Design Window Shareholder Participation Memorandum Account (RDWSPMA)	14723-E
Delete	Preliminary Statement Part BC – PU Code Section 376 – Restructuring Implementation Tracking Account (RITA)	16520-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
Delete	Preliminary Statement Part BC (Cont.)	16521-E
Delete	Preliminary Statement Part BG – Generating Facility Operations and Maintenance Account (GFOMA)	16225-E
Delete	Preliminary Statement Part BG (Cont.)	16226-E*
Delete	Preliminary Statement Part BN – Vegetation Management Quality Assurance Balancing Account (VMQABA)	16979-E
Delete	Preliminary Statement Part BV – Allocation of Residual Cost Memorandum Account (ARCMA)	17003-E*
Delete	Preliminary Statement Part BV (Cont.)	17004-E
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Part AO	Not Being Used		
Part AP	Not Being Used		
Part AQ	Pipeline Expansion Balancing Account		(D)
Part AR	Demand-Side Management Tax Change Memorandum Account		(D)
Part AS	Not Being Used		
Part AT	Not Being Used		
Part AU	Allocation of Residual Costs Memorandum Account		(D)
Part AV	Capital Audit Consultant Cost Memorandum Account	20432-G	
Part AW	Self-Generation Program Memorandum Account	20984-G	
Part AX	Food Service Technology Center Memorandum Account	20987-G	
Part AY	Baseline Balancing Account	21051-G	
Part AZ	El Paso Turned-Back Capacity Balancing Account	21378 to 21380-G	
Part BC	Financial Hedging Memorandum Account	21818-G	
Part BE	El Paso Settlement Memorandum Account	21965-G	
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GS	Multifamily Service	23382,23021,18601-G
GT	Mobilehome Park Service	23383,23023-G
G-10	Service to Company Employees	11318-G
GL-1	Residential CARE Program Service	23384,23325-G
GML	Master-Metered Multifamily CARE Program Service	23385,22858,23027-G
GSL	Multifamily CARE Program Service	23386,23387,23030-G
GTL	Mobilehome Park CARE Program Service	23388,23389,23033-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	22034-G

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G-NR1	Gas Service to Small Commercial Customers	23390-G
G-NR2	Gas Service to Large Commercial Customers	23391,23037-G
G-CP	Gas Procurement Service to Core End-Use Customers	23392-G
G-CPX	Crossover Gas Procurement Service to Core End-Use Customers	23404-G
G-NT	Gas Transportation Service to Noncore End-Use Customers	22892,23286,22037,22038-G
G-EG	Gas Transportation Service to Electric Generation	23287,22895,22525,22173-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers	23288,22897,22045-G
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Part AS	Fixed Transition Amount Charge	14794,22477-E	
Part AT	Rate Reduction Bond Memorandum Account	21108,21109-E	
Part AU	Direct Access Discretionary Cost/Revenue Memorandum Account	14837-E	
Part BA	Not Being Used		
Part BB	Competition Transition Charge Responsibility for All Customers and CTC Procedure for Departing Loads	16399,19906,19007,16400,14960, 14961,16229,16230,16231,14963,14964,14965,14966,14967,14968,14969,16401,16402-E	
Part BC	Restructuring Implementation Tracking Account		(D)
Part BF	Streamlining Residual Account	15101-E	
Part BG	Generation Facility Operations and Maintenance Account		(D)
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Part BI	Not Being Used		
Part BK	Transmission Revenue Requirement Reclassification Memorandum Account	16761-E	
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Part G	Catastrophic Event Memorandum Account	18998,11740-E	
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Part J	Income Tax Component of Contributions Provision	11752,11503-E	
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Part AD	Transition Cost Audit Memorandum Account	15917-E	
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Part AG	Competition Transition Charge Exemptions Memorandum Account	14277,14278-E	
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PG&E Gas and Electric Advice Filing List
General Order 96-A, Section III(G)

ABAG Power Pool
Accent Energy
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Chevron Texaco
Chevron USA Production Co.
Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Commerce Energy
Constellation New Energy
Cooperative Community Energy
CPUC
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright Tremaine LLP
Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
DGS Natural Gas Services
DMM Customer Services
Douglass & Liddell
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynegy Inc.
Ellison Schneider
Energy Law Group LLP
Energy Management Services, LLC
Enron Energy Services
Exelon Energy Ohio, Inc
Exeter Associates
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
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Hanna & Morton
Heeg, Peggy A.
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Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Korea Elec Power Corp
Luce, Forward, Hamilton & Scripps
Manatt, Phelps & Phillips
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
Office of Energy Assessments
Palo Alto Muni Utilities
PG&E National Energy Group
Pinnacle CNG Company
PITCO
Plurimi, Inc.
PPL EnergyPlus, LLC
Praxair, Inc.
Price, Roy
Product Development Dept
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
Transcanada
Turlock Irrigation District
U S Borax, Inc
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA