STATE OF CALIFORNIA

ARNOLD SCHWARZENEGGER, *Governor*

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691

December 16, 2005

Advice Letter 2658-G|2717-E

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Revised Preliminary Statement Part CS – Advanced Metering and Demand Response Account and new Preliminary Statement Part BM – Gas Advanced Metering Account

Dear Ms de la Torre:

Advice Letter 2658-G|2717-E is effective September 22, 2005. A copy of the advice letter is returned herewith for your records.

Sincerely,

Sean H. Gallagher, Director
Energy Division

REGULATORY RELATIONS
Tariffs Section
M Brown
R Dela Torre
T Novak
SShaw
ASmith
STatai
JAN 3 2006
Records
Return to
File
cc to

jjr

Pacific Gas and Electric Company®

Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

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Internet: BKC7@pge.com

September 27, 2005

Advice 2658-G/2717-E
(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: **Revised Pacific Gas and Electric Company (PG&E) Electric Preliminary Statement CS -- Advanced Metering and Demand Response Account (AMDRA) and New Gas Preliminary Statement BM -- Gas Advanced Metering Account (GAMA)**

Purpose

Pursuant to Decision (D.) 05-09-044, Ordering Paragraph 4, Pacific Gas and Electric Company (PG&E) submits this Advice Letter to revise electric Preliminary Statement CS -- Advanced Metering and Demand Response Account (AMDRA) and establish gas Preliminary Statement BM -- Gas Advanced Metering Account (GAMA). The affected tariff sheets are listed on the enclosed Attachment I. The AMDRA will be used to record the costs related to electric pre-deployment activities and the GAMA will be used to record the costs related to gas pre-deployment activities for the Advanced Metering Infrastructure (AMI) Project.

Background

On September 22, 2005, the Commission approved PG&E's Application for Recovery of Pre-deployment Costs of the Advanced Metering Infrastructure (AMI) Project in D.05-09-044. As part of that decision, the Commission authorized PG&E to make modifications to the language of its AMDRA account to provide for the recording of the costs authorized in that decision. In addition, the Commission authorized the creation of a GAMA account. This filing updates the AMDRA preliminary statement and establishes the GAMA preliminary statement in compliance with that decision.

PG&E will also be using this Advice to consolidate the current and effective versions of the AMDRA preliminary statement. On May 24, 2005, the Commission approved PG&E Advice Letter 2623-E effective March 19, 2005. On July 6, 2005, the Commission approved PG&E Advice Letter 2633-E/2633-E-A effective February 24, 2005. Both 2623-E and 2633-E-A contain modifications to the AMDRA preliminary statement. The changes to the AMDRA preliminary

statement in compliance with D.05-09-044 proposed in this advice letter will be made on top of the consolidated tariffs from both 2623-E and 2633-E-A.

Revision to AMDRA Preliminary Statement

The AMDRA preliminary statements are modified to incorporate the definition of pre-deployment costs as authorized in D.05-09-044.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **October 17, 2005**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

In accordance with General Order 96-A, Section V.B., PG&E requests that this advice filing be effective **September 22, 2005,** in accordance with the approval date of D.05-09-044.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R.02-06-001. Address changes should be directed to Rose De La Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

http://www.pge.com/tariffs

Brian K. Cherry /TK
Director - Regulatory Relations

Attachments

cc: Service List R.02-06-001

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY
ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:	Contact Person: Bernard Lam
☑ ELC ☑ GAS	Phone #: (415) 973-4878
☐ PLC ☐ HEAT ☐ WATER	E-mail: bxlc@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2658-G/2717-E**

Subject of AL: Revised Pacific Gas and Electric Company (PG&E) Electric Preliminary Statement CS -- Advanced Metering and Demand Response Account (AMDRA) and New Gas Preliminary Statement BM -- Gas Advanced Metering Account (GAMA)

Keywords (choose from CPUC listing): Metering, Text Changes

AL filing type: ☐ Monthly ☐ Quarterly ☐ Annual ☑ One-Time ☐ Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Decision 05-09-044

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: Not applicable

Summarize differences between the AL and the prior withdrawn or rejected AL[1]: _____

Resolution Required? ☐Yes ☑ No

Requested effective date: **09/22/2005** No. of tariff sheets: 10

Estimated system annual revenue effect: (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statements BM and CS

Service affected and changes proposed[1]: _____

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

[1] Discuss in AL if more space is needed.

ATTACHMENT 1
2658-G

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
23406-G	Preliminary Statements -- Part BM – Gas Advanced Metering Account	NEW
23407-G	Preliminary Statements -- Part BM (Cont.)	NEW
23408-G	Table of Contents--Preliminary Statements	23154-G
23409-G	Table of Contents--Rate Schedules	23405-G

ATTACHMENT 1
2717-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
23923-E	Preliminary Statements -- Part CS -- Advanced Metering and Demand Response Account	22751-E
23924-E	Preliminary Statements -- Part CS (Cont.)	22752, 23231-E
23925-E	Preliminary Statements -- Part CS (Cont.)	22753, 23232-E
23926-E	Preliminary Statements -- Part CS (Cont.)	22753, 23232-E
23927-E	Table of Contents--Preliminary Statements	23443-E
23928-E	Table of Contents--Rate Schedules	23905-E

PRELIMINARY STATEMENT
(Continued)

BM. GAS ADVANCED METERING ACCOUNT (GAMA) (N)

1. PURPOSE: The purpose of the Gas Advanced Metering Account (GAMA) is to record and recover the incremental Operating and Maintenance (O&M) and Administrative and General (A&G) expenditures and capital-related revenue requirements incurred to develop and implement pre-deployment activities for the Advanced Metering Infrastructure (AMI) Project pursuant to Decision 05-09-044.

2. APPLICABILITY: The GAMA applies to all customer classes, except for those specifically excluded by the Commission.

3. REVISIONS: The revision dates applicable to the GAMA shall be upon approval of the quarterly advice filing referenced below or as otherwise ordered by the Commission.

4. RATES: The current GAMA does not have a rate component.

5. ACCOUNTING PROCEDURE: PG&E shall maintain the GAMA by making entries to this account at the end of each month as follows:

   a. A debit entry equal to PG&E's expenses and capital-related revenue requirement incurred to develop and implement pre-deployment activities authorized in Decision 05-09-044 for an AMI Project.

      The "pre-deployment" phase includes those activities required to prepare for a mass meter installation. It includes development of systems necessary to accomplish the meter changes and advance testing certain IT elements. Specific pre-deployment activities as authorized in Decision 05-09-044 include:

      (1) Development of software with technical and business specifications to ensure meter identification is accurately uploaded into the billing system during installation and that the meter data itself is accurately communicated from the meter to the billing system. The system will also support the scheduling and implementation of the meter data retrieval prior to the meter change.

      (2) High-level system design as well as detailed system design, programming, and software integration with internal PG&E systems for billing, records, customer information, and other activities. These computer system designs will include a full network design, a detailed IT architecture plan, a facilities layout, and a network operations center.

      (3) System Acceptance Test (SAT) involving a limited deployment of meters, network equipment, and system hardware to develop an end-to-end test of the equipment and system integration

      (4) Initial meter installation logistics development to support pre-deployment activities. (N)

(Continued)

PRELIMINARY STATEMENT
(Continued)

BM. GAS ADVANCED METERING ACCOUNT (GAMA) (Cont'd.) (N)

5. ACCOUNTING PROCEDURE: (Cont'd.)

(5) Development of a logistics management tool to control meter installation to support pre-deployment activities and, eventually, deployment activities.

(6) Development of training materials and written Standard Operating Procedures for installation and operations and maintenance procedures for the selected AMI equipment.

(7) On-going project management, contract negotiation, evaluation and planning, and process re-design activities to integrate a new AMI system into existing PG&E processes.

The cost recovery mechanism will operate as follows:

1. Each month, PG&E will record the actual pre-deployment activity expenses and capital-related revenue requirement in GAMA.

2. PG&E will report the account activity to the CPUC monthly in the Electric & Gas Balancing Account Activity report.

3. Predeployment costs will be verified quarterly upon PG&E filing an advice letter, and should be limited to verification that the recorded costs are consistent with the limitations set forth in Decision 05-09-044.

4. Verified predeployment costs will be transferred from GAMA to the Core Fixed Cost Account (CFCA), or another appropriate balancing account, for rate recovery.

b. A debit entry equal to the interest on the average of the balance at the beginning of the month and the balance after the above entry at a rate equal to one-twelfth the interest rate on three-month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

Disposition: Quarterly, PG&E will file an advice letter, which shall include a summary of the entries to this account requesting recovery of the balance. Upon approval, PG&E will transfer the balance to the Core Fixed Cost Account (CFCA), or other appropriate balancing account, in order to consolidate rate recovery of the GAMA balance with rate recovery of other Commission-approved revenue requirements. (N)

(Continued)

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Part AP	Not Being Used		
Part AQ	Pipeline Expansion Balancing Account	16519 to 16521-G	
Part AR	Demand-Side Management Tax Change Memorandum Account	16502-G	
Part AS	Not Being Used		
Part AT	Not Being Used		
Part AU	Allocation of Residual Costs Memorandum Account	19933,19934-G	
Part AV	Capital Audit Consultant Cost Memorandum Account	20432-G	
Part AW	Self-Generation Program Memorandum Account	20984-G	
Part AX	Food Service Technology Center Memorandum Account	20987-G	
Part AY	Baseline Balancing Account	21051-G	
Part AZ	El Paso Turned-Back Capacity Balancing Account	21378 to 21380-G	
Part BC	Financial Hedging Memorandum Account	21818-G	
Part BE	El Paso Settlement Memorandum Account	21965-G	
Part BK	Advanced Metering Infrastructure Memorandum Account-Gas	23152,23153-G	
Part BM	Gas Advanced Metering Account	23406,23407-G	(N)

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RATE SCHEDULES

RESIDENTIAL

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
G-1	Residential Service	23380,23017-G
GM	Master-Metered Multifamily Service	23381,22851,23019-G
GS	Multifamily Service	23382,23021,18601-G
GT	Mobilehome Park Service	23383,23023-G
G-10	Service to Company Employees	11318-G
GL-1	Residential CARE Program Service	23384,23325-G
GML	Master-Metered Multifamily CARE Program Service	23385,22858,23027-G
GSL	Multifamily CARE Program Service	23386,23387,23030-G
GTL	Mobilehome Park CARE Program Service	23388,23389,23033-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	22034-G

NONRESIDENTIAL

G-NR1	Gas Service to Small Commercial Customers	23390-G
G-NR2	Gas Service to Large Commercial Customers	23391,23037-G
G-CP	Gas Procurement Service to Core End-Use Customers	23392-G
G-CPX	Crossover Gas Procurement Service to Core End-Use Customers	23404-G
G-NT	Gas Transportation Service to Noncore End-Use Customers	22892,23286,22037,22038-G
G-EG	Gas Transportation Service to Electric Generation	23287,22895,22525,22173-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers	23288,22897,22045-G
G-BAL	Gas Balancing Service for Intrastate Transportation Customers	22174, 21867,22135,22047,22048,20037,22136,21872,22137,22138,20042,20043,20044,22051-G

PRELIMINARY STATEMENT

CS. ADVANCED METERING AND DEMAND RESPONSE ACCOUNT (AMDRA)

1. PURPOSE: The purpose of the Advanced Metering and Demand Response Account (AMDRA) is to record and recovers the incremental, one-time set-up and ongoing Operating and Maintenance (O&M) and Administrative and General (A&G) expenses and capital-related revenue requirements incurred to develop and implement, or in reasonable anticipation of implementing (i.e., all development and implementation costs incurred after January 1, 2003), the demand response programs adopted in Phase 1 and Phase 2 and subsequent rulings pertaining to the Advanced Metering, Demand Response, and Dynamic Pricing Proceeding. The authorization for recovery in Phase 1 is pursuant to Ordering Paragraph 8 of Decision 03-03-036 and in Phase 2 is pursuant to the Assigned Commissioner's Ruling and Scoping Memo, date November 24, 2003. (T)

   In addition, pursuant to Decision 04-01-012, the AMDRA will also record the Statewide Pricing Pilot (SPP) 2004 activities, and the administrative costs associated with Phase 2 of Rulemaking 02-06-001.

   In addition, pursuant to Decision 05-09-044, AMDRA includes expenses and capital-related revenue requirements incurred to develop and implement pre-deployment activities for an Advanced Metering Infrastructure (AMI) Project. (N) | (N)

2. APPLICABILITY: The AMDRA applies to all customer classes, except for those specifically excluded by the Commission.

3. REVISIONS: The revision dates applicable to the AMDRA shall be upon approval of the quarterly advice filing referenced below or as otherwise ordered by the Commission. (T)

4. RATES: The current AMDRA does not have a rate component.

5. ACCOUNTING PROCEDURE: PG&E shall maintain the AMDRA by making entries to this account at the end of each month as follows:

   a. A debit entry equal to the UDC's incremental one-time "set up" and ongoing O&M and A&G expenses incurred to develop and implement, or incurred in reasonable anticipation of implementing, the following programs being developed in Rulemaking 02-06-001: (1) the statewide pricing pilot (SPP) for small customers (under 200 kW); and (2) demand response tariffs and programs for large customers (greater than 200 kW), including:

      1) Market research prerequisite to SPP implementation;

      2) Development of rate, information, and technology treatments for various SPP cells;

      3) Sample design for various SPP cells;

      4) Miscellaneous pilot design refinement and implementation activities;

      5) Development of systems for billing and implementing tariffs and programs for large customers;

      6) Miscellaneous large customer tariff refinement and implementation activities reasonably necessary to ensure timely implementation of large customer tariffs and programs approved in the Phase 1 decision; and

      7) Incremental activities in 2004 as described in Decision 04-01-012 which include: (1) Automated Demand Response System Pilot and Enabling Technologies; (2) CPP-V Track A/Enhanced Website Information; (3) San Francisco Co-op Track B; and (4) Additional Pilot Evaluation and Customer Research Activities.

(Continued)

PRELIMINARY STATEMENT
(Continued)

CS. ADVANCED METERING AND DEMAND RESPONSE ACCOUNT (AMDRA) (Cont'd.)

5. ACCOUNTING PROCEDURE: (Cont'd.)

b. In addition, pursuant to Decision 05-01-056, PG&E will book the costs to install meters and to implement Time-Of-Use rates and demand response programs (including dynamic rates adopted by the Commission) for (1) customers with demands 200 kW or greater required to have such interval meters; and (2) customers with demands less than 200 kW choosing interval meters in order to participate in demand response programs.

c. A debit entry equal to PG&E's incremental O&M and A&G expenses, including costs of consultants, and costs of workshop participation, incurred after September 19, 2003, of developing and analyzing proposals for and participating in Phase II of Rulemaking (R.) 02-06-001 within the scope of the November 24, 2003, Assigned Commissioner's Ruling and Scoping Memo (Phase II) and related rulings issued in Docket R.02-06-001, including:

1) Development of an AMI business case methodology, including development of costs and benefits and methodologies to evaluate the costs and benefits;

2) Development of technology options, such as Air-Conditioning (A/C) Cycling, and how they interface with AMI; and

3) Development of PG&E's plan (both for 2004 and post-2004 proposals and activities) for achieving the Commission's 5 percent demand response target in 2007, including analysis of the feasibility of achieving the target, PG&E's position on modification of existing programs, and preliminary identification of new programs.

d. A debit entry equal to PG&E's incremental O&M and A&G expenses, including costs of consultants and internal staff, incurred in: (1) developing an AMI business case analysis as contemplated by the November 24, 2003 Assigned Commissioner's Ruling and Scoping Memo (Phase 2) and the February 19, 2004 Joint Assigned Commissioner and Administrative Law Judge's Ruling issued in R.02-06-001, and as discussed in subsequent workshops facilitated by CPUC and CEC staff; (2) pre-planning evaluation and assessment activities carried out in reasonable anticipation of deployment of AMI systems under the time frame in the proposed schedule discussed by the CPUC and CEC staff in the workshops held in R.02-06-001 on March 29 and 30, 2004; and (3) the AMI Business Case development, including contract negotiation, and activities necessary to develop and process PG&E's AMI Project Application, including, without limitation:

(Continued)

PRELIMINARY STATEMENT
(Continued)

CS. ADVANCED METERING AND DEMAND RESPONSE ACCOUNT (AMDRA) (Cont'd.)

5. ACCOUNTING PROCEDURE: (Cont'd.)

d. (Cont'd.)

1) All activities reasonably necessary for the development of an AMI business case analysis such as:

a) Determination of all internal and external costs associated with different AMI rollout scenarios, including: issuance and analysis of requests for proposals (RFPs) for AMI technology acquisition; AMI technology evaluation; evaluation of information technology (IT) costs; evaluation of costs of interfacing AMI with utility systems; and development of computer models to analyze costs and financing;

b) Estimation of utility operational benefits of AMI deployment under different rollout scenarios;

c) Estimation and valuation of demand response benefits under different rollout scenarios including development of suitable computer models; and

d) Continued costs of workshop and proceeding participation related to AMI analysis and deployment.

2) Activities associated with pre-AMI deployment evaluation and planning. These activities would assess functional and technical system requirements for infrastructure, communication systems, internal system integration, as well as other potential rollout requirements.

PG&E will provide the Energy Division with a bi-monthly update report of the costs being recorded for items 1 and 2 above.

3) A debit entry equal to PG&E's expenses and capital-related revenue requirement incurred to develop and implement pre-deployment activities authorized in Decision 05-09-044 for an AMI Project. The "pre-deployment" phase includes those activities required to prepare for a mass meter installation. It includes development of systems necessary to accomplish the meter changes and advance testing certain IT elements. Specific pre-deployment activities authorized in Decision 05-09-044 include: (N)

a) Development of software and technical and business specifications to ensure meter identification is accurately uploaded into the billing system during installation and that the meter data itself is accurately communicated from the meter to the billing system. The system will also support the scheduling and implementation of the meter data retrieval prior to the meter change.

b) High-level system design as well as detailed system design, programming, and software integration with internal PG&E systems for billing, records, customer information, and other activities. These computer system designs will include a full network design, a detailed IT architecture plan, a facilities layout, and a network operations center.

c) System Acceptance Test (SAT) involving a limited deployment of meters, network equipment, and system hardware to develop an end-to-end test of the equipment and system integration. (N)

(Continued)

PRELIMINARY STATEMENT
(Continued)

CS. ADVANCED METERING AND DEMAND RESPONSE ACCOUNT (AMDRA) (Cont'd.)

5. ACCOUNTING PROCEDURE: (Cont'd.)

d. (Cont'd.) (N)

3) d) Initial meter installation logistics development to support pre-deployment activities.

e) Development of a logistics management tool to control meter installation to support pre-deployment activities and, eventually, deployment activities.

f) Development of training materials and written Standard Operating Procedures for installation and operations and maintenance procedures for the selected AMI equipment.

g) Ongoing project management, contract negotiation, evaluation and planning, and process re-design activities to integrate a new AMI system into existing PG&E processes.

The cost recovery mechanism will operate as follows:

1) Each month, PG&E will record the actual pre-deployment activity expenses and capital-related revenue requirement in AMDRA;

2) PG&E will report the account activity to the CPUC monthly in the Electric & Gas Balancing Account Activity report;

3) Predeployment costs will be verified quarterly upon PG&E filing an advice letter, and should be limited to verification that the recorded costs are consistent with the limitations set forth in Decision 05-09-044; and

4) Verified predeployment costs will be transferred from AMDRA to the Distribution Revenue Adjustment Mechanism (DRAM), or another appropriate balancing account, for rate recovery. (N)

e. A debit entry for capital-related revenue requirements, if any, that includes a depreciation expense, the return on investment federal and state income taxes, and property taxes associated with the costs of installing equipment.

f. A debit entry equal to the interest on the average of the balance at the beginning of the month and the balance after the above entry at a rate equal to one-twelfth the interest rate on three-month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

Disposition: Quarterly, PG&E will file an advice letter, which shall include a summary of the entries to this account requesting recovery of the balance. Upon approval, PG&E will transfer the balance to the DRAM, or other appropriate balancing account, in order to consolidate rate recovery of the AMDRA balance with rate recovery of other Commission-approved revenue requirement changes. (T)

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Part CE	Baseline Balancing Account	18812,18813-E	
Part CF	Net Energy Metering Memorandum Account	18831-E	
Part CG	Utility Generation Balancing Account	21640-E	
Part CJ	Surcharge Amortization Revenue Memorandum Account	18937-E	
Part CL	Distributed Energy Resources Memorandum Account	19042-E	
Part CM	Bond Charge Balancing Account	19555,19556-E	
Part CN	Research, Development, and Demonstration Balancing Account	19371-E	
Part CO	Renewables Balancing Account	19372-E	
Part CP	Energy Resource Recovery Account	19379,19876-E	
Part CQ	Modified Transition Cost Balancing Account	19381-E	
Part CR	Common Area Balancing Account	19768,19769-E	
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RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
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ES	Multifamily Service	23781,23782,21592,22142,23783,21256-E
ESR	Residential RV Park and Residential Marina Service	23784,23785,22593,20657,23786,21261-E
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ESL	Multifamily CARE Program Service	23808,23809,21598,22923,23810,21307-E
ESRL	Residential RV Park and Residential Marina CARE Program Service	23811,23812,21599,22926,23813,21313-E
ETL	Mobilehome Park CARE Program Service	23814,23815,21600,22180,23816,21319-E
EL-7	Residential CARE Program Time-of-Use Service	21320,22930,23817,22542,21601,23818,21325-E
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service	21326,22932,23819,19783,23820,21330-E
EL-8	Residential Seasonal CARE Program Service Option	22934,23821,23822,22190-E
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