

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



January 5, 2006

Advice Letter 2655-G

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

RECEIVED
REGULATORY RELATIONS DEPARTMENT

JAN 10 2006

Subject: Gas Rule 21 – In-Kind Shrinkage Allowance Adjustments for Backbone
Transmission and Distribution

Dear Ms de la Torre:

Advice Letter 2655-G is effective March 1, 2006. A copy of the advice letter is returned herewith
for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



**Pacific Gas and
Electric Company®**

Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

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September 2, 2005

ADVICE 2655-G

(Pacific Gas and Electric Company U 39G)

**Subject: Gas Rule 21—In-kind Shrinkage Allowance Adjustments for
Backbone Transmission and Distribution**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing proposed adjustments to the natural gas in-kind shrinkage allowances for backbone transmission and distribution shown in PG&E's gas Rule 21—*Transportation of Natural Gas*. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

In-kind shrinkage allowances represent the unaccounted-for gas and the utility fuel use attributable to the volume of natural gas received by PG&E for transmission, distribution and storage service. In Decision (D.) 03-12-061, the Commission authorized the shrinkage allowances to be updated annually or as necessary.¹ This is reflected in Gas Preliminary Statement Part C—*Gas Accounting Terms and Definitions*, Part C.11.c, and gas Rule 21, which state that PG&E may adjust distribution, transmission and storage shrinkage annually through an advice letter compliance filing, or as necessary through a separate advice letter filing.

PG&E proposes two separate adjustments to the existing backbone transmission and distribution shrinkage percentages to be effective November 1, 2005. The first adjustment updates the shrinkage percentages to reflect the current shrinkage forecast for 2006. The second adjustment eliminates an existing natural gas shrinkage under-collection on PG&E's gas pipeline system.

PG&E further proposes to change the effective date for the annual backbone and distribution shrinkage update from January 1 to November 1 to coincide with the start of the winter season on an ongoing basis. PG&E proposes the shrinkage under-collection adjustment be made in conjunction with the annual shrinkage adjustment effective November 1, 2005, to avoid two separate shrinkage adjustments within a short period of time.

¹ D. 03-12-061, Conclusion of Law No. 35.

Annual Shrinkage Forecast Update

The proposed shrinkage allowances are calculated using the current methodology and the throughput forecast adopted in the Biennial Cost Allocation Proceeding (BCAP) D. 05-06-029. The shrinkage percentages proposed in this filing, before the adjustments discussed below, are shown in the following table:

Proposed In-kind Shrinkage Allowance Annual Update

	Current	Proposed	Change
Transmission – Redwood to Off-system	1.0 %	0.9%	(0.1 %)
Transmission – Mission to On/Off-System	0.0%	0.0%	--
Transmission – All other backbone paths	1.2%	1.1	(0.1%)
Distribution – Noncore	0.2%	0.2%	--
Distribution – Core	2.1 %	2.5%	0.4%

In-kind Shrinkage Under-collection Adjustment

In this filing, PG&E is proposing an adjustment to eliminate an existing under-collection of the in-kind shrinkage volumes. The forecasted in-kind shrinkage under-collection quantity is approximately 4,393 MDth as of October 31, 2005. This forecast is based on an existing in-kind shrinkage under-collection of 6,361 MDth as of February 28, 2005, and a forecasted shrinkage over-collection of 1,968 MDth for the period of March 2005 through October 2005.²

PG&E has allocated this forecasted in-kind shrinkage under-collection quantity consistent with the existing methodology for allocating all other unaccounted-for gas volumes. PG&E proposes to collect this quantity over a 24-month period. By amortizing this quantity over a two-year period the impact to customers is minimized. PG&E will monitor the collection of this volume and adjust the shrinkage percentages after 12 months in a separate advice filing, if necessary.³

² On PG&E's system, typically, there is a pattern of over-collecting shrinkage volumes in the summer and under-collecting in the winter.

³ PG&E's proposal to recover the undercollection through a temporary adjustment to the shrinkage allowance is consistent with methodology formerly approved by the Commission in Advice 2365-G which implemented a temporary credit to the shrinkage allowance to return an overcollection. The credit became effective March 2002 and was removed effective March 2003 pursuant to Advice 2438-G.

Cumulative Change to In-kind Shrinkage Allowances

The following table reflects the total shrinkage allowance percentage changes from both the proposed shrinkage update and the proposed shrinkage under-collection adjustment. The cumulative impact on the overall shrinkage rates is reflected in the Total Net Change column.

Proposed Total Changes to In-kind Shrinkage Allowances

	<u>Current</u>	<u>Proposed base</u>	<u>Adjustment Factor</u>	<u>Total Proposed</u>	<u>Total Net Change</u>
Transmission -- Redwood to Off-system	1.0	0.9	0.0	0.9	(0.1)
Transmission -- Mission to On/Off -- System	0.0	0.0	0.0	0.0	0.0
Transmission -- All other backbone paths	1.2	1.1	0.1	1.2	0.0
Distribution -- Noncore	0.2	0.2	0.0	0.2	0.0
Distribution -- Core	2.1	2.5	0.4	2.9	0.8

Workpapers supporting the proposed adjustments are included as Attachment II to this filing. This filing will not affect any other rate or charge, cause the withdrawal of service, or conflict with any other rate schedule or rule.

November Effective Date

PG&E proposes revisions to its tariffs to change the effective date of the annual transmission and distribution shrinkage allowance from January 1 to November 1 on an ongoing basis. Changes to the shrinkage percentages require minor adjustments by customers to their purchased supply volumes. Implementing these changes at the beginning of the winter season gives customers additional time to adjust their nominations to correctly reflect shrinkage percentages before the peak of the winter season.

Tariff Revisions

Preliminary Statement Part C -- PG&E proposes to modify Gas Preliminary Statement Part C—*Gas Accounting Terms and Definitions*, Part C.11.c., to revise the annual shrinkage adjustment date to November 1.

Gas Rule 21 -- The shrinkage allowance percentage adjustments to eliminate the under-collection are reflected in gas Rule 21, Sections B.1.a. and B.1.b. under the columns labeled "In-kind Shrinkage Adjustment." (These columns were previously labeled "In-kind Shrinkage Credit" to reflect a previous over-collection quantity.)

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than 20 days after the date of this filing, which is **September 22, 2005**. Protests should be mailed to:

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date

In order to provide gas transportation customers notice of the shrinkage change, PG&E requests that this advice filing be approved on October 2, 2005, which is 30 calendar days after the date of this filing. The tariffs are dated effective November 1, 2005. PG&E will inform gas transportation customers of the new shrinkage allowance on its Pipe Ranger website: <http://www.pge.com/pipeline/> once this filing is approved.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

A handwritten signature in black ink that reads "Brian K. Cherry / ROT". The signature is written in a cursive style.

Director, Regulatory Relations

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Rose de la Torre

Phone #: (415) 973-4716

E-mail: rxdd@pge.com

EXPLANATION OF UTILITY TYPE

(Date Filed/ Received Stamp by CPUC)

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

Advice Letter (AL) #: **2655-G**

Subject of AL: Revises Gas Rule 21 – In-kind Shrinkage Allowance Adjustments for Backbone Transmission and Distribution

Keywords (choose from CPUC listing): **TRANSPORTATION, SHRINKAGE**

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: **Decision 03-12-061**

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: Not applicable

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: **11/1/2005**

No. of tariff sheets: **6**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Rule 21 – Transportation of Natural Gas and Preliminary Statement C Service affected and changes proposed¹: Rule 21.B – Eliminate the under-collection previously labeled “In-kind Shrinkage Credit” to reflect a previous over-collection quantity. Preliminary Statement C – Revise the annual shrinkage date to November 1.

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
Advice 2655-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
23398-G	Preliminary Statement Part C--Gas Accounting Terms and Definitions	22030-G
23399-G	Rule 21--Transportation of Natural Gas	22798-G
23400-G	Rule 21 (Cont.)	22799-G
23401-G	Table of Contents -- Rules	23200-G
23402-G	Table of Contents -- Preliminary Statements	23292-G
23403-G	Table of Contents -- Rate Schedules	23201-G



PRELIMINARY STATEMENT

(Continued)

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

11. REVISION DATES (Cont'd.)

c. In-Kind Shrinkage

Pursuant to D.03-12-061, an in-kind shrinkage allowance will be applied to all scheduled storage injection volumes beginning April 1, 2004. The in-kind shrinkage quantity will be calculated by dividing the total storage-related GDU and LUAF by the forecast annual storage-cycle quantity.

D.03-12-061 authorizes PG&E to update its in-kind shrinkage allowances on an annual basis through an advice letter compliance filing. The in-kind shrinkage allowances for backbone transmission and distribution will change annually effective November 1. The storage in-kind shrinkage allowance will change effective April 1. The in-kind shrinkage allowances are shown in Rule 21.

(T)

If necessary, PG&E may make separate advice letter filings to adjust in-kind shrinkage allowances at other times of the year in order to better match the actual shrinkage experience on PG&E's system. The BCAP shall continue to be the proceeding in which the pipeline shrinkage calculation methodology, and the proportion of LUAF and GDU that are to be assigned to transmission and distribution shrinkage, is determined.

12. PIPELINE DEMAND CHARGE CREDITS

When PG&E brokers interstate capacity it will receive conditional credits from interstate pipelines which represent accrued revenues to the interstate pipelines from other parties who have acquired PG&E's brokered capacity. These credits may include other items such as reversed credits previously given to PG&E and late charges assessed per the interstate's FERC-approved tariffs.

(Continued)



RULE 21—TRANSPORTATION OF NATURAL GAS
(Continued)

B. QUANTITIES OF GAS (Cont'd.)

1. IN-KIND SHRINKAGE ALLOWANCE (Cont'd.)

a. Backbone Transmission Shrinkage

A Customer transporting gas over PG&E's Backbone Transmission System shall deliver each day at the Receipt Point to PG&E an additional in-kind quantity of natural gas supply equal to a percent of total volume of natural gas to be delivered at the Receipt Point. Thus, the quantity to be nominated at the Receipt Point equals the quantity desired at the Delivery Point divided by (1 - x) where x is the decimal equivalent of the Backbone Transmission System In-Kind Shrinkage Allowance percentage, based on the transmission path utilized as follows:

Path	Percentage of In-Kind Shrinkage Allowance	Percentage of In-Kind Shrinkage Adjustment	Percentage of Effective In-Kind Shrinkage Allowance	(T)
Redwood to Off-System	0.9 (C)	-	0.9 (C)	(T)
Mission to On-System	0	-	0	(T)
Mission to Off-System	0	-	0	(T)
All other transmission	1.1 (C)	0.1 (C)	1.2 (C)	(T)

Provided, however, that PG&E and the Customer shall not be prohibited under this Rule, where shrinkage requirements support a different shrinkage allowance, from mutually agreeing to a different shrinkage allowance for transportation over PG&E's Backbone Transmission System.

(Continued)



RULE 21—TRANSPORTATION OF NATURAL GAS
(Continued)

B. QUANTITIES OF GAS (Cont'd.)

1. IN-KIND SHRINKAGE ALLOWANCE (Cont'd.)

b. Distribution Shrinkage

For transportation on PG&E's Distribution System, an additional In-Kind Shrinkage Allowance shall apply, which is separate from backbone transmission and storage shrinkage. The Customer shall deliver each day to PG&E at the Citygate an additional in-kind quantity of natural gas supply equal to a percent of the total volume of natural gas flowing through the End-Use Customer's meter. Thus, the quantity to be nominated at the Citygate equals the quantity to be flowed through the meter multiplied by $(1 + y)$ where y is the decimal equivalent of the Distribution System In-Kind Shrinkage Allowance percentage, as follows:

End-Use Customer	Percentage of In-Kind Shrinkage Allowance	Percentage of In-Kind Shrinkage Adjustment	Percentage of Effective In-Kind Shrinkage Allowance	(T)
Core	2.5 (C)	0.4 (C)	2.9 (C)	(T)
Noncore Distribution	0.2	0	0.2	(T)
Noncore Transmission	-	-	-	(T)

As an example, for a Core End-Use Customer being served via the Redwood Path, the amount to be nominated at Malin is calculated as:

$$\text{Receipt Point Quantity} = \frac{\text{Est. Metered Usage} \times (1 + y)}{(1 - x)}$$

Where: x = decimal equivalent of the Backbone Shrinkage percentage, and

y = decimal equivalent of the Distribution Shrinkage percentage

* Noncore Transmission Level End-Use Customers or Agents require no Distribution System In-Kind Shrinkage Allowance.

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17.1	Adjustment of Bills for Billing Error.....	22745,14458-G
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18	Supply to Separate Premises and Submetering of Gas	22790,17796,13401-G
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PACIFIC GAS AND ELECTRIC COMPANY
Workpaper for Annual Shrinkage Allowance Update - 2006 (before adjustment)
Advice 2655-G (effective November 1, 2005)

ATTACHMENT II

(A)	(B)	(C)	(D)	(E)	(F)	Line No.	
Line No.	<u>12 Month Forecast</u>	<u>% Served from Distr.</u>	<u>% Served from Trans.</u>	<u>Throughput Served from Trans.</u>	<u>Throughput Served from Distr.</u>		
1	Noncore Transmission/Distribution Split					1	
2	Mdth	Survey Results		Mdth	Mdth		
3	Industrial	152,484	27.0615%	72.9385%	111,220	41,265	
4	EG	192,331	0.0000%	100.0000%	192,331	0	
5	Cogeneration	73,501	8.6464%	91.3536%	67,146	6,355	
6	Wholesale	3,871	2.5413%	97.4587%	3,773	98	
7	NGV4	432	0.0000%	100.0000%	432	0	
7	Total Noncore (excludes EOR and SEGDA)	422,619			374,901	47,718	
8	% of Noncore served from Trans. and Distr.				88.71%	11.29%	
LUAF per Study (from the Gas Accord I Workpapers, 17-2 & 17-3)							
Splits LUAF noncore volumes between distribution and transmission based on LUAF Study							
9		NCTotal		NC Trans.	NC Distr.	9	
10	LUAF (Mcf) - volumes from 1995 BCAP	3,054,276		2,268,089	786,187	10	
11	LUAF % (NC Distr Vol/NC Total)			74.26%	25.74%	11	
12	Throughput Vol. % - Data from Rate Dept Survey			79.00%	21.00%	12	
13	Ratios set for Accord period:						
14	Calculated as Line 11/Line 12			0.94	1.23	14	
15	Calculated as (F) line 14/(E) line 14				1.30	15	
16	Noncore % of System LUAF (adopted in 95 BCAP)	22.00%				16	
LUAF & GDU Allocations to Transmission and Distribution							
		System Forecast	Core	Noncore	Off-system	NC Trans. NC Distr.	
17	LUAF allocated volumes (Mdth) (less stor. LUAF; core/noncore 78%/22%)	12,347	9,350	2,637	360	17	
18	Throughput per forecast (Mdth)	840,274	305,286	425,919	109,068	18	
19	Less: SEGDA	(3,300)		(3,300)		19	
20	Totals for Calculation of allocation	836,974	305,286	422,619	109,068	20	
21	LUAF as % of throughput (Lines 17/20)	1.475%	3.063%	0.624%	0.330%	21	
22	Noncore Trans. LUAF% ((D) line 21 - wtd. per surveys above)					0.603%	
23	Noncore Distr. LUAF% (D) line 21 - wtd. per surveys above)					0.787%	
24	Off-System LUAF (per D.94-02-042)	0.33%					
		Same for all customers					
25	GDU per forecast (Mdth) - Pipeline (Total less storage GDU)	4,540				24	
26	GDU % = (B) line 24/(B) line 20	0.542%				25	
	Shrinkage (LUAF+GDU)						
27	Noncore Transmission = (B) line 26 + (E) line 22	1.146%				26	
28	Noncore Distribution = (B) line 26 + (F) line 23	1.329%				27	
29	Core Total = (B) line 26 + (C) line 21	3.605%				28	
30	Core Distribution = (B) line 29 - (B) line 27	2.459%				29	
31	Off-System Transmission = (B) line 26 + (B) line 24	0.872%				30	
32	Proposed Pipeline Shrinkage Allowances - Annual Update		Core	NC Trans.	NC Dist.	Off-Sys.	31
33	Transmission (assumes same % for core and noncore)		1.1%	1.1%	1.1%	0.9%	32
34	Distribution		2.5%	N/A	0.2%	N/A	33
35	Total		3.6%	1.1%	1.3%	0.9%	34
36	Storage Shrinkage Allowance Effective 4/01/05					Storage	35
37	Storage (% of injection volume)					1.0%	36

PACIFIC GAS AND ELECTRIC COMPANY
Workpaper for Shrinkage Allowance Adjustment
To Be Recovered Over 24 Month Period of 11/05-10/07
Advice 2655-G (effective November 1, 2005)

ATTACHMENT II

	(A)	(B)	(C)	(D)	(E)	(F)	
Line No.	<u>Forecast Throughput for 2006 and 2007 adopted in BCAP D.05-06-029 (effective 7/01/05)</u>	<u>24 month Forecast Throughput</u>	<u>% Served from Distr.</u>	<u>% Served from Trans.</u>	<u>Throughput Served from Trans.</u>	<u>Throughput Served from Distr.</u>	Line No.
1	Noncore Transmission/Distribution Split	<u>Mdth</u>	<u>Survey Results</u>		<u>Mdth</u>	<u>Mdth</u>	1
2	Industrial	305,090	27.0615%	72.9385%	222,528	82,562	2
3	EG	384,660	0.0000%	100.0000%	384,660	0	3
4	Cogeneration	147,002	8.6464%	91.3536%	134,292	12,710	4
5	Wholesale	7,752	2.5413%	97.4587%	7,555	197	5
6	NGV4	864	0.0000%	100.0000%	864	0	6
7	Total Noncore (excludes EOR and SEGDA)	845,368			749,898	95,469	7
8	% of Noncore served from Trans. and Distr.				88.71%	11.29%	8
LUAF per Study (from the Gas Accord I Workpapers, 17-2 & 17-3)							
Splits LUAF noncore volumes between distribution and transmission based on LUAF Study							
9		<u>NC Total</u>			<u>NC Trans.</u>	<u>NC Distr.</u>	9
10	LUAF (Mcf) - volumes from 1995 BCAP	3,054,276			2,268,089	786,187	10
11	LUAF % (NC Distr Vol/NC Total)				74.26%	25.74%	11
12	Throughput Vol. % - Data from Rate Dept Survey				79.00%	21.00%	12
13	Ratios set for Accord period:						
14	Calculated as Line 11/Line 12				0.94	1.23	14
15	Calculated as (F) line 14/(E) line 14					1.30	15
16	Noncore % of System LUAF (adopted in 95 BCAP)	22.00%					16
LUAF & GDU Allocations to Transmission and Distribution							
		<u>System Forecast</u>	<u>Core</u>	<u>Noncore</u>	<u>Off-system</u>	<u>NC Trans.</u>	<u>NC Distr.</u>
17	LUAF Calculations: (adjustment volumes only) LUAF allocated volumes (Mdth) (less stor. LUAF; core/noncore 78%/22%)	4,393	3,427	966	-		
18	Throughput per forecast (Mdth)	1,682,984	612,880	851,968	218,136		
19	Less: SEGDA	(6,600)		(6,600)			
20	Totals for Calculation of allocation	1,676,384	612,880	845,368	218,136		
21	LUAF as % of throughput (Lines 17/20)	0.262%	0.559%	0.114%	0.000%		
22	Noncore Trans. LUAF% ((D) line 21 - wtd. per surveys above)					0.111%	
23	Noncore Distr. LUAF% (D) line 21 - wtd. per surveys above)						0.144%
24	Off-System LUAF (per D.94-02-042)	0.00%	(0.33% in Base Percentage)				
	GDU Calculations: (not applicable to adjustment)	Same for all customers					
25	GDU per forecast(Mdth) - Pipeline (Total less storage GDU)	-					
26	GDU % = (B) line 24/(B) line 20	0.000%					
	Shrinkage (LUAF+GDU)						
27	Noncore Transmission = (B) line 26 + (E) line 22	0.111%					
28	Noncore Distribution = (B) line 26 + (F) line 23	0.144%					
29	Core Total = (B) line 26 + (C) line 21	0.559%					
30	Core Distribution = (B) line 29 - (B) line 27	0.449%					
31	Off-System Transmission = (B) line 26 + (B) line 24	0.000%					
32	Proposed Pipeline Shrinkage Adjustment		<u>Core</u>	<u>NC Trans.</u>	<u>NC Dist.</u>	<u>Off-Sys.</u>	
33	Transmission (assumes same % for core and noncore)		0.1%	0.1%	0.1%	0.0%	
34	Distribution		0.4%	N/A	0.0%	N/A	
35	Total		0.6%	0.1%	0.1%	0.0%	
36	Storage Shrinkage Allowance Effective 4/01/05					<u>Storage</u>	
37	Storage (% of injection volume)					1.0%	

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool
Accent Energy
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Chevron Texaco
Chevron USA Production Co.
Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Commerce Energy
Constellation New Energy
Cooperative Community Energy
CPUC
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright Tremaine LLP
Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
DGS Natural Gas Services
DMM Customer Services
Douglass & Liddell
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynergy Inc.
Ellison Schneider
Energy Law Group LLP
Energy Management Services, LLC
Enron Energy Services
Exelon Energy Ohio, Inc
Exeter Associates
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
Gas Transmission Northwest Corporation
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Hanna & Morton
Heeg, Peggy A.
Hitachi Global Storage Technologies
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Korea Elec Power Corp
Luce, Forward, Hamilton & Scripps
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
Office of Energy Assessments
Palo Alto Muni Utilities
PG&E National Energy Group
Pinnacle CNG Company
PITCO
Plurimi, Inc.
PPL EnergyPlus, LLC
Praxair, Inc.
Price, Roy
Product Development Dept
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Smurfit Stone Container Corp
Southern California Edison
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Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
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Turlock Irrigation District
U S Borax, Inc
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URM Groups
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Western Hub Properties, LLC
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