

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



September 27, 2005

Advice Letter 2652-G

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Revision to Preliminary Statement Part B, G-CT (Core Transport), G-NGV2 Rate
Component (Biennial Cost Allocation Preceeding D.05-06-029)

Dear Ms de la Torre:

Advice Letter 2652-G is effective July 1, 2005. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



**Pacific Gas and
Electric Company®**

Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

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Pacific Gas and Electric Company
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August 16, 2005

Advice 2652-G
(Pacific Gas and Electric Company ID U39G)

**Subject: Revision to Gas Preliminary Statement Part B
G-CT (Core Transport) G-NGV2 Rate Component
(Biennial Cost Allocation Proceeding D. 05-06-029)**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are included in Attachment I to this filing.

Purpose

The purpose of this filing is to change PG&E's Preliminary Statement, Part B – *Default Tariff Rate Components*, to revise the Natural Gas Vehicle (NGV) Balancing Account component and the total rate shown for customers on Schedule G-CT—*Core Gas Aggregation Service* (Core Transport), who would otherwise be on rate Schedule G-NGV2 – *Experimental Compressed Natural Gas Service*. This revises the NGV Balancing Account rate component that went into effect on July 1, 2005.

Background

On June 23, 2005, PG&E filed Advice 2645-G. This filing implemented revisions to PG&E's core transportation rates and updated PG&E's gas tariffs in accordance with Decision (D.) 05-06-029 dated June 16, 2005, for rates effective July 1, 2005, in PG&E's 2005 Biennial Cost Allocation Proceeding (BCAP) Application (A.) 04-07-044. In Advice 2645-G, PG&E inadvertently did not revise the NGV Balancing Account component and the total rate shown in PG&E's Preliminary Statement, Part B for Schedule G-NGV2 service to Core Transport customers. The NGV Balancing Account component for Schedule G-NGV2 service is, accordingly, changed from \$0.06302 per therm to \$0.74507 per therm. The total rate is revised to \$0.72607 per therm.

This revision does not affect the rates approved in D.05-06-029 for service to PG&E's Core Transport G-NGV2 customers. The revision only applies to the Preliminary Statement Part B components used for PG&E's internal revenue

reporting purposes. This does not affect any other PG&E gas rates or rate schedules.

Effective Date

In compliance with D. 05-06-029, this filing is effective **July 1, 2005**.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and sent via U.S. mail to parties shown on the attached list and the service list for Application (A.) 04-07-044. Address change requests should be directed to Rose De La Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>



Director, Regulatory Relations

Attachments

cc: Service List – Application 04-07-044

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Rose de la Torre

Phone #: (415) 973-4716

E-mail: rxdd@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2652-G**

Subject of AL: Revision to Gas Preliminary Statement Part B - G-CT (Core Transport) G-NGV2 Rate Component (Biennial Cost Allocation Proceeding D.05-06-029)

Keywords (choose from CPUC listing): **CORE, PROCUREMENT**

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

BCAP D. 05-06-029

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: Not applicable

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: 7/1/05

No. of tariff sheets: 3

Estimated system annual revenue effect: (%): Unknown

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement Part B

Service affected and changes proposed¹: NGV2 service to Core Transport Customers

Pending advice letters that revise the same tariff sheets: _____

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Director, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
2652-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
23341-G	Preliminary Statements -- Part B--Default Tariff Rate Components	23228-G
23342-G	Table of Contents -- Preliminary Statements	23245-G
23343-G	Table of Contents--Rate Schedules	23247-G



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 8

	<u>G-CT (CORE TRANSPORT)</u>		
	<u>G-NGV1</u>	<u>G-NGV2</u>	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.00000	0.00000	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00000	0.00000	
LOCAL TRANSMISSION	0.00000	0.00000	
CPUC FEE	0.00000	0.00000	
EOR	0.00000	0.00000	
CEE	0.00000	0.00000	
NGV BALANCING ACCOUNT	0.06128	0.74507	(I)
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00000	0.00000	
EL PASO SETTLEMENT CREDIT	(0.01900)	(0.01900)	
TOTAL RATE	<u>0.04228</u>	<u>0.72607</u>	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



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PRELIMINARY STATEMENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
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Part B	Default Tariff Rate Components	23221, 23222, 23223, 23224, 23225, 23226, 23227, 23341, 23229, 22875 to 22884, 22024-G
Part C	Gas Accounting Terms and Definitions	22025, 22026, 22027, 21698, 22028, 20845, 22029, 20443, 20027, 22030, 18314, 18315, 18316-G
Part D	Purchased Gas Account	20847, 20445, 20848-G
Part E	Not Being Used	
Part F	Core Fixed Cost Account	22887, 22888-G
Part G	Not Being Used	
Part H	Not Being Used	
Part I	Noncore Brokerage Fee Balancing Account	18061-G
Part J	Noncore Customer Class Charge Account	22889, 20852, 22890-G
Part K	Enhanced Oil Recovery Account	17360-G
Part L	Balancing Charge Account	22031, 22032-G
Part M	Core Subscription Phase-Out Account	18456-G
Part N	Not Being Used	
Part O	CPUC Reimbursement Fee	22033-G
Part P	Income Tax Component of Contributions Provision	21054, 13501-G
Part Q	Affiliate Transfer Fees Account	19459-G
Part R	Not Being Used	
Part S	Interest	12773-G
Part T	Tax Reform Act of 1986	12775-G
Part U	Core Brokerage Fee Balancing Account	18065-G
Part V	California Alternate Rates For Energy Account	20794-G
Part W	Not Being Used	
Part X	Natural Gas Vehicle Balancing Account	20952, 20953-G
Part Y	Customer Energy Efficiency Adjustment	18551, 18552, 18553-G
Part Z	Energy Efficiency California Energy Commission Memorandum Account	20797-G
Part AA	Not Being Used	
Part AB	Not Being Used	
Part AC	Catastrophic Event Memorandum Account	14178, 14179-G
Part AD	Not Being Used	
Part AE	Core Pipeline Demand Charge Account	21361, 20447, 21362-G
Part AF	Not Being Used	
Part AG	Core Firm Storage Account	20031-G
Part AH	Air Quality Adjustment Clause	14928 to 14930-G
Part AI	Applicant Installation Trench Inspection Deferred Account	19533-G
Part AJ	Applicant Installation Trench Inspection Memorandum Account	19534-G
Part AK	Low Income Energy Efficiency Memorandum Account	21244-G
Part AL	Not Being Used	
Part AM	Not Being Used	

(T)

(Continued)

Advice Letter No. 2652-G
Decision No. 97-10-065, 98-07-025,
05-06-029

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed August 16, 2005
Effective July 1, 2005
Resolution No. _____



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Preliminary Statements	23342,23247,-G	(T)
Rules	22927-G	
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RATE SCHEDULES

RESIDENTIAL

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>
G-1	Residential Service	23230,23017-G
GM	Master-Metered Multifamily Service	23231,22851,23019-G
GS	Multifamily Service	23232,23021,18601-G
GT	Mobilehome Park Service	23233,23023-G
G-10	Service to Company Employees	11318-G
GL-1	Residential CARE Program Service	23234,23025-G
GML	Master-Metered Multifamily CARE Program Service	23235,22858,23027-G
GSL	Multifamily CARE Program Service	23236,23237,23030-G
GTL	Mobilehome Park CARE Program Service	23238,23239,23033-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	22034-G

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G-NR1	Gas Service to Small Commercial Customers	23240-G
G-NR2	Gas Service to Large Commercial Customers	23241,23037-G
G-CP	Gas Procurement Service to Core End-Use Customers	23242-G
G-CPX	Crossover Gas Procurement Service to Core End-Use Customers	22642-G
G-NT	Gas Transportation Service to Noncore End-Use Customers	22892,22601,22037,22038-G
G-EG	Gas Transportation Service to Electric Generation	22894,22895,22525,22173-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers	22896,22897,22045-G
G-BAL	Gas Balancing Service for Intrastate Transportation Customers	22174, 21867,22135,22047,22048,20037,22136,21872,22137,22138,20042,20043,20044,22051-G

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool
Accent Energy
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alicantar & Elsesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Chevron Texaco
Chevron USA Production Co.
Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
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Commerce Energy
Constellation New Energy
Cooperative Community Energy
CPUC
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright Tremaine LLP
Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
DGS Natural Gas Services
DMM Customer Services
Douglass & Liddell
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynegy Inc.
Ellison Schneider
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Modesto Irrigation Dist
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Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
Office of Energy Assessments
Palo Alto Muni Utilities
PG&E National Energy Group
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PITCO
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PPL EnergyPlus, LLC
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Price, Roy
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Regional Cogeneration Service
RMC Lonestar
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SCD Energy Solutions
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