

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



August 29, 2005

Advice Letter 2650-G

Ms Rose de la Torre
Pacific Gas and Electric Company
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: August 5, 2005, CORE Monthly Procurement Rate Changes

Dear Ms de la Torre:

Advice Letter 2650-G is effective August 5, 2005. A copy of the advice letter is sent herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "S H Gallagher".

Sean H. Gallagher
Director
Energy Division



**Pacific Gas and
Electric Company®**

Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

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Mail Code B10C
Pacific Gas and Electric Company
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July 29, 2005

Advice 2650-G
(Pacific Gas and Electric Company ID U39G)

Subject: August 5, 2005, CORE Monthly Procurement Rate Changes

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are included in Attachment I to this filing.

Purpose

The purpose of this filing is to submit changes to PG&E's core end-use customer gas rates effective **August 5, 2005**. This filing is submitted in compliance with Decision (D.) 97-10-065, which approved monthly changes for gas procurement rates for core customers.

In accordance with D. 97-10-065, core gas procurement rates generally change on the fifth business day of the month. However, D. 98-07-025 allows PG&E to change its core procurement rates on the first day of the month when core transportation rates change on the first of the month, as proposed in this advice filing.

This filing adds three additional rate tiers, making a total of five rate tiers, to Schedule G-NR1 Customer Charges in compliance with Decision (D.) 05-06-029 dated June 16, 2005, in PG&E's 2005 Biennial Cost Allocation Proceeding (BCAP) Application (A.) 04-07-044. Core Customer Charges also are added to Preliminary Statement Part B—Mainline Extension Rates (formerly "Factors"). In addition, a clarifying revision is made in the Rates section after the words "...Procurement Charge and a Transportation Charge, per meter" [underline added] for all core tariffs, except Schedules G-CP and G-NGV2 (not applicable to those schedules).

Procurement Rate Changes

PG&E is revising the gas procurement charges shown on core end-use customer Schedules G-1, GM, GS, GT, GL-1, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2 and G-CP—*Gas Procurement Service to Core End-Use Customers*. The procurement charges shown on Schedule G-CP are for illustrative purposes only and are the same as those shown on the end-use customer schedules. The gas

procurement rate varies by rate schedule due to the allocation of capacity charges to the core customer classes.

Schedule G-CP procurement charges proposed in this filing are shown below:

	Residential (All schedules)	Small Commercial (G-NR1)	Large Commercial (G-NR2)	Natural Gas Vehicles (G-NGV1/2)
Schedule G-CP Procurement Charge (\$/therm)	\$0.72312	\$0.71814	\$0.68455	\$0.67215

The Schedule G-CP rates effective **August 5, 2005**, include:

- a) A monthly weighted average cost of gas (WACOG) of **\$0.63716** per therm, compared to last month's WACOG of \$0.62505 per therm.
- b) A credit of **\$0.02593** per therm to amortize over four months \$18 million remaining from the \$26 million received in May 2005 from El Paso Natural Gas Company to pay off their obligation to PG&E's core gas customers under the El Paso Settlement file (Federal Energy Regulatory Commission (FERC) in FERC Docket No. RP00-241-000, et al).
- c) Adjustments to core interstate and intrastate backbone capacity and core firm storage charges to account for the election of pipeline and storage capacity by gas Energy Service Providers (ESPs).

Effective Date

In accordance with BCAP D. 05-06-029, PG&E requests that this advice filing be approved effective **August 5, 2005**.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **August 18, 2005**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC - Energy Division
 Attention: Tariff Unit
 505 Van Ness Avenue
 San Francisco, California 94102
 E-mail: jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E at the address shown below on the same date it is mailed or delivered to the Commission.

Pacific Gas and Electric Company
Attention: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and sent via U.S. mail to parties shown on the attached list. Supporting workpapers for this filing are available upon written request to: Pacific Gas and Electric Company, Regulatory Relations Department, Attention: Rose de la Torre, 77 Beale Street, Mail Code B10B, P.O. Box 770000, San Francisco, CA 94177. Address change requests should also be directed to Rose De La Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

Brian K. Cherry /ss

Director, Regulatory Relations

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC GAS

PLC HEAT WATER

Contact Person: Sue Shaw

Phone #: (415) 973-7375

E-mail: sxs9@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric
PLC = Pipeline

GAS = Gas
HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2650-G**

Subject of AL: Core Procurement Gas Prices effective August 5, 2005

Keywords (choose from CPUC listing): **CORE, PROCUREMENT**

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Decisions 97-10-065; 98-07-025, BCAP D. 05-06-029 (Sch. G-NR1)

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: Not applicable

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: **8/5/05**

No. of tariff sheets: **25**

Estimated system annual revenue effect: (%): Unknown

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement Part B, Core gas schedules

Service affected and changes proposed¹: Residential, commercial and NGV gas procurement rates

Pending advice letters that revise the same tariff sheets: Advice 2645-G (July 1, 2005 core procurement and transportation prices)

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Pacific Gas and Electric Company
Attn: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com**

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
Advice 2650-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
23314-G	Preliminary Statement Part B--Default Tariff Rate Components	23221-G
23315-G	Preliminary Statement Part B (Cont.)	23222-G
23316-G	Preliminary Statement Part B (Cont.)	23223-G
23317-G	Preliminary Statement Part B (Cont.)	23224-G
23318-G	Preliminary Statement Part B (Cont.)	23225-G
23319-G	Preliminary Statement Part B (Cont.)	23256-G
23320-G	Rate Schedule G-1--Residential Service	23230-G
23321-G	Rate Schedule GM--Master-Metered Multifamily Service	23231-G
23322-G	Rate Schedule GS--Multifamily Service	23232-G
23323-G	Rate Schedule GT--Mobilehome Park Service	23233-G
23324-G	Rate Schedule GL-1--Residential CARE Program Service	23234-G
23325-G	Rate Schedule GL-1 (Cont.)	23025-G
23326-G	Rate Schedule GML--Master-Metered Multifamily CARE Program Service	23235-G
23327-G	Rate Schedule GSL--Multifamily CARE Program Service	23236-G
23328-G	Rate Schedule GSL (Cont.)	23237-G
23329-G	Rate Schedule GTL--Mobilehome Park CARE Program Service	23238-G
23330-G	Rate Schedule GTL (Cont.)	23239-G
23331-G	Rate Schedule G-NR1--Gas Service to Small Commercial Customers	23240-G
23332-G	Rate Schedule G-NR2--Gas Service to Large Commercial Customers	23241-G
23333-G	Rate Schedule G-CP--Gas Procurement Service to Core End-Use Customers	23242-G

**ATTACHMENT 1
Advice 2650-G
Cancelling Cal
P.U.C. Sheet No.**

Cal P.U.C. Sheet No.	Title of Sheet	
23334-G	Rate Schedule G-NGV1--Experimental Natural Gas Service for Compression on Customers Premises	23243-G
23335-G	Rate Schedule G-NGV2--Experimental Compressed Natural Gas Service	23244-G
23336-G	Table of Contents--Preliminary Statements	23245-G
23337-G	Table of Contents--Rate Schedules (Cont'd.)	23246-G
23338-G	Table of Contents--Rate Schedules	23247-G



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)

CORE p. 1

	RESIDENTIAL							
	G-1, GM, GS, GT				GL-1, GML, GSL, GTL			
	Baseline		Excess		Baseline		Excess	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.31266		0.52755		0.31266		0.52755	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00075		0.00075		0.00075		0.00075	
CARE DISCOUNT	0.00000		0.00000		(0.21425)	(R)	(0.25723)	(R)
LOCAL TRANSMISSION	0.03410		0.03410		0.03410		0.03410	
CPUC FEE	0.00000		0.00000		0.00000		0.00000	
EOR	0.00002		0.00002		0.00002		0.00002	
CEE	0.00021		0.00021		0.00021		0.00021	
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00039		0.00039		0.00039		0.00039	
CORE BROKERAGE FEE	0.00300		0.00300		0.00300		0.00300	
CORE FIRM STORAGE	0.01415		0.01415		0.01415		0.01415	
SHRINKAGE	0.02127	(I)	0.02127	(I)	0.02127	(I)	0.02127	(I)
CORE CAPACITY CHARGE	0.06546	(I)	0.06546	(I)	0.06546	(I)	0.06546	(I)
CORE PROCUREMENT CHARGE (2)*	0.61924	(I)	0.61924	(I)	0.61924	(I)	0.61924	(I)
TOTAL RATE	1.07125	(I)	1.28614	(I)	0.85700	(I)	1.02891	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 2

	SMALL COMMERCIAL							
	G-NR1							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.23938		0.03684		0.29800		0.05225	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00075		0.00075		0.00075		0.00075	
LOCAL TRANSMISSION	0.03410		0.03410		0.03410		0.03410	
CPUC FEE	0.00000		0.00000		0.00000		0.00000	
EOR	0.00002		0.00002		0.00002		0.00002	
CEE	0.00014		0.00014		0.00014		0.00014	
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00039		0.00039		0.00039		0.00039	
CORE BROKERAGE FEE	0.00300		0.00300		0.00300		0.00300	
CORE FIRM STORAGE	0.01353		0.01353		0.01353		0.01353	
SHRINKAGE	0.02127	(l)	0.02127	(l)	0.02127	(l)	0.02127	(l)
CORE CAPACITY CHARGE	0.06110	(l)	0.06110	(l)	0.06110	(l)	0.06110	(l)
CORE PROCUREMENT CHARGE (2)*	0.61924	(l)	0.61924	(l)	0.61924	(l)	0.61924	(l)
TOTAL RATE	0.99292	(l)	0.79038	(l)	1.05154	(l)	0.80579	(l)

* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 3

	LARGE COMMERCIAL							
	G-NR2							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.23950		0.03696		0.29812		0.05237	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00075		0.00075		0.00075		0.00075	
LOCAL TRANSMISSION	0.03410		0.03410		0.03410		0.03410	
CPUC FEE	0.00000		0.00000		0.00000		0.00000	
EOR	0.00002		0.00002		0.00002		0.00002	
CEE	0.00002		0.00002		0.00002		0.00002	
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00039		0.00039		0.00039		0.00039	
CORE BROKERAGE FEE	0.00300		0.00300		0.00300		0.00300	
CORE FIRM STORAGE	0.00860		0.00860		0.00860		0.00860	
SHRINKAGE	0.02127	(l)	0.02127	(l)	0.02127	(l)	0.02127	(l)
CORE CAPACITY CHARGE	0.03244	(l)	0.03244	(l)	0.03244	(l)	0.03244	(l)
CORE PROCUREMENT CHARGE (2)*	0.61924	(l)	0.61924	(l)	0.61924	(l)	0.61924	(l)
TOTAL RATE	0.95933	(l)	0.75679	(l)	1.01795	(l)	0.77220	(l)

* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 4

	<u>G-NGV1</u>		<u>G-NGV2</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.00000		0.00000	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00000		0.00000	
LOCAL TRANSMISSION	0.00000		0.00000	
CPUC FEE	0.00000		0.00000	
EOR	0.00000		0.00000	
CEE	0.00000		0.00000	
NGV BALANCING ACCOUNT	0.06128		0.74507	
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00000		0.00000	
CORE BROKERAGE FEE	0.00300		0.00300	
CORE FIRM STORAGE	0.00828		0.00828	
SHRINKAGE	0.02127	(I)	0.02127	(I)
CORE CAPACITY CHARGE	0.02036	(I)	0.02036	(I)
CORE PROCUREMENT CHARGE (2)*	0.61924	(I)	0.61924	(I)
TOTAL RATE	<u>0.73343</u>	(I)	<u>1.41722</u>	(R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 5

	G-CT (CORE TRANSPORT)			
	RESIDENTIAL		CARE RESIDENTIAL	
	<u>Baseline</u>	<u>Excess</u>	<u>Baseline</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.31266	0.52755	0.31266	0.52755
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00075	0.00075	0.00075	0.00075
CARE DISCOUNT	0.00000	0.00000	(0.21425) (R)	(0.25723) (R)
LOCAL TRANSMISSION	0.03410	0.03410	0.03410	0.03410
CPUC FEE	0.00000	0.00000	0.00000	0.00000
EOR	0.00002	0.00002	0.00002	0.00002
CEE	0.00021	0.00021	0.00021	0.00021
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00039	0.00039	0.00039	0.00039
EL PASO SETTLEMENT CREDIT	(0.01900)	(0.01900)	(0.01900)	(0.01900)
TOTAL RATE	<u>0.32913</u>	<u>0.54402</u>	<u>0.11488 (R)</u>	<u>0.28679 (R)</u>

* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



PRELIMINARY STATEMENT

(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

MAINLINE EXTENSION RATES (1)

<u>Core Schedules (2)</u>	<u>Mainline Extension Rate (Per Therm) (T)</u>	<u>Core Customer Charges (3)</u>	
Schedule G-NR1	\$0.20125 (R)	<u>ADU (therms) (4)</u>	<u>Per Day</u>
		0 - 5.0	\$0.27048
		5.1 to 16.0	\$0.52106
		16.1 to 41.0	\$0.95482
		41.1 to 123.0	\$1.66489
		123.1 & Up	\$2.14936
Schedule G-NR2	\$0.05534 (R)	All Usage Levels	\$4.95518
Schedule G-NGV1	\$0.02358 (R)	All Usage Levels	\$0.44121
Schedule G-NGV2	\$0.02509	All Usage Levels	N/A
<u>Noncore Schedules</u>	<u>Mainline Extension Rate (Per Therm) (T)</u>	<u>Noncore Customer Access Charges (5)</u>	
Schedule G-NT		<u>Average Monthly Use (Therms)</u>	<u>Per Day</u>
Distribution	\$0.07428	0 to 5,000	\$1.94663
Local Transmission	\$0.00434	5,001 to 10,000	\$5.79814
Backbone	\$0.00000	10,001 to 50,000	\$10.79178
		50,001 to 200,000	\$14.16296
Schedule G-EG		200,001 to 1,000,000	\$20.54926
Distribution	\$0.00145	1,000,001 and above	\$174.31134
Local Transmission	\$0.00145		
Backbone	\$0.00145		
Schedule G-NGV4			
Distribution	\$0.07428		
Local Transmission	\$0.00434		
Backbone	\$0.00000		

- (1) Mainline Extension Rates are required to support calculation of distribution-based revenues described in Rule 15. (T)
- (2) For all residential schedules, see Rule 15 for extension allowances.
- (3) The Core Customer Charge is in addition to the core Mainline Extension Rates specified above.
- (4) The applicable Schedule G-NR1 Customer Charge is based on the customer's highest Average Daily Usage (ADU) determined from among the billing periods occurring within the last twelve (12) months, including the current billing period. PG&E calculates the ADU for each billing period by dividing the total usage by the number of days in the billing period. (N)
- (5) The Noncore Customer Access Charge is in addition to the noncore Mainline Extension Rates specified above. (T)

(Continued)



SCHEDULE G-1—RESIDENTIAL SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable.

TERRITORY: Schedule G-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as shown below. The Transportation Charge will be no less than the Minimum Transportation Charge, as follows: (T)

<u>Minimum Transportation Charge:**</u>	<u>Per Day</u>	
	\$0.09863	
	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.72312 (I)	\$0.72312 (I)
<u>Transportation Charge:</u>	\$0.34813	\$0.56302
Total:	\$1.07125 (I)	\$1.28614 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

<u>Baseline Territories***</u>	<u>Summer</u>	<u>Winter</u>
P	0.5	2.3
Q	0.7	2.2
R	0.5	2.0
S	0.5	2.1
T	0.7	2.0
V	0.7	1.9
W	0.5	1.9
X	0.6	2.2
Y	0.9	2.7

* PG&E's gas tariffs are available online at www.pge.com.

** The Minimum Transportation charge does not apply to submetered tenants of master-metered customers served under gas rate Schedules GS and GT.

*** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GM—MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least fifty (50) percent of their spaces on a month-to-month basis for at least nine (9) months of the year to RV units used as permanent residences. This schedule is closed as of April 21, 1979, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences and to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which do not require venting.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule GM applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

(T)

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.72312 (I)	\$0.72312 (I)
<u>Transportation Charge:</u>	\$0.34813	\$0.56302
Total:	\$1.07125 (I)	\$1.28614 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GS—MULTIFAMILY SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-26. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

TERRITORY: Schedule GS applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

(T)

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.72312 (I)	\$0.72312 (I)
<u>Transportation Charge:</u>	\$0.34813	\$0.56302
Total:	\$1.07125 (I)	\$1.28614 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per dwelling unit per day): \$0.17700

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM
AVERAGE RATE
LIMITER:**

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.72312 (I)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GT—MOBILEHOME PARK SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

TERRITORY: Schedule GT applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

(T)

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.72312 (I)	\$0.72312 (I)
<u>Transportation Charge:</u>	\$0.34813	\$0.56302
Total:	\$1.07125 (I)	\$1.28614 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per installed space per day): \$0.35600

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER:

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.72312 (I)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GL-1—RESIDENTIAL CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

TERRITORY: Schedule GL-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges. (T)

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.72312 (I)	\$0.72312 (I)
<u>Transportation Charge:</u>	\$0.34813	\$0.56302
<u>CARE Discount:</u>	(\$0.21425) (R)	(\$0.25723) (R)
Total:	\$0.85700 (I)	\$1.02891 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(L)

(Continued)



SCHEDULE GL-1—RESIDENTIAL CARE PROGRAM SERVICE
(Continued)

BASELINE QUANTITIES: The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories**	Summer	Winter
P	0.5	2.3
Q	0.7	2.2
R	0.5	2.0
S	0.5	2.1
T	0.7	2.0
V	0.7	1.9
W	0.5	1.9
X	0.6	2.2
Y	0.9	2.7

SEASONAL CHANGES: The summer season is May 1 through October 31, and the winter season is November 1 through April 30. Baseline quantities for bills that include the May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

STANDARD MEDICAL QUANTITIES: Additional medical quantities (Code M) are available as provided in Rule 19.

SURCHARGES: Customers served under this schedule in conjunction with Schedule G-CT, or in conjunction with noncore service, are subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E.

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

ALTERNATIVE PROCUREMENT OPTION: Customers may procure gas supply from a party other than PG&E by taking this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule shown above and will be subject to the applicable rates specified in Schedule G-CT.

** The applicable baseline territory is described in Preliminary Statement Part A.

(D)
(L)



SCHEDULE GML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule is closed as of April 21, 1979, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences and to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which do not require venting.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule GML applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges. (T)

	Per Therm	
	Baseline	Excess
1. For Qualifying CARE use:		
<u>Procurement Charge:</u>	\$0.72312 (I)	\$0.72312 (I)
<u>Transportation Charge:</u>	\$0.34813	\$0.56302
<u>CARE Discounts:</u>	(\$0.21425) (R)	(\$0.25723) (R)
Total:	\$0.85700 (I)	\$1.02891 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

2. For Non-Qualifying CARE use:		
<u>Procurement Charge:</u>	\$0.72312 (I)	\$0.72312 (I)
<u>Transportation Charge:</u>	\$0.34813	\$0.56302
Total:	\$1.07125 (I)	\$1.28614 (I)

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GSL—MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

TERRITORY: Schedule GSL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges. (T)

	Per Therm	
	Baseline	Excess
1. For Qualifying CARE use:		
<u>Procurement Charge:</u>	\$0.72312 (I)	\$0.72312 (I)
<u>Transportation Charge:</u>	\$0.34813	\$0.56302
<u>CARE Discount:</u>	(\$0.21425) (R)	(\$0.25723) (R)
Total:	\$0.85700 (I)	\$1.02891 (I)
<u>Public Purpose Program Surcharge:</u>		

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

2. For Non-Qualifying CARE use:		
<u>Procurement Charge:</u>	\$0.72312 (I)	\$0.72312 (I)
<u>Transportation Charge:</u>	\$0.34813	\$0.56302
Total:	\$1.07125 (I)	\$1.28614 (I)

3. Discount (Per dwelling unit per day): \$0.17700 (T)

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GSL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

RATES: See Preliminary Statement, Part B for the Default Tariff Rate Components.
(Cont'd.)
The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER: The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.72312 (I)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

BASELINE QUANTITIES: The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories**	Summer	Winter
P	0.5	2.3
Q	0.7	2.2
R	0.5	2.0
S	0.5	2.1
T	0.7	2.0
V	0.7	1.9
W	0.5	1.9
X	0.6	2.2
Y	0.9	2.7

SEASONAL CHANGES: The summer season is May 1 through October 31, and the winter season is November 1 through April 30. Baseline quantities for bills that include the May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

STANDARD MEDICAL QUANTITIES: Additional medical quantities (Code M) are available as provided in Rule 19.

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

TERRITORY: Schedule GTL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges. (T)

	Per Therm	
	Baseline	Excess
1. For Qualifying CARE Use:		
<u>Procurement Charge:</u>	\$0.72312 (I)	\$0.72312 (I)
<u>Transportation Charge:</u>	\$0.34813	\$0.56302
<u>CARE Discount:</u>	<u>(0.21425) (R)</u>	<u>(0.25723) (R)</u>
Total:	\$0.85700 (I)	\$1.02891 (I)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

2. For Non-Qualifying CARE Use:		
<u>Procurement Charge:</u>	\$0.72312 (I)	\$0.72312 (I)
<u>Transportation Charge:</u>	\$0.34813	\$0.56302
Total:	\$1.07125 (I)	\$1.28614 (I)

3. Discount (Per installed space per day): \$0.35600 (T)

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

RATES: (Cont'd.) The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER: The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.72312 (I)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

BASELINE QUANTITIES: The above rates are applicable only to residential use. PG&E may require the Customer to complete and file with it an appropriate "Declaration of Eligibility for Baseline Quantities for Residential Rates."

The following quantities of gas are billed at the rate for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories*	Summer	Winter
P	0.5	2.3
Q	0.7	2.2
R	0.5	2.0
S	0.5	2.1
T	0.7	2.0
V	0.7	1.9
W	0.5	1.9
X	0.6	2.2
Y	0.9	2.7

* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE G-NR1—GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS

APPLICABILITY: This rate schedule* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, average monthly use must not have exceeded 20,800 therms in those months during the last twelve (12) months in which gas use exceeded 200 therms. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule G-NR1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

The applicable Customer Charge specified below is based on the Customer's highest Average Daily Usage (ADU) determined from among the billing periods occurring within the last twelve (12) months, including the current billing period. PG&E calculates the ADU for each billing period by dividing the total usage by the number of days in the billing period.

	ADU (Therms)				
	0 – 5.0	5.1 to 16.0	16.1 to 41.0	41.1 to 123.0	123.1 & Up
Customer Charge: (per day)	\$0.27048	\$0.52106	\$0.95482	\$1.66489	\$2.14936
	Per Therm				
	Summer		Winter		
	First 4,000 Therms	Excess	First 4,000 Therms	Excess	
Procurement Charge:	\$0.71814 (I)	\$0.71814 (I)	\$0.71814 (I)	\$0.71814 (I)	
Transportation Charge:	<u>\$0.27478</u>	<u>\$0.07224</u>	<u>\$0.33340</u>	<u>\$0.08765</u>	
Total:	\$0.99292 (I)	\$0.79038 (I)	\$1.05154 (I)	\$0.80579 (I)	

Public Purpose Program Charge: Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE G-NR2—GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS

APPLICABILITY: This rate schedule* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, a Customer's average monthly use must have exceeded 20,800 therms during those months in the last twelve (12) months in which gas use exceeded 200 therms, except as specified below in the Energy Efficiency Adjustment Provision. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule G-NR2 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule. (T)

Customer Charge: Per Day
\$4.95518

	Per Therm			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
Procurement Charge:	\$0.68455 (I)	\$0.68455 (I)	\$0.68455 (I)	\$0.68455 (I)
Transportation Charge:	\$0.27478	\$0.07224	\$0.33340	\$0.08765
Total:	\$0.95933 (I)	\$0.75679 (I)	\$1.01795 (I)	\$0.77220 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE G-CP—GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS

APPLICABILITY: This schedule is filed monthly as an informational tariff. The natural gas procurement charges shown on this schedule are equivalent to the Procurement Charges shown on the otherwise-applicable rate schedules for Core End-Use Customers.

TERRITORY: Schedule G-CP applies everywhere within PG&E's natural gas Service Territory.

RATES: The following charges apply to natural gas service for Core End-Use Customers. Procurement rates generally change on the fifth business day of the month.

<u>Procurement Charge:</u>	<u>Per Therm</u>
Residential: (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	\$0.72312 (I)
Small Commercial (G-NR1)	\$0.71814 (I)
Large Commercial (G-NR2)	\$0.68455 (I)
Natural Gas Vehicles: (G-NGV1, G-NGV2)	\$0.67215 (I)

The above charge includes: (1) Procurement Charge; (2) Capacity Charge; (3) Core Brokerage Fee; (4) Shrinkage; and (5) Core Firm Storage, as shown on Preliminary Statement, Part B, for the otherwise-applicable rate schedules for Core End-Use Customers.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E at 1-415-743-5000.



**SCHEDULE G-NGV1—EXPERIMENTAL NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMER'S PREMISES**

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule G-NGV1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule. (T)

	<u>Per Day</u>
Customer Charge:	\$0.44121
	<u>Per Therm</u>
Procurement Charge:	\$0.67215 (I)
Transportation Charge:	0.06128
Total:	\$0.73343 (R)

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SERVICE AGREEMENT: Customers must execute an Agreement For Supply of Natural Gas for Compression as a Motor-Vehicle Fuel (Form No. 79-755) in order to receive service under this rate schedule.

METERING REQUIREMENTS: Service under this schedule must be metered by a separate gas meter.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE G-NGV2—EXPERIMENTAL COMPRESSED NATURAL GAS SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

TERRITORY: Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>	<u>Per Gasoline Gallon Equivalent</u>
<u>Procurement Charge:</u>	\$0.67215 (l)	N/A
<u>Transportation Charge:</u>	<u>0.74507</u>	<u>N/A</u>
Total:	\$1.41722 (l)	\$1.80837 (l)

The Transportation Charge includes state tax of \$0.07000 per therm (\$0.08932 per gallon) and federal tax of \$0.04854 per therm (\$0.06194 per gallon). The gasoline gallon equivalent conversion factor is 1.276 therms.

For billing purposes, the number of gallons will be compiled from a Summary of Transactions recorded by the dispensing unit for the Customer during the month.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

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Accent Energy
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Davis, Wright, Tremaine, LLP
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Future Resources Associates, Inc
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Gas Transmission Northwest Corporation
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Heeg, Peggy A.
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Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
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