

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



August 29, 2005

Advice Letter 2649-G

Ms Rose de la Torre  
Pacific Gas and Electric Company  
77 Beale Street, Room 1088  
Mail Code B10C  
San Francisco, CA 94105

Subject: August 2005 G-SUR Rate Change

Dear Ms de la Torre:

Advice Letter 2649-G is effective August 5, 2005. A copy of the advice letter is sent herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "S H Gallagher".

Sean H. Gallagher  
Director  
Energy Division



**Pacific Gas and  
Electric Company®**

**Brian K. Cherry**  
Director  
Regulatory Relations

77 Beale Street, Room 1087  
San Francisco, CA 94105

*Mailing Address*  
Mail Code B10C  
Pacific Gas and Electric Company  
P.O. Box 770000  
San Francisco, CA 94177

415.973.4977  
Internal: 223.4977  
Fax: 415.973.7226  
Internet: BKC7@pge.com

July 29, 2005

**Advice 2649-G**  
(Pacific Gas and Electric Company ID U39G)

Public Utilities Commission of the State of California

**Subject: August 2005 G-SUR Rate Change**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

**Purpose**

The purpose of this filing is to submit monthly revisions to the gas Schedule G-SUR effective **August 5, 2005**. In accordance with Resolution G-3326, the Schedule G-SUR rate now changes in conjunction with core gas procurement rates, which is generally on the 5<sup>th</sup> business day of the month. However, Decision (D.) 98-07-025 allows PG&E to change its core procurement rates on the first day of the month when the transportation rates change on the first of the month.

Pursuant to Public Utilities Code Sections 6350-6354, gas volumes procured by customers from third-party entities and transported by PG&E may be subject to a gas franchise fee surcharge under Schedule G-SUR--*Customer-Procured Gas Franchise Fee Surcharge*. The franchise fee surcharge is calculated based on the monthly core Weighted Average Cost of Gas (WACOG), exclusive of storage costs, and franchise fees and uncollectibles, multiplied by the franchise fee factor adopted in PG&E's most recent General Rate Case.\*

Effective **August 5, 2005**, the G-SUR price is **\$0.00617** per therm. The price in this advice filing shall remain in effect until the next such filing with the CPUC. Prices are posted on PG&E's internet website at:

<http://www.pge.com/tariffs/>

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\* This includes revised Franchise Fee factor of 0.009765, per 2003 General Rate Case D.04-05-055.

**Protests**

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the date of this filing, **August 18, 2005**. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC - Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, California 94102  
E-mail: [jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov) and [jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov)

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protests should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company  
Attn: Brian K. Cherry  
Director, Regulatory Relations  
77 Beale Street, Mailcode B10C  
P.O. Box 770000  
San Francisco, CA 94177

Facsimile: (415) 973-7226  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**Notice**

In accordance with Section III, Paragraph G, of General Order 96-A, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list.



Director - Regulatory Relations

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC       GAS  
 PLC       HEAT     WATER

Contact Person: Rose de la Torre

Phone #: (415) 973-4716

E-mail: rxdd@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
PLC = Pipeline      HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2649-G**

Subject of AL: Schedule G-SUR rate effective August 5, 2005

Keywords (choose from CPUC listing): **FRANCHISE FEE, SURCHARGE**

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: P.U. Code 6350-6354, D. 98-07-025, Res. G-3326

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: Not applicable

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Resolution Required?  Yes  No

Requested effective date: 8/5/05

No. of tariff sheets: 3

Estimated system annual revenue effect (%): Unknown

Estimated system average rate effect (%): Unknown

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule G-SUR

Service affected and changes proposed<sup>1</sup>: Monthly G-SUR price change effective August 5, 2005

Pending advice letters that revise the same tariff sheets: N/A

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**

**Attention: Tariff Unit**

**505 Van Ness Ave.,**

**San Francisco, CA 94102**

**jjr@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Pacific Gas and Electric Company**

**Attn: Brian K. Cherry**

**Director, Regulatory Relations**

**77 Beale Street, Mail Code B10C**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: PGETariffs@pge.com**

<sup>1</sup> Discuss in AL if more space is needed.

**ATTACHMENT 1  
Advice 2649-G**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
23311-G	Schedule G-SUR--Customer-Procured Gas Franchise Fee Surcharge	23218-G
23312-G	Table of Contents--Rate Schedules (Cont'd.)	23246-G
23313-G	Table of Contents--Rate Schedules	23247-G



**SCHEDULE G-SUR—CUSTOMER-PROCURED GAS FRANCHISE FEE SURCHARGE**

**APPLICABILITY:** Pursuant to California State Senate Bill No. 278 (1993) and pursuant to PU Code Sections 6350-6354, this schedule applies to all gas volumes procured by Customers from third-party entities and transported by PG&E ("Customer-procured gas") with the following exceptions:

- a. the State of California or a political subdivision thereof;
- b. one gas utility transporting gas for end use in its Commission-designated service area through another utility's service area;
- c. a utility transporting its own gas through its own gas transmission and distribution system for purposes of generating electricity or for use in its own operations;
- d. cogeneration Customers, for that quantity of natural gas billed under Schedule G-EG.

**TERRITORY:** Schedule G-SUR applies everywhere PG&E provides natural gas service.

**RATES:** The Customer-procured gas Franchise Fee Surcharge is comprised of the following components:

a.	the monthly core Weighted Average Cost of Gas (WACOG), exclusive of storage costs and Franchise Fees and Uncollectibles, which is.....	<u>Per Therm</u> \$0.63178 (l)
	multiplied by:	
b.	the Franchise Fee factor* adopted in PG&E's most recent General Rate Case, which is .....	0.009765
	The G-SUR Franchise Fee Surcharge is .....	\$0.00617 (l)

**SURCHARGE RECOVERY:** The surcharge will be shown on the Customer's monthly bill based on volumes procured by the Customer from a third party and transported by PG&E (metered usage).

**DELINQUENT SURCHARGES:** In the event that payment on a transportation Customer's closed account becomes more than 90 days delinquent or a transportation Customer notifies the utility that they refuse to pay the surcharge, PG&E shall, within 30 days, notify the municipality of the delinquency and provide information on the name and address of the delinquent transportation Customer and the surcharge amount owed. PG&E shall not be liable for delinquent surcharges.

\* Does not include Uncollectibles factor of 0.002024.



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G-NFS	Negotiated Firm Storage Service.....	22899,22301-G
G-NAS	Negotiated As-Available Storage Service .....	22900-G
G-CFS	Core Firm Storage .....	22901,22147,22148,22149-G
G-AFT	Annual Firm Transportation On-System.....	22175,22902,22903-G
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G-SFT	Seasonal Firm Transportation On-System Only .....	22177,22905,22178-G
G-AA	As-Available Transportation On-System .....	22179,22906-G
G-AAOFF	As-Available Transportation Off-System .....	22907,22908,18150-G
G-NFT	Negotiated Firm Transportation On-System .....	22181,22909,22910-G
G-NFTOFF	Negotiated Firm Transportation Off-System .....	21835,19294,21836-G
G-NAA	Negotiated As-Available Transportation On-System.....	22183,22911,22185-G
G-NAAOFF	Negotiated As-Available Transportation Off-System.....	21839,22912,22913-G
G-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities.....	20595-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service .....	22914,22915-G
G-PARK	Market Center Parking Service .....	22916,18177-G
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OTHER

G-CT	Core Gas Aggregation Service .....	22067,21740, 20050,21741,20052,22152,20054,20055,20903,22918,22154,22155,22156,22157,22158-G
G-CRED	Billing Credits for CTA-Consolidated Billing.....	20063-G
G-SUR	Customer-Procured Gas Franchise Fee Surcharge .....	23311-G
G-ESP	Consolidated PG&E Billing Services to Core Transport Agents .....	21739-G

(T)

EXPERIMENTAL

G-NGV1	Experimental Natural Gas Service for Compression on Customer's Premises ..	23243,18625-G
G-NGV2	Experimental Compressed Natural Gas Service.....	23244,18626-G
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles .....	22919,22920,22070-G
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Rules .....	22927-G	
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RATE SCHEDULES

RESIDENTIAL

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GTL	Mobilehome Park CARE Program Service .....	23238,23239,23033-G
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G-EG	Gas Transportation Service to Electric Generation .....	22894,22895,22525,22173-G
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**PG&E Gas and Electric Advice  
Filing List  
General Order 96-A, Section III(G)**

ABAG Power Pool  
Accent Energy  
Aglet Consumer Alliance  
Agnews Developmental Center  
Ahmed, Ali  
Alcantar & Elsesser  
Anderson Donovan & Poole P.C.  
Applied Power Technologies  
APS Energy Services Co Inc  
Arter & Hadden LLP  
Avista Corp  
Barkovich & Yap, Inc.  
BART  
Bartle Wells Associates  
Blue Ridge Gas  
Bohannon Development Co  
BP Energy Company  
Braun & Associates  
C & H Sugar Co.  
CA Bldg Industry Association  
CA Cotton Ginners & Growers Assoc.  
CA League of Food Processors  
CA Water Service Group  
California Energy Commission  
California Farm Bureau Federation  
California Gas Acquisition Svcs  
California ISO  
Calpine  
Calpine Corp  
Calpine Gilroy Cogen  
Cambridge Energy Research Assoc  
Cameron McKenna  
Cardinal Cogen  
Cellnet Data Systems  
Chevron USA Production Co.  
Childress, David A.  
City of Glendale  
City of Healdsburg  
City of Palo Alto  
City of Redding  
CLECA Law Office  
Commerce Energy  
Constellation New Energy  
Cooperative Community Energy  
CPUC  
Cross Border Inc  
Crossborder Inc  
CSC Energy Services  
Davis, Wright Tremaine LLP  
Davis, Wright, Tremaine, LLP  
Defense Fuel Support Center  
Department of the Army  
Department of Water & Power City  
DGS Natural Gas Services  
DMM Customer Services  
Douglass & Liddell  
Downey, Brand, Seymour & Rohwer  
Duke Energy  
Duke Energy North America  
Duncan, Virgili E.  
Dutcher, John  
Dynegy Inc.  
Ellison Schneider  
Energy Law Group LLP  
Energy Management Services, LLC  
Enron Energy Services  
Exelon Energy Ohio, Inc  
Exeter Associates  
Foster Farms  
Foster, Wheeler, Martinez  
Franciscan Mobilehome  
Future Resources Associates, Inc  
G. A. Krause & Assoc  
Gas Transmission Northwest Corporation  
GLJ Energy Publications  
Goodin, MacBride, Squeri, Schlotz &  
Hanna & Morton  
Heeg, Peggy A.  
Hitachi Global Storage Technologies  
Hogan Manufacturing, Inc  
House, Lon  
Imperial Irrigation District  
Integrated Utility Consulting Group  
International Power Technology  
Interstate Gas Services, Inc.  
J. R. Wood, Inc  
JTM, Inc  
Kaiser Cement Corp  
Korea Elec Power Corp  
Luce, Forward, Hamilton & Scripps  
Marcus, David  
Masonite Corporation  
Matthew V. Brady & Associates  
Maynor, Donald H.  
McKenzie & Assoc  
McKenzie & Associates  
Meek, Daniel W.  
Mirant California, LLC  
Modesto Irrigation Dist  
Morrison & Foerster  
Morse Richard Weisenmiller & Assoc.  
Navigant Consulting  
New United Motor Mfg, Inc  
Norris & Wong Associates  
North Coast Solar Resources  
Northern California Power Agency  
Office of Energy Assessments  
Palo Alto Muni Utilities  
PG&E National Energy Group  
Pinnacle CNG Company  
PITCO  
Plurimi, Inc.  
PPL EnergyPlus, LLC  
Praxair, Inc.  
Price, Roy  
Product Development Dept  
R. M. Hairston & Company  
R. W. Beck & Associates  
Recon Research  
Regional Cogeneration Service  
RMC Lonestar  
Sacramento Municipal Utility District  
SCD Energy Solutions  
Seattle City Light  
Sempra  
Sempra Energy  
Sequoia Union HS Dist  
SESCO  
Sierra Pacific Power Company  
Silicon Valley Power  
Simpson Paper Company  
Smurfit Stone Container Corp  
Southern California Edison  
SPURR  
St. Paul Assoc  
Stanford University  
Sutherland, Asbill & Brennan  
Tabors Caramanis & Associates  
Tansev and Associates  
Tecogen, Inc  
TFS Energy  
Turlock Irrigation District  
U S Borax, Inc  
United Cogen Inc.  
URM Groups  
Utility Cost Management LLC  
Utility Resource Network  
Wellhead Electric Company  
Western Hub Properties, LLC  
White & Case  
WMA