



**Pacific Gas and
Electric Company®**

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July 19, 2005

Advice 2648-G

(Pacific Gas and Electric Company ID U 39 G)

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**Subject: Gas Accord III Settlement – Northern and Southern Paths for Firm
Capacity Allocation for Core Transport Agents (D. 04-12-050)**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

In accordance with Decision (D.) 04-12-050 in PG&E's Gas Accord III Settlement proceeding, PG&E is revising its tariffs to provide for separate Southern and Northern Paths for Optional Assignment of Firm Interstate Pipeline Capacity. Core Transport Agents (CTA) will have an annual option to accept a proportional share of firm capacity contracted on the "Northern Path" for and held by PG&E for its core customers on Gas Transmission Northwest (GTN), TransCanada PipeLines B.C. System (TCBC), formerly ANG) and NOVA Gas Transmission Ltd. (NGTL, formerly NOVA). The "Southern Path" includes capacity held on the El Paso Natural Gas Company and Transwestern Pipeline Company pipelines.

In addition, PG&E is updating the forecasted core Winter Season throughput amount in Schedule G-CT, as adopted in PG&E's Biennial Cost Allocation Proceeding (BCAP) D. 05-06-029. PG&E also is updating Schedule G-CT with the El Paso capacities approved in Advice 2633-G.

Northern Path Capacity

Available capacity on the Northern Path will be based on the Core Transport Group's January capacity factor times the firm interstate capacity reserved for PG&E's core customers. The CTA may elect to take all or part of the Group's allocation provided that the same share is taken on all three pipelines. The option will be available on or before September 1st of each year and CTAs must make their election prior to September 30th. The first capacity awarded will be for a one-year contract period effective November 1, 2005. This option will extend through October 31, 2008.

If CTA market share exceeds 5% of the core load, PG&E will propose an adjustment for an increase or decrease in load prior to the next annual assignment period. CTAs may broker capacity assigned to them up to the end of the assignment period. New CTAs must wait until the next assignment period to receive a Northern Interstate Path capacity assignment. If the annual CTA load exceeds 10% of the annual aggregate load, the allocations will be capped at 10% until the Commission reviews and approves a new process for future CTA pipeline allocations.

Tariff Revisions - Southern and Northern Paths

PG&E is revising gas Schedule G-CT—*Core Gas Aggregation Service*, and Form 79-845—*Core Gas Aggregation Agreement*, to designate Southern and Northern Path optional capacity assignments available to CTAs. PG&E is re-designating the current “Optional Assignment of Firm Interstate Capacity” section in Schedule G-CT to specify that it pertains to the Southern Path and a new section is added for the Northern Optional Assignment of Firm Interstate Capacity. In addition, Preliminary Statement Part C – *Gas Accounting Terms and Definitions*, Part AE-- *Core Pipeline Demand Charge Account*, and Sample Form 79-845 (including Attachments C and G) are revised to incorporate the distinction between the two paths. Other minor clean-up tariff changes also are included in this filing.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than 20 days after the date of this filing, which is **August 8, 2005**. Protests should be mailed to:

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on regular notice, **August 18, 2005**, which is 30 calendar days after the date of filing.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the parties on the service list for A. 04-03-021. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

Brian H. Cherry /ss

Director, Regulatory Relations

Attachments

cc: Service List – Gas Accord III A. 04-03-021

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Susan Shaw

Phone #: (415) 973-7375

E-mail: sxs9@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2648-G**

Subject of AL: Gas Accord III Settlement – Northern and Southern Paths for Firm Capacity Allocation for Core Transport Customers

Keywords (choose from CPUC listing): **CORE TRANSPORT, CAPACITY**

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Decision 04-12-050

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: Not applicable

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: **8-18-05**

No. of tariff sheets: **13**

Estimated system annual revenue effect (%): Not applicable

Estimated system average rate effect (%): Not applicable

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule G-CT; Form 79-845—Core Gas Aggregation Agreement, Preliminary Statement Parts C and AE

Service affected and changes proposed¹: Core Aggregation Service Capacity Allocation and Assignment Options for Customers

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
Advice 2648-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
23298-G	Preliminary Statement Part C--Gas Accounting Terms and Definitions	23259-G
23299-G	Preliminary Statement Part C (Cont.)	23261-G
23300-G	Preliminary Statement Part C (Cont.)	20443-G
23301-G	Preliminary Statement Part AE--Core Pipeline Demand Charge Account	23278, 23279, 21632-G
23302-G	Schedule G-CT--Core Gas Aggregation Service	23289-G
23303-G	Schedule G-CT (Cont.)	22252-G
23304-G	Schedule G-CT (Cont.)	22253-G
23305-G	Schedule G-CT (Cont.)	22154-G
23306-G	Form 79-845--Core Gas Aggregation Service Agreement (7/05) Revised Exhibits C & G (7/05)	22254-G
23307-G	Table of Contents--Sample Forms	22941-G
23308-G	Table of Contents--Preliminary Statements	23293-G
23309-G	Table of Contents--Rate Schedules	23294-G
23310-G	Table of Contents--Rate Schedules	23295-G



PRELIMINARY STATEMENT
(Continued)

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

3. COST ALLOCATION FACTORS:

- a. General: These factors are derived from the core and noncore costs adopted in the last Cost Allocation Proceeding and are used to allocate recorded costs to customer classes.

Cost Category	Factor			Total
	Core	Noncore	Unbundled Storage	
Distribution Base Revenue	0.967277	0.032723		1.000000
Intervenor Compensation	0.967277	0.032723		1.000000
Other – Equal Distribution Based on All Transportation Volumes	0.419158	0.580842		1.000000
Carrying Cost on Non-cycled Gas in Storage*	0.875000		0.125000	1.000000

* Excluding Non-cycled Gas in Storage which is allocated to system load balancing and recovered through transmission rates.

(D)

4. COST ALLOCATION PROCEEDING: The proceeding in which the Revenue Requirement, excluding the Revenue Requirement for Transmission and Storage, as described in Section C.10 below, is allocated between customer classes and included in rates. This proceeding is currently a biennial proceeding pursuant to CPUC Decision No. 90-09-089.
5. FORECAST PERIOD OR TEST PERIOD: The 24-month period, beginning with the revision date as specified in the Cost Allocation Proceeding.

(Continued)



PRELIMINARY STATEMENT
(Continued)

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

10. REVENUE REQUIREMENT (Cont'd.)

c. Transportation Revenue Requirement (Cont'd.)

- 8) Natural Gas Vehicle Balancing Account (NGVBA) Balance: This is the forecast revision-date balance in the NGVBA, described in Preliminary Statement, Part X, based on the latest recorded data available. (D)
- 9) Hazardous Substance Mechanism (HSM) Balance: This is the forecast revision-date balance in the HSM, as described in Preliminary Statement, Part AN, based on the latest recorded data available. (T)
- 10) Customer Energy Efficiency Incentive Account (CEEIA) Balance: This is the forecast revision-date balance in the CEEIA, as described in Preliminary Statement, Part Y, based on the latest recorded data available. (T)
- 11) Core Brokerage Fee Balancing Account (CBFA) Balance: This is the forecast revision-date balance in the CBFA described in Preliminary Statement, Part U, based on the latest recorded data available. (T)
- 12) Affiliate Transfer Fees Account (ATFA) Balance: This is the forecast revision-date balance in the ATFA described in Preliminary Statement Part Q, based on the latest recorded data available. (T)
- 13) Self-Generation Program Memorandum Account (SGIP) Balance: This is the forecast revision-date balance in the SGIP described in Preliminary Statement, Part AW, based on the latest recorded data available. (T)
- 14) El Paso Settlement Memorandum Account (EPSMA) Balance: This is the forecast revision-date balance in the EPSMA described in Preliminary Statement, Part BE, based on the latest recorded data available. (T)
- 15) Franchise Fees and Uncollectible Accounts Expense (F&U): The amount to be added for F&U shall be determined by multiplying the sum of Sections C.10.c.4.a through C.10.c.14, above, by the applicable F&U factor. (T)

(Continued)



PRELIMINARY STATEMENT
(Continued)

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

10. REVENUE REQUIREMENT (Cont'd.)

- d. Procurement Revenue Requirement include's the cost of gas from the Gas Supply Portfolio, pipeline capacity costs, intrastate transmission costs, the forecast revision-date balance in the Purchased Gas Account, and other procurement balancing accounts, the brokerage fee and core storage revenue requirements, plus F&U, as applicable. (T)
- 1) Procurement Cost of Gas (Sales Only): The Procurement Cost of Gas is determined by multiplying the forecast core sales volume by the Weighted Average Cost of Gas (WACOG).
- 2) Procurement Cost of Gas (Shrinkage only): This cost-of-gas component shall be determined by multiplying the forecast shrinkage (LUAF & GDU) quantities for core procurement and core subscription customers by the weighted average cost of gas (WACOG). Customers who procure their own supplies are not responsible for this cost component; rather, they deliver shrinkage in-kind.
- 3) Pipeline Demand Charges: Pipeline Demand Charges include fixed demand and capacity charges from Canadian and FERC-regulated interstate pipelines.
- 4) Intrastate Transmission Charges: Intrastate Transmission Charges include capacity charges reserved for Core Portfolio customers on PG&E's Backbone Transmission System at the Modified Fixed Variable (MFV) tariff rate for core customers.
- 5) Carrying Cost on Non-Cycled Gas in Storage: The Carrying Cost on Non-Cycled Gas in Storage shall be determined by multiplying the forecast value of gas in storage during this forecast period, excluding gas owned by third parties, by the current interest rate on three-month Commercial Paper, as reported in the Federal Reserve Statistical Release, H.15, or its successor. (T)
- 6) Carrying Cost on Cycled Gas in Storage: The Carrying Cost on Cycled Gas in Storage shall be determined by multiplying the forecast value of gas in storage during this forecast period, excluding gas owned by third parties, by the current interest rate on three-month Commercial Paper, as reported in the Federal Reserve Statistical Release, H.15, or its successor. (T)
- 7) Purchased Gas Account (PGA): The revenue requirement will include the forecast revision-date balance in the PGA, described in Preliminary Statement, Part D, based on the latest recorded data available.
- 8) Core Pipeline Demand Charge Account (CPDCA): The revenue requirement will include the forecast revision-date balance in the CPDCA, described in Preliminary Statement, Part AE, based on the latest recorded data available. (T)

(Continued)



PRELIMINARY STATEMENT
(Continued)

AE. CORE PIPELINE DEMAND CHARGE ACCOUNT (CPDCA)

1. PURPOSE: The purpose of the CPDCA is to record the costs associated with backbone transmission, interstate capacity, and Canadian capacity for service to core customers taking procurement service from PG&E. (T)

Descriptions of the terms and definitions used in this section are found in Preliminary Statement, Part C or in Rule 1.

2. APPLICABILITY: The CPDCA balance applies to all core rate schedules and contracts subject to the jurisdiction of the CPUC, except for those schedules and contracts specifically excluded by the CPUC.
3. REVISION DATE: The revision date applicable to the CPDCA rate shall coincide with the revision date of the monthly core procurement rate, or at other times, as ordered by the CPUC. (T)
4. FORECAST PERIOD: The forecast test period will be as specified in the current Cost Allocation Proceeding.
5. CPDCA RATES: CPDCA Rates are included in the effective rates set forth in each rate schedule (see Preliminary Statement, Part B), as applicable.
6. ACCOUNTING PROCEDURE: PG&E shall make the following entries to the CPDCA at the end of each month:
 - a. A debit entry equal to the interstate demand charges allocated to core procurement customers, including any credit received from an interstate pipeline for brokered excess interstate capacity; (D)
(L)
(L) (T)
 - b. A debit entry equal to the intrastate demand charges allocated to core procurement customers, including any credit received from an intrastate pipeline for brokered excess intrastate capacity; (L)
(L) (T)
 - c. A debit entry equal to the Canadian capacity costs allocated to core procurement customers, including any credit received from a Canadian pipeline for brokered excess Canadian capacity; (L)
(T)
 - d. A credit entry equal to the capacity cost revenues associated with the sale of gas to core procurement customers during the month, excluding the allowance for Franchise Fees and Uncollectible Accounts Expense (F&U); (L) (T)
 - e. An entry equal to the interest of the balance in the account at the beginning of the month and the balance in the account after entries AE.6.a. through AE.6.d., above, at a rate equal to one-twelfth the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. (T)
(L)

(Continued)



SCHEDULE G-CT—CORE GAS AGGREGATION SERVICE
(Continued)

TERMINATION
OF CUSTOMER
AUTHORIZA-
TION (Cont'd.):

A CTA Agreement, and all Customer Authorizations for Customers receiving service from the CTA in accordance with that CTA Agreement, shall terminate, regardless of whether the initial twelve (12) month term of a Customer Authorization has expired, if any of the following occur:

1. The CTA goes out of business.
2. PG&E cancels the applicable CTA Agreement due to: (a) the CTA's failure to pay PG&E in accordance with its tariffs for services rendered to the CTA or, (b) for otherwise failing to comply with the terms of Gas Rule 23 or the CTA Agreement or, (c) the CTA's failure to comply with the Firm Winter Capacity Requirement.
3. If a Group's Annual Contract Quantity (ACQ) drops below 12,000 decatherms, the Customer Authorization for each Customer will be terminated, without further notice, effective for each account, as of the next calendar month's meter reading date. When all Customer Authorizations have been terminated the applicable CTA Agreement is canceled automatically. Under paragraphs 2, 3, and 4 above, PG&E will thereafter send written notice of cancellation of the CTA Agreement and all affected Customer Authorizations to the CTA and all affected Customers to the extent practicable, but in no event shall any failure to provide, or a delay in providing, such notice to customers affect PG&E's rights to cancel said CTA Agreement.

If a Customer Authorization is terminated and the Customer continues to receive service at the meter location, the Customer will receive PG&E procurement service as specified in the applicable rate schedule. PG&E may recall capacity, in PG&E's sole discretion, if such capacity is necessary to serve the returning Customer(s); provided, however that PG&E shall not recall such capacity unless and until the aggregated net change due to Customer Terminations exceeds the lower of ten percent (10%) of the CTA's prior effective DCQ or 100 decatherms per day.

The CTA shall remain responsible for any charges due for PG&E service provided under the CTA Agreement prior to its cancellation, whether or not such charges are billed after such cancellation. The Customer shall remain responsible for any charges due for PG&E service provided under the Customer Authorization prior to its termination, whether or not such charges are billed after such termination.

CONTRACT
QUANTITIES:

PG&E will process new Authorizations on a monthly basis. For each new Authorization, PG&E shall determine the Annual Contract Quantity (ACQ) for each Customer's account. The ACQ will be based on the Customer's monthly historical gas use.

For each month, PG&E will determine the Group's January Capacity Factor. The Group's January Capacity Factor is the ratio of the sum of each Customer's historical January usage to PG&E's core forecasted January throughput, as adopted in PG&E's latest Cost Allocation Proceeding (CAP). PG&E will notify the CTA of the Group's ACQ, the January Capacity Factor for each calendar month by the fifteenth (15th) day of the prior month.

PG&E's forecasted core January throughput:..... 48,484,907 Dth (T)

If, at any time, the sum of the January Capacity Factor for all CTAs is greater than 10 percent (10%), CTAs will no longer have the option to reject any of the Southern Interstate pipeline, intrastate pipeline or storage capacities offered below. This charge will take place beginning April 1, after one full year has passed since the January Capacity Factor became greater than 10 percent (10%). The treatment of Northern Pipeline Path Capacity when the sum of the January Capacity Factor for all CTAs is greater than 10 percent is specified below. (T)
(T)
(N)
|
(N)

(Continued)



SCHEDULE G-CT—CORE GAS AGGREGATION SERVICE
(Continued)

OPTIONAL
ASSIGNMENT OF
FIRM SOUTHERN
INTERSTATE
PIPELINE
CAPACITY:

Each month, the CTA will be offered an assignment of a pro rata share of the firm Southern Interstate capacity contracted for and held by PG&E for its core Customers. The CTA will be offered capacity on the El Paso Natural Gas Company (El Paso) and Transwestern Pipeline Company (Transwestern) pipelines, as described below. The amount of interstate capacity made available to the CTA will be the Group's January Capacity Factor times the firm interstate capacity reserved for PG&E's core Customers. The term of the capacity assignment will be one month. The CTA may accept any or all of the offered capacity assignment at the same rates that PG&E's Core Procurement Department pays for the capacity.

(T)
(T)

The firm Southern Interstate capacity reserved for PG&E's core Customers is:

(T)
(D)

El Paso (at Topock, Arizona).....200,000 Mcf/d (C)

CTAs must take a proportional share of El Paso capacity from each receipt point on the El Paso pipeline. The volumes from each receipt point are:

Blanco Pool..... 182,146 Mcf/d (C)
BondadSt..... 3,832 Mcf/d

(N)
(D)

IMOITRKA..... 726 Mcf/d (C)
ISJCMPLX..... 13,296 Mcf/d (C)

(D)

Any additional costs that may result from the CTA's utilization of El Paso capacity (i.e., increased costs associated with changing receipt points when scheduling on a discounted contract) are the sole responsibility of the CTA.

Transwestern (at Topock, Arizona).....150,000 Dth/d

For each month, the CTA shall execute an Optional Assignment to Core Transport Agent of Firm Southern Interstate Pipeline Capacity (Optional Southern Interstate Capacity Assignment) (Form 79-845, Attachment C) in order to exercise any preferential right to an assignment of the offered capacity for the following calendar month. The CTA shall be required to confirm the volume of its monthly preference to PG&E within 5 days of notification from PG&E of such right. Failure to execute the Optional Interstate Capacity Assignment by PG&E's stated deadline will result in the CTA losing preferential right to the capacity for that month. Once the capacity assignment is confirmed by the CTA, the assignment cannot be changed.

(T)

The CTA must meet creditworthiness requirements of the interstate pipeline prior to PG&E approval of the Optional Interstate Capacity Assignment. The CTA shall assume full responsibility for paying the applicable interstate pipeline charges for any interstate capacity assigned to the CTA on behalf of Customers of the Group, and shall make such payment directly to the applicable interstate pipeline, in accordance with pipeline tariffs approved by the Federal Energy Regulatory Commission (FERC).



SCHEDULE G-CT—CORE GAS AGGREGATION SERVICE
(Continued)

CORE FIRM
STORAGE:
(Cont'd.)

PG&E's determination of core firm storage capacity for each CTA Group will be based on the sum of the historical Winter Season gas usage for the Group, unless otherwise agreed upon.

PG&E's total core storage capacity reservations, by subfunction, are:

Annual Inventory	33,478 MDth
Average Daily Injection	157 MDth/day
Average Daily Withdrawal	1,111 MDth/day

To determine each CTA's allocation, PG&E will calculate the ratio of the CTA Group's Winter Season Usage to PG&E's total core Winter Season forecast throughput, as adopted in the latest CPUC Cost Allocation Proceeding (CAP). The ratio, expressed as a percentage, is then applied to the Annual Inventory above to determine the amount of inventory that is allocated to the CTA. For CTAs whose resultant allocation is up to 1,000,000 Dth, the percentage is also applied to the Average Daily Injection and Average Daily Withdrawal to determine the daily injection and withdrawal limits. For CTAs whose resultant inventory is greater than 1,000,000 Dth, the injection and withdrawal capacities are variable. The calculations for those injection and withdrawal capacities are specified in Schedule G-CFS.

PG&E's total adopted core Winter Season throughput is: 182,567,980 Dth (C) (T)

(Continued)



Pacific Gas and Electric Company
San Francisco, California

Canceling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

23306-G
22254-G

PACIFIC GAS AND ELECTRIC COMPANY
CORE GAS AGGREGATION SERVICE AGREEMENT
FORM NO. 79-845 (7/05)
REVISED EXHIBITS C & G (7/05)
(ATTACHED)

(T)
(T)

Advice Letter No. 2648-G
Decision No. 04-12-050

100841

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed July 19, 2005
Effective _____
Resolution No. _____

Distribution:

- PG&E Program Administrator (original)
- CTA
- PG&E Gas Contract Administrator
- PG&E Credit Manager

For PG&E Use Only

CTA Group No.: _____
 Billing Account No.: _____
 Date Received: _____
 Effective Service Date: _____
 Termination Date: _____

Pacific Gas and Electric Company

CORE GAS AGGREGATION SERVICE AGREEMENT

This Core Gas Aggregation Service Agreement (CTA Agreement or Agreement) is made by and between Pacific Gas and Electric Company (PG&E), a California Corporation, and _____, to be known as a Core Transport Agent (CTA). PG&E and CTA are collectively herein referred to as "Parties" and individually as "Party." CTA requests that PG&E provide Core Gas Aggregation Service to CTA on behalf of its Core Transportation Group (Group). CTA shall be considered an Agent for the Group, and for individual Group members, who are Core End-Use Customers receiving transportation service and who have selected the CTA as their gas supplier, pursuant to Schedule G-CT.

The CTA agrees to abide by the applicable sections of PG&E's tariffs, including its rate schedules and gas Rules, as well as the terms and conditions stated in this Agreement and Attachments hereto. The Attachments described below are hereby made a part of this Agreement and specify terms and conditions of Core Gas Aggregation Services provided by PG&E pursuant to its tariffs, including Schedule G-CT and gas Rule 23.

TERM OF AGREEMENT

This Agreement will become effective as of _____ (Effective Service Date) and will remain in effect unless terminated by the CTA or PG&E in accordance with this Agreement, Schedule G-CT and/or gas Rule 23.

ATTACHMENTS

(A) Customer Authorization for Core Gas Transportation Service (Authorization). Attachment A provides one method by which CTA may obtain authorization from a Core End-Use Customer to act on the Customer's behalf to provide Core Gas Aggregation Service.

(B) Core Transport Group Summary (Group Summary). This Attachment is no longer in use.

(C) Optional Assignment to Core Transport Agent of Firm Southern Interstate Pipeline Capacity (Optional Southern Interstate Capacity Assignment). In accordance with Schedule G-CT, the CTA will be offered assignment, on a month-to-month basis, of a pro rata share of firm interstate pipeline capacity contracted for and held by PG&E for its core customers on the El Paso Natural Gas Company and Transwestern Pipeline Company pipelines, which will be identified in Attachment C of this Agreement. If CTA has multiple CTA Agreements, the assigned volumes for Attachment(s) C with the same term will be combined and considered as one direct assignment with the interstate pipeline, unless otherwise agreed by the Parties.

(D) Core Firm Storage Declarations (Core Storage) PG&E will allocate to CTA a pro rata share of core firm storage capacity, which allocation shall be set forth in Attachment D of this CTA Agreement. This attachment will record amounts accepted, rejected, and assigned to the CTA. Amounts of core firm storage capacity held by the CTA (Assigned Storage) will be used according to Schedule G-CT and Schedule G-CFS and will be paid for by the CTA.

(E) Termination of Customer Authorization for Core Gas Transportation Service (Termination). This Attachment is no longer in use.

CORE GAS AGGREGATION SERVICE AGREEMENT (Cont'd.)

(F) Formal Communications Between Parties (Communications). Any formal communications concerning this Agreement shall be in writing and shall be delivered by hand or certified delivery to the appropriate address shown in Attachment F and shall be deemed to be received as of the delivery date. Operational communications regarding billing, capacity, forecasts, imbalances, and other matters will be directed as indicated on the most recent version of this Attachment, as provided by CTA. CTA will promptly submit changes in this Attachment to PG&E.

(G) Optional Assignment to Core Transport Agent of Firm Northern Pipeline Path Capacity. In accordance with Schedule G-CT, the CTA may be offered assignment, on an annual basis, of an incremental pro rata portion of PG&E's available firm TransCanada Pipelines Limited – TransCanada B.C. System (TCBC) and associated capacity on NOVA Gas Transmission Ltd. (NGTL) and Gas Transmission – Northwest (GTN) pipeline capacity, which will be identified in Attachment G of this Agreement. If CTA has multiple CTA Agreements, the assigned volumes for Attachment(s) G with the same term will be combined and considered as one direct assignment of pipeline capacity unless otherwise agreed by the Parties.

(H) Authorization for Early Termination Any CTA who authorizes PG&E to terminate Core Gas Aggregation Service prior to the initial twelve (12) month term must execute an Attachment H.

(I) Certification of Alternate Resources for Rejected Storage Withdrawal Capacity (Alternate Resources) In accordance with Schedule G-CT, Alternate Resources are required to the extent that the CTA rejects all or part of either an Initial Storage Allocation or a Mid-Year Storage Allocation.

(J) Declaration of Alternate Winter Capacity (Winter Capacity) Pursuant to Schedule G-CT, CTAs may be required, during the Winter Season, to contract for firm intrastate capacity. If such a CTA chooses not to accept PG&E pro rata allocation of winter intrastate capacity, Attachment J must be executed for each winter month and transmitted to PG&E within five (5) days of CTA's receipt of notice of their Firm Winter Capacity Requirement.

(K) Core Transport Agent Billing Agreement (Consolidated Billing Credits) Attachment K must be executed if: 1) the CTA provides consolidated billing and PG&E no longer sends end-users an information-only bill; 2) the CTA shall be responsible for providing the end-user with the required billing and customer protection information; and 3) PG&E is to provide a billing credit to the CTA or the end-user for PG&E's avoided costs.

(L) Consolidated PG&E Billing In accordance with gas Rule 23, Attachment L must be executed if the CTA authorizes PG&E to provide Consolidated PG&E Billing.

BILLING AND PAYMENT

CTA is ultimately responsible for paying PG&E for all charges associated with Core Gas Aggregation Service that PG&E provides to CTA on behalf of Customers in the Group. These charges include, but are not limited to, excess imbalance charges specified in Schedule G-BAL, Operational Flow Order, Emergency Flow Order and Involuntary Diversion Compliance Charges specified in gas Rule 14, payment to interstate and Canadian pipelines for capacity assigned to CTA per Attachments C and G herein, payment to PG&E for storage costs specified in Schedule G-CT and Schedule G-CFS, and Consolidated PG&E charges and fees specified in Schedule G-ESP.

PG&E will bill CTA for services rendered under this Agreement. Bills are due and payable upon receipt. Payment shall be considered past due if full payment has not been received by PG&E within fifteen (15) calendar days of the transmittal date of PG&E's billing statement. If full payment is not received by the due date, this Agreement is subject to termination by PG&E as set forth in gas Rule 23.

In the event of a billing dispute, the bill must be paid in full by CTA pending resolution of the dispute under California Public Utilities Commission (CPUC) procedures. Such payment shall not be deemed a waiver of CTA's right to a refund. The Agreement may not be subject to termination for any billing dispute pending before the CPUC.

CREDITWORTHINESS

CTA must meet creditworthiness requirements as set forth in gas Rule 23 before providing Core Gas Aggregation Service to a Group under this Agreement.

CORE GAS AGGREGATION SERVICE AGREEMENT (Cont'd.)

FIRM SOUTHERN INTERSTATE CAPACITY

Subject to approval of the interstate pipeline, PG&E will offer an assignment to CTA of a pro rata share of firm interstate pipeline capacity (Southern Interstate Capacity) contracted for and held by PG&E for its core customers on the El Paso Natural Gas Company and Transwestern Pipeline Company under the terms and conditions set forth herein and in Schedule G-CT.

Attachment C specifies the terms and conditions for direct assignment of Interstate Capacity to CTA for service to Customers in its Group. Attachment C must be executed by the Parties prior to assignment of Interstate Capacity. The assignment will be made on a month-to-month basis pursuant to Schedule G-CT.

CTA is responsible for all charges associated with Interstate Capacity including, but not limited to, reservation charges, volumetric charges, all penalties, and late charges directly to the interstate pipeline in accordance with rules and charges set forth by the interstate pipeline.

If CTA defaults on its payments to the interstate pipeline and the interstate pipeline bills PG&E for any unpaid charges, CTA will be considered in violation of this CTA Agreement until CTA meets all outstanding financial obligations to the interstate pipeline and the interstate pipeline so notifies PG&E. If CTA fails to pay the interstate pipeline, PG&E may terminate this CTA Agreement and reclaim Interstate Capacity acquired or awarded to CTA.

CTA shall indemnify, reimburse and otherwise hold PG&E harmless for all losses, reasonably incurred costs, expenses, damages, and liabilities relating to Interstate Capacity covered by this Agreement. Any Interstate Capacity assigned per Attachment C herein shall at all times be subject to the jurisdiction of the Federal Energy Regulatory Commission (FERC) and applicable FERC pipeline tariffs.

FIRM NORTHERN PIPELINE PATH CAPACITY

Subject to approval of appropriate Interstate or Canadian pipeline (Pipeline), PG&E will offer an assignment to CTA of an incremental pro rata portion of firm Northern Pipeline Path Capacity on Gas Transmission – Northwest, TransCanada Pipelines Limited - TransCanada B.C. System (TCBC) and associated capacity on NOVA Gas Transmission Ltd. (NGTL), under the terms and conditions set forth herein and in Schedule G-CT.

Attachment G specifies the terms and conditions for assignment of Northern Pipeline Path Capacity to CTA for service to Customers in its Group. Attachment G must be executed by the Parties prior to assignment of Northern Pipeline Path Capacity. The assignment will be made on an annual basis pursuant to Schedule G-CT.

CTA is responsible for all charges associated with Northern Pipeline Path Capacity including, but not limited to, reservation charges, volumetric charges, all penalties, and late charges directly to Pipeline in accordance with rules and charges set forth by Pipeline.

If CTA defaults on its payments to Pipeline and Pipeline bills PG&E for any unpaid charges, CTA will be considered in violation of this CTA Agreement until CTA meets all outstanding financial obligations to Pipeline and Pipeline so notifies PG&E. If CTA fails to pay Pipeline, PG&E may terminate this CTA Agreement and reclaim Northern Pipeline Path Capacity acquired or awarded to CTA.

CTA shall indemnify, reimburse, and otherwise hold PG&E harmless for all losses, reasonably incurred costs, expenses, damages, and liabilities relating to Northern Pipeline Path Capacity covered by this Agreement. Any Northern Pipeline Path Capacity assigned per Attachment G herein shall at all times be subject to the jurisdiction of FERC and any governing Canadian authorities and applicable pipeline tariffs.

CORE GAS AGGREGATION SERVICE AGREEMENT (Cont'd.)

CTA CORE FIRM STORAGE ALLOCATION

PG&E will allocate to CTA, and CTA has the option to reject a percentage of their pro rata share of core firm storage capacity, under the terms and conditions set forth herein and in Schedule(s) G-CT and G-CFS. Attachment D, which specifies the terms and conditions for assignment of core firm storage allocation to CTA for service to Customers in its Group, must be executed by the CTA and PG&E prior to commencement of service under this CTA Agreement.

For any and all storage capacity rejected from an Initial or Mid-Year Storage Allocation, CTA agrees to obtain Alternate Resources, as provided in Schedule G-CT, equivalent in amount to the amounts of withdrawal capacity rejected, for each month of the Winter Season. CTA agrees to provide timely monthly certifications of its Alternate Resources, as set forth in Attachment I to this Agreement.

For any and all rejected PG&E storage allocations, the CTA releases PG&E from any and all liability arising out of or associated with the CTA's rejection thereof and with the associated injection, inventory and withdrawal capacity not being available for the CTA's use. Further, the CTA shall indemnify PG&E for any and all losses, including direct and consequential damages, that arise from or are associated with: (i) any representation in the CTA's monthly certifications respecting Alternate Resources (Attachment I) which turn out to be inaccurate; (ii) any failure of the CTA's Alternate Resources to perform as compared to the storage resources which would have been available to the CTA from PG&E's allocated core storage capacity had the PG&E storage capacity not been rejected by the CTA; and/or (iii) any failure to provide such certifications as required in Schedule G-CT.

COMMUNICATIONS

Formal communications concerning this CTA Agreement shall be in writing and shall be delivered by hand or certified delivery to the appropriate address specified in Attachment F hereto and shall be deemed to be received as of the delivery date. The contacts, addresses, and telecopier numbers designated on Attachment F may be changed from time to time, by the party affected, upon receipt of a revised Attachment F by the other party.

ASSIGNMENT

Neither Party may assign all or any portion of this CTA Agreement without the written consent of the other Party provided, however, notice only, and not consent, is required if an assignment of PG&E's entire interest hereunder is made to a parent or affiliate of PG&E or to an entity succeeding to all or substantially all of the business properties and assets of PG&E or to the business function to which this Agreement relates. Any successor to, transferee, or assignee of the rights of a Party, whether by voluntary transfer, judicial sale, foreclosure sale, or otherwise, shall be subject to all terms and conditions of this Agreement to the same extent as though such successor, transferee or assignee were an original Party.

FORCE MAJEURE

(a) In the event either CTA or PG&E is rendered unable, wholly or in part, by force majeure to carry out its obligations under this CTA Agreement, it is agreed that, upon such Party giving notice as soon as practicable in writing (or as soon as practicable by facsimile or telephone if confirmed in writing within seventy-two (72) hours) to the other Party no later than five (5) business days after the onset of the force majeure condition, then the obligations of the Party giving such notice, so far as they are affected by such force majeure, shall be suspended during the continuance of the effects of the cause; provided that such notice shall give the other Party reasonably full particulars of such force majeure, including the circumstances preventing or delaying performance hereunder; and provided that the Party subject to such force majeure shall remedy it so far as possible with all reasonable dispatch; and further provided, that no force majeure shall be cause for delay in the payment for services rendered.

CORE GAS AGGREGATION SERVICE AGREEMENT (Cont'd.)

- (b) The term "force majeure," as employed herein, shall mean acts of God, strikes, lockouts or other industrial disturbances, acts of the public enemy, wars, blockage, insurrection, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, high water, washouts, civil disturbances, explosions, breakage, blockage or accident to machinery or lines of pipe, the necessity for making non-routine repairs or non-routine alterations to machinery or lines of pipe, freezing lines of pipe, acts of civil or military authority (including, but not limited to, courts, or administrative or regulatory agencies), and any other cause, whether of the kind herein enumerated or otherwise, not within the control of the Party claiming suspension and which, by the exercise of due diligence, that Party is unable to prevent or overcome.
- (c) It is understood and agreed that the settlement of strikes or lockouts shall be entirely within the discretion of the Party having the difficulty, and the above requirement that any force majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes or lockouts when such course is inadvisable in the discretion of the Party having the difficulty.
- (d) It is understood and agreed that "force majeure" as used herein shall not include scheduled and routine maintenance and repairs of machinery and lines of pipe, operational flow orders, emergency flow orders or diversion orders in accordance with PG&E's gas Rule 14, financial considerations, or the unavailability of upstream or downstream transportation or supply.

GENERAL

PG&E shall have no liability to Group/Customer/CTA, or any assignee thereof, for any curtailments or interruptions of service or losses of gas pursuant to this Agreement, PG&E's gas Rules or rate schedules. The liability of PG&E for any curtailments, interruptions of service or gas losses otherwise arising out of mistakes, omissions, interruptions, delays, errors or defects in any of the gas services or facilities used or furnished by PG&E shall in no event exceed an amount equal to any applicable pro rata charges for the period during which the services or facilities are affected by the mistake, omission, interruption, loss, delay, error or defect, provided, however, that the provisions hereof shall not apply to damages caused by willful misconduct, fraudulent conduct or violations of law by PG&E.

No Party under this Agreement shall be assessed any special, punitive, consequential, incidental, or indirect damages, whether in contract or tort (including negligence) or otherwise, for any breach, actions or inactions arising from, out of, or related to this Agreement.

PG&E may accept facsimile copies of this Agreement and any other notices or agreements hereunder, and the same shall be binding on the CTA or Customer as though they were original signed documents. PG&E may accept the signature of any representative of the CTA or Customer on any such agreement or notice, and the same shall be binding on CTA or Customer without any obligation on PG&E's part to verify that the person so signing has authority to bind CTA or Customer provided that the CTA or Customer may, and has the affirmative obligation to, provide PG&E with a list of people authorized by the CTA or Customer to execute such documents or agreements with PG&E and, if the CTA or Customer provides such a list, PG&E shall limit its acceptance of and reliance on such documents accordingly.

With the exception of CPUC-approved tariff and rule changes, no subsequent waiver, modification or amendment of this Agreement or attachments shall be effective, including such changes the CPUC may direct as provided below, unless in writing and signed by a duly authorized representative of the Parties, provided, however, that modifications to Attachment A require the signature of the CTA and the Customer, but not PG&E.

This CTA Agreement does not change the obligations, restrictions or rights contained in other agreements between the Parties unless expressly set forth in this Agreement. The Parties agree that all understandings between them regarding the services to be provided under this Agreement are set forth or referenced in this Agreement. No agreements, representations, memoranda, or any other form of communication, written or oral, exchanged before the signing of this Agreement (other than PG&E's tariffs), shall be grounds for altering or interpreting the terms of this CTA Agreement.

CORE GAS AGGREGATION SERVICE AGREEMENT (Cont'd.)

The waiver by either Party of any breach of any term, covenant or condition contained in this Agreement, or any default in the performance of any obligations under this Agreement, shall not be deemed to be a waiver of any other breach or default of the same or any other term, covenant, condition or obligation. Nor shall any waiver of any incident of breach or default constitute a continuing waiver of the same.

This Agreement shall be interpreted under the laws of the State of California. This Agreement and the obligations of the Parties are subject to all valid laws, orders, rules, and regulations of authorities (or the successors of those authorities) having jurisdiction over this Agreement or the Parties' actions thereunder.

This Agreement shall at all times be subject to any changes or modifications the CPUC may direct from time to time in the exercise of its jurisdiction. Such changes or modifications may be made to this Agreement or to PG&E's applicable tariff schedules and rules. This Agreement in all respects shall be and remains subject to PG&E's gas Rules in effect during the term of this Agreement, as they may change from time to time.

Complaints against the utility arising out of this Agreement shall be enforced only under the provisions of Section 1702 of the Public Utilities Code. Each Party shall be entitled to recover reasonable costs, including attorney fees, to collect payment for services performed or other amounts due and owing under this Agreement.

Neither CTA nor Customer shall take any action which may subject PG&E's gas operations or facilities to the jurisdiction of the FERC or any successor to the FERC. Any such action is cause for the immediate termination of this Agreement.

Core Transport Agent:

Pacific Gas and Electric Company:

(CTA Name)

(Authorized Representative)

(Title)

(Signature)

(Date)

(Authorized Representative)

(Title)

(Signature)

(Date)

Attachments: Attachments A, C, D, F, G, H, I, J, K, L
Schedules G-CT, G-BAL, G-CFS, G-ESP
Gas Rules 1, 14, 21, 21.1, 23, 25

Distribution:

- PG&E Program Administrator
- CTA
- PG&E Gas Contract Administrator (original)
- PG&E Credit Manager

For PG&E use only

CTA Group No.: _____
 TSA No.: _____
 Date Received: _____
 Effective Service Date: _____
 Termination Date: _____

ATTACHMENT C

OPTIONAL ASSIGNMENT TO CORE TRANSPORT AGENT OF FIRM SOUTHERN INTERSTATE PIPELINE CAPACITY

This Attachment C specifies the capacity and terms under which PG&E will assign to CTA a pro rata share of firm Southern interstate capacity held by PG&E for its core customers on the El Paso Natural Gas Company and Transwestern Pipeline Company pipelines. The daily volume of firm capacity offered for assignment is based on the January Capacity Factor of the Core Transport Group (Group) in accordance with Schedule G-CT. The assignment is at the same rates that PG&E's Core Procurement pays for the capacity. The CTA's signature below demonstrates its acceptance of the capacity, i.e., "Daily Volume Accepted for Assignment."

Interstate Pipeline:

El Paso Natural Gas Company

Daily Volume Offered for Assignment: _____ Mcf/D
 Daily Volume Accepted for Assignment: _____ Mcf/D
 Excess (Offered minus Accepted) _____ Mcf/D

Interstate Pipeline:

Transwestern Pipeline Company

Daily Volume Offered for Assignment: _____ Dth/D
 Daily Volume Accepted for Assignment: _____ Dth/D
 Excess (Offered minus Accepted) _____ Dth/D

Term: For the calendar month of _____
 (Month, Year)

Accepted by:

Pacific Gas & Electric Company

 (CTA [Company] Name)

 (Signature of CTA or duly-authorized representative)

 (Print Name)

 (Title)

 (Date)

 (PG&E Signature)

 (Print Name)

 (Title)

 (Date)

Distribution:

- PG&E Program Administrator
- CTA
- PG&E Gas Contract Administrator (original)
- PG&E Credit Manager

For PG&E use only

CTA Group No.: _____
 TSA No.: _____
 Date Received: _____
 Effective Service Date: _____
 Termination Date: _____

ATTACHMENT G

**OPTIONAL ASSIGNMENT TO CORE TRANSPORT AGENT OF
FIRM NORTHERN PIPELINE PATH CAPACITY**

This Attachment G specifies the capacity and terms under which PG&E will assign to CTA an incremental pro rata portion of firm capacity contracted for and held by PG&E for its core customers on the Gas Transmission Northwest Corporation (GTN), TransCanada Pipelines Limited - TransCanada B.C. System (TCBC) and associated capacity on NOVA Gas Transmission Ltd. (NGTL), in accordance with Schedule G-CT. The daily volume of firm capacity offered for assignment is based on the January Capacity Factor of the Core Transport Group (Group) in accordance with Schedule G-CT. The amount of capacity assigned to the CTA is the amount offered on each segment of the Northern Pipeline Path times the percentage election made by the CTA. The term of the assignment is one year, commencing November 1 and ending October 31. The assignment is at the same rates that PG&E's Core Procurement pays for the capacity. The CTA's signature below demonstrates its acceptance of the capacity assignment "Accepted Capacity".

CTA Group Number: _____

1) Group's January Capacity Factor _____

2) Percentage Election _____

A Pipeline Segment	B Capacity Available (Dth)	C Group's January Capacity Factor	D Offered Capacity (B * C)	E Percentage Election	F Accepted Capacity (D * E)
TCBC	584,000	Equals 1) above		Equals 2) above	
NGTL	593,000	Equals 1) above		Equals 2) above	
GTN	609,968	Equals 1) above		Equals 2) above	

Term: One year, commencing November 1, 200__ and ending October 31, 200__

Accepted by:

(CTA [Company] Name)

Pacific Gas & Electric Company

(Signature of CTA or duly-authorized representative)

(PG&E Signature)

(Print Name)

(Print Name)

(Title)

(Title)

(Date)

(Date)



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79-753	11/03	Compressed Natural Gas Fueling Agreement	21899-G
79-755	8/02	Agreement for Supply of Natural Gas for Compression as a Motor-Vehicle Fuel	21179-G
79-756	REV 1/05	Natural Gas Service Agreement.....	22925-G
79-757	8/97	Natural Gas Service Agreement Modification Revised Exhibits	18289-G
79-1026	1/05	Authorization to Revise Nominating Marketer on Exhibit C and D of Form No. 79-756—Natural Gas Service Agreement	22940-G
79-762	REV 4/00	Imbalance Trading Form for Schedule G-BAL Service	19787-G
79-780	8/97	Agreement for Assigned Interstate Capacity for Service to Core Customers	18291-G
79-788	2/94	Agreement for Adjustment for Natural Gas Energy Efficiency Measures	16387-G
79-791	5/94	Pipeline Expansion Firm Transportation Service Agreement.....	16551-G
79-796	5/99	Notice of Gas Storage Inventory Transfer	19378-G
79-844	11/95	Agreement to Provide Compressed Natural Gas (CNG) Station Maintenance Service.....	17264-G
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Part H	Not Being Used		
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Part P	Income Tax Component of Contributions Provision	21054, 13501-G	
Part Q	Affiliate Transfer Fees Account	23275-G	
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Part S	Interest	12773-G	
Part T	Tax Reform Act of 1986	12775-G	
Part U	Core Brokerage Fee Balancing Account	23276-G	
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Part Z	Energy Efficiency California Energy Commission Memorandum Account	20797-G	
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Part AB	Not Being Used		
Part AC	Catastrophic Event Memorandum Account	14178, 14179-G	
Part AD	Not Being Used		
Part AE	Core Pipeline Demand Charge Account	23301-G	(T)
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**PG&E Gas and Electric Advice
Filing List
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ABAG Power Pool	Department of Water & Power City	Northern California Power Agency
Accent Energy	DGS Natural Gas Services	Office of Energy Assessments
Aglet Consumer Alliance	DMM Customer Services	Palo Alto Muni Utilities
Agnews Developmental Center	Douglass & Liddell	PG&E National Energy Group
Ahmed, Ali	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Alcantar & Elsesser	Duke Energy	PITCO
Anderson Donovan & Poole P.C.	Duke Energy North America	Plurimi, Inc.
Applied Power Technologies	Duncan, Virgil E.	PPL EnergyPlus, LLC
APS Energy Services Co Inc	Dutcher, John	Praxair, Inc.
Arter & Hadden LLP	Dynegy Inc.	Price, Roy
Avista Corp	Ellison Schneider	Product Development Dept
Barkovich & Yap, Inc.	Energy Law Group LLP	R. M. Hairston & Company
BART	Energy Management Services, LLC	R. W. Beck & Associates
Bartle Wells Associates	Enron Energy Services	Recon Research
Blue Ridge Gas	Exelon Energy Ohio, Inc	Regional Cogeneration Service
Bohannon Development Co	Exeter Associates	RMC Lonestar
BP Energy Company	Foster Farms	Sacramento Municipal Utility District
Braun & Associates	Foster, Wheeler, Martinez	SCD Energy Solutions
C & H Sugar Co.	Franciscan Mobilehome	Seattle City Light
CA Bldg Industry Association	Future Resources Associates, Inc	Sempra
CA Cotton Ginners & Growers Assoc.	G. A. Krause & Assoc	Sempra Energy
CA League of Food Processors	Gas Transmission Northwest Corporation	Sequoia Union HS Dist
CA Water Service Group	GLJ Energy Publications	SESCO
California Energy Commission	Goodin, MacBride, Squeri, Schlotz &	Sierra Pacific Power Company
California Farm Bureau Federation	Hanna & Morton	Silicon Valley Power
California Gas Acquisition Svcs	Heeg, Peggy A.	Simpson Paper Company
California ISO	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
Calpine	Hogan Manufacturing, Inc	Southern California Edison
Calpine Corp	House, Lon	SPURR
Calpine Gilroy Cogen	Imperial Irrigation District	St. Paul Assoc
Cambridge Energy Research Assoc	Integrated Utility Consulting Group	Stanford University
Cameron McKenna	International Power Technology	Sutherland, Asbill & Brennan
Cardinal Cogen	Interstate Gas Services, Inc.	Tabors Caramanis & Associates
Cellnet Data Systems	J. R. Wood, Inc	Tansev and Associates
Chevron USA Production Co.	JTM, Inc	Tecogen, Inc
Childress, David A.	Kaiser Cement Corp	TFS Energy
City of Glendale	Korea Elec Power Corp	Turlock Irrigation District
City of Healdsburg	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
City of Palo Alto	Marcus, David	United Cogen Inc.
City of Redding	Masonite Corporation	URM Groups
CLECA Law Office	Matthew V. Brady & Associates	Utility Cost Management LLC
Commerce Energy	Maynor, Donald H.	Utility Resource Network
Constellation New Energy	McKenzie & Assoc	Wellhead Electric Company
Cooperative Community Energy	McKenzie & Associates	Western Hub Properties, LLC
CPUC	Meek, Daniel W.	White & Case
Creative Technology	Mirant California, LLC	WMA
Cross Border Inc	Modesto Irrigation Dist	
Crossborder Inc	Morrison & Foerster	
CSC Energy Services	Morse Richard Weisenmiller & Assoc.	
Davis, Wright Tremaine LLP	Navigant Consulting	
Davis, Wright, Tremaine, LLP	New United Motor Mfg, Inc	
Defense Fuel Support Center	Norris & Wong Associates	
Department of the Army	North Coast Solar Resources	