

PUBLIC UTILITIES COMMISSION

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July 6, 2005

Advice Letter 2638-G

Ms Rose de la Torre
Pacific Gas and Electric Company
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Revision of Gas Rule 21 – Transportation of Natural Gas, to Provide for
“Bumping” Procedures for Nominations and Scheduling

Dear Ms de la Torre:

Advice Letter 2638-G is effective July 9, 2005. A copy of the advice letter is sent herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "S H Gallagher".

Sean H. Gallagher
Director
Energy Division



**Pacific Gas and
Electric Company®**

Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

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Pacific Gas and Electric Company
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June 9, 2005

Advice 2638-G
(Pacific Gas and Electric Company ID U39G)

**Subject: Revise Gas Rule 21—*Transportation of Natural Gas*, to Provide
for “Bumping” Procedures for Nominations and Scheduling**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

The purpose of this filing is to revise PG&E's gas Rule 21—*Transportation of Natural Gas*, to add proposed “bumping” procedures used by the North American Energy Standards Board (NAESB) in their nomination and scheduling process. The Commission adopted PG&E's proposal to implement the “Bumping” process in CPUC Decision (D.) 03-12-061 (at p. 193) for PG&E's Gas Accord II – 2004.

Background

Rule 21 applies to the transportation and delivery of natural gas over PG&E's pipeline system. Customers make gas service nominations by electronic or other means acceptable to PG&E under various scheduling priorities. “Bumping” refers to the process in the second and third scheduling cycles (Evening and Intraday 1) where a Firm Nomination can “bump” (or supersede) an As-Available Nomination confirmed in a previous nomination cycle. Bumping is not part of the scheduling process in the fourth or Intraday 2 cycle. As-Available Nominations are scheduled in each nomination cycle, by price.

Revision to Gas Rule 21

PG&E proposes to revise Rule 21, Section B.3 - Nominations, to include bumping in the nomination process, as follows:

Section B.3.a. - General

Second Paragraph

- The added language provides definitions of Firm Nominations, and As-Available Nominations. It also defines "Bumping" as the process that provides scheduling priority to Firm Nominations over As-Available Nominations in previous nomination cycles. Additionally, it clarifies that As-Available Nominations are prioritized in each nomination cycle by price.

Section B.3.e. Timely Nomination Cycle

Third Paragraph

- The added language provides notice that As-Available nominations made during the Timely cycle may be bumped by Firm Nominations during the next two nomination cycles.

Section B.3.f. Evening Nomination Cycle

Third Paragraph

- The added language provides notice that Evening Firm Nominations may bump As-Available Nominations from a previous Nomination cycle, which may reduce scheduled As-Available volumes.

Section B.3.g. Intraday 1 Nomination Cycle

- The added language provides notice that Intraday 1 Firm Nominations may bump As-Available Nominations made during previous cycles, which may reduce scheduled As-Available Nomination volumes. However, in this cycle, the scheduled As-Available Nominations will not be reduced below the amount that has already flowed, or the Elapsed Prorated Quantity, as described in Rule 21, Section B.3.b.

Section B.3.h. Intraday 2 Nomination Cycle

Third Paragraph

- The added language clarifies that Intraday 2 Firm Nominations will not bump As-Available Nominations from previous cycles.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than 20 days after the date of this filing, which is **June 29, 2005**. Protests should be mailed to:

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jir@cpuc.ca.gov and jjj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on regular notice, **July 9, 2005**, which is 30 calendar days after the date of this filing. If this filing is authorized by the Commission, PG&E expects to implement these changes during the third quarter of 2005, when the system work is projected to be completed. PG&E will inform gas transportation customers on its Pipe Ranger website about the start date in advance of the bumping process implementation.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>



Director, Regulatory Relations

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Susan Shaw

Phone #: (415) 973-7375

E-mail: sxs9@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2638-G**

Subject of AL: Revise Gas Rule 21—Transportation of Natural Gas “Bumping” Procedures for Nominations and Scheduling

Keywords (choose from CPUC listing): **TRANSPORTATION**

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D. 03-12-061

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: **7/9/2005**

No. of tariff sheets: **8**

Estimated system annual revenue effect: (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Rule 21—Transportation of Natural Gas

Service affected and changes proposed¹: Rule 21.B.#--Nominations, at times when capacity is limited. Firm Nominations in the second and third cycles will supersede As-Available Nominations from a previous cycle.

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Pacific Gas and Electric Company
Attn: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com**

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
Advice 2638-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
23194-G	Rule 21--Transportation of Natural Gas	21844-G
23195-G	Rule 21 (Cont.)	19089-G
23196-G	Rule 21 (Cont.)	21846-G
23197-G	Rule 21 (Cont.)	22085-G
23198-G	Rule 21 (Cont.)	21848-G
23199-G	Rule 21 (Cont.)	21849-G
23200-G	Table of Contents--Rules	23004-G
23201-G	Table of Contents--Rate Schedules	23192-G



RULE 21—TRANSPORTATION OF NATURAL GAS
(Continued)

B. QUANTITIES OF GAS (Cont'd.)

2. TRANSPORTATION QUANTITIES

PG&E shall not be required to accept gas at any Receipt Point when the daily flow rate at that Receipt Point is less than 50 Decatherms per day.

PG&E shall not be obligated to agree to a Maximum Daily Quantity (MDQ), as specified in an applicable Agreement, for any Customer or its affiliates, in the aggregate, that exceeds the amount of available capacity to provide service to the Customer or affiliates, as determined by PG&E.

3. NOMINATIONS

a. General

The Customer shall be responsible for submitting gas service nominations to PG&E no later than the deadlines specified below. Nominations shall be made by electronic means acceptable to PG&E or by other means mutually agreeable to PG&E and the Customer. The Customer shall sign an Electronic Commerce System (ECS) User Agreement (Form 79-982) prior to using PG&E's Electronic Commerce System. Currently, there is no charge for using the ECS; however, PG&E reserves the right to initiate or modify fees for the use of the ECS, subject to Commission approval. PG&E may reject any nomination not conforming to the requirements in these rules or in applicable service agreements.

Each nomination shall include all information required by PG&E's normal nomination procedures. Nominations received by PG&E will be subject to the conditions specified in the Customer's service agreements with PG&E. Confirmation of nominations will be subject to operational constraints in accordance with Rule 14. Nominations for Firm Service (Firm Nominations) may be given scheduling priority over nominations for As-Available Service (As-Available Nominations) confirmed and scheduled in a previous nomination cycle, in accordance with Rule 14. This may result in a reduction of previously confirmed and scheduled As-Available volumes. "Bumping" is the process in the second and third nomination cycles (Evening and Intraday 1) where a Firm Nomination can supersede an As-Available Nomination confirmed and scheduled in a previous nomination cycle. Bumping is not part of the confirmation and scheduling process in the fourth (Intraday 2) cycle. As-Available Nominations are scheduled by price in each nomination cycle.

(N)

(N)

(L)

(Continued)



RULE 21—TRANSPORTATION OF NATURAL GAS
(Continued)

B. QUANTITIES OF GAS (Cont'd.)

3. NOMINATIONS (Cont'd.)

a. General (Cont'd.)

The Customer shall be responsible for making all corresponding upstream and/or downstream nomination arrangements with the interconnecting pipeline(s) and/or operator(s).

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(L)

b. Changes in Flow-day Quantities

PG&E will schedule nominations subject to receiving notification of confirmation from the upstream and/or downstream pipeline(s) and/or operator(s), and subject to the following two conditions.

1) Decreases

Decreases in Intra-day nominations shall be limited to no less than the Elapsed Prorated Quantity that theoretically would have flowed up to the effective time of the intra-day nomination being confirmed, based on a cumulative uniform hourly quantity for each nomination period affected. This condition applies at the individual nomination level.

2) Increases

Increases in Intra-day nominations shall be limited to no more than the Remaining Prorated Quantity that theoretically could flow from the effective time of the intra-day nomination being confirmed, for the time remaining in the gas day based on a cumulative uniform hourly quantity for each nomination period affected. This condition applies to the aggregate of all nominations at a receipt point.

(Continued)



RULE 21—TRANSPORTATION OF NATURAL GAS
(Continued)

B. QUANTITIES OF GAS (Cont'd.)

3. NOMINATIONS (Cont'd.)

e. Timely Nomination Cycle

Timely Nominations must be received by PG&E no later than 9:30 a.m. one day prior to the gas day for which the Customer requests service. Timely Nominations will be effective at 7:00 a.m. the following morning.

Nominations shall include defined begin and end dates. A timely nomination does not carry over to the following gas day. However, Timely Nominations may have a "roll-over" option; specifically, they may extend for multiple days, months, or years, provided the begin and end dates are within the terms of the Customer Service Agreement exhibit.

Timely Nominations will be confirmed and scheduled by priority of service in accordance with Rule 14. Confirmed and scheduled Timely As-Available Nominations may be bumped by Firm Nominations made during the Evening or Intraday 1 nomination cycles.

(N)
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(N)

PG&E will provide to the Customer a confirmed nomination report indicating the nomination quantities which have been received and confirmed for transport on PG&E's system and which have been communicated to the applicable upstream and/or downstream pipeline(s) and/or operator(s). Subject to PG&E receiving notification from the applicable upstream and/or downstream pipeline(s) and/or operator(s), PG&E will provide to the Customer a scheduled quantities report. PG&E will attempt, but cannot guarantee, delivery of these two reports by 1:30 p.m. and 2:30 p.m., respectively.

Timely Nomination summary

- Nominations submitted: No later than 9:30 a.m.
- Flow will be effective: 7:00 a.m. the following morning

(Continued)



RULE 21—TRANSPORTATION OF NATURAL GAS
(Continued)

B. QUANTITIES OF GAS (Cont'd.)

3. NOMINATIONS (Cont'd.)

f. Evening Nomination Cycle

An Evening Nomination must be received by PG&E no later than 4:00 p.m. one day prior to the gas day for which the Customer requests service. Evening Nominations will be effective at 7:00 a.m. the following morning. Evening Nominations will be confirmed and scheduled after Timely Nominations are confirmed and scheduled.

PG&E will provide to the Customer a confirmed nomination report indicating the nomination quantities which have been received and confirmed for transport on PG&E's system and which have been communicated to the upstream and/or downstream pipeline(s) and/or operator(s). Subject to PG&E receiving notification from the applicable upstream and/or downstream pipeline(s) and/or operator(s), PG&E will provide to the Customer a scheduled quantities report. PG&E will attempt, but cannot guarantee, delivery of these two reports by 7:00 p.m. and 8:00 p.m., respectively.

Evening Nomination summary

- Nominations submitted: No later than 4:00 p.m.
- Flow will be effective: 7:00 a.m. the following morning

Evening Nominations will be confirmed and scheduled by priority of service among all Evening Nominations PG&E has received and in accordance with Rule 14. Evening Firm Nominations may bump confirmed and scheduled As-Available Nominations from a previous nomination cycle, which may result in a reduction of scheduled As-Available volumes.

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(N)

An Evening Nomination either may be the Customer's first nomination for service for the following day or may modify a Timely Nomination for the following day. An Evening Nomination may increase or decrease previously scheduled quantities subject to Section B.3.b. and scheduling non-performance in Section B.4. An Evening Nomination does not carry over to the following gas day.

(Continued)



RULE 21—TRANSPORTATION OF NATURAL GAS
(Continued)

B. QUANTITIES OF GAS (Cont'd.)

3. NOMINATIONS (Cont'd.)

g. Intraday 1 Nomination Cycle

An Intraday 1 Nomination must be received by PG&E no later than 8:00 a.m. on the gas day for which service is requested. Intraday 1 Nominations will be effective at 3:00 p.m. the same day. Intraday 1 Nominations will be confirmed and scheduled after all Timely and Evening Nominations are confirmed and scheduled.

PG&E will provide to the Customer a confirmed nomination report indicating the nomination quantities which have been received and confirmed for transport on PG&E's system and which have been communicated to the upstream and/or downstream pipeline(s) and/or operator(s). Subject to PG&E receiving notification from the applicable upstream and/or downstream pipeline(s) and/or operator(s), PG&E will provide to the Customer a scheduled quantities report. PG&E will attempt, but cannot guarantee, delivery of these two reports by 11:00 a.m. and 12:00 p.m., respectively.

Intraday 1 Nomination summary

- Nominations submitted: No later than 8:00 a.m.
- Flow will be effective: 3:00 p.m. the same day

Intraday 1 Nominations will be confirmed and scheduled by priority of service among all Intraday 1 Nominations PG&E has received and in accordance with Rule 14. Intraday 1 Firm Nominations may bump confirmed and scheduled As-Available Nominations from a previous nomination cycle, which may result in a reduction of scheduled As-Available volumes.

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(N)

An Intraday 1 Nomination either may be the Customer's first nomination for service for the gas day or may modify its previous nomination, Timely or Evening, if any. An Intraday 1 Nomination may also increase or decrease previously scheduled quantities subject to Section B.3.b. and scheduling non-performance in Section B.4. An Intraday 1 Nomination does not carry over to the following gas day.

(Continued)



RULE 21—TRANSPORTATION OF NATURAL GAS
(Continued)

B. QUANTITIES OF GAS (Cont'd.)

3. NOMINATIONS (Cont'd.)

h. Intraday 2 Nomination Cycle

An Intraday 2 Nomination must be received by PG&E no later than 3:00 p.m. on the gas day for which service is requested. Intraday 2 Nominations will be effective at 7:00 p.m. the same day. Intraday 2 Nominations will be confirmed and scheduled after all Timely, Evening and Intraday 1 Nominations are confirmed and scheduled.

PG&E will provide to the Customer a confirmed nomination report indicating the nomination quantities which have been received and confirmed for transport on PG&E's system and which have been communicated to the upstream and/or downstream pipeline(s) and/or operator(s). Subject to PG&E receiving notification from the applicable upstream and/or downstream pipeline(s) and/or operator(s), PG&E will provide to the Customer a scheduled quantities report. PG&E will attempt, but cannot guarantee, delivery of these two reports by 7:00 p.m.

Intraday 2 Nomination summary

- Nominations submitted: No later than 3:00 p.m.
- Flow will be effective: 7:00 p.m. the same day

Intraday 2 Nominations will be confirmed and scheduled by priority of service among all Intraday 2 Nominations PG&E has received and in accordance with Rule 14. Intraday 2 Firm Nominations will not bump confirmed and scheduled As-Available Nominations from a previous nomination cycle.

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An Intraday 2 Nomination either may be the Customer's first nomination for service for the gas day or may modify its previous nomination, Timely, Evening or Intraday 1, if any. An Intraday 2 Nomination may increase or decrease previously scheduled quantities subject to Section B.3.b. and scheduling non-performance in Section B.4. An Intraday 2 Nomination does not carry over to the following gas day.

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**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool
Accent Energy
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Chevron USA Production Co.
Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Constellation New Energy
Cooperative Community Energy
CPUC
Creative Technology
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright Tremaine LLP
Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
DGS Natural Gas Services
DMM Customer Services
Douglass & Liddell
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynegy Inc.
Ellison Schneider
Energy Law Group LLP
Energy Management Services, LLC
Enron Energy Services
Exelon Energy Ohio, Inc
Exeter Associates
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
Gas Transmission Northwest Corporation
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Hanna & Morton
Heeg, Peggy A.
Hitachi Global Storage Technologies
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Korea Elec Power Corp
Luce, Forward, Hamilton & Scripps
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
Office of Energy Assessments
Palo Alto Muni Utilities
PG&E National Energy Group
Pinnacle CNG Company
PITCO
Plurimi, Inc.
PPL EnergyPlus, LLC
Praxair, Inc.
Price, Roy
Product Development Dept
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Simpson Paper Company
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
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Tansev and Associates
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Turlock Irrigation District
U S Borax, Inc
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA