STATE OF CALIFORNIA
ARNOLD SCHWARZENEGGER, *Governor*
PUBLIC UTILITIES COMMISSION
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298
Tel. No. (415) 703-1691

June 28, 2005

Advice Letter 2636-G|2667-E

Ms Rose de la Torre
Pacific Gas and Electric Company
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: New Gas and Electric Sample Forms

Dear Ms de la Torre:

Advice Letter 2636-G|2667-E is effective July 1, 2005. A copy of the advice letter is sent herewith for your records.

Sincerely,

Sean H. Gallagher
Director
Energy Division

Pacific Gas and Electric Company®

Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4977
Fax: 415.973.7226
Internet: BKC7@pge.com

June 1, 2005

Advice 2636-G/2667-E
(Pacific Gas and Electric Company ID U39M)

Subject: **New Gas and Electric Sample Forms**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas and electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

PG&E has determined that the new forms described herein should be filed in compliance with General Order 96-A, which states that, "forms normally used in connection with customers' services (such as applications, bills, notices, contracts, etc) are part of the utility's tariffs and they must be up to date and filed."

New Forms

The following is a list of proposed forms to be added to PG&E's gas and electric tariffs and included on the Table of Contents (TOC)--Sample Forms:

1. Form No. 79-1038 – **Application for Essential Use Customer Status** (E only)

   - Customer facilities' qualifying for essential customer status will be exempt from rotating outages.

2. Form No. 79-1039 – **Agricultural, Commercial, Residential, Rates Schedule Selection Customer Agreement** (G&E)

   - Customers may request to be billed under an optional rate schedule. PG&E is allowed reasonable time to install, remove, repair and inspect the metering equipment. (Provision in gas and electric Rule 12.)

3. Form No. 79-1040 – **Non-Disclosure and Use of Information Agreement (Concerning Work Adjacent to PG&E Facilities)** (G&E)

   - Proprietary information given to a customer by PG&E for the purpose of performing work adjacent to, in the vicinity of, or that will be connected to, PG&E's facilities, shall not be disclosed, or otherwise made available, to any person or third party.

4. Form No. 79-1041 – **Notice of Bill Guaranty Termination** (G&E)

   - Allows the Guarantor to terminate Bill Guaranty Form 62-4042.

5. Form No. 79-1042 – **APS/ Auto Pay Customer Application** (G&E)

   - Customer authorizes PG&E to instruct the Customers banking/savings institution to make payments from the account listed on the form.

6. Form No. 79-1043 – **Irrevocable Standby Letter of Credit** (G&E)

   - Establishes account security for the customer by a financial institution.

Effective Date

In accordance with General Order 96-A, PG&E requests that this advice filing become effective on 30 days' regular notice, which is **July 1, 2005**.

Protests

Anyone wishing to protest this filing should do so by sending a letter via postal mail and facsimile by **June 21, 2005,** which is 20 days after the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

It is also requested that a copy of the protest be sent via postal mail and facsimile to Pacific Gas and Electric Company on the same date it is mailed or delivered to the Commission at the address shown below.

Brian K. Cherry
Director, Regulatory Relations
Pacific Gas and Electric Company
P.O. Box 770000 Mail Code B10C
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

http://www.pge.com/tariffs/

Brian K. Cherry /sr

Director, Regulatory Relations

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY
ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:	Contact Person: Susan Shaw
☑ ELC ☑ GAS	Phone #: (415) 973-7375
☐ PLC ☐ HEAT ☐ WATER	E-mail: sxs9@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2636-G/2667-E**

Subject of AL: New Gas and Electric Sample Forms

Keywords (choose from CPUC listing): **FORMS**

AL filing type: ☐ Monthly ☐ Quarterly ☐ Annual ☑ One-Time ☐ Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: G.O. 96-A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: Not applicable

Summarize differences between the AL and the prior withdrawn or rejected AL[1]:

Resolution Required? ☐ Yes ☑ No

Requested effective date: **7/1/2005** No. of tariff sheets: **18**

Estimated system annual revenue effect: (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Forms 79-1038, 79-1039, 79-1040, 79-1041, 79-1042, 79-1043

Service affected and changes proposed[1]: Customer Convenience

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

[1] Discuss in AL if more space is needed.

Attachment I
Advice 2636-G

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
23182-G	Sample Form 79-1039—Agricultural, Commercial, Residential Rate Schedule Selection Customer Agreement	New
23183-G	Sample Form 79-1040—Non-Disclosure and Use of Information Agreement	New
23184-G	Sample Form 79-1041—Notice of Bill Guaranty Termination	New
23185-G	Sample Form 79-1042—APS/Auto Pay Customer Application	New
23186-G	Sample Form 79-1043—Irrevocable Standby Letter of Credit	New
23187-G	Table of Contents--Sample Forms	21538-G
23188-G	Table of Contents--Sample Forms	22996-G
23189-G	Table of Contents--Rate Schedules	23181-G

Advice 2667-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
23599-E	Sample Form 79-1038-Application for Essential Use Customer Status	New
23600-E	Sample Form 79-1039—Agricultural, Commercial, Residential Rate Schedule Selection Customer Agreement	New
23601-E	Sample Form 79-1040—Non-Disclosure and Use of Information Agreement	New
23602-E	Sample Form 79-1041—Notice of Bill Guaranty Termination	New
23603-E	Sample Form 79-1042—APS/Auto Pay Customer Application	New
23604-E	Sample Form 79-1043—Irrevocable Standby Letter of Credit	New

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
23605-E	Table of Contents--Sample Forms	22742-E
23606-E	Table of Contents--Sample Forms	20509, 20624-E
23607-E	Table of Contents--Sample Forms	22739-E
23608-E	Table of Contents--Rate Schedules	23596-E

PACIFIC GAS AND ELECTRIC COMPANY (N)

AGRICULTURAL, COMMERCIAL, RESIDENTIAL RATE SCHEDULE SELECTION
CUSTOMER AGREEMENT
FORM NO. 79-1039
(ATTACHED) (N)

Pacific Gas and Electric Company™

AGRICULTURAL, GENERAL SERVICE, RESIDENTIAL RATE SCHEDULE SELECTION CUSTOMER AGREEMENT

I wish to be billed under the optional rate schedule listed below. I agree to the terms and conditions as described in the rate schedule tariff * and as follows:

I hereby grant to PG&E, its employees, agents or contractors, reasonable access at reasonable times, to install, remove, repair and inspect the metering equipment.

I understand I cannot change to another rate schedule for a period of one year unless new schedules are offered for which I am eligible, or there has been a material change in the facility or operation served through this meter. If I report such change as described in Rule 12.C., I may be eligible to change schedules within the one-year period.

The chosen rate schedule will commence on the next regular meter reading date or meter installation date following PG&E's receipt of rate schedule change authorization. If a Time Of Use (TOU) rate schedule has been chosen, PG&E will place the account on the TOU schedule within four (4) weeks of receiving payment of any Installation or Processing charges, if required by tariff.

Note to customers choosing a TOU schedule: If non-refundable TOU meter Installation or Processing charges are required by tariff (please enclose check payable to *Pacific Gas and Electric Company* for $_____), I understand that any up-front TOU meter charges must be paid in full prior to the rate schedule assignment, and that my payment of a TOU meter charge does not guarantee commensurate energy savings. I am also aware that meters for TOU schedules may become obsolete due to electric industry restructuring or other action by the CPUC.

Note to General Service customers only: The repayment obligation for the Trust Transfer Amount (TTA) of the Rate Reduction Bond (RRB) will vary for rate schedules A1, A6, A10, E19, and E20.

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PACIFIC GAS AND ELECTRIC COMPANY (N)

NON-DISCLOSURE AND USE OF INFORMATION AGREEMENT
(Concerning Work Adjacent to PG&E Facilities)
FORM NO. 79-1040
(ATTACHED) (N)

Pacific Gas and Electric Company

Non-Disclosure and Use of Information Agreement

(Concerning Work Adjacent to PG&E Facilities)

THIS AGREEMENT is by _____ ("Company"), _____ ("Undersigned") authorized employee of Company, (together, Company and Undersigned are sometimes referred to as the "Receiving Party"), and PACIFIC GAS AND ELECTRIC COMPANY ("PG&E").

Undersigned and Company agree as follows:

1. The Receiving Party acknowledges that during the course of performing Work adjacent to, in the vicinity of, or that will be connected to PG&E's facilities, the Receiving Party will be provided with PG&E-generated maps, job-specific construction drawings and specifications, and other data which are owned by PG&E, its subsidiaries or affiliates, and/or owned by third parties and in the possession of PG&E, and which constitute valuable confidential or proprietary information, know-how and trade secrets belonging to PG&E, its subsidiaries or affiliates and/or third parties ("Proprietary Information").

2. In consideration of being made privy to the Proprietary Information, the Receiving Party hereby agrees to hold all such Proprietary Information in strict confidence and not to disclose it, or otherwise make it available, to any person or third party without the prior written consent of PG&E. The Receiving Party agrees that the Proprietary Information:

   (a) Shall be used only for the purpose of performing the Work on this project;
   (b) Shall not be reproduced, copied, in whole or in part, except as specifically authorized by PG&E and in conformance with PG&E's instructions when necessary for the purposes set forth in (a) above; and
   (c) Shall, together with any copies, reproductions or other records thereof, in any form, and all information and materials developed by the Receiving Party therefrom, be returned to PG&E when no longer needed for the performance of the Work.

3. The Receiving Party hereby agrees that any third parties owning any confidential or proprietary information included in the Proprietary Information are express third party beneficiaries of this Agreement.

4. The Receiving Party hereby agrees that for any violation of any provision of this Agreement, a restraining order and/or injunction may be issued against the Receiving Party in addition to any other remedy PG&E may have at law.

Pacific Gas and Electric Company

Non-Disclosure and Use of Information Agreement

(Concerning Work Adjacent to PG&E Facilities)

5. This Agreement shall be governed by and interpreted in accordance with the laws of the State of California, excluding any choice of law rules that direct the application of the laws of another jurisdiction.

6. This Agreement is effective on the last signature date below.

UNDERSIGNED:	**COMPANY:**
Company Name	Company Name
Signature of Authorized User	Signature of Authorized Agent of Company
Name of Authorized User	Name of Authorized Agent of Company
Title	Title
Date of Signature	Date of Signature

PACIFIC GAS AND ELECTRIC COMPANY (N)

NOTICE OF BILL GUARANTY TERMINATION
FORM NO. 79-1041
(ATTACHED) (N)

Pacific Gas and Electric Company

NOTICE OF BILL GUARANTY TERMINATION

Notice is hereby given on this date, _____ that, I, _____, as guarantor under account identification number _____, terminate my guarantee of prompt payment of all bills due or to become due for the Utility Service provided to _____ ***(applicant)*** under account identification number _____.

I agree that the guaranty will remain if effect until twenty days after the signed date of this notice of termination. I guarantee the payment of all amounts due for the Utility Service as of the time of the termination of the guaranty.

_____	_____
Print Witness' Name & LAN ID	Print Name of Guarantor
_____	_____
Signature of Witness	Signature of Guarantor
_____	_____
Office Address of Witness	Date

PACIFIC GAS AND ELECTRIC COMPANY (N)

APS/AUTO PAY CUSTOMER APPLICATION
FORM NO. 79-1042
(ATTACHED) (N)

APS / Auto Pay Customer Application

Moisten and Seal

SIGN UP FOR DIRECT PAYMENT

Please complete ALL sections, sign and return this form:
I authorize the company(ies) indicated to instruct my bank/savings institution to make my payments from the account listed below. I understand that I control my payments, and if at any time I decide to discontinue this payment service, I will notify the biller.
(PLEASE PRINT)

Name (as shown on bill) ..... Date .....

Service Address ..... City ..... State .....

SIGNATURE ..... Phone ..... Zip code .....

Account Information: (Bank, Savings Institution, Credit Union)

Enter the **Routing Number, Account Number and Financial Institution** name from your check or share draft. (See sample at right.)

Routing Number ☐☐☐☐☐☐☐☐☐

Account Number: .....

Financial Institution: .....

Biller Information: (See Participating Billers listed below.)

PLEASE ALLOW 4-6 WEEKS

BILLER #	PRINT NAME OF BILLER (as shown on bill)	ACCOUNT #
123	ABC Company (EXAMPLE)	1-234-5678-9

You can also enroll through: www.DirectPaymentPlan.com

Participating Billers In Your Area–Sign Up Today!

	BILLER #		BILLER #
City of Glendale Water & Power	CA440	City of Stockton	CA476
City of Healdsburg	CA442	City of Sunnyvale Utilities Division	CA477
City of Livermore Municipal Water Service	CA445	City of Vacaville Municipal Services	CA485
City of Madera	CA447	East Bay Municipal Utility District	CA520
City of Mountain View Utilities	CA450	SBC (formerly Pacific Bell)	CA350
City of Napa	CA460	Pacific Gas & Electric Company	CA145
City of Pleasanton	CA465	San Bruno Municipal Cable	CA640
City of San Bruno - Utility Billing	CA487	San Francisco Chronicle	CA765
City of Santa Rosa	CA479	San Francisco Water Department	CA468

Fold, moisten, seal, affix a stamp, and mail

DO NOT ENCLOSE PAYMENT

APS / Auto Pay Customer Application

Direct Payment is a safe, convenient, and confidential way to pay your recurring bills. It gives you the peace of mind that your bills are being paid on time, eliminating having to write and mail a check.

Enroll today and let Direct Payment simplify your life by taking the hassle out of paying your bills.

FREQUENTLY ASKED QUESTIONS

Q. What is Direct Payment?
A. Direct Payment is a safe, convenient, and confidential method of automatic bill payment.

Q. How do I sign up?
A. Complete all sections of the form on the back, sign and return. Or sign up on-line at www.DirectPaymentPlan.com.

Q. How will my bill be paid?
A. On the date shown on your bill, your biller(s) will inform your banking institution of the amount due. The bank will automatically pay that amount from your account.

Q. When will this take effect?
A. Please continue to pay your biller directly until notification is made on your bill, which will be approximately 4-6 weeks.

Q. What if my account is with a Credit Union or Savings & Loan?
A. All financial institutions participate.

Q. How will I know how much my bill is?
A. Each biller will send you a copy of the bill at least 10 days before it is due and indicate when the amount will be paid.

Q. What if I have a question about my bill or want to stop the Direct Payment plan?
A. Simply call or write your biller(s). The contact information can be found on your bill.

Q. How can I be sure my bill has been paid?
A. The bills you authorize for Direct Payment will be clearly itemized on your bank's monthly account statement.

Q. Is there a charge for this service?
A. No. The biller(s) do not charge for Direct Payments.

Q. If I've already signed up, must I complete the form again?
A. No. But if you are changing banking information or adding biller(s) please complete the form and return.

Direct Payment

DIRECT PAYMENT PROGRAM CA
CUSTOMER SERVICE DEPARTMENT
PO BOX 359
NOVELTY, OH 44072-0359

Postage Required
Post Office will not deliver without proper postage

PACIFIC GAS AND ELECTRIC COMPANY (N)

IRREVOCABLE STANDBY LETTER OF CREDIT
FORM NO. 79-1043
(ATTACHED) (N)

Pacific Gas and
Electric Company

Credit and Records Center
P.O. Box 8329
Stockton, CA 95208

Irrevocable Standby Letter of Credit
Number _____

TO: Pacific Gas and Electric Company
P. O. Box 8329
Stockton, CA 95208

Gentlemen:

We establish our Irrevocable Standby Letter of Credit No. _____
Dated _____ in your favor for the account of
_____,up to the aggregate total of $ _____ for all charges, bills, statements, non-energy charges, unauthorized use or other supplementary billings due to initial under billing, or any other account, obligation, or claim owed to PG&E. We shall pay your drafts at sight drawn, and accompanied by the following documentation only:

1. PG&E's signed statement stating that outstanding bills have not been paid.

2. Credit available by payment at the office of:

_____
(Bank Name & Address)

Cancellation is subject to 90 days written notification. If written notification is not received 90 days prior to the expiration date, this Irrevocable Standby Letter of Credit will be automatically renewed each year for an additional 12 calendar months. Notification must be mailed to PG&E, Attention: Financial Analyst, P.O. Box 8329, Stockton, CA 95208.

Drafts drawn and negotiated under this Letter Of Credit must be endorsed hereon, and must bear the clause: "Drawn under _____
(Bank Name)

Bank Letter of Credit No. _____ dated _____
We hereby engage with Bona Fide Holders that drafts drawn strictly in compliance with the terms of this credit shall meet with due honor presentation to the drawee bank. This credit is subject to the International Standby Practices, referred to as ISP 98.

_____ Bank,
A California Corporation

BY: _____
Authorized Signature (**Must be Notarized)**

_____
Authorized Title

TABLE OF CONTENTS—SAMPLE FORMS
(Continued)

FORM NO.	DATE SHOWN ON FORM	AGREEMENT/CONTRACT TITLE	CPUC SHEET NO.	
		MISCELLANEOUS		
62-0562	11/97	Gas and Electric Facilities Transfer Agreement	18418-G	
62-0579	6/02	Construction Change Order	21087-G	
62-4501		Absolving Service Agreement	5518-G	
62-4527	1/91	Agreement to Perform Tariff Schedule Related Work	13667-G	
62-4778	12/89	Cancellation of Contract	13137-G	
79-861	8/97	Electronic Data Interchange Trading Partner Agreement	18294-G	
79-865	REV 1/99	Electric and Gas Monitoring Meter Pulse Agreement	19213-G	
79-936	9/90	Deed of Conveyance	13639-G	
79-937	8/90	Assignment Agreement	13640-G	
79-967	4/00	Electronic Billing Customer Agreement	19894-G	
79-1040	6/05	Non-Disclosure and Use of Information Agreement	23183-G	(N)

(Continued)

TABLE OF CONTENTS—SAMPLE FORMS
(Continued)

FORM NO.	DATE SHOWN ON FORM	AGREEMENT/CONTRACT TITLE	CPUC SHEET NO.	
		BILLS AND STATEMENTS		
01-6630	REV 12/02	Energy Statement—Central Mailing	21283-21287,19704, 21288-21291,21786-G	
61-4019	01/97	Energy Statement—Summary Billing	17783-G	
61-4657	REV 01/90	Sundry Sales Invoice	17539-G	
62-4112	REV 08/88	Statement of Account	17540-G	
79-1039	6/05	Agricultural, Commercial, Residential Rate Schedule Selection Customer Agreement	23182-G	(N) (N)
		CREDIT FORMS AND NOTICES		
62-0401	05/97	Notice Form	17942-G	
62-4042	REV 01/05	Surety Bond/Bill Guaranty Form	22989-G	
62-7042		Deposit Payment Record		
79-1041	6/05	Notice of Bill Guaranty Termination	23184-G	(N)
79-1042	6/05	APS/Auto Pay Customer Application	23185-G	|
79-1043	6/05	Irrevocable Standby Letter of Credit	23186-G	(N)
		COLLECTION NOTICES		
62-3727		Third Party Reminder		
62-3799	REV 01/05	Third Party Notification Service	22984-G	
79-1025	01/05	Third Party Notification – Bill Insert	22985-G	
79-1027	01/05	Third Party Notification Letter (15 -day)	22986-G	
79-1028	01/05	Third Party Notification Letter (48-hour)	22987-G	
62-4107	REV 01/05	Unsatisfactory Check Notice	22990-G	
62-7166	REV 07/84	Counter Collection Receipt—Domestic and Commercial Accounts	13061-G	
79-800	REV 03/02	Discontinuance of Service Notice—English	21015-G	
79-803	REV 01/05	Discontinuance of Service Notice—Chinese	22991-G	
79-804	REV 01/05	Discontinuance of Service Notice—Korean	22992-G	
79-805	REV 01/05	Discontinuance of Service Notice—Spanish	22993-G	
79-806	REV 01/05	Discontinuance of Service Notice—Vietnamese	22994-G	
79-858	REV	ID Theft Affadavit – PG&E Account Number	22988-G	
		OPERATIONS NOTICES		
04-1558	10/91	Hazard Notice—Spanish	17754-G	
04-1559	10/91	Hazard Notice—Hmong	17755-G	
04-1560	10/91	Hazard Notice—Vietnamese	17756-G	
04-1562	10/91	Hazard Notice—Cambodian	17757-G	
04-1563	10/91	Hazard Notice—Chinese	17758-G	
04-1564	10/91	Hazard Notice—Korean	17759-G	
61-4406	REV 07/90	Meter Reading Reminder—Postcard	17760-G	
61-7126	REV 07/88	Window Meter Card Reminder—Postcard	13063-G	
62-3005		Window Meter Card—Single Meter	13064-G	
62-3006		Window Meter Card—Two Meters	13065-G	
62-3010	REV 09/88	Hazard Notice—English	17761-G	
62-3045	05/88	Notice of Planned Electric Service Interruption	13067-G	
62-3531	REV 12/96	Service Report	17762-G	

(Continued)

TABLE OF CONTENTS

	CAL P.U.C. SHEET NO.	
Title Page	11271-G	
Table of Contents:		
Rate Schedules	23189,23180-G	(T)
Preliminary Statements	23179,21381-G	
Rules	22927-G	
Maps, Contracts and Deviations	22438-G	
Sample Forms	22434,22926,23187,22266,23188-G	(T)

RATE SCHEDULES

RESIDENTIAL

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
G-1	Residential Service	23164,23017-G
GM	Master-Metered Multifamily Service	23165,22851,23019-G
GS	Multifamily Service	23166,23021,18601-G
GT	Mobilehome Park Service	23167.23023-G
G-10	Service to Company Employees	11318-G
GL-1	Residential CARE Program Service	23168,23025-G
GML	Master-Metered Multifamily CARE Program Service	23169,22858,23027-G
GSL	Multifamily CARE Program Service	23170,23171,23030-G
GTL	Mobilehome Park CARE Program Service	23172,23173,23033-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	22034-G

NONRESIDENTIAL

G-NR1	Gas Service to Small Commercial Customers	23174,23035-G
G-NR2	Gas Service to Large Commercial Customers	23175,23037-G
G-CP	Gas Procurement Service to Core End-Use Customers	23176-G
G-CPX	Crossover Gas Procurement Service to Core End-Use Customers	22642-G
G-NT	Gas Transportation Service to Noncore End-Use Customers	22892,22601,22037,22038-G
G-EG	Gas Transportation Service to Electric Generation	22894,22895,22525,22173-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers	22896,22897,22045-G
G-BAL	Gas Balancing Service for Intrastate Transportation Customers	22174, 21867,22135,22047,22048,20037,22136,21872,22137,22138,20042,20043,20044,22051-G

PACIFIC GAS AND ELECTRIC COMPANY (N)

APPLICATION FOR ESSENTIAL USE CUSTOMER SERVICE
FORM NO. 79-1038
(ATTACHED) (N)

Pacific Gas and Electric Company®

Application for Essential Use Customer Status

Billing Name	Electric Service ID No.

Billing Address	City	State	Zip

Service Address	City	State	Zip

E-mail Address	Daytime Phone No.

Please complete all four sections of this Application if the facility at the service address above provides one of the public health, safety, or security services described in detail on the attached *"Essential Use Customer Classification and Priority System for Rotating Outages"*.

1. Check ☑ the box that most accurately represents the services provided at this facility (choose one):

- ☐ Fire, police, prison services
- ☐ Government national defense agencies
- ☐ Acute care hospital or licensed skilled nursing facility
- ☐ Communication utility
- ☐ Air or sea traffic control or navigation
- ☐ None of the above
- ☐ Radio & TV emergency broadcasting station
- ☐ Rail rapid transit systems as approved by CPUC
- ☐ Transmission-level net generators
- ☐ Petroleum refineries and vital ancillary facilities
- ☐ Electric utility facilities and fuel transportation
- ☐ Water or sewage treatment facility

2. The facility (choose one):

- ☐ has backup generation that *can* adequately support critical load for up to two hours.
- ☐ has backup generation that *cannot* adequately support critical load for up to two hours.
- ☐ does *not* have backup generation.

3. Please briefly describe how the electricity supplied to the referenced facility is used to support public health, safety and security. (Attach additional pages if necessary)

_____

_____

_____

4. I certify that the above information accurately describes the facility and Service ID Number referenced above.

Print Name _____

Position/Title _____

Signature _____ Date

Please send this form to:
or fax to (415) 973-2194

Pacific Gas and Electric Company
Rotating Outage Representative
Mail Code B19C
P.O. Box 770000
San Francisco, CA 94177-0001

Background: Rotating Outages and Essential Use Customers

Rotating outages are controlled power interruptions that are instituted at the direction and under the supervision of state regulators when there is an insufficient supply of electricity to meet customer demand. In Decision 91548 (1978), the California Public Utilities Commission (CPUC) created a priority system in which certain customers who provide essential public health, safety, and security services should normally be exempt from rotating outages. The priority system was modified on April 3, 2001 pursuant to Decision 01-04-006, on May 24, 2001 pursuant to Decision 01-05-089, on June 28, 2001 pursuant to Decision 01-06-085, on September 6, 2001 pursuant to Decision 01-09-020 and on April 22, 2002 pursuant to Decision 02-04-060. The relevant portions of the new modified criteria provide as follows:

A. Government and other agencies providing essential fire, police, and prison services.

B. Government agencies essential to the national defense.

C. Hospitals and skilled nursing facilities.

D. Communication utilities, as they relate to public health, welfare, and security, including telephone utilities.

E. Navigation communication, traffic control, and landing and departure facilities for commercial air and sea operations.

F. Electric utility facilities and supporting fuel and fuel transportation services critical to continuity of electric power system operation.

G. Radio and television broadcasting stations used for broadcasting emergency messages, instructions, and other public information related to the electric curtailment emergency.

H. Water and sewage treatment utilities may request partial or complete [rotating outage] exemption from electric utilities in times of emergency identified as requiring their service, such as fire fighting.

I. Areas served by networks, at utilities' discretion.

J. Rail transit systems as necessary to protect public safety, to the extent exempted by the Commission.

K. Customers served at transmission voltages to the extent that (a) they supply power to the grid in excess of their load at the time of the rotating outage, or (b) their inclusion in rotating outages would jeopardize system integrity.

L. Optional Binding Mandatory Curtailment Program (OBMC): Any customer, or customers, meeting the following criteria.

   The customer must file an acceptable binding energy and load curtailment plan with the utility. The customer must agree to curtail electric use on the entire circuit by the amount being achieved via rotating outages. The customer's plan must show how reduction on the entire circuit can be achieved in 5 percent increments to the 15 percent level, and show how compliance can be monitored and enforced. The customer must maintain the required reduction during the entire rotating outage period. The required curtailment level is requested prior to commencement of Stage 3. Several customers on a circuit may file a joint binding plan to guarantee the required curtailment from the entire circuit. Each utility shall facilitate communication between customers on a circuit if any customer expresses interest in enrolling in the OBMC program.

M. Limited other customers as necessary to protect public health and safety, to the extent exempted by the Commission. Exemptions granted September 6, 2001 by the CPUC under category M had a limited duration of 24 months. Category M customers received a 30-day notice prior to the exemption expiration date of September 6, 2003.

N. Petroleum refineries, vital ancillary facilities, and other customers in the critical fuels chain of production, to the extent exempted by the Commission. Petroleum refineries are facilities that separate or alter the components in crude oil, and convert the components into usable fuels or feedstock for further processing. Vital ancillary facilities are facilities that, if curtailed during a rotating outage, would cause one or more petroleum refineries to significantly curtail production, initiate a controlled shutdown, or initiate an emergency shutdown. Eligible refineries and vital ancillary facilities must be firm electricity service customers served at transmission level, or served at distribution level in an outage block exempt from rotating outages.

The CPUC noted that even for these customers, "Protection cannot be guaranteed because daily circuit switching may temporarily change a customer's outage block and priority classification."

Backup/Standby Generation

In 1982, the Commission directed the utilities "to evaluate the adequacy of the standby generating equipment of [essential] customers and to consider removing them from the lists of essential use customers." Decision No. 82-06-021 at p. 12. The Commission reasoned that "[essential use] customers that have sufficient standby generating equipment for their essential load should not be routinely protected from rotating outages because this double protection may be jeopardizing other equally essential customers at the higher load reduction levels." For that reason, some essential customers may be "nonexempt" – that is, subject to rotating outages – if they have sufficient and adequate backup generation to support their critical activities for up to two hours, the expected typical upper duration of a rotating outage.

Special Rules for Acute Care Hospitals and Licensed Skilled Nursing Facilities

On March 23, 2001, in an Assigned Commissioner's Ruling, the utilities were ordered to provide an automatic and unqualified exemption for all hospitals with 100 or more beds, whether or not those hospitals have any backup generating facilities. That Ruling was subsequently modified on April 3, 2001, in Decision 01-04-006 to exempt all hospitals from rotating outages regardless of the number of beds. The Ruling was again modified on April 22, 2002, in Decision 02-04-060 to exempt skilled nursing facilities licensed by the California Department of Health Services, regardless of the status of backup or standby generation.

Special Rules for Water and Sewage Treatment Facilities

With regard to water and sewage treatment facilities, the CPUC clarified its position in Decision No. 92315, concluding that such customers would not be automatically exempted from rotating outages. However, water and sewage facilities may request an exemption from a specific rotating outage if an emergency exists [requiring their service]." The CPUC noted that the utilities were expected to grant such requests, but that water and sewage facilities were not to request an exemption "unless absolutely required to ensure the public's health and safety." Decision No. 92315 at p. 4.

Pacific Gas and Electric Company Implementation of the Commission's Priority System

To implement the CPUC's Priority System for Rotating Outages, Pacific Gas and Electric Company ("the Company") has exempted from rotating outages all circuits which serve identified essential use customers (except those who are nonexempt). In the unlikely event an essential use customer is inadvertently interrupted due to a rotating outage, the Company has a toll-free number 1-800-743-5000, which the essential use customer can call to report the outage. If feasible, the Company will restore service to the essential use customer.

Water and sewage treatment facilities are provided with a specific toll-free number to call if an emergency arises which requires their service, such as firefighting. The Company will take all steps necessary to restore service as quickly as possible.

The Company annually reviews its essential use customer list to verify that each customer on the essential use customer list should continue to be included. The Company makes contact with each essential use customer to ensure that (a) its business functions have not changed in a manner which would eliminate it from the Commission-designated categories of essential use customers and (b) there has been no change in the sufficiency or adequacy of its backup generation which would affect whether an essential use customer should be exempt. Any customer who is found to need reclassification (either essential to nonessential or nonessential to essential) receives a notification 15 days in advance of the effective date of reclassification. In addition, the Company contacts new customers to determine if they should be included on the essential use customer list.

PACIFIC GAS AND ELECTRIC COMPANY (N)

AGRICULTURAL, COMMERCIAL, RESIDENTIAL RATE SCHEDULE SELECTION
CUSTOMER AGREEMENT
FORM NO. 79-1039
(ATTACHED) (N)

Pacific Gas and Electric Company™

AGRICULTURAL, GENERAL SERVICE, RESIDENTIAL RATE SCHEDULE SELECTION CUSTOMER AGREEMENT

I wish to be billed under the optional rate schedule listed below. I agree to the terms and conditions as described in the rate schedule tariff * and as follows:

I hereby grant to PG&E, its employees, agents or contractors, reasonable access at reasonable times, to install, remove, repair and inspect the metering equipment.

I understand I cannot change to another rate schedule for a period of one year unless new schedules are offered for which I am eligible, or there has been a material change in the facility or operation served through this meter. If I report such change as described in Rule 12.C., I may be eligible to change schedules within the one-year period.

The chosen rate schedule will commence on the next regular meter reading date or meter installation date following PG&E's receipt of rate schedule change authorization. If a Time Of Use (TOU) rate schedule has been chosen, PG&E will place the account on the TOU schedule within four (4) weeks of receiving payment of any Installation or Processing charges, if required by tariff.

Note to customers choosing a TOU schedule: If non-refundable TOU meter Installation or Processing charges are required by tariff (please enclose check payable to *Pacific Gas and Electric Company* for $_____), I understand that any up-front TOU meter charges must be paid in full prior to the rate schedule assignment, and that my payment of a TOU meter charge does not guarantee commensurate energy savings. I am also aware that meters for TOU schedules may become obsolete due to electric industry restructuring or other action by the CPUC.

Note to General Service customers only: The repayment obligation for the Trust Transfer Amount (TTA) of the Rate Reduction Bond (RRB) will vary for rate schedules A1, A6, A10, E19, and E20.

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PACIFIC GAS AND ELECTRIC COMPANY (N)

NON-DISCLOSURE AND USE OF INFORMATION AGREEMENT
(Concerning Work Adjacent to PG&E Facilities)
FORM NO. 79-1040
(ATTACHED) (N)

Pacific Gas and Electric Company.

Non-Disclosure and Use of Information Agreement

(Concerning Work Adjacent to PG&E Facilities)

THIS AGREEMENT is by _____ ("Company"), _____ ("Undersigned") authorized employee of Company, (together, Company and Undersigned are sometimes referred to as the "Receiving Party"), and PACIFIC GAS AND ELECTRIC COMPANY ("PG&E").

Undersigned and Company agree as follows:

1. The Receiving Party acknowledges that during the course of performing Work adjacent to, in the vicinity of, or that will be connected to PG&E's facilities, the Receiving Party will be provided with PG&E-generated maps, job-specific construction drawings and specifications, and other data which are owned by PG&E, its subsidiaries or affiliates, and/or owned by third parties and in the possession of PG&E, and which constitute valuable confidential or proprietary information, know-how and trade secrets belonging to PG&E, its subsidiaries or affiliates and/or third parties ("Proprietary Information").

2. In consideration of being made privy to the Proprietary Information, the Receiving Party hereby agrees to hold all such Proprietary Information in strict confidence and not to disclose it, or otherwise make it available, to any person or third party without the prior written consent of PG&E. The Receiving Party agrees that the Proprietary Information:

   (a) Shall be used only for the purpose of performing the Work on this project;
   (b) Shall not be reproduced, copied, in whole or in part, except as specifically authorized by PG&E and in conformance with PG&E's instructions when necessary for the purposes set forth in (a) above; and
   (c) Shall, together with any copies, reproductions or other records thereof, in any form, and all information and materials developed by the Receiving Party therefrom, be returned to PG&E when no longer needed for the performance of the Work.

3. The Receiving Party hereby agrees that any third parties owning any confidential or proprietary information included in the Proprietary Information are express third party beneficiaries of this Agreement.

4. The Receiving Party hereby agrees that for any violation of any provision of this Agreement, a restraining order and/or injunction may be issued against the Receiving Party in addition to any other remedy PG&E may have at law.

Pacific Gas and Electric Company

Non-Disclosure and Use of Information Agreement
(Concerning Work Adjacent to PG&E Facilities)

5. This Agreement shall be governed by and interpreted in accordance with the laws of the State of California, excluding any choice of law rules that direct the application of the laws of another jurisdiction.

6. This Agreement is effective on the last signature date below.

UNDERSIGNED:	**COMPANY:**
Company Name	Company Name
Signature of Authorized User	Signature of Authorized Agent of Company
Name of Authorized User	Name of Authorized Agent of Company
Title	Title
Date of Signature	Date of Signature

PACIFIC GAS AND ELECTRIC COMPANY (N)

NOTICE OF BILL GUARANTY TERMINATION
FORM NO. 79-1041
(ATTACHED) (N)

Pacific Gas and Electric Company

NOTICE OF BILL GUARANTY TERMINATION

Notice is hereby given on this date, _____ that, I, _____, as guarantor under account identification number _____, terminate my guarantee of prompt payment of all bills due or to become due for the Utility Service provided to _____ ***(applicant)*** under account identification number _____.

I agree that the guaranty will remain if effect until twenty days after the signed date of this notice of termination. I guarantee the payment of all amounts due for the Utility Service as of the time of the termination of the guaranty.

_____	_____
Print Witness' Name & LAN ID	Print Name of Guarantor
_____	_____
Signature of Witness	Signature of Guarantor
_____	_____
Office Address of Witness	Date

PACIFIC GAS AND ELECTRIC COMPANY (N)

APS/AUTO PAY CUSTOMER APPLICATION
FORM NO. 79-1042
(ATTACHED) (N)

APS / Auto Pay Customer Application

Moisten and Seal

SIGN UP FOR DIRECT PAYMENT

Please complete ALL sections, sign and return this form:
I authorize the company(ies) indicated to instruct my banking/savings institution to make my payments from the account listed below. I understand that I control my payments, and if at any time I decide to discontinue this payment service, I will notify the biller.
(PLEASE PRINT)

Name (as shown on bill) ..... Date .....

Service Address ..... City ..... State .....

SIGNATURE ..... Phone ..... Zip code .....

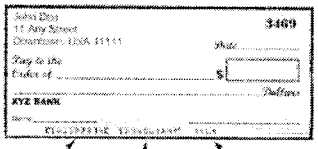
Account Information: (Bank, Savings Institution, Credit Union)

Enter the **Routing Number, Account Number and Financial Institution** name from your check or share draft. (See sample at right.)

Routing Number [ ][ ][ ][ ][ ][ ][ ][ ][ ]

Account Number: .....

Financial Institution: .....



Biller Information: (See Participating Billers listed below)

PLEASE ALLOW 4-6 WEEKS

BILLER #	PRINT NAME OF BILLER (as shown on bill)	ACCOUNT #
123	ABC Company (EXAMPLE)	1-234-5678-9

You can also enroll through: www.DirectPaymentPlan.com

Participating Billers In Your Area–Sign Up Today!

	BILLER #		BILLER #
City of Glendale Water & Power	CA440	City of Stockton	CA476
City of Healdsburg	CA442	City of Sunnyvale Utilities Division	CA477
City of Livermore Municipal Water Service	CA445	City of Vacaville Municipal Services	CA485
City of Madera	CA447	East Bay Municipal Utility District	CA520
City of Mountain View Utilities	CA450	SBC (formerly Pacific Bell)	CA350
City of Napa	CA460	Pacific Gas & Electric Company	CA145
City of Pleasanton	CA465	San Bruno Municipal Cable	CA640
City of San Bruno - Utility Billing	CA487	San Francisco Chronicle	CA765
City of Santa Rosa	CA470	San Francisco Water Department	CA468

Fold, moisten, seal, affix a stamp, and mail

DO NOT ENCLOSE PAYMENT

APS / Auto Pay Customer Application

Direct Payment is a safe, convenient, and confidential way to pay your recurring bills. It gives you the peace of mind that your bills are being paid on time, eliminating having to write and mail a check.

Enroll today and let Direct Payment simplify your life by taking the hassle out of paying your bills.

FREQUENTLY ASKED QUESTIONS

Q. What is Direct Payment?
A. Direct Payment is a safe, convenient, and confidential method of automatic bill payment.

Q. How do I sign up?
A. Complete all sections of the form on the back, sign and return. Or sign up on-line at www.DirectPaymentPlan.com.

Q. How will my bill be paid?
A. On the date shown on your bill, your biller(s) will inform your banking institution of the amount due. The bank will automatically pay that amount from your account.

Q. When will this take effect?
A. Please continue to pay your biller directly until notification is made on your bill, which will be approximately 4-6 weeks.

Q. What if my account is with a Credit Union or Savings & Loan?
A. All financial institutions participate.

Q. How will I know how much my bill is?
A. Each biller will send you a copy of the bill at least 10 days before it is due and indicate when the amount will be paid.

Q. What if I have a question about my bill or want to stop the Direct Payment plan?
A. Simply call or write your biller(s). The contact information can be found on your bill.

Q. How can I be sure my bill has been paid?
A. The bills you authorize for Direct Payment will be clearly itemized on your bank's monthly account statement.

Q. Is there a charge for this service?
A. No. The biller(s) do not charge for Direct Payments.

Q. If I've already signed up, must I complete the form again?
A. No. But if you are changing banking information or adding biller(s) please complete the form and return.

Direct Payment

DIRECT PAYMENT PROGRAM CA
CUSTOMER SERVICE DEPARTMENT
PO BOX 359
NOVELTY, OH 44072-0359

Postage Required
Post Office will not deliver without proper postage.

PACIFIC GAS AND ELECTRIC COMPANY (N)

IRREVOCABLE STANDBY LETTER OF CREDIT
FORM NO. 79-1043
(ATTACHED) (N)

Pacific Gas and Electric Company

Credit and Records Center

P.O. Box 8329
Stockton, CA 95208

Irrevocable Standby Letter of Credit
Number _____

TO: Pacific Gas and Electric Company
P. O. Box 8329
Stockton, CA 95208

Gentlemen:

We establish our Irrevocable Standby Letter of Credit No. _____
Dated _____ in your favor for the account of _____,up to the aggregate total of $ _____ for all charges, bills, statements, non-energy charges, unauthorized use or other supplementary billings due to initial under billing, or any other account, obligation, or claim owed to PG&E. We shall pay your drafts at sight drawn, and accompanied by the following documentation only:

1. PG&E's signed statement stating that outstanding bills have not been paid.

2. Credit available by payment at the office of:

_____
(Bank Name & Address)

Cancellation is subject to 90 days written notification. If written notification is not received 90 days prior to the expiration date, this Irrevocable Standby Letter of Credit will be automatically renewed each year for an additional 12 calendar months. Notification must be mailed to PG&E, Attention: Financial Analyst, P.O. Box 8329, Stockton, CA 95208.

Drafts drawn and negotiated under this Letter Of Credit must be endorsed hereon, and must bear the clause: "Drawn under _____
(Bank Name)

Bank Letter of Credit No. _____ dated _____
We hereby engage with Bona Fide Holders that drafts drawn strictly in compliance with the terms of this credit shall meet with due honor presentation to the drawee bank. This credit is subject to the International Standby Practices, referred to as ISP 98.

_____ Bank,
A California Corporation

BY: _____
Authorized Signature **(Must be Notarized)**

_____
Authorized Title

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CPUC
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Cross Border Inc
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CSC Energy Services
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Davis, Wright, Tremaine, LLP
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Department of the Army
Department of Water & Power City
DGS Natural Gas Services
DMM Customer Services
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Duke Energy North America
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Enron Energy Services
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Franciscan Mobilehome
Future Resources Associates, Inc
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Gas Transmission Northwest Corporation
GLJ Energy Publications
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Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Korea Elec Power Corp
Luce, Forward, Hamilton & Scripps
Marcus, David
Masonite Corporation
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McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
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Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
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New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
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Office of Energy Assessments
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Regional Cogeneration Service
RMC Lonestar
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Sequoia Union HS Dist
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Sierra Pacific Power Company
Silicon Valley Power
Simpson Paper Company
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Tabors Caramanis & Associates
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