



**Pacific Gas and
Electric Company®**

Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P. O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4977
Fax: 415.973.7226
Internet: BKC7@pge.com

July 19, 2005

**Advice 2632-G-A/2664-E-A
(Pacific Gas and Electric Company ID U 39 M)**

Public Utilities Commission of the State of California

**Subject: Revised Preliminary Statements for Pacific Gas and Electric's
(PG&E) Advanced Metering Infrastructure Memorandum
Accounts (AMIMA-E and AMIMA-G)**

Purpose

Pacific Gas and Electric Company (PG&E) is filing this supplemental Advice Letter per instruction from Energy Division, with tariff sheets that supersede those in Advice Letter (AL) 2632-G/2664-E, filed on May 13, 2005.

Pursuant to final Resolution E-3937 approved on June 30, 2005 which authorized PG&E to establish the Advanced Metering Infrastructure Memorandum Accounts for electric (AMIMA-E) and gas (AMIMA-G) for the purpose of recording all necessary AMI pre-deployment costs for 2005 and 2006, PG&E hereby submits the revised AMIMA-E and AMIMA-G Preliminary Statements enclosed in Attachment I.

Background

On June 30, 2005, the Commission issued Resolution E-3937 which authorized PG&E to establish AMIMA-E and AMIMA-G; however, the Energy Division, requested that PG&E submit revised Preliminary Statements for AMIMA-E and AMIMA-G to reflect the limitations adopted in that Resolution.

Revisions to the Preliminary Statement

The Preliminary Statements are modified to clearly state the purpose of the AMIMA-E and AMIMA-G memorandum accounts to record all necessary AMI pre-deployment costs only for the years 2005 and 2006. PG&E includes this language in both section 1., "The purpose of the Advanced Metering Infrastructure Memorandum Account-Electric/Gas (AMIMA-E/G) is to record and recover the incremental Operations and Maintenance (O&M) and Administrative and General (A&G) expenditures and capital-related costs incurred for the 2005-2006 pre-deployment activities for PG&E's Advanced Metering Infrastructure

(AMI) Project, as approved by CPUC Resolution E-3937 on June 30, 2005;" and section 4. a., "A debit entry equal to PG&E's incremental O&M and A&G expenses and capital-related costs incurred for the 2005-2006 pre-deployment activities associated with PG&E's AMI Project. "

PG&E requests the Commission approve these changes to PG&E's Preliminary Statements, as previously ordered and described herein.

Protests

Since the authority to establish the AMIMA-E and AMIMA-G was granted in Resolution E-3937, and this supplemental advice letter is submitted at the direction of the Energy Division only to revise Preliminary Statements, PG&E respectfully requests expedited treatment of this advice filing and a limitation of the protest period such that the notice period for this filing be shortened from twenty days to ten (10) calendar days after the date of this filing, pursuant to General Order 96-A, Section IV-B Effective Date and Section XV-Exceptions. PG&E requests that anyone wishing to protest this filing do so by sending a letter by **July 29, 2005**, which is 10 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

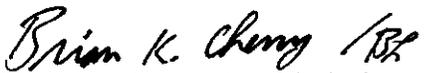
Effective Date

In accordance with Resolution E-3937, PG&E requests that this advice filing become effective on June 30, 2005 in accordance with the approval date of Resolution E-3937.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R.02-06-001. Address changes should be directed to Rose De La Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>


Director - Regulatory Relations

Attachments

cc: Service List R.02-06-001

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Bernard Lam

Phone #: (415) 973-4878

E-mail: bxlc@pge.com

EXPLANATION OF UTILITY TYPE

(Date Filed/ Received Stamp by CPUC)

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

Advice Letter (AL) #: **2632-G-A/2664-E-A**

Subject of AL: Revised Preliminary Statements for PG&E Advanced Metering Infrastructure Memorandum Accounts (AMIMA-E and AMIMA-G)

Keywords (choose from CPUC listing): Memorandum Account, Metering

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Resolution E-3937

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: Not applicable

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: 06/30/2005

No. of tariff sheets: 8

Estimated system annual revenue effect (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statements BK and DY

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: 2632-G/2664-E, tariffs will be superseded by this advice letter

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Director, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
2632-G-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
23152*-G	Preliminary Statements--Part BK--Advanced Metering Infrastructure Memorandum Account-Gas	NEW
23154*-G	Preliminary Statements--Part BK (Cont.)	NEW
23154*-G	Table of Contents--Preliminary Statements	21966-G
23155*-G	Table of Contents--Rate Schedules	23135-G

**ATTACHMENT 1
2664-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
23441*-E	Preliminary Statements--Part DY--Advanced Metering Infrastructure Memorandum Account-Electric	NEW
23442*-E	Preliminary Statements--Part DY (Cont.)	NEW
23443*-E	Table of Contents--Preliminary Statements	23419-E
23444*-E	Table of Contents--Rate Schedules	23420-E



PRELIMINARY STATEMENT

BK. ADVANCED METERING INFRASTRUCTURE MEMORANDUM ACCOUNT-GAS (AMIMA-G)

(N)

1. PURPOSE: The purpose of the Advanced Metering Infrastructure Memorandum Account-Gas (AMIMA-G) is to record and recover the incremental Operations and Maintenance (O&M) and Administrative and General (A&G) expenditures and capital-related costs incurred for the 2005-2006 pre-deployment activities for PG&E's Advanced Metering Infrastructure (AMI) Project, as approved by CPUC Resolution E-3937 on June 30, 2005.
2. APPLICABILITY: The AMIMA-G applies to all customer classes, except for those specifically excluded by the Commission.
3. RATES: The current AMIMA-G does not have a rate component.
4. ACCOUNTING PROCEDURE: PG&E shall maintain the AMIMA-G by making entries to this account at the end of each month as follows:
 - a. A debit entry equal to PG&E's incremental O&M and A&G expenses and capital-related costs incurred for the 2005-2006 pre-deployment activities associated with PG&E's AMI Project. These capital, O&M and A&G costs may relate to numerous activities or organizations, including but not limited to the following areas:
 - AMI project management, including contract management and development, communications, budget and accounting management, human resource management, process redesign, and other related areas
 - Communication systems, including network controllers and telecommunications links
 - Customer outreach and customer care
 - Data collection hardware and software
 - Development of training materials and procedures
 - Evaluation and planning
 - Facilities
 - Gas and electric meters, transmitting modules, and related equipment
 - Logistics management tools and activities
 - Meter installation, including customer data exceptions processing
 - Network operations staff
 - Operations center hardware and systems
 - Site surveys and development
 - System design, programming, and other upgrades/enhancements for integrated systems including billing, records, customer information and other information systems using meter information
 - Technical support staff and operations
 - Testing of systems and processes
 - Training

(N)

(Continued)



PRELIMINARY STATEMENT
(Continued)

- BK. ADVANCED METERING INFRASTRUCTURE MEMORANDUM ACCOUNT-GAS (AMIMA-G) (N)
(Cont'd.)
4. ACCOUNTING PROCEDURE: (Cont'd.)
- b. A debit entry equal to the interest on the average of the balance at the beginning of the month and the balance after the above entry at a rate equal to one-twelfth the interest rate on three-month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.
5. DISPOSITION: Upon Commission approval of a cost recovery mechanism in the AMI Pre-deployment Application (A.05-03-016) or another proceeding determined by the Commission, such as PG&E's AMI Project Application (A.05-06-028), PG&E will transfer the costs, not to exceed the approved expenditure level, from the AMIMA-G to the GAMA to be recovered via the mechanism as set forth in A.05-03-016 or such other account as may be approved by the Commission at that time. (N)



TABLE OF CONTENTS
(Continued)

PRELIMINARY STATEMENTS
(Continued)

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Part AN	Hazardous Substance Mechanism	16979,16980,16692 to 16694-G
Part AO	Not Being Used	
Part AP	Not Being Used	
Part AQ	Pipeline Expansion Balancing Account.....	16519 to 16521-G
Part AR	Demand-Side Management Tax Change Memorandum Account.....	16502-G
Part AS	Not Being Used	
Part AT	Not Being Used	
Part AU	Allocation of Residual Costs Memorandum Account	19933,19934-G
Part AV	Capital Audit Consultant Cost Memorandum Account	20432-G
Part AW	Self-Generation Program Memorandum Account	20984-G
Part AX	Food Service Technology Center Memorandum Account	20987-G
Part AY	Baseline Balancing Account	21051-G
Part AZ	El Paso Turned-Back Capacity Balancing Account	21378 to 21380-G
Part BC	Financial Hedging Memorandum Account	21818-G
Part BE	El Paso Settlement Memorandum Account	21965-G
Part BK	Advanced Metering Infrastructure Memorandum Account-Gas	23152,23153-G (N)

(Continued)



TABLE OF CONTENTS

	<u>CAL P.U.C. SHEET NO.</u>	
Title Page	11271-G	
Table of Contents:		
Rate Schedules	23155,23135-G	(T)
Preliminary Statements	23134,23154-G	(T)
Rules	22927-G	
Maps, Contracts and Deviations	22438-G	
Sample Forms	22434,22926,21538,22266,21292-G	

RATE SCHEDULES

RESIDENTIAL

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>
G-1	Residential Service	23119,23017-G
GM	Master-Metered Multifamily Service	23120,22851,23019-G
GS	Multifamily Service	23121,23021,18601-G
GT	Mobilehome Park Service	23122,23023-G
G-10	Service to Company Employees	11318-G
GL-1	Residential CARE Program Service	23123,23025-G
GML	Master-Metered Multifamily CARE Program Service	23124,22858,23027-G
GSL	Multifamily CARE Program Service	23125,23126,23030-G
GTL	Mobilehome Park CARE Program Service	23127,23128,23033-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	22034-G

NONRESIDENTIAL

G-NR1	Gas Service to Small Commercial Customers	23129,23035-G
G-NR2	Gas Service to Large Commercial Customers	23130,23037-G
G-CP	Gas Procurement Service to Core End-Use Customers	23131-G
G-CPX	Crossover Gas Procurement Service to Core End-Use Customers	22642-G
G-NT	Gas Transportation Service to Noncore End-Use Customers	22892,22601,22037,22038-G
G-EG	Gas Transportation Service to Electric Generation	22894,22895,22525,22173-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers	22896,22897,22045-G
G-BAL	Gas Balancing Service for Intrastate Transportation Customers	22174, 21867,22135,22047,22048,20037,22136,21872,22137,22138,20042,20043,20044,22051-G



PRELIMINARY STATEMENT

DY. ADVANCED METERING INFRASTRUCTURE MEMORANDUM ACCOUNT-ELECTRIC (AMIMA-E)

(N)

1. **PURPOSE:** The purpose of the Advanced Metering Infrastructure Memorandum Account-Electric (AMIMA-E) is to record and recover the incremental Operations and Maintenance (O&M) and Administrative and General (A&G) expenditures and capital-related costs incurred for the 2005-2006 pre-deployment activities for PG&E's Advanced Metering Infrastructure (AMI) Project, as approved by CPUC Resolution E-3937 on June 30, 2005.
2. **APPLICABILITY:** The AMIMA-E applies to all customer classes, except for those specifically excluded by the Commission.
3. **RATES:** The current AMIMA-E does not have a rate component.
4. **ACCOUNTING PROCEDURE:** PG&E shall maintain the AMIMA-E by making entries to this account at the end of each month as follows:
 - a. A debit entry equal to PG&E's incremental O&M and A&G expenses and capital-related costs incurred for the 2005-2006 pre-deployment activities associated with PG&E's AMI Project. These capital, O&M and A&G costs may relate to numerous activities or organizations, including but not limited to the following areas:
 - AMI project management, including contract management and development, communications, budget and accounting management, human resource management, process redesign, and other related areas
 - Communication systems, including network controllers and telecommunications links
 - Customer outreach and customer care
 - Data collection hardware and software
 - Development of training materials and procedures
 - Evaluation and planning
 - Facilities
 - Gas and electric meters, transmitting modules, and related equipment
 - Logistics management tools and activities
 - Meter installation, including customer data exceptions processing
 - Network operations staff
 - Operations center hardware and systems
 - Site surveys and development
 - System design, programming, and other upgrades/enhancements for integrated systems including billing, records, customer information and other information systems using meter information
 - Technical support staff and operations
 - Testing of systems and processes
 - Training

(N)

(Continued)



PRELIMINARY STATEMENT
 (Continued)

DY. ADVANCED METERING INFRASTRUCTURE MEMORANDUM ACCOUNT-ELECTRIC (AMIMA-E)
 (Cont'd.)

(N)

4. ACCOUNTING PROCEDURE: (Cont'd.)

b. A debit entry equal to the interest on the average of the balance at the beginning of the month and the balance after the above entry at a rate equal to one-twelfth the interest rate on three-month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

5. DISPOSITION: Upon Commission approval of a cost recovery mechanism in the AMI Pre-deployment Application (A.05-03-016) or another proceeding determined by the Commission, such as PG&E's AMI Project Application (A.05-06-028), PG&E will transfer the costs, not to exceed the approved expenditure level, from the AMIMA-E to the AMDRA to be recovered via the mechanism as set forth in A.05-03-016 or such other account as may be approved by the Commission at that time.

(N)



TABLE OF CONTENTS
(Continued)

PRELIMINARY STATEMENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Part CA	Food Service Technology Center Memorandum Account	18781-E
Part CB	DWR/ISO Cost Balancing Account	18784-E
Part CC	Real Time Energy Metering Memorandum Account	18307,18308-E
Part CD	Kern Restoration and Operation Memorandum Account	18509-E
Part CE	Baseline Balancing Account	18812,18813-E
Part CF	Net Energy Metering Memorandum Account	18831-E
Part CG	Utility Generation Balancing Account.....	21640-E
Part CJ	Surcharge Amortization Revenue Memorandum Account	18937-E
Part CL	Distributed Energy Resources Memorandum Account	19042-E
Part CM	Bond Charge Balancing Account.....	19555,19556-E
Part CN	Research, Development, and Demonstration Balancing Account	19371-E
Part CO	Renewables Balancing Account	19372-E
Part CP	Energy Resource Recovery Account	19379,19876-E
Part CQ	Modified Transition Cost Balancing Account	19381-E
Part CR	Common Area Balancing Account.....	19768,19769-E
Part CS	Advanced Metering and Demand Response Account	22317,19875,22318-E
Part CY	El Paso Settlement Electric Memorandum Account	20985-E
Part CZ	Distribution Revenue Adjustment Mechanism	21116, 21117-E
Part DA	Public Purpose Program Revenue Adjustment Mechanism	21118-E
Part DB	Nuclear Decommissioning Adjustment Mechanism.....	21119-E
Part DC	Regulatory Asset Revenue Adjustment Mechanism.....	21120-E
Part DD	Regulatory Asset Tax Balancing Account.....	21121-E
Part DE	Headroom Account.....	21122-E
Part DF	Electric Reimbursable Fees Balancing Account	21123-E
Part DG	DWR Power Charge Balancing Account.....	21124-E
Part DH	Electric Credit Facilities Fees Tracking Account.....	21125-E
Part DJ	Procurement Transaction Auditing Account.....	21160-E
Part DL	DA Revenue Shortfall Tracking Account.....	21213,21214,21215-E
Part DM	Bundled Financing Allocation Tracking Account.....	21216-E
Part DN	Municipal Surcharges on Department of Water Resources Sales.....	21500-E
Part DY	Advanced Metering Infrastructure Memorandum Account-Electric.....	23441,23442-E

(N)

(Continued)



TABLE OF CONTENTS

	CAL P.U.C. SHEET NO.	
Title Page	8285-E	
Table of Contents:		
Rate Schedules	23444,22086,22085,22816-E	(T)
Preliminary Statements	21879,21010,23443-E	(T)
Rules, Maps, Contracts and Deviations	21627-E	
Sample Forms	19880,20472,21583,19236,20509,19572,21472-E	

RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
RESIDENTIAL RATES		
E-1	Residential Service	21708,22028,21219,19910,21220,21221-E
E-2	Experimental Residential Time-of-Use Service	21222,21710,22029,21712,22030,21227,22031,21229,22032,21231,21614,21232,21233-E
E-3	Experimental Residential Critical Peak Pricing Service	21234,21716,22033,21718,22034,21239,22035,21241,22036,21243,21615,19896,21244-E
EE	Service to Company Employees	21245-E
EM	Master-Metered Multifamily Service	21722,22037,21248,20648,21249,21250-E
ES	Multifamily Service	21724,22038,21253,21254,21255,21256-E
ESR	Residential RV Park and Residential Marina Service	21726,22039,21259,20657,21260,21261-E
ET	Mobilehome Park Service	21728,22040,21264,21265,21266,21267-E
E-7	Residential Time-of-Use Service	21268,21730,22041,21271,21272,21273-E
E-A7	Experimental Residential Alternate Peak Time-of-Use Service	21274,21732,22042,21277,21278,21279-E
E-8	Residential Seasonal Service Option	21734,22043,21571,21283-E
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	20891,21736,22044,21738,22045,21288,21289,21290,21291-E
EL-1	Residential CARE Program Service	21292,22046,21294,21295,21296-E
EML	Master-Metered Multifamily CARE Program Service	21297,22047,21299,21300,21301-E
ESL	Multifamily CARE Program Service	21742,22048,21304,21305,21306,21307-E
ESRL	Residential RV Park and Residential Marina CARE Program Service	21744,22049,21310,21311,21312,21313-E
ETL	Mobilehome Park CARE Program Service	21746,22050,21316,21317,21318,21319-E
EL-7	Residential CARE Program Time-of-Use Service	21320,21321,22051,21323,21324,21325-E
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service	21326,21327,22052,19783,21329,21330-E
EL-8	Residential Seasonal CARE Program Service Option	21331,22053,21572,21334-E
COMMERCIAL/INDUSTRIAL		
A-1	Small General Service	21751,22054,21337,21338,21339-E
A-6	Small General Time-of-Use Service	21340,21753,22055,21343,21344,21345-E
A-10	Medium General Demand-Metered Service	21346,22056,22057,22058,22059,21351,21352,21353,21354,21355-E
A-15	Direct-Current General Service	22060,21357-E
E-19	Medium General Demand-Metered Time-of-Use Service	21358,17092,21359,17900,21760,22061,21762,22062,21364,20932,20723,21365,18864,18039,20933,18865,16414,15330,20512,21764,22063,21368,20935,21369,20729,19805,21370,21371-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	21372,21373,21766,22064,21377,21376,19314,20736,21378,18044,20942,18867,15356,21379,15358,20513,21768,22065,21382,20944,17101,20945,21383-E

(Continued)

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool
Accent Energy
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Aicantar & Elsesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKanna
Cardinal Cogen
Cellnet Data Systems
Chevron USA Production Co.
Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Constellation New Energy
Cooperative Community Energy
CPUC
Creative Technology
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright Tremaine LLP
Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City

DGS Natural Gas Services
DMM Customer Services
Douglass & Liddell
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynegy Inc.
Ellison Schneider
Energy Law Group LLP
Energy Management Services, LLC
Enron Energy Services
Exelon Energy Ohio, Inc
Exater Associates
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
Gas Transmission Northwest Corporation
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Hanna & Morton
Heeg, Peggy A.
Hitachi Global Storage Technologies
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Korea Elec Power Corp
Luce, Forward, Hamilton & Scripps
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Waisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency

Office of Energy Assessments
Palo Alto Muni Utilities
PG&E National Energy Group
Pinnacle CNG Company
PITCO
Plurimi, Inc.
PPL EnergyPlus, LLC
Praxair, Inc.
Price, Roy
Product Development Dept
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Simpson Paper Company
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
Transwestern Pipeline Co
Turlock Irrigation District
U S Borax, Inc
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA