



**Pacific Gas and
Electric Company®**

Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4977
Fax: 415.973.7226
Internet: BKC7@pge.com

April 7, 2005

Advice 2621-G

(Pacific Gas and Electric Company ID U39G)

**Subject: Gas Public Purpose Program (PPP)
Revisions to Preliminary Statement Parts B, F, V, and Schedule
G-CARE**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits tariff revisions to clarify the accounting for the California Alternate Rates for Energy (CARE) shortfall consistent with changes made effective March 1, 2005, to remove gas Public Purpose Program (PPP) surcharges from transportation rates in compliance with PPP Decision (D.) 04-08-010 and Advice Letter (AL) 2574-G. The affected tariff sheets are listed on enclosed Attachment I.

Purpose

On March 1, 2005, PG&E implemented billing and accounting system modifications approved by the CPUC in AL 2574-G¹ in order to remove gas PPP surcharges from transportation rates. In Preliminary Statement Part B--*Default Tariff Rate Components*, implemented March 1, 2005, pursuant to AL 2574-G, PG&E removed the CARE shortfall credit from residential CARE transportation rates and created a new "CARE Discount" rate component applicable to residential CARE customers.

Background

Public Utility Code Sections 890-900 implemented a gas PPP surcharge effective January 1, 2001, which requires funding for gas public purpose programs to be removed from gas utilities' rates and recovered through a separate surcharge. The Commission initially established gas PPP surcharges beginning January 1, 2001, for PG&E and other utilities in Resolution G-3303 issued December 21, 2000. Also pursuant to Resolution G-3303, the CPUC issued Rulemaking (R.) 02-10-001) to address broader aspects of the legislation, including the unbundling of PPP costs from utility rates and identifying customers exempt from the gas surcharge.

¹ The tariff revisions approved in AL 2574-G were implemented in AL 2612-G and AL 2613-G effective March 1, 2005.

On August 19, 2004, the Commission issued D. 04-08-010 in R. 02-10-001 determining broad policy issues and a framework for determining and administering the gas PPP surcharge, as well as initiating a statewide gas public interest Research Development and Demonstration (RDD) program beginning January 1, 2005, to be administered by the California Energy Commission and funded through the gas PPP surcharge.

On September 20, 2004, PG&E filed both AL 2440-G-B and AL 2574-G to implement D. 04-08-010.² In Advice 2440-G-B, PG&E proposed new balancing accounts to separately track PPP surcharge amounts for Energy Efficiency (EE), Low Income Energy Efficiency (LIEE), and public interest RDD, and re-name the CARE balancing account to PPP-CARE. In AL 2574-G, PG&E filed tariff changes to separate gas PPP surcharges from PG&E's rates and show the surcharges as a separate line item on non-exempt customers' bills beginning March 1, 2005.

Tariff Revisions

PG&E proposes the following revisions to its gas tariffs. These changes are consistent with the PPP ratemaking changes proposed in ALs 2574-G and 2440-G-B.³

1. Preliminary Statement Part B--Default Tariff Rate Components. The previous title, "Gas Public Purpose Program Surcharges", is re-named "Schedule G-PPPS – Gas Public Purpose Program Surcharges". This revision was approved in AL 2574-G, but inadvertently omitted on the tariff sheet filed in AL 2613-G. Schedule G-PPPS is effective March 1, 2005.
2. Preliminary Statement Part F--Core Fixed Cost Account (CFCA), Accounting Procedure 6.a, is revised to specify that the CARE shortfall resulting from deliveries to non-residential CARE customers under Schedule G-CARE continues to be recorded in the CFCA, with an offsetting entry continuing to be recorded in the PPP-CARE account. As of March 1, 2005, the CARE shortfall associated with residential CARE customers is reflected in the new "CARE Discount" rate component, rather than being included as a discount embedded in the CFCA rate component. The shortfall amount from the "CARE Discount" rate component is recorded to the PPP-CARE account.
3. Preliminary Statement Part V--Public Purpose Program Surcharge – California Alternate Rates for Energy Account (PPP-CARE), is revised to specify that Accounting Procedure 7.a is associated only with deliveries from non-residential CARE customers under Schedule G-CARE. New

² Decision 04-08-010 approved, with modifications, Advice 2440-G and 2440-G-A, filed on January 27, 2003, and May 26, 2004, respectively. These filings proposed a new balancing account to track gas PPP surcharge amounts separate from other transportation revenues.

³ AL 2440-G-B is pending Commission approval.

Accounting Procedure 7.b. is added to record the CARE shortfall amount from the new "CARE Discount" rate component for CARE residential customers in the PPP-CARE account.

4. Schedule G-CARE—CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities, is revised to change the reference from "CARE Rate component" to "PPP-CARE Rate component" consistent with the Preliminary Statement Part B section showing "Gas Public Purpose Program Surcharges".

Protests

Anyone wishing to protest this filing may do so by sending a letter by **April 27, 2005**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address. The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

For the reasons stated above, PG&E requests that this advice letter be effective **March 1, 2005**.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs/>

Brian K. Cherry/sr

Director, Regulatory Relations

Attachments

**ATTACHMENT I
ADVICE 2621-G**

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Cancelling Cal. P.U.C. Sheet No.</u>
23096-G	Preliminary Statement, Part B -- Default Tariff Rate Components	22884-G
23097-G	Preliminary Statement, Part F -- Core Fixed Cost Account	22887-G
23098-G	Preliminary Statement, Part V -- California Alternate Rates For Energy Account	20794, 22701-G
23099-G	Preliminary Statement, Part V (Cont'd)	22702-G
23100-G	Schedule G-CARE -- CARE Program Service for Qualified Nonprofit Group Living and Qualified Agricultural Employee Housing Facilities	20595-G
23101-G	Table of Contents -- Preliminary Statements	23093-G
23102-G	Table of Contents -- Rate Schedules (Cont'd)	23094-G
23103-G	Table of Contents -- Rate Schedules	23095-G



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

PPP p. 1

	SCHEDULE G-PPPS – GAS PUBLIC PURPOSE PROGRAM SURCHARGE					(T)
	PPP-EE	PPP-LIEE	PPP-RDD*	PPP-CARE	Total-PPP	
RESIDENTIAL – NONCARE (G-1, GM, GS, GT)	\$0.00729	\$0.01035	\$0.00004	\$0.02356	\$0.04124	
RESIDENTIAL – CARE (GL-1, GML, GSL, GTL)	\$0.00729	\$0.01035	\$0.00004	\$0.00000	\$0.01768	
SMALL COMMERCIAL – NONCARE (G-NR1)	\$0.00519	\$0.00736	\$0.00004	\$0.02356	\$0.03615	
SMALL COMMERCIAL – CARE (G-NR1)	\$0.00519	\$0.00736	\$0.00004	\$0.00000	\$0.01259	
LARGE COMMERCIAL – NONCARE (G-NR2)	\$0.00779	\$0.01106	\$0.00004	\$0.02356	\$0.04245	
LARGE COMMERCIAL – CARE (G-NR2)	\$0.00779	\$0.01106	\$0.00004	\$0.00000	\$0.01889	
INDUSTRIAL – DISTRIBUTION (G-NT-D)	\$0.00213	\$0.00303	\$0.00004	\$0.02356	\$0.02876	
INDUSTRIAL – TRANSMISSION (G-NT-T)	\$0.00119	\$0.00169	\$0.00004	\$0.02356	\$0.02648	
INDUSTRIAL – BACKBONE (G-NT-B)	\$0.00119	\$0.00169	\$0.00004	\$0.02356	\$0.02648	

* In 2005, the PPP-RDD rate is comprised only of State Board of Equalization administrative costs. In accordance with D.04-08-010, PG&E's \$5.2 million allocation of public interest RD&D is completely offset by RD&D amounts already collected from customers.

(Continued)



PRELIMINARY STATEMENT
(Continued)

F. CORE FIXED COST ACCOUNT (CFCA)

- 1. **PURPOSE:** The purpose of the CFCA is to record the authorized GRC/BCAP base revenue amounts (with credits and adjustments), certain other core transportation costs, and transportation revenue from core customers. Any under- or overcollection in this account will be incorporated into core transportation rates in the next Cost Allocation Proceeding or Annual True-up Balancing Accounts.

Descriptions of the terms and definitions used in this section are found in Preliminary Statement, Part C or in Rule 1. Refer to Section C.3 for the cost allocation factors used to determine the core portion of certain costs.

- 2. **APPLICABILITY:** The CFCA applies to all core transportation rate schedules and contracts subject to the jurisdiction of the CPUC, except for those schedules and contracts specifically excluded by the CPUC.
- 3. **REVISION DATE:** The revision date applicable to the CFCA rate shall coincide with the revision date of the Cost Allocation Proceeding or at other times, as ordered by the CPUC.
- 4. **FORECAST PERIOD:** The forecast test period will be as specified in the current Cost Allocation Proceeding.
- 5. **CFCA RATES:** CFCA rates are included in the effective rates set forth in each rate schedule (see Preliminary Statement, Part B), as applicable.
- 6. **ACCOUNTING PROCEDURE:** PG&E shall make the following entries to this CFCA at the end of each month:
 - a. a credit entry equal to California Alternate Rates for Energy (CARE) shortfall under Schedule G-CARE resulting from deliveries for the month, excluding an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U);
 - b. a credit entry equal to the CFCA revenue from core deliveries during the month, excluding the allowance for F&U;
 - c. a credit entry equal to the revenue from the local transmission rate component from core deliveries during the month, excluding the allowance for F&U;

(T)
(T)

(Continued)



PRELIMINARY STATEMENT
(Continued)

V. PUBLIC PURPOSE PROGRAM SURCHARGE – CALIFORNIA ALTERNATE RATES FOR ENERGY ACCOUNT (PPP-CARE)

1. PURPOSE: The purpose of the PPP-CARE balancing account is to record the California Alternate Rates for Energy (CARE) shortfall associated with the Low-Income Ratepayer Assistance (LIRA) Program established by Decisions 89-07-062 and 89-09-044, as well as the expansion of the LIRA Program authorized by Decision 92-04-024. This account also records the CARE Program administrative costs, pursuant to Public Utilities Code Section 739.1 (b). The program was revised in Decision 94-12-049 and the name changed to CARE. The balance in this account will be incorporated in the gas Public Purpose Program (PPP) surcharge in accordance with existing CPUC policy.

Descriptions of the terms and definitions used in this section are found in Preliminary Statement, Part C, or in Rule 1. Refer to Section C.8 for the CARE shortfall computation.

2. APPLICABILITY: The PPP-CARE balance applies to all non-CARE rate schedules and contracts subject to the jurisdiction of the CPUC, except for those schedules and contracts specifically excluded by the CPUC and Public Utility Code Section 896.

3. REVISION DATE: The revision date applicable to the PPP-CARE shall coincide with the revision date of the gas PPP surcharge, or at other times, as ordered by the CPUC.

4. INTEREST: In addition to the amounts recorded to the PPP-CARE through Accounting Procedure 7.g. below, while the surcharge collections are in the possession of the State, the applicable interest that applies is the actual amount of interest that accrued while the collections were in the possession of the State. This interest is transferred to the PPP-CARE account through Accounting Procedure 7.f., below. (T)

5. FORECAST PERIOD: The forecast test period will be as specified in the current Cost Allocation Proceeding. (T)

6. PPP-CARE RATES: PPP-CARE Rates are included in the effective rates set forth in each rate schedule (see Preliminary Statement, Part B), as applicable. (T)

7. ACCOUNTING PROCEDURE: PG&E shall make the following entries to the PPP-CARE at the end of each month:

a. A debit entry equal to the CARE shortfall resulting from core deliveries under Schedule G-CARE during the current month, excluding the allowance for Franchise Fees and Uncollectibles Accounts Expense (F&U); (T)

b. A debit entry equal to the CARE shortfall amount from the CARE Discount rate component, excluding the allowance for F&U; (N)

c. A debit entry equal to all monthly administrative costs allocated to the gas CARE Program that include, but are not limited to, outreach, marketing, regulatory compliance, certification and verification, billing, measurement and evaluation, and capital improvements and upgrades to communications and processing equipment; (T)

(Continued)



PRELIMINARY STATEMENT
(Continued)

- V. PUBLIC PURPOSE PROGRAM SURCHARGE—CALIFORNIA ALTERNATE RATES FOR ENERGY ACCOUNT (PPP-CARE) (Cont'd.) (T)
- 7. ACCOUNTING PROCEDURE: (Cont'd.)
 - d. A credit entry equal to the PPP-CARE surcharge amounts, which includes adjustments for customer accounts found worthless and written off, as applicable; (T)
 - e. A credit entry to transfer the CARE portion of the interstate pipeline and third-party surcharge amounts received from the Gas Consumption Surcharge Fund recorded in the PPP Surcharge Memorandum Account (PPP-MA), Preliminary Statement Part BB; (T)
 - f. An entry to transfer the CARE portion of the balance in the PPP-MA, as applicable; and (T)
 - g. An entry equal to the interest on the average balance in the account at the beginning of the month and the balance in the account after entries V.6.a and V.6.f, above, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. (T)
- 8. REASONABLENESS REVIEW: In conjunction with the appropriate proceeding, the utility shall file with the Commission an annual report on the CARE program, reporting on the reasonableness of recorded Program administrative costs included in the PPP-CARE balancing account during the previous year. CARE administrative costs shall include, but are not limited to, the costs specified in Section 739.1 (b) of the Public Utilities Code. (T)



SCHEDULE G-CARE—CARE PROGRAM SERVICE FOR QUALIFIED NONPROFIT GROUP-LIVING AND QUALIFIED AGRICULTURAL EMPLOYEE HOUSING FACILITIES

APPLICABILITY: This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.*

TERRITORY: Schedule G-CARE applies everywhere PG&E provides natural gas service.

RATES: If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will not pay the CARE rate component shown in Preliminary Statement Part B, and will receive a 20 percent discount on the charges billed under the otherwise applicable rate schedule. For the purpose of calculating the G-CARE bill, the otherwise applicable commodity or volumetric charge will be the adopted charge less the PPP-CARE Rate component. (T)

Core transport Qualified Facilities receiving service in conjunction with Schedule G-CT will receive a 20 percent discount on the transportation charges billed under their otherwise-applicable rate schedule. They will receive an additional 20 percent discount on the procurement charge from their otherwise-applicable rate schedule. This is to assure that the Customer receives the same CARE discount whether they are procuring gas from PG&E or from a party other than PG&E.

See Preliminary Statement, Part B, for the Default Tariff Rate Components.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at PG&E's local offices.



TABLE OF CONTENTS
(Continued)

PRELIMINARY STATEMENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Part A	Description of Service Area & General Requirements	14615 to 14623, 18797-G
Part B	Default Tariff Rate Components	23073, 23074, 23075, 23076, 23077, 23014, 23015, 22847, 22848, 22875 to 22883, 23096, 22024-G
Part C	Gas Accounting Terms and Definitions.....	22025, 22026, 22027, 21698, 22028, 20845, 22029, 20443, 20027, 22030, 18314, 18315, 18316-G
Part D	Purchased Gas Account	20847, 20445, 20848-G
Part E	Not Being Used	
Part F	Core Fixed Cost Account	23097, 22888-G
Part G	Not Being Used	
Part H	Not Being Used	
Part I	Noncore Brokerage Fee Balancing Account.....	18061-G
Part J	Noncore Customer Class Charge Account	22889, 20852, 22890-G
Part K	Enhanced Oil Recovery Account	17360-G
Part L	Balancing Charge Account	22031, 22032-G
Part M	Core Subscription Phase-Out Account	18456-G
Part N	Not Being Used	
Part O	CPUC Reimbursement Fee	22033-G
Part P	Income Tax Component of Contributions Provision.....	21054, 13501-G
Part Q	Affiliate Transfer Fees Account.....	19459-G
Part R	Not Being Used	
Part S	Interest.....	12773-G
Part T	Tax Reform Act of 1986	12775-G
Part U	Core Brokerage Fee Balancing Account.....	18065-G
Part V	California Alternate Rates For Energy Account	23098, 23099-G
Part W	Not Being Used	
Part X	Natural Gas Vehicle Balancing Account	20952, 20953-G
Part Y	Customer Energy Efficiency Adjustment.....	18551, 18552, 18553-G
Part Z	Energy Efficiency California Energy Commission Memorandum Account.....	20797-G
Part AA	Not Being Used	
Part AB	Not Being Used	
Part AC	Catastrophic Event Memorandum Account.....	14178, 14179-G
Part AD	Not Being Used	
Part AE	Core Pipeline Demand Charge Account	21361, 20447, 21362-G
Part AF	Not Being Used	
Part AG	Core Firm Storage Account	20031-G
Part AH	Air Quality Adjustment Clause	14928 to 14930-G
Part AI	Applicant Installation Trench Inspection Deferred Account	19533-G
Part AJ	Applicant Installation Trench Inspection Memorandum Account	19534-G
Part AK	Low Income Energy Efficiency Memorandum Account.....	21244-G
Part AL	Not Being Used	
Part AM	Not Being Used	

(Continued)



TABLE OF CONTENTS
(Continued)

NONRESIDENTIAL (Cont'd.)

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
G-SFS	Standard Firm Storage Service.....	22898,22140,22141,22300-G
G-NFS	Negotiated Firm Storage Service.....	22899,22301-G
G-NAS	Negotiated As-Available Storage Service	22900-G
G-CFS	Core Firm Storage	22901,22147,22148,22149-G
G-AFT	Annual Firm Transportation On-System.....	22175,22902,22903-G
G-AFTOFF	Annual Firm Transportation Off-System.....	22055,22904,22057-G
G-SFT	Seasonal Firm Transportation On-System Only	22177,22905,22178-G
G-AA	As-Available Transportation On-System.....	22179,22906-G
G-AAOFF	As-Available Transportation Off-System.....	22907,22908,18150-G
G-NFT	Negotiated Firm Transportation On-System	22181,22909,22910-G
G-NFTOFF	Negotiated Firm Transportation Off-System	21835,19294,21836-G
G-NAA	Negotiated As-Available Transportation On-System.....	22183,22911,22185-G
G-NAAOFF	Negotiated As-Available Transportation Off-System.....	21839,22912,22913-G
G-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities.....	23100-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service	22914,22915-G
G-PARK	Market Center Parking Service	22916,18177-G
G-LEND	Market Center Lending Service.....	22917,18179-G

(T)

OTHER

G-CT	Core Gas Aggregation Service	22067,21740, 20050,21741,20052,22152,20054,20055,20903,22918,22154,22155,22156,22157,22158-G
G-CRED	Billing Credits for CTA-Consolidated Billing.....	20063-G
G-SUR	Customer-Procured Gas Franchise Fee Surcharge	22827-G
G-ESP	Consolidated PG&E Billing Services to Core Transport Agents	21739-G

EXPERIMENTAL

G-NGV1	Experimental Natural Gas Service for Compression on Customer's Premises ..	23091,18625-G
G-NGV2	Experimental Compressed Natural Gas Service.....	23092,18626-G
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles	22919,22920,22070-G
G-LNG	Experimental Liquefied Natural Gas Service	22921,20689-G

(Continued)



TABLE OF CONTENTS

	<u>CAL P.U.C. SHEET NO.</u>	
Title Page	11271-G	
Table of Contents:		
Rate Schedules	23103,23102-G	(T)
Preliminary Statements	23101,21381-G	(T)
Rules	22927-G	
Maps, Contracts and Deviations	22438-G	
Sample Forms	22434,22926,21538,22266,21292-G	

RATE SCHEDULES

RESIDENTIAL

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>
G-1	Residential Service	23078,23017-G
GM	Master-Metered Multifamily Service	23079,22851,23019-G
GS	Multifamily Service	23080,23021,18601-G
GT	Mobilehome Park Service	23081,23023-G
G-10	Service to Company Employees	11318-G
GL-1	Residential CARE Program Service	23082,23025-G
GML	Master-Metered Multifamily CARE Program Service	23083,22858,23027-G
GSL	Multifamily CARE Program Service	23084,23085,23030-G
GTL	Mobilehome Park CARE Program Service	23086,23087,23033-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	22034-G

NONRESIDENTIAL

G-NR1	Gas Service to Small Commercial Customers	23088,23035-G
G-NR2	Gas Service to Large Commercial Customers	23089,23037-G
G-CP	Gas Procurement Service to Core End-Use Customers	23090-G
G-CPX	Crossover Gas Procurement Service to Core End-Use Customers	22642-G
G-NT	Gas Transportation Service to Noncore End-Use Customers	22892,22601,22037,22038-G
G-EG	Gas Transportation Service to Electric Generation	22894,22895,22525,22173-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers	22896,22897,22045-G
G-BAL	Gas Balancing Service for Intrastate Transportation Customers	22174, 21867,22135,22047,22048,20037,22136,21872,22137,22138,20042,20043,20044,22051-G

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	DGS Natural Gas Services	Office of Energy Assessments
Accent Energy	DMM Customer Services	Palo Alto Muni Utilities
Aglet Consumer Alliance	Douglass & Liddell	PG&E National Energy Group
Agnews Developmental Center	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Ahmed, Ali	Duke Energy	PITCO
Alcantar & Elsesser	Duke Energy North America	Plurimi, Inc.
Anderson Donovan & Poole P.C.	Duncan, Virgil E.	PPL EnergyPlus, LLC
Applied Power Technologies	Dutcher, John	Praxair, Inc.
APS Energy Services Co Inc	Dynegy Inc.	Price, Roy
Arter & Hadden LLP	Ellison Schneider	Product Development Dept
Avista Corp	Energy Law Group LLP	R. M. Hairston & Company
Barkovich & Yap, Inc.	Energy Management Services, LLC	R. W. Beck & Associates
BART	Enron Energy Services	Recon Research
Bartle Wells Associates	Exelon Energy Ohio, Inc	Regional Cogeneration Service
Blue Ridge Gas	Exeter Associates	RMC Lonestar
Bohannon Development Co	Foster Farms	Sacramento Municipal Utility District
BP Energy Company	Foster, Wheeler, Martinez	SCD Energy Solutions
Braun & Associates	Franciscan Mobilehome	Seattle City Light
C & H Sugar Co.	Future Resources Associates, Inc	Sempra
CA Bldg Industry Association	G. A. Krause & Assoc	Sempra Energy
CA Cotton Ginners & Growers Assoc.	Gas Transmission Northwest Corporation	Sequoia Union HS Dist
CA League of Food Processors	GLJ Energy Publications	SESCO
CA Water Service Group	Goodin, MacBride, Squeri, Schlotz &	Sierra Pacific Power Company
California Energy Commission	Hanna & Morton	Silicon Valley Power
California Farm Bureau Federation	Heeg, Peggy A.	Simpson Paper Company
California Gas Acquisition Svcs	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
California ISO	Hogan Manufacturing, Inc	Southern California Edison
Calpine	House, Lon	SPURR
Calpine Corp	Imperial Irrigation District	St. Paul Assoc
Calpine Gilroy Cogen	Integrated Utility Consulting Group	Stanford University
Cambridge Energy Research Assoc	International Power Technology	Sutherland, Asbill & Brennan
Cameron McKenna	Interstate Gas Services, Inc.	Tabors Caramanis & Associates
Cardinal Cogen	J. R. Wood, Inc	Tansev and Associates
Cellnet Data Systems	JTM, Inc	Tecogen, Inc
Chevron USA Production Co.	Kaiser Cement Corp	TFS Energy
Childress, David A.	Korea Elec Power Corp	Transwestern Pipeline Co
City of Glendale	Luce, Forward, Hamilton & Scripps	Turlock Irrigation District
City of Healdsburg	Marcus, David	U S Borax, Inc
City of Palo Alto	Masonite Corporation	United Cogen Inc.
City of Redding	Matthew V. Brady & Associates	URM Groups
CLECA Law Office	Maynor, Donald H.	Utility Cost Management LLC
Constellation New Energy	McKenzie & Assoc	Utility Resource Network
Cooperative Community Energy	McKenzie & Associates	Wellhead Electric Company
CPUC	Meek, Daniel W.	Western Hub Properties, LLC
Creative Technology	Mirant California, LLC	White & Case
Cross Border Inc	Modesto Irrigation Dist	WMA
Crossborder Inc	Morrison & Foerster	
CSC Energy Services	Morse Richard Weisenmiller & Assoc.	
Davis, Wright Tremaine LLP	Navigant Consulting	
Davis, Wright, Tremaine, LLP	New United Motor Mfg, Inc	
Defense Fuel Support Center	Norris & Wong Associates	
Department of the Army	North Coast Solar Resources	
Department of Water & Power City	Northern California Power Agency	



**Pacific Gas and
Electric Company®**

Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P. O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4977
Fax: 415.973.7226
Internet: BKC7@pge.com

October 24, 2005

Mr. Sean Gallagher
Director, Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4004
San Francisco, CA 94102

**Re: Withdrawal of Advice 2621-G
(Revisions to clarify accounting for CARE shortfall consistent with the
Public Purpose Program Surcharge treatment approved in AL 2574-G)**

Dear Mr. Gallagher:

In accordance with the provisions of General Order 96-A, Section III.K, PG&E is withdrawing Advice 2621-G, which was filed with the Commission on April 7, 2005. PG&E originally filed AL 2621-G to implement changes to the accounting for the California Alternate Rates for Energy (CARE) shortfall beginning March 1, 2005, to comport with Advice 2574-G, in which Public Purpose Program (PPP) surcharges were removed from gas transportation rates.

On August 24, 2005, PG&E filed Advice 2440-G-C, which incorporated the revisions in Advice 2621-G. In Advice 2440-G-C, PG&E stated it would withdraw Advice 2621-G, following Commission approval of Advice 2440-G-C, which was authorized by letter from Energy Division dated October 7, 2005, for tariff revisions effective July 1, 2005.

Therefore, PG&E withdraws Advice 2621-G from further consideration for approval by the Commission.

Sincerely,

cc: Eugene Cadenasso, Energy Division
Jerry Royer, Energy Division
Rose de la Torre, PG&E