

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



April 1, 2005

Advice Letter 2613-G

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Public purpose program surcharges new Schedule G-PPPS and noncore revisions

Dear Ms de la Torre:

Advice Letter 2613-G is effective March 1, 2005. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code 810C
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4977
Fax: 415.973.7226
Cellular: 415.517.5067
Internet: BKC7@pge.com

February 22, 2005

Advice 2613-G
(Pacific Gas and Electric Company ID U39G)

**Subject: Gas Public Purpose Program (PPP) Surcharges
New Schedule G-PPPS and Noncore Tariff Revisions**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits revisions to its tariffs in compliance with Public Purpose Program (PPP) Decision (D.) 04-08-010, issued August 19, 2004. This filing implements the new gas Schedule G-PPPS – *Gas Public Purpose Program Surcharge*, and implements revisions to noncore transportation rate schedules approved by the Commission in draft form in Advice 2574-G. The affected tariff sheets are listed on enclosed Attachment I.

Purpose

The purpose of this filing is to implement the new gas Schedule G-PPPS approved in Advice 2574-G in order to separate gas PPP surcharges for each a from the transportation rates paid by applicable customer classes. G-PPPS also describes customers that are exempt from the surcharge in accordance with Public Utilities (PU) Code Section 896. This filing also makes minor adjustments to applicable noncore transportation rates to remove franchise fees and uncollectible accounts expense (FF&U) for PPP costs that currently are included in noncore transportation rates, in accordance with D. 04-08-010.

Ordering Paragraphs 3 and 4 of D. 04-08-010 require PG&E to remove gas PPP surcharges from transportation rates, identify the gas PPP surcharges as a separate line item on customers' bills, and identify all customers exempt from the surcharge under the United States or California Constitutions, within six months of the effective date of the decision. The decision allowed PG&E to implement the required billing system changes, along with the regular monthly rate changes immediately following the six-month deadline.

Since January 1, 2005, PPP surcharges have continued to be included in PG&E's transportation rates but have been separately identified on the applicable core and noncore gas schedules. Now that the billing and reporting system modifications to accommodate the tariff changes included in this filing have been completed,

PG&E is removing PPP surcharges from its billed revenue and applicable transportation rate schedules.

In accordance with D. 04-08-010 and Advice 2574-G, PG&E no longer will include gas PPP surcharge amounts in its calculation of franchise payments to cities and counties as of March 1, 2005, the effective date of this filing.

This filing is being submitted concurrently with Advice 2612-G, which removes PPP surcharges from core transportation rates.

Background

Public Utility Code Sections 890-900 implemented a gas PPP surcharge effective January 1, 2001, which requires funding for gas public purpose programs to be removed from gas utilities' rates and recovered through a separate surcharge. The Commission initially established gas PPP surcharges for PG&E and other utilities in Resolution G-3303, dated December 21, 2000.

On August 19, 2004, the Commission issued D. 04-08-010 in Rulemaking (R.) 02-10-001 to determine broad policy issues and a framework for determining and administering the gas PPP surcharge. Decision 04-08-010 also initiated a statewide gas public interest research, development and demonstration (RD&D) program to be administered by the California Energy Commission and funded through the gas PPP surcharge beginning January 1, 2005. Amounts collected through the gas PPP surcharge are remitted to the State Board of Equalization (BOE), and are ultimately returned back to utilities to administer their public purpose programs and to the California Energy Commission to administer the public interest RD&D.

Tariff Revisions

PG&E is submitting Preliminary Statement Part B--*Default Tariff Rate Components for Schedule G-PPPS--Public Purpose Program Surcharge*, to separate PPP surcharge rates from PG&E's transportation rates.

New Schedule G-PPPS--*Public Purpose Program Surcharge*, shows the gas PPP surcharge rates that apply to all applicable rate classes and describes the customers that are exempt under PU Code Section 896.

Noncore Schedule G-NT has added language stating that customers under this schedule are subject to gas PPP surcharges and the provisions of Schedule G-PPPS. (Customers on Schedules EG—*Gas Transportation Service to Electric Generation*, and G-WSL—*Gas Transportation Service to Wholesale/Resale Customers*, are exempt from gas PPP surcharges.) There are minor rate changes to Schedules G-NT, G-NGV4 and G-LNG, due to removal of FF&U for PPP costs.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **March 14, 2005**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address. The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date

PG&E requests that this advice letter be approved effective **March 1, 2005**, in conjunction with the regular monthly gas price changes.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for Rulemaking 02-10-001. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

Brian K. Cherry /ss

Director, Regulatory Relations

cc: Service List – R. 02-10-001

**ATTACHMENT I
ADVICE 2613-G**

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal P.U.C. Sheet No.</u>
23044-G	Preliminary Statement Part B—Default Tariff Rate Components – Noncore Page 1	22969-G
23045-G	Preliminary Statement Part B (Cont'd)	22970-G
23046-G	Preliminary Statement Part B (Cont'd)	22971-G
23047-G	Preliminary Statement Part B (Cont'd)	22972-G
23048-G	Preliminary Statement Part B (Cont'd)	22973-G
23049-G	Schedule G-NT—Gas Transportation Service to Noncore End-Use Customers	22976-G
23050-G	Schedule G-PPPS—Gas Public Purpose Program Surcharge	New
23051-G	Schedule G-PPPS (Cont'd.)	New
23052-G	Schedule G-NGV4--Experimental Gas Transport- ation Service to Noncore Natural Gas Vehicles	22979-G
23053-G	Schedule G-LNG—Experimental Liquefied Natural Gas Service	22980-G
23054-G	Table of Contents – Preliminary Statements	22966-G
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PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 1

THERMS:	G-NT	G-NT—DISTRIBUTION			
	TRANSMISSION	SUMMER			
		0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999*
NCA	(0.00434) (R)	(0.01424) (R)	(0.01423) (R)	(0.01423) (R)	(0.01423) (R)
GRC INTERIM ACCT	0.00000	0.00638	0.00638	0.00638	0.00638
CPUC FEE	0.00000	0.00000	0.00000	0.00000	0.00000
EOR	0.00000	0.00001	0.00001	0.00001	0.00001
CEE	0.00000	0.00002	0.00002	0.00002	0.00002
LOCAL TRANSMISSION (AT RISK)	0.01474	0.01474	0.01474	0.01474	0.01474
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00340	0.09716	0.06807	0.06329	0.05372
TOTAL RATE	0.01380 (R)	0.10407 (R)	0.07499 (R)	0.07021 (R)	0.06064 (R)

* Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission.

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 2

	G-NT	G-NT—DISTRIBUTION			
	BACKBONE	WINTER			
THERMS:		0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999*
NCA	(0.00434) (R)	(0.01647) (R)	(0.01647) (R)	(0.01647) (R)	(0.01647) (R)
GRC INTERIM ACCT	0.00000	0.00862	0.00862	0.00862	0.00862
CPUC FEE	0.00000	0.00000	0.00000	0.00000	0.00000
EOR	0.00000	0.00001	0.00001	0.00001	0.00001
CEE	0.00000	0.00002	0.00002	0.00002	0.00002
LOCAL TRANSMISSION (AT RISK)	0.00000	0.01474	0.01474	0.01474	0.01474
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00000	0.13118	0.09191	0.08546	0.07254
TOTAL RATE	(0.00434) (R)	0.13810 (R)	0.09883 (R)	0.09238 (R)	0.07946 (R)

* Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission.

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 6

THERMS:	G-NGV4 (1)* <u>TRANSMISSION</u>	G-NGV4—DISTRIBUTION (1)*			
		<u>SUMMER</u>			
		<u>0- 20,833</u>	<u>20,834- 49,999</u>	<u>50,000- 166,666</u>	<u>166,667- 249,999</u>
NCA	0.00000	0.00000	0.00000	0.00000	0.00000
GRC INTERIM ACCT	0.00000	0.00000	0.00000	0.00000	0.00000
CPUC FEE	0.00000	0.00000	0.00000	0.00000	0.00000
EOR	0.00000	0.00000	0.00000	0.00000	0.00000
CEE	0.00000	0.00000	0.00000	0.00000	0.00000
NGV BALANCING ACCOUNT	0.01380 (R)	0.10407 (R)	0.07499 (R)	0.07021 (R)	0.06064 (R)
LOCAL TRANSMISSION (AT RISK)	0.00000	0.00000	0.00000	0.00000	0.00000
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00000	0.00000	0.00000	0.00000	0.00000
TOTAL RATE	0.01380 (R)	0.10407 (R)	0.07499 (R)	0.07021 (R)	0.06064 (R)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 7

THERMS:	G-NGV4 (1)* BACKBONE	G-NGV4-DISTRIBUTION (1)*			
		WINTER			
		0- 20,833	20,834- 49,999	50,000- 166,666	166,667 249,999
NCA	0.00000	0.00000	0.00000	0.00000	0.00000
GRC INTERIM ACCT	0.00000	0.00000	0.00000	0.00000	0.00000
CPUC FEE	0.00000	0.00000	0.00000	0.00000	0.00000
EOR	0.00000	0.00000	0.00000	0.00000	0.00000
CEE	0.00000	0.00000	0.00000	0.00000	0.00000
NGV BALANCING ACCOUNT	(0.00434) (R)	0.13810 (R)	0.09883 (R)	0.09238 (R)	0.07946 (R)
LOCAL TRANSMISSION (AT RISK)	0.00000	0.00000	0.00000	0.00000	0.00000
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00000	0.00000	0.00000	0.00000	0.00000
TOTAL RATE	(0.00434) (R)	0.13810 (R)	0.09883 (R)	0.09238 (R)	0.07946 (R)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 8

	<u>G-LNG (1)*</u>
NCA	0.00000
GRC INTERIM ACCT	0.00000
CPUC Fee	0.00000
EOR	0.00000
CEE	0.00000
NGV BALANCING ACCOUNT	0.15300 (R)
LOCAL TRANSMISSION (AT RISK)	0.00000
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00000
TOTAL RATE	<u>0.15300 (R)</u>

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



SCHEDULE G-NT—GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS

RATES:
(Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm): (\$0.00434) (R)

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm): \$0.01380 (R)

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

Average Monthly Use (Therms)	Summer (Per Therm)	Winter (Per Therm)
Tier 1: 0 to 20,833	\$0.10407 (R)	\$0.13810 (R)
Tier 2: 20,834 to 49,999	\$0.07499	\$0.09883
Tier 3: 50,000 to 166,666	\$0.07021	\$0.09238
Tier 4: 166,667 to 249,999	\$0.06064	\$0.07946
Tier 5: 250,000 and above*	\$0.01380 (R)	\$0.01380 (R)

See Preliminary Statement Part B for Default Tariff Rate Components.

SURCHARGES,
FEES AND
TAXES:

Customer may pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

(N)
(N)

* Tier 5 Summer and Winter rates are the same.

(Continued)



SCHEDULE G-PPPS—GAS PUBLIC PURPOSE PROGRAM SURCHARGE

APPLICABILITY: Pursuant to Public Utility (PU) Code Sections 890-900, this schedule applies a gas Public Purpose Program (PPP) surcharge to gas transportation volumes under the rate schedules* specified below. The gas PPP surcharge is collected to fund gas energy efficiency and low-income energy efficiency programs, the California Alternate Rates for Energy (CARE) low-income assistant program, and public interest research and development. Under PU Code Section 896, certain customers are exempt from the gas PPP surcharge as described in the Exempt Customer section, below.

(N)

TERRITORY: This rate applies everywhere within PG&E's natural gas Service Territory.

RATES: The following surcharges apply to natural gas service for eligible Core and Noncore End-Use Customers.

<u>Customer Class (Rate Schedule):</u>	<u>Per Therm (Non-CARE)</u>	<u>Per Therm (CARE)</u>
Residential: (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	\$0.04124	\$0.01768
Small Commercial (G-NR1)	\$0.03615	\$0.01259
Large Commercial (G-NR2)	\$0.04245	\$0.01889
Industrial: (G-NT—Distribution)	\$0.02876	N/A
Industrial: (G-NT—Transmission/ Backbone)	\$0.02648	N/A

EXEMPT CUSTOMERS: In accordance with PU Code Section 896, certain customers are exempt from Schedule G-PPPS. These include:

- a. All gas consumed by customer's served under Schedules G-EG and G-WSL;
- b. All gas consumed by Enhanced Oil Recovery (EOR) facilities;
- c. All gas consumed by customers in which the State of California is prohibited from taxing under the United States Constitution or the California Constitution, consistent with California Energy Resources Surcharge Regulations 2315 and 2316, as described in Publication No. 11 issued by the California State Board of Equalization (BOE), which include:
 1. The United States, its unincorporated agencies and instrumentalities;
 2. Any incorporated agency of instrumentality of the United States wholly owned by either the United States or by a corporation wholly owned by the United States;
 3. The American National Red Cross, its chapters and branches;
 4. Insurance companies, including title insurance companies, subject to taxation under California Constitution, Article XIII, Section 28, or its successor;
 5. Enrolled Indians purchasing and consuming natural gas on Indian reservations; and
 6. Federal Credit unions organized in accordance with the provisions of the Federal Credit Union Act.

(N)

(Continued)



SCHEDULE G-PPPS—GAS PUBLIC PURPOSE PROGRAM SURCHARGE
(Continued)

EXEMPT
CUSTOMER BILL
ADJUSTMENTS:

PG&E will annually review its customer accounts and make appropriate bill adjustments to return any surcharge amounts received from exempt customers, plus applicable interest, within 30 days after identification of such exempt customers, unless previously refunded from the State Treasury. PG&E will inform BOE of any refunds issued to customers.

(N)
|
|
|
(N)



**SCHEDULE G-NGV4—EXPERIMENTAL GAS TRANSPORTATION SERVICE TO
NONCORE NATURAL GAS VEHICLES**
(Continued)

RATES:
(Cont'd.)

2. **Transportation Charge:**

A customer will pay one of the following rates for gas delivered in the current billing month.

a. **Backbone Level Rate:**

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm) (\$0.00434) (R)

b. **Transmission-Level Rate:**

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm) \$0.01380 (R)

c. **Distribution-Level Rate:**

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

Average Monthly Use (Therms)	Summer (Per Therm)	Winter (Per Therm)
Tier 1: 0 to 20,833	\$0.10407 (R)	\$0.13810 (R)
Tier 2: 20,834 to 49,999	\$0.07499	\$0.09883
Tier 3: 50,000 to 166,666	\$0.07021	\$0.09238
Tier 4: 166,667 to 249,999	\$0.06064	\$0.07946
Tier 5: 250,000 and above*	\$0.01380 (R)	\$0.01380 (R)

See Preliminary Statement Part B for Default Tariff Rate Components.

FEES AND
TAXES:

Customer may pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

* Tier 5 Summer and Winter rates are the same.

(Continued)



SCHEDULE G-LNG—EXPERIMENTAL LIQUEFIED NATURAL GAS SERVICE

APPLICABILITY: This rate schedule* applies to experimental natural gas liquefaction service provided by PG&E to noncore End-Use Customers. This experimental liquefaction service is limited and PG&E will provide this service on a first-come first-served basis.

TERRITORY: Schedule G-LNG applies to the PG&E experimental Liquefied Natural Gas (LNG) facility located in Sacramento, California.

RATES: The following charges will apply to per therm liquefied natural gas service under this rate schedule:

Liquefaction Charge (Per Therm): \$0.15300 (R)

LNG Gallon Equivalent: \$0.12546 (R)
(Conversion factor - One LNG Gallon = 0.82 Therms)

METERING: For metering and billing purposes, the number of LNG gallons dispensed will be compiled from a summary of transactions recorded at the dispensing unit for the Customer during a calendar month. Delivery and custody transfer of LNG shall be at the point where LNG is dispensed into the Customer's LNG transport vehicle. LNG will be weighed and converted to LNG gallons. Vehicles must be weighed at an authorized weigh station prior to receiving LNG and again after filling. Weight information must be provided to PG&E within 5 business days. LNG gallons delivered will be converted to therms and billed. LNG usage that occurs during a billing period, but which is not recorded in that billing period, will be deferred to a future billing period.

The rate includes local transportation costs from the PG&E Citygate to the LNG Facility. These charges do not include transportation service on PG&E's Backbone Transmission System, which must be arranged for separately

See Preliminary Statement, Part B for the default tariff rate components.

LNG COMPOSITION: The resulting LNG product delivered will contain amounts equal to or greater than ninety-six percent (96%) methane and amounts equal to or less than four percent (4%) ethane.

SERVICE AGREEMENT: The Customer must execute a Natural Gas Service Agreement (NGSA) Form No. 79-756 to receive service under this schedule.

NOMINATIONS: Customers who take service under this schedule must arrange for the delivery of natural gas to the PG&E LNG facility in quantities necessary to equal the amount of LNG fuel dispensed to the customer. Nominations are required for gas transported under this schedule. See Rule 21 for details.

* PG&E's gas tariffs are on-line at www.pge.com.

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Part G	Not Being Used	
Part H	Not Being Used	
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EXPERIMENTAL

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**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	DGS Natural Gas Services	Office of Energy Assessments
Accent Energy	DMM Customer Services	Palo Alto Muni Utilities
Aglet Consumer Alliance	Douglass & Liddell	PG&E National Energy Group
Agnews Developmental Center	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Ahmed, Ali	Duke Energy	PITCO
Alcantar & Elsesser	Duke Energy North America	Plurimi, Inc.
Anderson Donovan & Poole P.C.	Duncan, Virgil E.	PPL EnergyPlus, LLC
Applied Power Technologies	Dutcher, John	Praxair, Inc.
APS Energy Services Co Inc	Dynegy Inc.	Price, Roy
Arter & Hadden LLP	Ellison Schneider	Product Development Dept
Avista Corp	Energy Law Group LLP	R. M. Hairston & Company
Barkovich & Yap, Inc.	Energy Management Services, LLC	R. W. Beck & Associates
BART	Enron Energy Services	Recon Research
Bartle Wells Associates	Exelon Energy Ohio, Inc	Regional Cogeneration Service
Blue Ridge Gas	Exeter Associates	RMC Lonestar
Bohannon Development Co	Foster Farms	Sacramento Municipal Utility District
BP Energy Company	Foster, Wheeler, Martinez	SCD Energy Solutions
Braun & Associates	Franciscan Mobilehome	Seattle City Light
C & H Sugar Co.	Future Resources Associates, Inc	Sempra
CA Bldg Industry Association	G. A. Krause & Assoc	Sempra Energy
CA Cotton Ginners & Growers Assoc.	Gas Transmission Northwest Corporation	Sequoia Union HS Dist
CA League of Food Processors	GLJ Energy Publications	SESCO
CA Water Service Group	Goodin, MacBride, Squeri, Schlotz &	Sierra Pacific Power Company
California Energy Commission	Hanna & Morton	Silicon Valley Power
California Farm Bureau Federation	Heeg, Peggy A.	Simpson Paper Company
California Gas Acquisition Svcs	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
California ISO	Hogan Manufacturing, Inc	Southern California Edison
Calpine	House, Lon	SPURR
Calpine Corp	Imperial Irrigation District	St. Paul Assoc
Calpine Gilroy Cogen	Integrated Utility Consulting Group	Stanford University
Cambridge Energy Research Assoc	International Power Technology	Sutherland, Asbill & Brennan
Cameron McKenna	Interstate Gas Services, Inc.	Tabors Caramanis & Associates
Cardinal Cogen	J. R. Wood, Inc	Tansev and Associates
Cellnet Data Systems	JTM, Inc	Tecogen, Inc
Chevron USA Production Co.	Kaiser Cement Corp	TFS Energy
Childress, David A.	Korea Elec Power Corp	Transwestern Pipeline Co
City of Glendale	Luce, Forward, Hamilton & Scripps	Turlock Irrigation District
City of Healdsburg	Marcus, David	U S Borax, Inc
City of Palo Alto	Masonite Corporation	United Cogen Inc.
City of Redding	Matthew V. Brady & Associates	URM Groups
CLECA Law Office	Maynor, Donald H.	Utility Cost Management LLC
Constellation New Energy	McKenzie & Assoc	Utility Resource Network
Cooperative Community Energy	McKenzie & Associates	Wellhead Electric Company
CPUC	Meek, Daniel W.	Western Hub Properties, LLC
Creative Technology	Mirant California, LLC	White & Case
Cross Border Inc	Modesto Irrigation Dist	WMA
Crossborder Inc	Morrison & Foerster	
CSC Energy Services	Morse Richard Weisenmiller & Assoc.	
Davis, Wright Tremaine LLP	Navigant Consulting	
Davis, Wright, Tremaine, LLP	New United Motor Mfg, Inc	
Defense Fuel Support Center	Norris & Wong Associates	
Department of the Army	North Coast Solar Resources	
Department of Water & Power City	Northern California Power Agency	