

PUBLIC UTILITIES COMMISSION

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April 7, 2005

Advice Letter 2612-G

Ms Rose de la Torre
Pacific Gas and Electric Company
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: March 1, 2005 Core Procurement and Transportation Rate Changes and
Gas Public Purpose Program (PPP) Surcharge Revisions

Dear Ms de la Torre:

Advice Letter 2612-G is effective March 1, 2005. A copy of the advice letter is sent herewith
for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "S H Gallagher".

Sean H. Gallagher
Director
Energy Division



**Pacific Gas and
Electric Company**

Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

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February 22, 2005

Advice 2612-G

(Pacific Gas and Electric Company ID U39G)

Subject: March 1, 2005, Core Procurement and Transportation Rate Changes and Gas Public Purpose Program (PPP) Surcharge Revisions

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are included in Attachment I to this filing.

Purpose

The purpose of this filing is to submit changes to PG&E's core end-use customer gas rates effective **March 1, 2005**. This filing is submitted in compliance with Decision (D.) 97-10-065, which approved monthly changes for gas procurement rates for core customers. In accordance with D. 97-10-065, core gas procurement rates generally change on the fifth business day of the month. However, D. 98-07-025 allows PG&E to change its core procurement rates on the first day of the month when core transportation rates change on the first of the month, as is the case this month. In this filing, PG&E is removing the gas Public Purpose Program (PPP) surcharge from core transportation rates as ordered in D. 04-08-010, and approved in Advice 2574-G.

Transportation Rate Changes

In Advice 2574-G, the Commission approved new gas Schedule G-PPPS – *Gas Public Purpose Program Surcharge*, to separate gas PPP surcharges from gas transportation rates. Decision 04-08-010 ordered PG&E to identify the gas PPP surcharges as a separate line item on customers' bills and identify all customers exempt from the surcharge under the United States Constitution within six months of the effective date of the decision. The decision allowed PG&E to implement the required billing system changes along with the regular monthly rate changes immediately following the six-month deadline. The decision also determined that an allowance for franchise fees and uncollectible accounts expense (FF&U) not be included in the calculation of the surcharge.

This filing implements the revisions approved in Advice 2574-G to remove the gas PPP surcharges from core transportation rate schedules, and makes minor adjustments to core transportation rates to remove FF&U for PPP costs that currently are included in core transportation rates. Language is added to core schedules stating that customers under these schedules are subject to gas PPP surcharges and the provisions of Schedule G-PPPS.

PG&E is filing Advice 2613-G concurrent with this filing to implement new gas Schedule G-PPPS and the revisions approved in Advice 2574-G to remove PPP surcharges from noncore transportation rates.

March 2005 Procurement Rate Changes

PG&E is revising the gas procurement charges shown on core end-use customer Schedules G-1, GM, GS, GT, GL-1, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2 and G-CP—*Gas Procurement Service to Core End-Use Customers*. The procurement charges shown on Schedule G-CP are for illustrative purposes only and are the same as those shown on the end-use customer schedules. The gas procurement rate varies by rate schedule due to the allocation of capacity charges to the core customer classes.

Schedule G-CP procurement charges proposed in this filing are shown below:

	Residential (All schedules)	Small Commercial (G-NR1)	Large Commercial (G-NR2)	Natural Gas Vehicles (G-NGV1/2)
Schedule G-CP Procurement Charge (\$/therm)	\$0.60164	\$0.59848	\$0.57321	\$0.58908

The Schedule G-CP rates effective **March 1, 2005**, include:

- a) A monthly weighted average cost of gas (WACOG) of **\$0.55669** per therm, compared to last month's WACOG of \$0.56052 per therm.
- b) A credit of \$0.06508 per therm to amortize an expected \$44 million overcollection in the Purchased Gas Account (PGA) over three months.
- c) Adjustments to interstate and intrastate backbone capacity charges to account for the monthly election of intrastate backbone and interstate capacity by gas Energy Service Providers (ESPs).
- d) A core storage rate component reflecting the core firm storage revenue requirement, adjusted to account for elections of core firm storage capacity by gas ESPs.

Preliminary Statement, Part B--*Default Tariff Rate Components*, reflects changes to the core procurement components.

Effective Date

PG&E requests that this advice filing be approved effective **March 1, 2005**.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **March 14, 2005**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief - Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E at the address shown below on the same date it is mailed or delivered to the Commission.

Pacific Gas and Electric Company
Attention: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and sent via U.S. mail to parties shown on the attached list and the service list for R. 02-01-001. Supporting workpapers for this filing are available upon written request to: Pacific Gas and Electric Company, Regulatory Relations Department, Attention: Rose De La Torre, 77 Beale Street, Mail Code B10B, P.O. Box 770000, San Francisco, CA 94177. Address change requests should also be directed to Rose De La Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

Brian K. Cherry / sc

Director, Regulatory Relations

Attachments

Service List – R. 02-01-001

**Attachment I
Advice 2612-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
23009-G	Preliminary Statement Part B -- Default Tariff Rate Components	22946-G
23010-G	Preliminary Statement Part B (Cont'd)	22947-G
23011-G	Preliminary Statement Part B (Cont'd)	22948-G
23012-G	Preliminary Statement Part B (Cont'd)	22949-G
23013-G	Preliminary Statement Part B (Cont'd)	22950-G
23014-G	Preliminary Statement Part B (Cont'd)	22845-G
23015-G	Preliminary Statement Part B (Cont'd)	22846-G
23016-G	Schedule G-1 -- Residential Service	22951-G
23017-G	Schedule G-1 (Cont'd)	18597-G
23018-G	Schedule GM -- Master-Metered Multifamily Service	22952-G
23019-G	Schedule GM (Cont'd)	22852-G
23020-G	Schedule GS -- Multifamily Service	22953-G
23021-G	Schedule GS (Cont'd)	22769-G
23022-G	Schedule GT -- Mobilehome Park Service	22954-G
23023-G	Schedule GT (Cont'd)	22771-G
23024-G	Schedule GL-1 -- Residential Care Program Service	22955-G
23025-G	Schedule GL-1 (Cont'd)	22856-G
23026-G	Schedule GML -- Master-Metered Multifamily Care Program Service	22956-G
23027-G	Schedule GML (Cont'd)	22565-G
23028-G	Schedule GSL—Multifamily CARE Program Service	22957-G
23029-G	Schedule GSL (Cont'd)	22958-G
23030-G	Schedule GSL (Cont'd)	22861-G
23031-G	Schedule GTL -- Mobilehome Park CARE Program Service	22959-G
23032-G	Schedule GTL (Cont'd)	22960-G
23033-G	Schedule GTL (Cont'd)	22864-G
23034-G	Schedule G-NR1 -- Gas Service To Small Commerical Customers	22961-G
23035-G	Schedule G-NR1 (Cont'd)	22866-G
23036-G	Schedule G-NR2 -- Gas Service To Large Commerical Customers	22962-G
23037-G	Schedule G-NR2 (Cont'd)	22868-G
23038-G	Schedule G-CP -- Gas Procurement Service To Core End- Use Customers	22963-G
23039-G	Schedule G-NGV1 -- Experimental Compressed Natural Gas Svc For Compression On Customer's Premises	22964-G
23040-G	Schedule G-NGV2 -- Experimental Compressed Natural Gas Service	22965-G
23041-G	Table Of Contents -- Preliminary Statements	22966-G
23042-G	Table Of Contents -- Rate Schedules (Cont'd)	22967-G
23043-G	Table Of Contents -- Rate Schedules	22968-G



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)

CORE p. 1

	RESIDENTIAL							
	G-1, GM, GS, GT				GL-1, GML, GSL, GTL			
	Baseline		Excess		Baseline		Excess	
CORE FIXED COST ACCOUNT (1)*	0.29288	(I)	0.52220	(R)	0.29288	(I)	0.52220	(I)
CARE DISCOUNT	0.00000		0.00000		(0.18585)		(0.23171)	(N)
LOCAL TRANSMISSION	0.03410		0.03410		0.03410		0.03410	
CPUC FEE	0.00000		0.00000		0.00000		0.00000	
EOR	0.00002		0.00002		0.00002		0.00002	
CEE	0.00020		0.00020		0.00020		0.00020	
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00039		0.00039		0.00039		0.00039	
CORE BROKERAGE FEE	0.00300		0.00300		0.00300		0.00300	
CORE FIRM STORAGE	0.01456		0.01456		0.01456		0.01456	
SHRINKAGE	0.01859	(R)	0.01859	(R)	0.01859	(R)	0.01859	(R)
INTERSTATE/INTRASTATE CAPACITY CHARGE	0.05214		0.05214		0.05214		0.05214	
CORE PROCUREMENT CHARGE (4)*	0.51335	(R)	0.51335	(R)	0.51335	(R)	0.51335	(R)
TOTAL RATE	0.92923	(R)	1.15855	(R)	0.74338	(R)	0.92684	(R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 2

	SMALL COMMERCIAL							
	G-NR1							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT (1)*	0.24195	(I)	0.08142	(R)	0.31331	(I)	0.11137	(R)
LOCAL TRANSMISSION	0.03410		0.03410		0.03410		0.03410	
CPUC FEE	0.00000		0.00000		0.00000		0.00000	
EOR	0.00002		0.00002		0.00002		0.00002	
CEE	0.00015		0.00015		0.00015		0.00015	
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00039		0.00039		0.00039		0.00039	
CORE BROKERAGE FEE	0.00300		0.00300		0.00300		0.00300	
CORE FIRM STORAGE	0.01383		0.01383		0.01383		0.01383	
SHRINKAGE	0.01859	(R)	0.01859	(R)	0.01859	(R)	0.01859	(R)
INTERSTATE/INTRASTATE CAPACITY CHARGE	0.05024		0.05024		0.05024		0.05024	
CORE PROCUREMENT CHARGE (4)*	0.51282	(R)	0.51282	(R)	0.51282	(R)	0.51282	(R)
TOTAL RATE	0.87509	(R)	0.71456	(R)	0.94645	(R)	0.74451	(R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 3

	LARGE COMMERCIAL							
	G-NR2							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT (1)*	0.24203	(I)	0.08150	(R)	0.31339	(I)	0.11145	(R)
LOCAL TRANSMISSION	0.03410		0.03410		0.03410		0.03410	
CPUC FEE	0.00000		0.00000		0.00000		0.00000	
EOR	0.00006		0.00006		0.00006		0.00006	
CEE	0.00003		0.00003		0.00003		0.00003	
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00039		0.00039		0.00039		0.00039	
CORE BROKERAGE FEE	0.00300		0.00300		0.00300		0.00300	
CORE FIRM STORAGE	0.01008		0.01008		0.01008		0.01008	
SHRINKAGE	0.01859	(R)	0.01859	(R)	0.01859	(R)	0.01859	(R)
INTERSTATE/INTRASTATE CAPACITY CHARGE	0.03345		0.03345		0.03345		0.03345	
CORE PROCUREMENT CHARGE (4)*	0.50809	(R)	0.50809	(R)	0.50809	(R)	0.50809	(R)
TOTAL RATE	0.84982	(R)	0.68929	(R)	0.92118	(R)	0.71924	(R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 4

	<u>G-NGV1</u>		<u>G-NGV2 (2)*</u>	
CORE FIXED COST ACCOUNT	0.00000		0.00000	
LOCAL TRANSMISSION	0.00000		0.00000	
CPUC FEE	0.00000		0.00000	
EOR	0.00000		0.00000	
CEE	0.00000		0.00000	
NGV BALANCING ACCOUNT	0.17351		0.73619	
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00000		0.00000	
CORE BROKERAGE FEE	0.00300		0.00300	
CORE FIRM STORAGE	0.01258		0.01258	
SHRINKAGE	0.01859	(R)	0.01859	(R)
INTERSTATE/INTRASTATE CAPACITY CHARGE	0.04388		0.04388	
CORE PROCUREMENT CHARGE (2)*	0.51103	(R)	0.51103	(R)
TOTAL RATE	<u>0.76259</u>	(R)	<u>1.32527</u>	(R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 5

	G-CT (CORE TRANSPORT)							
	RESIDENTIAL				CARE RESIDENTIAL			
	Baseline		Excess		Baseline		Excess	
CORE FIXED COST ACCOUNT (1)*	0.29288	(I)	0.52220	(R)	0.29288	(I)	0.52220	(I)
CARE DISCOUNT	0.00000		0.00000		(0.18585)		(0.23171)	(N)
LOCAL TRANSMISSION	0.03410		0.03410		0.03410		0.03410	
CPUC FEE	0.00000		0.00000		0.00000		0.00000	
EOR	0.00002		0.00002		0.00002		0.00002	
CEE	0.00020		0.00020		0.00020		0.00020	
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00039		0.00039		0.00039		0.00039	
EL PASO SETTLEMENT CREDIT	(0.01900)		(0.01900)		(0.01900)		(0.01900)	
TOTAL RATE	0.30859	(I)	0.53791	(R)	0.12274	(I)	0.30620	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 6

	G-CT (CORE TRANSPORT)							
	SMALL COMMERCIAL							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT (1)*	0.24195	(I)	0.08142	(R)	0.31331	(I)	0.11137	(R)
LOCAL TRANSMISSION	0.03410		0.03410		0.03410		0.03410	
CPUC FEE	0.00000		0.00000		0.00000		0.00000	
EOR	0.00002		0.00002		0.00002		0.00002	
CEE	0.00015		0.00015		0.00015		0.00015	
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00039		0.00039		0.00039		0.00039	
EL PASO SETTLEMENT CREDIT	(0.01900)		(0.01900)		(0.01900)		(0.01900)	
TOTAL RATE	0.25761	(I)	0.09708	(R)	0.32897	(I)	0.12703	(R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 7

	G-CT (CORE TRANSPORT)							
	LARGE COMMERCIAL							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT (1)*	0.24203	(I)	0.08150	(R)	0.31339	(I)	0.11145	(R)
LOCAL TRANSMISSION	0.03410		0.03410		0.03410		0.03410	
CPUC FEE	0.00000		0.00000		0.00000		0.00000	
EOR	0.00006		0.00006		0.00006		0.00006	
CEE	0.00003		0.00003		0.00003		0.00003	
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00039		0.00039		0.00039		0.00039	
EL PASO SETTLEMENT CREDIT	(0.01900)		(0.01900)		(0.01900)		(0.01900)	
TOTAL RATE	0.25761	(I)	0.09708	(R)	0.32897	(I)	0.12703	(R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



SCHEDULE G-1—RESIDENTIAL SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable.

TERRITORY: Schedule G-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.60164 (R)	\$0.60164 (R)
<u>Transportation Charge:</u>	\$0.32759 (I)	\$0.55691 (R)
Total:	\$0.92923 (R)	\$1.15855 (R)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

(D)
(D)
(N)
(N)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES:

The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories**	Summer	Winter
P	0.5	2.3
Q	0.7	2.2
R	0.5	2.0
S	0.5	2.1
T	0.7	2.0
V	0.7	1.9
W	0.5	1.9
X	0.6	2.2
Y	0.9	2.7

* PG&E's gas tariffs are available online at www.pge.com.

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE G-1—RESIDENTIAL SERVICE

SEASONAL CHANGES:

The summer season is May 1 through October 31, and the winter season is November 1 through April 30. Baseline quantities for bills that include the May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

STANDARD MEDICAL QUANTITIES:

Additional medical quantities (Code M) are available as provided in Rule 19.

SURCHARGES:

Customers served under this schedule in conjunction with Schedule G-CT, or in conjunction with noncore service, are subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E.

(N) (L)
 (T) |
 (L)

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

(N)
 (N)

ALTERNATIVE PROCUREMENT OPTIONS:

Customers may procure gas supply from a party other than PG&E by taking this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule shown above and will be subject to the applicable rates specified in Schedule G-CT.

(L)



SCHEDULE GM—MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least fifty (50) percent of their spaces on a month-to-month basis for at least nine (9) months of the year to RV units used as permanent residences. This rate schedule is closed to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which require venting. This rate schedule is also closed to additions to existing installations and therefore no dwelling units can be added to existing master-metered locations under this rate schedule, except that master-meters and dwelling units currently being served under one of these schedules will be allowed to continue on that schedule following a change of ownership provided that no additional dwelling units are added for inclusion in the master-metered rate schedule. Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule GM applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.60164 (R)	\$0.60164 (R)
<u>Transportation Charge:</u>	\$0.32759 (I)	\$0.55691 (R)
Total:	\$0.92923 (R)	\$1.15855 (R)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

(D)
(D)
(N)
(N)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GM—MASTER-METERED MULTIFAMILY SERVICE

(Continued)

SURCHARGES:	Customers served under this schedule in conjunction with Schedule G-CT, or in conjunction with noncore service, are subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E.	(N) (T)	(L) (L)
	Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.	(N) (N)	
ALTERNATIVE PROCUREMENT OPTIONS:	Customers may procure gas supply from a party other than PG&E by taking service on this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule shown above and will be subject to the applicable rates specified in Schedule G-CT.		
	Customers taking service under this schedule in conjunction with Schedule G-EG must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in Rule 1.		(L)
	Service under this rate schedule may also be taken in conjunction with procurement service from a party other than PG&E if: (1) the Customer is taking noncore service at the same premises; and (2) the Customer executes a <u>Natural Gas Service Agreement</u> (Form No. 79-756) with PG&E. Service will be provided in increments of one (1) year. If there is a difference between actual deliveries and actual usage, such differences will be subject to the terms and conditions of Schedule G-BAL. Customers who procure their own gas supply will not pay the Procurement Charge component of this schedule.		
	Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.*		
	The Customer may, at its option, receive firm interstate capacity directly assigned by PG&E as provided in Rule 21.1.		

* PG&E's gas tariffs are available online at www.pge.com.



SCHEDULE GS—MULTIFAMILY SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations and additions to existing installations and therefore no submeters can be added to existing master-metered locations under this rate schedule, except that master-meter/submeters currently being served under one of these schedules will be allowed to continue on that schedule following a change of ownership provided that no additional submeters are added for inclusion in the master-metered rate schedule.

TERRITORY: Schedule GS applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.60164 (R)	\$0.60164 (R)
<u>Transportation Charge:</u>	\$0.32759 (I)	\$0.55691 (R)
Total:	\$0.92923 (R)	\$1.15855 (R)

Public Purpose Program Surcharge (D)

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS. (N)
(N)

Discount (Per dwelling unit per day): \$0.09035

See Preliminary Statement, Part B for the Default Tariff Rate Components. (D)

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER: The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.60164 (R)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GS—MULTIFAMILY SERVICE
(Continued)

BASELINE QUANTITIES: The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories**	Summer	Winter
P	0.5	2.3
Q	0.7	2.2
R	0.5	2.0
S	0.5	2.1
T	0.7	2.0
V	0.7	1.9
W	0.5	1.9
X	0.6	2.2
Y	0.9	2.7

SEASONAL CHANGES: The summer season is May 1 through October 31, and the winter season is November 1 through April 30. Baseline quantities for bills that include the May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

STANDARD MEDICAL QUANTITIES: Additional medical quantities (Code M) are available as provided in Rule 19.

RESIDENTIAL DWELLING UNITS: It is the responsibility of the Customer to advise PG&E within fifteen (15) days following any change in the number of residential dwelling units being served under this rate schedule.

SURCHARGES: Customers served under this schedule in conjunction with Schedule G-CT, or in conjunction with noncore service, are subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E. (N) (L)
(T) (L)

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS. (N)
(N)

ALTERNATIVE PROCUREMENT OPTIONS: Customers may procure gas supply from a party other than PG&E by taking service on this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule shown above and will be subject to the applicable rates specified in Schedule G-CT. (L)

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GT—MOBILEHOME PARK SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

TERRITORY: Schedule GT applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.60164 (R)	\$0.60164 (R)
<u>Transportation Charge:</u>	\$0.32759 (I)	\$0.55691 (R)
Total:	\$0.92923 (R)	\$1.15855 (R)

Public Purpose Program Surcharge (D)

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS. (N)
(N)

Discount (Per installed space per day): \$0.23819 (D)

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER: The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.60164 (R)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GT—MOBILEHOME PARK SERVICE
(Continued)

BASELINE QUANTITIES:

The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories**	Summer	Winter
P	0.5	2.3
Q	0.7	2.2
R	0.5	2.0
S	0.5	2.1
T	0.7	2.0
V	0.7	1.9
W	0.5	1.9
X	0.6	2.2
Y	0.9	2.7

SEASONAL CHANGES:

The summer season is May 1 through October 31, and the winter season is November 1 through April 30. Baseline quantities for bills that include the May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

STANDARD MEDICAL QUANTITIES:

Additional medical quantities (Code M) are available as provided in Rule 19.

RESIDENTIAL DWELLING UNITS:

It is the responsibility of the Customer to advise PG&E within fifteen (15) days following any change in the number of installed mobile home spaces being served under this rate schedule.

SURCHARGES:

Customers served under this schedule in conjunction with Schedule G-CT, or in conjunction with noncore service, are subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E.

(N) (L)
(T) |
(L)

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

(N)
(N)

ALTERNATIVE PROCUREMENT OPTIONS:

Customers may procure gas supply from a party other than PG&E by taking service on this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule shown above and will be subject to the applicable rates specified in Schedule G-CT.

(L)

** The applicable baseline territory is described in Preliminary Statement, Part A.



SCHEDULE GL-1—RESIDENTIAL CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

TERRITORY: Schedule GL-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.60164 (R)	\$0.60164 (R)
<u>Transportation Charge:</u>	\$0.32759 (I)	\$0.55691 (R)
<u>CARE Discount:</u>	(\$0.18585) (I)	(\$0.23171) (I)
Total:	\$0.74338 (R)	\$0.92684 (R)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

(D)
(D)
(N)
(N)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GL-1—RESIDENTIAL CARE PROGRAM SERVICE
(Continued)

BASELINE QUANTITIES:

The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories**	Summer	Winter
P	0.5	2.3
Q	0.7	2.2
R	0.5	2.0
S	0.5	2.1
T	0.7	2.0
V	0.7	1.9
W	0.5	1.9
X	0.6	2.2
Y	0.9	2.7

SEASONAL CHANGES:

The summer season is May 1 through October 31, and the winter season is November 1 through April 30. Baseline quantities for bills that include the May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

STANDARD MEDICAL QUANTITIES:

Additional medical quantities (Code M) are available as provided in Rule 19.

SURCHARGES:

Customers served under this schedule in conjunction with Schedule G-CT, or in conjunction with noncore service, are subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E.

(N) (L)
(T) |
|
(L)

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

(N)
(N)

ALTERNATIVE PROCUREMENT OPTION:

Customers may procure gas supply from a party other than PG&E by taking this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule shown above and will be subject to the applicable rates specified in Schedule G-CT.

(L)

* PG&E's gas tariffs are available online at www.pge.com.



SCHEDULE GML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This rate schedule is closed to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which require venting. This rate schedule is also closed to additions to existing installations and therefore no dwelling units can be added to existing master-metered locations under this rate schedule, except that master-meters and dwelling units currently being served under one of these schedules will be allowed to continue on that schedule following a change of ownership provided that no additional dwelling units are added for inclusion in the master-metered rate schedule. Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multifamily accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule GML applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

		Per Therm		
		Baseline	Excess	
1.	For Qualifying CARE use:			
	<u>Procurement Charge:</u>	\$0.60164 (R)	\$0.60164 (R)	
	<u>Transportation Charge:</u>	\$0.32759 (I)	\$0.55691 (R)	
	<u>CARE Discounts:</u>	(0.18585) (I)	(0.23171) (I)	
	Total:	\$0.74338 (R)	\$0.92684 (R)	
	<u>Public Purpose Program Surcharge</u>			(D)
	Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.			(N) (N)
2.	For Non-Qualifying CARE use:			
	<u>Procurement Charge:</u>	\$0.60164 (R)	\$0.60164 (R)	
	<u>Transportation Charge:</u>	\$0.32759 (I)	\$0.55691 (R)	
	Total:	\$0.92923 (R)	\$1.15855 (R)	
				(D) (D)

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

SURCHARGES:	Customers served under this schedule in conjunction with Schedule G-CT, or in conjunction with noncore service, are subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E.	(N) (T)	(L) (L)
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ALTERNATIVE PROCUREMENT OPTIONS:	Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.	(N) (N)	(L)
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ALTERNATIVE PROCUREMENT OPTIONS:	Customers may procure gas supply from a party other than PG&E by taking service on this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule shown above and will be subject to the applicable rates specified in Schedule G-CT.	(L)	(L)
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Service under this rate schedule may also be taken in conjunction with procurement service from a party other than PG&E if: (1) the Customer is taking noncore service at the same premises, and (2) the Customer executes a Natural Gas Service Agreement (Form No. 79-756) with PG&E. Service will be provided in increments of one year. If there is a difference between actual deliveries and actual usage, such differences will be subject to the terms and conditions of Schedule G-BAL. Customers who procure their own gas supply will not pay the Procurement Charge component of this schedule.

Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

The Customer may, at its option, receive firm interstate capacity directly assigned by PG&E as provided in Rule 21.1.



SCHEDULE GSL—MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This rate schedule is closed to new installations and additions to existing installations and therefore no submeters can be added to existing master-metered locations under this rate schedule, except that master-meter/submeters currently being served under on of these schedules will be allowed to continue on that schedule following a change of ownership provided that no additional submeters are added for inclusion in the master-metered rate schedule.

TERRITORY: Schedule GSL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

		<u>Per Therm</u>		
		<u>Baseline</u>	<u>Excess</u>	
1.	For Qualifying CARE use:			
	<u>Procurement Charge:</u>	\$0.60164 (R)	\$0.60164 (R)	
	<u>Transportation Charge:</u>	\$0.32759 (I)	\$0.55691 (R)	
	<u>CARE Discount:</u>	<u>(0.18585) (I)</u>	<u>(0.23171) (I)</u>	
	Total:	\$0.74338 (R)	\$0.92684 (R)	
	<u>Public Purpose Program Surcharge</u>			(D)
	Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.			(N) (N)
2.	For Non-Qualifying CARE use:			
	<u>Procurement Charge:</u>	\$0.60164 (R)	\$0.60164 (R)	
	<u>Transportation Charge:</u>	<u>\$0.32759 (I)</u>	<u>\$0.55691 (R)</u>	
	Total:	\$0.92923 (R)	\$1.15855 (R)	(D)
	<u>Discount (Per dwelling unit per day):</u> \$0.09035			(D)

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GSL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

RATES:
(Cont'd.)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM
AVERAGE RATE
LIMITER:

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.60164 (R)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

BASELINE
QUANTITIES:

The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories**	Summer	Winter
P	0.5	2.3
Q	0.7	2.2
R	0.5	2.0
S	0.5	2.1
T	0.7	2.0
V	0.7	1.9
W	0.5	1.9
X	0.6	2.2
Y	0.9	2.7

SEASONAL
CHANGES:

The summer season is May 1 through October 31, and the winter season is November 1 through April 30. Baseline quantities for bills that include the May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

STANDARD
MEDICAL
QUANTITIES:

Additional medical quantities (Code M) are available as provided in Rule 19.

RESIDENTIAL
DWELLING
UNITS:

It is the responsibility of the Customer to advise PG&E within 15 days following any change in the number of residential dwelling units and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered dwelling unit.

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GSL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

SURCHARGES:	Customers served under this schedule in conjunction with Schedule G-CT, or in conjunction with noncore service, are subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E.	(N) (T)	(L) (L)
	Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.	(N) (N)	
ALTERNATIVE PROCUREMENT OPTIONS:	Customers may procure gas supply from a party other than PG&E by taking service on this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule shown above and will be subject to the applicable rates specified in Schedule G-CT.		(L)
	Service under this schedule may also be taken in conjunction with procurement service from a party other than PG&E if: (1) the Customer is taking noncore service at the same premises, and (2) the Customer executes a Natural Gas Service Agreement (Form No. 79-756) with PG&E. Service will be provided in increments of one year. If there is a difference between actual deliveries and actual usage, such differences will be subject to the terms and conditions of Schedule G-BAL. Customers who procure their own gas supply will not pay the Procurement Charge component of this schedule.		(L)
	Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.*		
	The Customer may, at its option, receive firm interstate capacity directly assigned by PG&E as provided in Rule 21.1.		

* PG&E's gas tariffs are available online at www.pge.com.



SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

TERRITORY: Schedule GTL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Per Therm</u>		
	<u>Baseline</u>	<u>Excess</u>	
1. For Qualifying CARE Use:			
<u>Procurement Charge:</u>	\$0.60164 (R)	\$0.60164 (R)	
<u>Transportation Charge:</u>	\$0.32759 (I)	\$0.55691 (R)	
<u>CARE Discount:</u>	(0.18585) (I)	(0.23171) (I)	
Total:	\$0.74338 (R)	\$0.92684 (R)	
<u>Public Purpose Program Surcharge</u>			(D)
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.			(N) (N)
2. For Non-Qualifying CARE Use:			
<u>Procurement Charge:</u>	\$0.60164 (R)	\$0.60164 (R)	
<u>Transportation Charge:</u>	\$0.32759 (I)	\$0.55691 (R)	
Total:	\$0.92923 (R)	\$1.15855 (R)	(D)
<u>Discount (Per installed space per day):</u> \$0.23819			(D)

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

RATES: (Cont'd.) The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM
AVERAGE RATE
LIMITER:**

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.60164 (R)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

**BASELINE
QUANTITIES:**

The above rates are applicable only to residential use. PG&E may require the Customer to complete and file with it an appropriate "Declaration of Eligibility for Baseline Quantities for Residential Rates."

The following quantities of gas are billed at the rate for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories*	Summer	Winter
P	0.5	2.3
Q	0.7	2.2
R	0.5	2.0
S	0.5	2.1
T	0.7	2.0
V	0.7	1.9
W	0.5	1.9
X	0.6	2.2
Y	0.9	2.7

* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

RESIDENTIAL
DWELLING
UNITS:

It is the responsibility of the Customer to advise PG&E within 15 days following any change in the number of installed mobilehome spaces and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered dwelling unit.

SEASONAL
CHANGES:

The summer season is May 1 through October 31, and the winter season is November 1 through April 30. Baseline quantities for bills that include the May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

STANDARD
MEDICAL
QUANTITIES:

Additional medical quantities (Code M) are available as provided in Rule 19.

SURCHARGES:

Customers served under this schedule in conjunction with Schedule G-CT, or in conjunction with noncore service, are subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E.

(N) (L)
(T) |
(L)

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

(N)
(N)

ALTERNATIVE
PROCUREMENT
OPTION:

Customers may procure gas supply from a party other than PG&E by taking service on this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule shown above and will be subject to the applicable rates specified in Schedule G-CT.

(L)

* The applicable baseline territory is described in Preliminary Statement, Part A.



SCHEDULE G-NR1—GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS

APPLICABILITY: This rate schedule* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, average monthly use must not have exceeded 20,800 therms in those months during the last twelve (12) months in which gas use exceeded 200 therms. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule G-NR1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	Usage Per Month			
	Summer		Winter	
	0 - 39 therms	40 therms or more	0 - 145 therms	146 therms or more
Customer Charge: (per day)	\$0.34346	\$0.43897	\$0.34768	\$0.44437
	Per Therm			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
Procurement Charge:	\$0.59848 (R)	\$0.59848 (R)	\$0.59848 (R)	\$0.59848 (R)
Transportation Charge:	\$0.27661 (I)	\$0.11608 (R)	\$0.34797 (I)	\$0.14603 (R)
Total:	\$0.87509 (R)	\$0.71456 (R)	\$0.94645 (R)	\$0.74451 (R)

PUBLIC PURPOSE PROGRAM SURCHARGE: Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS. (D)
(N)
(N)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com. (D)

(Continued)



SCHEDULE G-NR1—GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS
(Continued)

SEASONS: The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

CARE DISCOUNT FOR QUALIFIED FACILITIES: Facilities which meet the eligibility criteria in Rules 19.2 or 19.3 are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

SHRINKAGE: Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

SURCHARGES: Customers served under this schedule in conjunction with Schedule G-CT, or in conjunction with noncore service, are subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E.

(N) (L)
(T) |
(L)

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

(N)
(N)

ALTERNATIVE PROCUREMENT OPTIONS: Customers may procure gas supply from a party other than PG&E by taking service on this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule shown above and will be subject to the applicable rates specified in Schedule G-CT.

(L)

Service under this schedule may also be taken in conjunction with procurement service from a party other than PG&E if: (1) the Customer is taking noncore service at the same premises, and (2) the Customer executes a Natural Gas Service Agreement (Form No. 79-756) with PG&E. Service will be provided in increments of one (1) year. If there is a difference between actual deliveries and actual usage, such differences will be subject to the terms and conditions of Schedule G-BAL. Those Customers will not pay the Procurement Charge component of this schedule.

Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

The Customer may, at its option, receive firm interstate capacity directly assigned by PG&E as provided in Rule 21.1.

CURTAILMENT OF SERVICE: Service under this schedule may be curtailed. Details are provided in Rule 14.



SCHEDULE G-NR2—GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS

APPLICABILITY: This rate schedule* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, a Customer's average monthly use must have exceeded 20,800 therms during those months in the last twelve (12) months in which gas use exceeded 200 therms, except as specified below in the Energy Efficiency Adjustment Provision. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule G-NR2 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	Per Therm			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
Procurement Charge:	\$0.57321 (R)	\$0.57321 (R)	\$0.57321 (R)	\$0.57321 (R)
Transportation Charge:	\$0.27661 (I)	\$0.11608 (R)	\$0.34797 (I)	\$0.14603 (R)
Total:	\$0.84982 (R)	\$0.68929 (R)	\$0.92118 (R)	\$0.71924 (R)

Customer Charge: Per Day
\$4.95518

PUBLIC PURPOSE PROGRAM SURCHARGE: Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

(D)
(N)
(N)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(D)

(Continued)



SCHEDULE G-NR2—GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS
(Continued)

SEASONS: The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

CARE DISCOUNT FOR QUALIFIED FACILITIES: Facilities which meet the eligibility criteria in Rules 19.2 or 19.3 are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

ENERGY EFFICIENCY ADJUSTMENT: A Customer who implements measures to improve energy efficiency on or after January 1, 1992, may be eligible to receive an energy efficiency adjustment. The following qualifications must be met by the Customer: (1) the Customer's service was established prior to January 1, 1992; and (2) the efficiency measures reduce the Customer's natural gas usage and/or demand to the point that the Customer would no longer be eligible for service under this schedule. Qualifying Customers must execute an Agreement for Adjustment for Natural Gas Energy Efficiency Measures (Form 79-788) with PG&E in order to receive an energy efficiency adjustment.

SURCHARGES: Customers served under this schedule in conjunction with Schedule G-CT, or in conjunction with noncore service, are subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E.

(N) (L)
(T) |
|
(L)

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

(N)
(N)

ALTERNATIVE PROCUREMENT OPTIONS: Customers may procure gas supply from a party other than PG&E by taking service on this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule, and will be subject to the applicable rates specified in Schedule G-CT.

(L)

Service under this schedule may also be taken in conjunction with procurement service from a party other than PG&E if the Customer executes a Natural Gas Service Agreement (Form No. 79-756) with PG&E. Service will be provided in increments of one (1) year. If there is a difference between actual deliveries and actual usage, such differences will be subject to the terms and conditions of Schedule G-BAL. Customers who procure their own gas supply will not pay the Procurement Charge component of this schedule.

Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

The Customer may, at its option, receive firm interstate capacity directly assigned by PG&E as provided in Rule 21.1.

NONCORE ELIGIBILITY OPTION: Customers taking service under this schedule are eligible to be reclassified to noncore status as provided in Rule 12. Customers eligible for noncore service must execute a Natural Gas Service Agreement (Form 79-756).

CURTAILMENT OF SERVICE: Service under this schedule may be curtailed. Details are provided in Rule 14.



SCHEDULE G-CP—GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS

APPLICABILITY: This schedule is filed monthly as an informational tariff. The natural gas procurement charges shown on this schedule are equivalent to the Procurement Charges shown on the otherwise-applicable rate schedules for Core End-Use Customers.

TERRITORY: Schedule G-CP applies everywhere within PG&E's natural gas Service Territory.

RATES: The following charges apply to natural gas service for Core End-Use Customers. Procurement rates generally change on the fifth business day of the month.

<u>Procurement Charge:</u>	<u>Per Therm</u>
Residential: (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	\$0.60164 (R)
Small Commercial (G-NR1)	\$0.59848 (R)
Large Commercial (G-NR2)	\$0.57321 (R)
Natural Gas Vehicles: (G-NGV1, G-NGV2)	\$0.58908 (R)

The above charge includes: (1) Procurement Charge; (2) Capacity Charge; (3) Core Brokerage Fee; (4) Shrinkage; and (5) Core Firm Storage, as shown on Preliminary Statement, Part B, for the otherwise-applicable rate schedules for Core End-Use Customers.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E at 1-415-743-5000.



**SCHEDULE G-NGV1—EXPERIMENTAL NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMER'S PREMISES**

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule G-NGV1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	<u>Per Day</u>
Customer Charge:	\$0.44121
	<u>Per Therm</u>
Procurement Charge:	\$0.58908 (R)
Transportation Charge:	0.17351
Total:	\$0.76259 (R)

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SERVICE AGREEMENT: Customers must execute an Agreement For Supply of Natural Gas for Compression as a Motor-Vehicle Fuel (Form No. 79-755) in order to receive service under this rate schedule.

METERING REQUIREMENTS: Service under this schedule must be metered by a separate gas meter.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE G-NGV2—EXPERIMENTAL COMPRESSED NATURAL GAS SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

TERRITORY: Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>	<u>Per Gasoline Gallon Equivalent</u>
<u>Procurement Charge:</u>	\$0.58908 (R)	N/A
<u>Transportation Charge:</u>	0.73619	N/A
Total:	\$1.32527 (R)	\$1.69104 (R)

The Transportation Charge includes state tax of \$0.07000 per therm (\$0.08932 per gallon) and federal tax of \$0.04854 per therm (\$0.06194 per gallon). The gasoline gallon equivalent conversion factor is 1.276 therms.

For billing purposes, the number of gallons will be compiled from a Summary of Transactions recorded by the dispensing unit for the Customer during the month.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

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**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	DGS Natural Gas Services	Office of Energy Assessments
Accent Energy	DMM Customer Services	Palo Alto Muni Utilities
Aglet Consumer Alliance	Douglass & Liddell	PG&E National Energy Group
Agnews Developmental Center	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Ahmed, Ali	Duke Energy	PITCO
Alcantar & Elsesser	Duke Energy North America	Plurimi, Inc.
Anderson Donovan & Poole P.C.	Duncan, Virgil E.	PPL EnergyPlus, LLC
Applied Power Technologies	Dutcher, John	Praxair, Inc.
APS Energy Services Co Inc	Dynergy Inc.	Price, Roy
Arter & Hadden LLP	Ellison Schneider	Product Development Dept
Avista Corp	Energy Law Group LLP	R. M. Hairston & Company
Barkovich & Yap, Inc.	Energy Management Services, LLC	R. W. Beck & Associates
BART	Enron Energy Services	Recon Research
Bartle Wells Associates	Exelon Energy Ohio, Inc	Regional Cogeneration Service
Blue Ridge Gas	Exeter Associates	RMC Lonestar
Bohannon Development Co	Foster Farms	Sacramento Municipal Utility District
BP Energy Company	Foster, Wheeler, Martinez	SCD Energy Solutions
Braun & Associates	Franciscan Mobilehome	Seattle City Light
C & H Sugar Co.	Future Resources Associates, Inc	Sempra
CA Bldg Industry Association	G. A. Krause & Assoc	Sempra Energy
CA Cotton Ginners & Growers Assoc.	Gas Transmission Northwest Corporation	Sequoia Union HS Dist
CA League of Food Processors	GLJ Energy Publications	SESCO
CA Water Service Group	Goodin, MacBride, Squeri, Schlotz & Hanna & Morton	Sierra Pacific Power Company
California Energy Commission	Heeg, Peggy A.	Silicon Valley Power
California Farm Bureau Federation	Hitachi Global Storage Technologies	Simpson Paper Company
California Gas Acquisition Svcs	Hogan Manufacturing, Inc	Smurfit Stone Container Corp
California ISO	House, Lon	Southern California Edison
Calpine	Imperial Irrigation District	SPURR
Calpine Corp	Integrated Utility Consulting Group	St. Paul Assoc
Calpine Gilroy Cogen	International Power Technology	Stanford University
Cambridge Energy Research Assoc	Interstate Gas Services, Inc.	Sutherland, Asbill & Brennan
Cameron McKenna	J. R. Wood, Inc	Tabors Caramanis & Associates
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Cellnet Data Systems	Kaiser Cement Corp	Tecogen, Inc
Chevron USA Production Co.	Korea Elec Power Corp	TFS Energy
Childress, David A.	Luce, Forward, Hamilton & Scripps	Transwestern Pipeline Co
City of Glendale	Marcus, David	Turlock Irrigation District
City of Healdsburg	Masonite Corporation	U S Borax, Inc
City of Palo Alto	Matthew V. Brady & Associates	United Cogen Inc.
City of Redding	Maynor, Donald H.	URM Groups
CLECA Law Office	McKenzie & Assoc	Utility Cost Management LLC
Constellation New Energy	McKenzie & Associates	Utility Resource Network
Cooperative Community Energy	Meek, Daniel W.	Wellhead Electric Company
CPUC	Mirant California, LLC	Western Hub Properties, LLC
Creative Technology	Modesto Irrigation Dist	White & Case
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Crossborder Inc	Morse Richard Weisenmiller & Assoc.	
CSC Energy Services	Navigant Consulting	
Davis, Wright Tremaine LLP	New United Motor Mfg, Inc	
Davis, Wright, Tremaine, LLP	Norris & Wong Associates	
Defense Fuel Support Center	North Coast Solar Resources	
Department of the Army	Northern California Power Agency	
Department of Water & Power City		