

PUBLIC UTILITIES COMMISSION

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February 23, 2005

Advice Letter 2600-G

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: January 2005 core procurement and transportation rates and tariff revisions

Dear Ms de la Torre:

Advice Letter 2600-G is effective January 1, 2005. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "S. H. Gallagher".

Sean H. Gallagher, Director
Energy Division



December 23, 2004

Brian K. Cherry
Director
Regulatory Relations

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Advice 2600-G
(Pacific Gas and Electric Company ID U39G)

**Subject: January 1, 2005, Core Procurement and Transportation
Rates and Tariff Revisions (Gas Accord III, Annual True-up,
Cost of Capital, and Public Purpose Program)**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are included in Attachment I to this filing.

Purpose

The purpose of this filing is to submit changes to PG&E's core end-use customer gas rates effective **January 1, 2005**. This filing is submitted in compliance with Decision (D.) 97-10-065, which approved monthly changes for gas procurement rates for core customers.

This filing incorporates changes to core transportation and procurement rates, and revenue requirements pursuant to the Gas Accord III Settlement Agreement (GAIII or GAIII Settlement) D. 04-12-050, Annual True-up Advice 2589-G,¹ Shrinkage Advice 2591-G, PG&E's 2004 and 2005 Cost of Capital D. 04-12-047, and CPUC Fee Resolution (R.) M-4813. This filing also incorporates changes to the gas Public Purpose Program (PPP) surcharges applicable to core customers, filed concurrently in supplemental Advice 2585-G-A. A rate table showing the consolidated impact on core and noncore end-use transportation rates is included in Table 2 of Attachment II.²

In accordance with D. 97-10-065, core gas procurement rates generally change on the fifth business day of the month. However, D. 98-07-025 allows PG&E to change its core procurement rates on the first day of the month when core transportation rates change on the first of the month, as proposed in this Advice filing.

¹ Advice 2589-G incorporated the 2004 and 2005 annual attrition adjustments filed and approved in Advice 2499-G-B/2446-E-B and 2580-G/2566-E, respectively.

² The bundled rates shown in Table 2, Attachment II are based on an illustrative core procurement rate for 2005 that is used for rated design purposes. The actual core procurement rate effective January 1, 2005, is filed herein.

Noncore end-use gas transportation rates to be effective January 1, 2005, are being filed concurrently in Advice 2601-G to incorporate noncore rate changes adopted in GA III D. 04-12-050, Cost of Capital D. 04-12-047, R. M-4813, and the Annual True-up Advice 2589-G. Unbundled backbone, storage, and other tariff revisions, effective January 1, 2005, are included in Advice 2601-G pursuant to D. 04-12-050. Advice 2601-G also incorporates the noncore gas PPP surcharges being filed in Advice 2585-G-A.

January 2005 Procurement Rate Changes

PG&E is revising the gas procurement charges shown on core end-use customer Schedules G-1, GM, GS, GT, GL-1, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2 and G-CP—*Gas Procurement Service to Core End-Use Customers*. The procurement charges shown on Schedule G-CP are for illustrative purposes only and are the same as those shown on the end-use customer schedules. The gas procurement rate varies by rate schedule due to the allocation of capacity charges to the core customer classes.

The Schedule G-CP rates effective **January 1, 2005**, include:

- a) A monthly weighted average cost of gas (WACOG) of **\$0.62283** per therm, compared to last month's WACOG of \$0.61714 per therm. The WACOG includes revised intrastate backbone transportation usage charges to the Citygate reflecting rates adopted in GAIII Settlement D. 04-12-050, effective January 1, 2005.
- b) An adjustment of **\$0.06181** per therm, resulting from a one-month amortization of an expected \$26.3 million undercollection in the core sales subaccount of the Purchased Gas Account (PGA), and a credit of **\$0.01950** per therm resulting from a three-month amortization of a \$20.3 million overcollection in the shrinkage subaccount of the PGA.
- c) An adjustment to intrastate backbone capacity and core storage charges to reflect rates adopted in GAIII D. 04-12-050, effective January 1, 2005.
- d) Adjustments to interstate and Canadian capacity costs to reflect 2005 forecasted costs.
- e) An adjustment to the Core Brokerage Fee from \$0.0024 per therm to **\$0.0030** per therm as adopted in GAIII D. 04-12-050.
- f) An adjustment to the shrinkage rate to reflect revised core distribution and transmission in-kind shrinkage allowances from 3.6 percent to 3.3 percent, as filed in Advice 2591-G, effective January 1, 2005, pursuant to D. 03-12-061.

- g) An adjustment to interstate and intrastate backbone capacity charges to account for the monthly election of intrastate backbone and interstate capacity by gas Energy Service Providers (ESPs).
- h) A core storage rate component reflecting the core firm storage revenue requirement, adjusted to account for elections of core firm storage capacity by gas ESPs.

Preliminary Statement, Part B--*Default Tariff Rate Components*, reflects changes to the core procurement components.

January 2005 Transportation Rate Changes

This filing consolidates changes to core gas transportation rates and gas revenue requirements filed in PG&E's Annual True-up Advice 2589-G, and changes that have been adopted in recent Commission decisions. This filing updates local transmission rates adopted in GAIII Settlement D. 04-12-050, in addition to the GAIII adjustments to core procurement rates described above. The GAIII rates and distribution base revenue are adjusted pursuant to PG&E's Cost of Capital D. 04-12-047. Transportation rates are also adjusted to reflect the CPUC Fee as adopted in R. M-4813. A table showing the change in transportation, procurement, and GAIII revenue requirements (RRQ) and PPP authorized amounts effective January 1, 2005, is included as Table 1 of Attachment II.

Gas Accord III Settlement

On December 16, 2004, the Commission issued D. 04-12-050, approving PG&E's GAIII Settlement. D. 04-12-050 continues the current gas market structure, with some modifications,³ and adopts rates, terms and conditions of service for PG&E's natural gas transmission and storage system effective January 1, 2005, through December 31, 2007.

Core transportation rates filed herein include the updated core local transmission charge adopted in D. 04-12-050. As discussed above, core procurement rates filed herein incorporate the revised core firm intrastate backbone and storage revenue requirements, and the core brokerage fee adopted in D. 04-12-050.⁴

A summary of changes to the existing Gas Accord, as adopted by the GAIII Settlement in PG&E's Application 04-03-021, is provided in Section H (pp. 21-24) of the "Joint Motion of Settlement Parties for Approval of Gas Accord III Settlement" (Motion), filed on August 27, 2004, and is described in Exhibit 1 of the Motion. Tariff and illustrative rate changes made in accordance with the GAIII Settlement are described in Exhibit 5 of the Motion.

³ D.04-12-050 adopts, with certain revisions, the Gas Accord market structure that was continued in D.03-12-061.

⁴ Provisions related to the election of capacity on the Northern path by gas ESPs will be filed separately as these provisions of core transportation service become effective November 1, 2005.

2004 and 2005 Cost of Capital

On December 16, 2004, the Commission issued D. 04-12-047 approving PG&E's 2004 and 2005 Cost of Capital for gas distribution, transmission, and storage revenue requirements. The Cost of Capital adopted for 2004 is 8.53 percent. The Cost of Capital adopted for 2005 is 8.77 percent.

For gas distribution, the change in the Cost of Capital results in a net decrease of \$5.5 million in the distribution base revenue requirement currently recovered in rates – a \$15.6 million decrease for 2004, and a \$10.1 million increase for 2005. This net change has been incorporated into core transportation rates filed herein and into noncore rates filed concurrently in Advice 2601-G.

In accordance with D. 04-12-047,⁵ the core portion of the 2004 Cost of Capital adjustment to distribution base revenue requirement has been incorporated in the forecast balance of the CFCA and included in core transportation rates filed herein. The noncore portion of the 2004 Cost of Capital adjustment to distribution base revenue requirement has been incorporated in the forecast balance of the interim relief subaccount of the NCA and included in noncore rates filed concurrently in Advice 2601-G. The adjustments to the CFCA and interim relief subaccount of the NCA update the balances filed in PG&E's Annual True-up Advice 2589-G.

For gas transmission and storage, the adopted 2004 Cost of Capital results in a \$10.9 million decrease in gas transmission and storage revenue requirements. In accordance with D.04-12-047,⁶ PG&E has allocated a pro rata share of the transmission and storage revenue requirement changes to core and noncore customers. The core portion has been incorporated in the forecast balance of the CFCA and included in core transportation rates filed herein. The noncore portion of the transmission and storage revenue requirement changes has been incorporated in the forecast balance of the noncore subaccount of the NCA and included in noncore rates filed concurrently in Advice 2601-G.

In accordance with GAIII D. 04-12-050,⁷ the adopted 2005 Cost of Capital has been incorporated into core rates filed herein⁸ and into noncore transportation, and gas transmission and storage rates filed concurrently in Advice 2601-G.

⁵ D. 04-12-047 states: "For gas distribution changes, revenue requirement changes would be recorded in its Core Fixed Cost Account and Non-core Customer Class Charge Account for recovery in the next Annual True-Up of Balancing Accounts or Biennial Cost Allocation Proceeding."

⁶ D. 04-12-047 states: "Gas transmission and storage would be adjusted to reflect revenue requirement changes affecting those rates. PG&E would allocate the revenue requirement changes to core and non-core customers based on the pro-rata share of revenue requirements, consistent with the method approved in Advice Letter 2521-G. The core portion would be transferred to the core fixed cost account and the non-core portion to the non-core customer class charge account for incorporation in its next gas transmission rate change or true-up."

⁷ D. 04-12-050 approved the Motion which states at Section 8.2: "The cost of capital used to set rates for the Settlement Period will be the cost of capital for 2005 adopted by the Commission in A. 04-05-023...For 2006 and 2006, rates will be adjusted prospectively for the effects of the 2005 cost of capital decision."

⁸ The amounts included in the Gas Accord III rates filed in Advice 2601-G, and herein, are \$1.1 million less than the rates filed in the Motion on August 27, 2004.

Annual True-Up, including 2004 and 2005 Attrition Adjustments, and El Paso Settlement Credit

On November 16, 2004, PG&E filed its Annual True-up Advice 2589-G updating the transportation balancing accounts in core and noncore transportation rates effective January 1, 2005. That filing also incorporated: 1) the 2004 Attrition Rate Adjustment to distribution base revenue approved in Advice 2499-G-B/2446-E-B, effective back to January 1, 2004; 2) the 2005 Attrition Rate Adjustment approved in Advice 2580-G/2566-E, to be effective January 1, 2005; 3) a reduction to core aggregation customer rates that reflects their share of the El Paso Settlement in accordance with Advice 2502-G-A, D. 03-10-087 and R. G-3363; and 4) the residential rate shortfall that has been tracked in gas Preliminary Statement Part AY--*Baseline Balancing Account*, pursuant to D. 02-04-026 and D. 04-02-057.

The rate changes resulting from the Annual True-up for core customer classes are incorporated herein. As a result of revising transportation and procurement rates in this filing, the California Alternate Rates for Energy (CARE) discount is revised as described in the Gas PPP Surcharge section below. The CARE discount is a reduction to the transportation revenue requirement that is recovered from non-CARE customers in the gas PPP surcharge.

In-Kind Shrinkage Allowance

On November 18, 2004, PG&E filed Advice 2591-G to revise its natural gas shrinkage in-kind backbone and distribution shrinkage allowances. This filing was made in accordance with D. 03-12-061 that authorized PG&E to revise its shrinkage allowances by advice letter each year. The new core shrinkage allowance of 3.3 percent has been incorporated into the procurement rates filed herein.

CPUC Fee

On December 16, 2004, the CPUC adopted R. M-4813 decreasing the CPUC fee from \$0.00076 to \$0.00000 per therm effective January 1, 2005. Preliminary Statement Part B is updated to reflect this change. The fee is also revised in Preliminary Statement Part O—*CPUC Reimbursement Fee Surcharge*, which is being submitted in Advice 2601-G this date.

Gas PPP Surcharge

On October 29, 2004, PG&E filed Advice 2585-G to update its gas PPP surcharge effective January 1, 2005. In that advice letter, PG&E stated that it would supplement this filing for any Commission decisions issued before the end of 2004 that impact the gas PPP surcharge rates.

The gas PPP surcharge is being revised in Supplemental Advice 2585-G-A, which is being filed concurrently. In addition to increasing the authorized funding for energy efficiency programs by \$7.9 million pursuant to D. 04-12-019,⁹ the Supplemental Advice incorporates an updated \$80.0 million CARE discount¹⁰ resulting from the revisions to gas transportation and procurement rates filed herein.

Tariff Revisions

The core end-use schedules incorporate the gas PPP surcharge as a separate line item as filed in Advice 2585-G. Schedules GM and GML are also revised to incorporate text changes in the applicability section regarding the decorative gas appliance exemption approved in Advice 2587-G in accordance with Senate Bill 1891.

Effective Date

PG&E requests that this advice filing be approved effective **January 1, 2005**.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **January 12, 2005**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief - Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E at the address shown below on the same date it is mailed or delivered to the Commission.

⁹ D. 04-12-019 granted the Petition to Modify D.03-12-060 and authorized PG&E to revise its gas PPP surcharge for 2005 to recover the increased funding level for energy efficiency programs.

¹⁰ The CARE discount originally filed in Advice 2585-G was \$80.1 million.

Pacific Gas and Electric Company
Attention: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and sent via U.S. mail to parties shown on the attached list and the service lists shown below. Supporting workpapers for this filing are available upon written request to: Pacific Gas and Electric Company, Regulatory Relations Department, Attention: Rose De La Torre, 77 Beale Street, Mail Code B10B, P.O. Box 770000, San Francisco, CA 94177. Address change requests should also be directed to Rose De La Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>



Director, Regulatory Relations

Attachments

Service Lists – Gas Accord III Settlement A. 04-03-021
BCAP A. 04-07-044
Cost of Capital A. 04-05-023

**Attachment I
Advice 2600-G**

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|-------------------------|--|------------------------------------|
| 22840-G | Preliminary Statement Part B -- Default Tariff Rate Components | 22805-G |
| 22841-G | Preliminary Statement Part B (Cont'd) | 22806-G |
| 22842-G | Preliminary Statement Part B (Cont'd) | 22807-G |
| 22843-G | Preliminary Statement Part B (Cont'd) | 22808-G |
| 22844-G | Preliminary Statement Part B (Cont'd) | 22809-G |
| 22845-G | Preliminary Statement Part B (Cont'd) | 22786-G |
| 22846-G | Preliminary Statement Part B (Cont'd) | 22787-G |
| 22847-G | Preliminary Statement Part B (Cont'd) | 22788-G |
| 22848-G | Preliminary Statement Part B (Cont'd) | 22130-G |
| 22849-G | Schedule G-1 -- Residential Service | 22826-G |
| 22850-G | Schedule GM -- Master-Metered Multifamily Service | 22810-G |
| 22851-G | Schedule GM (Cont'd) | 22167-G |
| 22852-G | Schedule GM (Cont'd) | 18599-G |
| 22853-G | Schedule GS -- Multifamily Service | 22811-G |
| 22854-G | Schedule GT -- Mobilehome Park Service | 22812-G |
| 22855-G | Schedule GL-1 -- Residential Care Program Service | 22813-G |
| 22856-G | Schedule GL-1 (Cont'd) | 18603-G |
| 22857-G | Schedule GML -- Master-Metered Multifamily Care Program Service | 22814-G |
| 22858-G | Schedule GML (Cont'd) | 22564-G |
| 22859-G | Schedule GSL—Multifamily CARE Program Service | 22815-G |
| 22860-G | Schedule GSL (Cont'd) | 22775-G |
| 22861-G | Schedule GSL (Cont'd) | 18607-G |
| 22862-G | Schedule GTL -- Mobilehome Park CARE Program Service | 22816-G |
| 22863-G | Schedule GTL (Cont'd) | 22817-G |
| 22864-G | Schedule GTL (Cont'd) | 18608-G |
| 22865-G | Schedule G-NR1 -- Gas Service To Small Commerical Customers | 22818-G |
| 22866-G | Schedule G-NR1 (Cont'd) | 22570-G |
| 22867-G | Schedule G-NR2 -- Gas Service To Large Commerical Customers | 22819-G |
| 22868-G | Schedule G-NR2 (Cont'd) | 22868-G |
| 22869-G | Schedule G-CP -- Gas Procurement Service To Core End- Use Customers | 22820-G |
| 22870-G | Schedule G-NGV1 -- Experimental Compressed Natural Gas Svc For Compression On Customer's Premises | 22821-G |
| 22871-G | Schedule G-NGV2 -- Experimental Compressed Natural Gas Service | 22822-G |
| 22872-G | Table Of Contents -- Preliminary Statements | 22783-G |
| 22873-G | Table Of Contents -- Rate Schedules (Cont'd) | 22784-G |
| 22874-G | Table Of Contents -- Rate Schedules | 22785-G |



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)

CORE p. 1

| | RESIDENTIAL | | | | | | | |
|---------------------------------------|-----------------|------------|----------------|------------|---------------------|------------|----------------|------------|
| | G-1, GM, GS, GT | | | | GL-1, GML, GSL, GTL | | | |
| | Baseline | | Excess | | Baseline | | Excess | |
| CORE FIXED COST ACCOUNT (1)* | 0.28657 | (I) | 0.54033 | (I) | 0.06305 | (I) | 0.26606 | (I) |
| | | | | | | | | (L) |
| | | | | | | | | (L) |
| | | | | | | | | (L) |
| LOCAL TRANSMISSION | 0.03410 | (R) | 0.03410 | (R) | 0.03410 | (R) | 0.03410 | (R) |
| | | | | | | | | (L) |
| CPUC FEE | \$0.00000 | (R) | \$0.00000 | (R) | \$0.00000 | (R) | \$0.00000 | (R) |
| EOR | 0.00002 | | 0.00002 | | 0.00002 | | 0.00002 | |
| CEE | 0.00020 | (I) | 0.00020 | (I) | 0.00020 | (I) | 0.00020 | (I) |
| CORE TRANSPORT TRANSITION SUBACCOUNT | 0.00039 | (I) | 0.00039 | (I) | 0.00039 | (I) | 0.00039 | (I) |
| CORE BROKERAGE FEE | 0.00300 | (I) | 0.00300 | (I) | 0.00300 | (I) | 0.00300 | (I) |
| CORE FIRM STORAGE | 0.01456 | (I) | 0.01456 | (I) | 0.01456 | (I) | 0.01456 | (I) |
| SHRINKAGE | 0.00130 | (R) | 0.00130 | (R) | 0.00130 | (R) | 0.00130 | (R) |
| INTERSTATE/INTRASTATE CAPACITY CHARGE | 0.05207 | (I) | 0.05207 | (I) | 0.05207 | (I) | 0.05207 | (I) |
| CORE PROCUREMENT CHARGE (4)* | 0.70770 | (I) | 0.70770 | (I) | 0.70770 | (I) | 0.70770 | (I) |
| TOTAL RATE | 1.09991 | (R) | 1.35367 | (I) | 0.87639 | (I) | 1.07940 | (I) |

* Refer to footnotes at end of Core Default Tariff Rate Components.

(D)

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 2

| | SMALL COMMERCIAL | | | | | | | |
|---------------------------------------|--------------------|------------|----------------|------------|--------------------|------------|----------------|------------|
| | G-NR1 | | | | | | | |
| | Summer | | | | Winter | | | |
| | First 4,000 Therms | | Excess | | First 4,000 Therms | | Excess | |
| CORE FIXED COST ACCOUNT (1)* | 0.24128 | (I) | 0.08783 | (R) | 0.31132 | (I) | 0.12343 | (R) |
| | | | | | | | | (L) |
| | | | | | | | | (L) |
| | | | | | | | | (L) |
| LOCAL TRANSMISSION | 0.03410 | (R) | 0.03410 | (R) | 0.03410 | (R) | 0.03410 | (R) |
| | | | | | | | | (L) |
| CPUC FEE | 0.00000 | (R) | 0.00000 | (R) | 0.00000 | (R) | 0.00000 | (R) |
| EOR | 0.00002 | (R) | 0.00002 | (R) | 0.00002 | (R) | 0.00002 | (R) |
| CEE | 0.00015 | (I) | 0.00015 | (I) | 0.00015 | (I) | 0.00015 | (I) |
| CORE TRANSPORT TRANSITION SUBACCOUNT | 0.00039 | (I) | 0.00039 | (I) | 0.00039 | (I) | 0.00039 | (I) |
| CORE BROKERAGE FEE | 0.00300 | (I) | 0.00300 | (I) | 0.00300 | (I) | 0.00300 | (I) |
| CORE FIRM STORAGE | 0.01383 | (I) | 0.01383 | (I) | 0.01383 | (I) | 0.01383 | (I) |
| SHRINKAGE | 0.00130 | (R) | 0.00130 | (R) | 0.00130 | (R) | 0.00130 | (R) |
| INTERSTATE/INTRASTATE CAPACITY CHARGE | 0.05018 | (I) | 0.05018 | (I) | 0.05018 | (I) | 0.05018 | (I) |
| CORE PROCUREMENT CHARGE (4)* | 0.70714 | (I) | 0.70714 | (I) | 0.70714 | (I) | 0.70714 | (I) |
| TOTAL RATE | 1.05139 | (R) | 0.89794 | (R) | 1.12143 | (R) | 0.93354 | (R) |

* Refer to footnotes at end of Core Default Tariff Rate Components.

(D)

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 3

| | LARGE COMMERCIAL | | | | | | | |
|---------------------------------------|--------------------|------------|----------------|------------|--------------------|------------|----------------|------------|
| | G-NR2 | | | | | | | |
| | Summer | | | | Winter | | | |
| | First 4,000 Therms | | Excess | | First 4,000 Therms | | Excess | |
| CORE FIXED COST ACCOUNT (1)* | 0.23506 | (I) | 0.08161 | (I) | 0.30510 | (I) | 0.11721 | (I) |
| | | | | | | | | (L) |
| | | | | | | | | (L) |
| | | | | | | | | (L) |
| LOCAL TRANSMISSION | 0.03410 | (R) | 0.03410 | (R) | 0.03410 | (R) | 0.03410 | (R) |
| | | | | | | | | (L) |
| CPUC FEE | 0.00000 | (R) | 0.00000 | (R) | 0.00000 | (R) | 0.00000 | (R) |
| EOR | 0.00006 | | 0.00006 | | 0.00006 | | 0.00006 | |
| CEE | 0.00003 | (I) | 0.00003 | (I) | 0.00003 | (I) | 0.00003 | (I) |
| CORE TRANSPORT TRANSITION SUBACCOUNT | 0.00039 | (I) | 0.00039 | (I) | 0.00039 | (I) | 0.00039 | (I) |
| CORE BROKERAGE FEE | 0.00300 | (I) | 0.00300 | (I) | 0.00300 | (I) | 0.00300 | (I) |
| CORE FIRM STORAGE | 0.01008 | (I) | 0.01008 | (I) | 0.01008 | (I) | 0.01008 | (I) |
| SHRINKAGE | 0.00130 | (R) | 0.00130 | (R) | 0.00130 | (R) | 0.00130 | (R) |
| INTERSTATE/INTRASTATE CAPACITY CHARGE | 0.03341 | (I) | 0.03341 | (I) | 0.03341 | (I) | 0.03341 | (I) |
| CORE PROCUREMENT CHARGE (4)* | 0.70225 | (I) | 0.70225 | (I) | 0.70225 | (I) | 0.70225 | (I) |
| TOTAL RATE | 1.01968 | (R) | 0.86623 | (R) | 1.08972 | (R) | 0.90183 | (R) |

* Refer to footnotes at end of Core Default Tariff Rate Components.

(D)

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 4

| | <u>G-NGV1</u> | | <u>G-NGV2 (2)*</u> | (D)—(D) | |
|--|----------------|-----|--------------------|---------|-----|
| CORE FIXED COST ACCOUNT | 0.00000 | | 0.00000 | | (L) |
| | | | | | (L) |
| | | | | | (L) |
| LOCAL TRANSMISSION | 0.00000 | | 0.00000 | | (L) |
| CPUC FEE | 0.00000 | (R) | 0.00000 | (R) | |
| EOR | 0.00000 | | 0.00000 | | |
| CEE | 0.00000 | | 0.00000 | | |
| NGV BALANCING ACCOUNT | 0.17351 | (I) | 0.73619 | (I) | |
| CORE TRANSPORT TRANSITION SUBACCOUNT | 0.00000 | | 0.00000 | | |
| CORE BROKERAGE FEE | 0.00300 | (I) | 0.00300 | (I) | |
| CORE FIRM STORAGE | 0.01258 | (I) | 0.01258 | (I) | |
| SHRINKAGE | 0.00130 | (R) | 0.00130 | (R) | |
| INTERSTATE/INTRASTATE CAPACITY CHARGE | 0.04383 | (I) | 0.04383 | (I) | |
| CORE PROCUREMENT CHARGE (2)* | 0.70529 | (I) | 0.70529 | (I) | |
| TOTAL RATE | <u>0.93951</u> | (I) | <u>1.50219</u> | (I) | |

* Refer to footnotes at end of Core Default Tariff Rate Components.

(D)

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 5

| | G-CT (CORE TRANSPORT) | | | | | | | | |
|--------------------------------------|-----------------------|------------|----------------|------------|------------------|------------|----------------|------------|-----|
| | RESIDENTIAL | | | | CARE RESIDENTIAL | | | | |
| | Baseline | | Excess | | Baseline | | Excess | | |
| CORE FIXED COST ACCOUNT (1)* | 0.28657 | (I) | 0.54033 | (I) | 0.06305 | (I) | 0.26606 | (I) | (L) |
| | | | | | | | | | (L) |
| | | | | | | | | | (L) |
| LOCAL TRANSMISSION | 0.03410 | (R) | 0.03410 | (R) | 0.03410 | (R) | 0.03410 | (R) | (L) |
| CPUC FEE | 0.00000 | (R) | 0.00000 | (R) | 0.00000 | (R) | 0.00000 | (R) | |
| EOR | 0.00002 | | 0.00002 | | 0.00002 | | 0.00002 | | |
| CEE | 0.00020 | (I) | 0.00020 | (I) | 0.00020 | (I) | 0.00020 | (I) | |
| CORE TRANSPORT TRANSITION SUBACCOUNT | 0.00039 | (I) | 0.00039 | (I) | 0.00039 | (I) | 0.00039 | (I) | |
| EL PASO SETTLEMENT CREDIT | (0.01900) | | (0.01900) | | (0.01900) | | (0.01900) | | (N) |
| TOTAL RATE | <u>0.30228</u> | (R) | <u>0.55604</u> | (R) | <u>0.07876</u> | (R) | <u>0.28177</u> | (I) | |

* Refer to footnotes at end of Core Default Tariff Rate Components.

(D)

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 6

| | G-CT (CORE TRANSPORT) | | | | | | | | |
|--------------------------------------|-----------------------|------------|----------------|------------|--------------------|------------|----------------|------------|-----|
| | SMALL COMMERCIAL | | | | | | | | |
| | Summer | | | | Winter | | | | |
| | First 4,000 Therms | | Excess | | First 4,000 Therms | | Excess | | |
| CORE FIXED COST ACCOUNT (1)* | 0.24128 | (I) | 0.08783 | (R) | 0.31132 | (I) | 0.12343 | (R) | (L) |
| | | | | | | | | | (L) |
| | | | | | | | | | (L) |
| LOCAL TRANSMISSION | 0.03410 | (R) | 0.03410 | (R) | 0.03410 | (R) | 0.03410 | (R) | (L) |
| CPUC FEE | 0.00000 | (R) | 0.00000 | (R) | 0.00000 | (R) | 0.00000 | (R) | |
| EOR | 0.00002 | (R) | 0.00002 | (R) | 0.00002 | (R) | 0.00002 | (R) | |
| CEE | 0.00015 | (I) | 0.00015 | (I) | 0.00015 | (I) | 0.00015 | (I) | |
| CORE TRANSPORT TRANSITION SUBACCOUNT | 0.00039 | (I) | 0.00039 | (I) | 0.00039 | (I) | 0.00039 | (I) | |
| EL PASO SETTLEMENT CREDIT | (0.01900) | | (0.01900) | | (0.01900) | | (0.01900) | | (N) |
| TOTAL RATE | 0.25694 | (R) | 0.10349 | (R) | 0.32698 | (R) | 0.13909 | (R) | |

* Refer to footnotes at end of Core Default Tariff Rate Components.

(D)

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 7

| | G-CT (CORE TRANSPORT) | | | | | | | | |
|--------------------------------------|-----------------------|------------|----------------|------------|--------------------|------------|----------------|------------|-----|
| | LARGE COMMERCIAL | | | | | | | | |
| | Summer | | | | Winter | | | | |
| | First 4,000 Therms | | Excess | | First 4,000 Therms | | Excess | | |
| CORE FIXED COST ACCOUNT (1)* | 0.23506 | (I) | 0.08161 | (I) | 0.30510 | (I) | 0.11721 | (I) | (L) |
| | | | | | | | | | (L) |
| | | | | | | | | | (L) |
| LOCAL TRANSMISSION | 0.03410 | (R) | 0.03410 | (R) | 0.03410 | (R) | 0.03410 | (R) | (L) |
| CPUC FEE | 0.00000 | (R) | 0.00000 | (R) | 0.00000 | (R) | 0.00000 | (R) | |
| EOR | 0.00006 | | 0.00006 | | 0.00006 | | 0.00006 | | |
| CEE | 0.00003 | (I) | 0.00003 | (I) | 0.00003 | (I) | 0.00003 | (I) | |
| CORE TRANSPORT TRANSITION SUBACCOUNT | 0.00039 | (I) | 0.00039 | (I) | 0.00039 | (I) | 0.00039 | (I) | |
| EL PASO SETTLEMENT CREDIT | (0.01900) | | (0.01900) | | (0.01900) | | (0.01900) | | (N) |
| TOTAL RATE | <u>0.25064</u> | (R) | <u>0.09719</u> | (R) | <u>0.32068</u> | (R) | <u>0.13279</u> | (R) | |

* Refer to footnotes at end of Core Default Tariff Rate Components.

(D)

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 8

| | <u>G-CT (CORE TRANSPORT)</u> | | | |
|---|------------------------------|-----|----------------|-----|
| | <u>G-NGV1</u> | | <u>G-NGV2</u> | |
| CORE FIXED COST ACCOUNT (1)* | 0.00000 | | 0.00000 | |
| | | | | (L) |
| | | | | (L) |
| | | | | (L) |
| LOCAL TRANSMISSION | 0.00000 | | 0.00000 | |
| | | | | (L) |
| CPUC FEE | 0.00000 | (R) | 0.00000 | (R) |
| EOR | 0.00000 | | 0.00000 | |
| CEE | 0.00000 | | 0.00000 | |
| NGV BALANCING ACCOUNT | 0.17351 | (I) | 0.73619 | (I) |
| CORE TRANSPORT TRANSITION SUBACCOUNT | | | | |
| EL PASO SETTLEMENT CREDIT | (0.01900) | | (0.01900) | (N) |
| TOTAL RATE | <u>0.15451</u> | (R) | <u>0.71719</u> | (R) |

* Refer to footnotes at end of Core Default Tariff Rate Components.

(D)

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE (Cont'd.)

- (1) The CFCA includes BCAP base revenue, as defined in Preliminary Statement, Part C, and the amortization of prior balances in the CFCA. All revenue collected through Customer Charges will be booked to the CFCA. (See rate schedules for Customer Charge.) (T)
- (D)
- (D)
- (2) The Core Procurement Charge includes the gas supply portfolio cost, the core procurement portion of Canadian capacity charges, the component that amortizes the balance in the Core Subaccount of the Purchased Gas Account (PGA), carrying cost on cycled storage gas, and the allowance for F&U. (T)

Customers taking service on Schedules G-NR1, G-NR2 or G-NGV1 that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Procurement Charge specified in Schedule G-CPX – Crossover Gas Procurement Service to Core End-Use Customers, for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on their otherwise-applicable schedule. Any procurement revenue collected under Schedule G-CPX in excess of the otherwise-applicable rate will be recorded the same as the Core Procurement Charge.

* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



SCHEDULE G-1—RESIDENTIAL SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable.

TERRITORY: Schedule G-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

| | Per Therm | | |
|--|---------------|---------------|-----|
| | Baseline | Excess | |
| <u>Procurement Charge:</u> | \$0.77863 (R) | \$0.77863 (R) | |
| <u>Transportation Charge:</u> | \$0.32128 (R) | \$0.57504 (I) | |
| Total: | \$1.09991 (R) | \$1.35367 (I) | |
| <u>Public Purpose Program Surcharge:</u> | \$0.04124 | \$0.04124 | (N) |

In accordance with PU Code Sections 890-900 and California Public Utilities Commission Decision 04-08-010, the gas Public Purpose Program Surcharge is collected to fund gas-related public purpose energy efficiency and low-income energy efficiency programs, the California Alternate Rates for Energy (CARE) low-income customer assistance program, and public interest research, development and demonstration. (N)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

| Baseline Territories** | Summer | Winter |
|------------------------|--------|--------|
| P | 0.5 | 2.3 |
| Q | 0.7 | 2.2 |
| R | 0.5 | 2.0 |
| S | 0.5 | 2.1 |
| T | 0.7 | 2.0 |
| V | 0.7 | 1.9 |
| W | 0.5 | 1.9 |
| X | 0.6 | 2.2 |
| Y | 0.9 | 2.7 |

* PG&E's gas tariffs are available online at www.pge.com.

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GM—MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least fifty (50) percent of their spaces on a month-to-month basis for at least nine (9) months of the year to RV units used as permanent residences. This rate schedule is closed to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which require venting. This rate schedule is also closed to additions to existing installations and therefore no dwelling units can be added to existing master-metered locations under this rate schedule, except that master-meters and dwelling units currently being served under one of these schedules will be allowed to continue on that schedule following a change of ownership provided that no additional dwelling units are added for inclusion in the master-metered rate schedule. Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

(L)
|
(T) (L)

(N)
|
|
|
|
(N)

TERRITORY: Schedule GM applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

| | Per Therm | | |
|--|---------------|---------------|-----|
| | Baseline | Excess | |
| <u>Procurement Charge:</u> | \$0.77863 (R) | \$0.77863 (R) | |
| <u>Transportation Charge:</u> | \$0.32128 (R) | \$0.57504 (I) | |
| Total: | \$1.09991 (R) | \$1.35367 (I) | |
| <u>Public Purpose Program Surcharge:</u> | \$0.04124 | \$0.04124 | (N) |

In accordance with PU Code Sections 890-900 and California Public Utilities Commission Decision 04-08-010, the gas Public Purpose Program Surcharge is collected to fund gas-related public purpose energy efficiency and low-income energy efficiency programs, the California Alternate Rates for Energy (CARE) low-income customer assistance program, and public interest research, development and demonstration.

(N)
|
|
|
|
(N)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

(L)

* PG&E's gas tariff's are available online at www.pge.com.

(Continued)



SCHEDULE GM—MASTER-METERED MULTIFAMILY SERVICE
(Continued)

BASELINE QUANTITIES: The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use. As an exception, service under this schedule not used to supply space heating but used to supply water heating from a central source to residential dwelling units that are individually metered by PG&E for either gas or electricity will be billed using a baseline quantity of 0.5 therms per dwelling unit per day (Code W) in all baseline territories and in both seasons. (L)

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

| BASELINE TERRITORIES** | SUMMER | WINTER |
|------------------------|--------|--------|
| P | 0.4 | 1.1 |
| Q | 0.6 | 0.9 |
| R | 0.6 | 2.1 |
| S | 0.4 | 0.8 |
| T | 0.6 | 1.3 |
| V | 0.6 | 1.4 |
| W | 0.3 | 1.1 |
| X | 0.4 | 0.9 |
| Y | 0.4 | 1.1 |

SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Baseline quantities for bills that include the May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

STANDARD MEDICAL QUANTITIES: Additional medical quantities (Code M) are available as provided in Rule 19.

RESIDENTIAL DWELLING UNITS: It is the responsibility of the Customer to advise PG&E within 15 days following any change in the number of residential dwelling units, mobile home spaces, and permanent-residence RV units receiving gas service.

CENTRAL BOILERS: Service to central boilers for water and/or space heating will be billed with monthly baseline quantities related to the number of dwelling units furnished such water and/or space heating.

(L)

**The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GM—MASTER-METERED MULTIFAMILY SERVICE
(Continued)

ALTERNATIVE
PROCUREMENT
OPTIONS:

Customers may procure gas supply from a party other than PG&E by taking service on this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule shown above and will be subject to the applicable rates specified in Schedule G-CT.

(L)

Customers taking service under this schedule in conjunction with Schedule G-EG must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in Rule 1.

Customers taking service on this schedule in conjunction with Schedule G-CT or in conjunction with noncore service, will be subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E.

(L)

Service under this rate schedule may also be taken in conjunction with procurement service from a party other than PG&E if: (1) the Customer is taking noncore service at the same premises; and (2) the Customer executes a Natural Gas Service Agreement (Form No. 79-756) with PG&E. Service will be provided in increments of one (1) year. If there is a difference between actual deliveries and actual usage, such differences will be subject to the terms and conditions of Schedule G-BAL. Customers who procure their own gas supply will not pay the Procurement Charge component of this schedule.

Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.*

The Customer may, at its option, receive firm interstate capacity directly assigned by PG&E as provided in Rule 21.1.

* PG&E's gas tariffs are available online at www.pge.com.

(T)



SCHEDULE GS—MULTIFAMILY SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations and additions to existing installations and therefore no submeters can be added to existing master-metered locations under this rate schedule, except that master-meter/submeters currently being served under on of these schedules will be allowed to continue on that schedule following a change of ownership provided that no additional submeters are added for inclusion in the master-metered rate schedule.

TERRITORY: Schedule GS applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

| | <u>Per Therm</u> | | |
|--|------------------|---------------|---------------------------|
| | <u>Baseline</u> | <u>Excess</u> | |
| <u>Procurement Charge:</u> | \$0.77863 (R) | \$0.77863 (R) | |
| <u>Transportation Charge:</u> | \$0.32128 (R) | \$0.57504 (I) | |
| Total: | \$1.09991 (R) | \$1.35367 (I) | |
| <u>Discount (Per dwelling unit per day):</u> \$0.09035 | | | |
| <u>Public Purpose Program Surcharge:</u> | \$0.04124 | \$0.04124 | (N) |
| In accordance with PU Code Sections 890-900 and California Public Utilities Commission Decision 04-08-010, the gas Public Purpose Program Surcharge is collected to fund gas-related public purpose energy efficiency and low-income energy efficiency programs, the California Alternate Rates for Energy (CARE) low-income customer assistance program, and public interest research, development and demonstration. | | | (N) (N) |

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER: The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.77863 (R)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GT—MOBILEHOME PARK SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

TERRITORY: Schedule GT applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

| | Per Therm | | |
|--|---------------|---------------|-----|
| | Baseline | Excess | |
| <u>Procurement Charge:</u> | \$0.77863 (R) | \$0.77863 (R) | |
| <u>Transportation Charge:</u> | \$0.32128 (R) | \$0.57504 (I) | |
| Total: | \$1.09991 (R) | \$1.35367 (I) | |
| <u>Discount</u> (Per installed space per day): \$0.23819 | | | |
| <u>Public Purpose Program Surcharge:</u> | \$0.04124 | \$0.04124 | (N) |

In accordance with PU Code Sections 890-900 and California Public Utilities Commission Decision 04-08-010, the gas Public Purpose Program Surcharge is collected to fund gas-related public purpose energy efficiency and low-income energy efficiency programs, the California Alternate Rates for Energy (CARE) low-income customer assistance program, and public interest research, development and demonstration. (N)

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER:

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.77863 (R)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GL-1—RESIDENTIAL CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

TERRITORY: Schedule GL-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

| | Per Therm | | |
|--|----------------------|----------------------|-----|
| | Baseline | Excess | |
| <u>Procurement Charge:</u> | \$0.77863 (R) | \$0.77863 (R) | |
| <u>Transportation Charge:</u> | \$0.32128 (R) | \$0.57504 (I) | |
| <u>CARE Discount:</u> | (\$0.22352) (I) | (\$0.27427) (I) | |
| Total: | \$0.87639 (I) | \$1.07940 (I) | |
| <u>Public Purpose Program Surcharge:</u> | \$0.01768 | \$0.01768 | (N) |

In accordance with PU Code Sections 890-900 and California Public Utilities Commission Decision 04-08-010, the gas Public Purpose Program Surcharge is collected to fund gas-related public purpose energy efficiency and low-income energy efficiency programs, the California Alternate Rates for Energy (CARE) low-income customer assistance program, and public interest research, development and demonstration. (N)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

(L)

* PG&E's gas tariffs are available online at www.pge.com.

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GL-1—RESIDENTIAL CARE PROGRAM SERVICE
(Continued)

BASELINE QUANTITIES:

The delivered quantities of gas shown below are billed at the rates for baseline use.

(L)

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

| Baseline Territories** | Summer | Winter |
|------------------------|--------|--------|
| P | 0.5 | 2.3 |
| Q | 0.7 | 2.2 |
| R | 0.5 | 2.0 |
| S | 0.5 | 2.1 |
| T | 0.7 | 2.0 |
| V | 0.7 | 1.9 |
| W | 0.5 | 1.9 |
| X | 0.6 | 2.2 |
| Y | 0.9 | 2.7 |

(L)

SEASONAL CHANGES:

The summer season is May 1 through October 31, and the winter season is November 1 through April 30. Baseline quantities for bills that include the May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

STANDARD MEDICAL QUANTITIES:

Additional medical quantities (Code M) are available as provided in Rule 19.

ALTERNATIVE PROCUREMENT OPTION:

Customers may procure gas supply from a party other than PG&E by taking this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule shown above and will be subject to the applicable rates specified in Schedule G-CT.

Customers taking service on this schedule in conjunction with Schedule G-CT will be subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E.

* PG&E's gas tariffs are available online at www.pge.com.

(T)



SCHEDULE GML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This rate schedule is closed to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which require venting. This rate schedule is also closed to additions to existing installations and therefore no dwelling units can be added to existing master-metered locations under this rate schedule, except that master-meters and dwelling units currently being served under one of these schedules will be allowed to continue on that schedule following a change of ownership provided that no additional dwelling units are added for inclusion in the master-metered rate schedule. Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multifamily accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

(L)
(L)
(T)

(N)
|
|
|
|
(N)

TERRITORY: Schedule GML applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

| | Per Therm | | |
|--|---------------|---------------|-----|
| | Baseline | Excess | |
| 1. For Qualifying CARE use: | | | |
| <u>Procurement Charge:</u> | \$0.77863 (R) | \$0.77863 (R) | |
| <u>Transportation Charge:</u> | \$0.32128 (R) | \$0.57504 (I) | |
| <u>CARE Discounts:</u> | (0.22352) (I) | (0.27427) (I) | |
| Total: | \$0.87639 (I) | \$1.07940 (I) | |
| <u>Public Purpose Program Surcharge:</u> | \$0.01768 | \$0.01768 | (N) |
| 2. For Non-Qualifying CARE use: | | | |
| <u>Procurement Charge:</u> | \$0.77863 (R) | \$0.77863 (R) | |
| <u>Transportation Charge:</u> | \$0.32128 (R) | \$0.57504 (I) | |
| Total: | \$1.09991 (R) | \$1.35367 (I) | |
| <u>Public Purpose Program Surcharge:</u> | \$0.04124 | \$0.04124 | (N) |

In accordance with PU Code Sections 890-900 and California Public Utilities Commission Decision 04-08-010, the gas Public Purpose Program Surcharge is collected to fund gas-related public purpose energy efficiency and low-income energy efficiency programs, the California Alternate Rates for Energy (CARE) low-income customer assistance program, and public interest research, development and demonstration.

(N)
|
|
|
|
(N)
(L)

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

RATES: (Cont'd.) See Preliminary Statement, Part B for the Default Tariff Rate Components. (L)
|
The Procurement Charge on this schedule is equivalent to the rate shown on
informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers. (L)

BASELINE QUANTITIES: The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use. As an exception, service under this schedule not used to supply space heating but used to supply water heating from a central source to residential dwelling units that are individually metered by PG&E for either gas or electricity will be billed using a baseline quantity of 0.5 therms per dwelling unit per day (Code W) in all baseline territories and in both seasons.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

| Baseline Territories* | Summer | Winter |
|-----------------------|--------|--------|
| P | 0.4 | 1.1 |
| Q | 0.6 | 0.9 |
| R | 0.6 | 2.1 |
| S | 0.4 | 0.8 |
| T | 0.6 | 1.3 |
| V | 0.6 | 1.4 |
| W | 0.3 | 1.1 |
| X | 0.4 | 0.9 |
| Y | 0.4 | 1.1 |

SEASONAL CHANGES: The summer season is May 1 through October 31, and the winter season is November 1 through April 30. Baseline quantities for bills that include the May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

STANDARD MEDICAL QUANTITIES: Additional medical quantities (Code M) are available as provided in Rule 19.

RESIDENTIAL DWELLING UNITS: It is the responsibility of the Customer to advise PG&E within 15 days following any change in the number of residential dwelling units, Mobilehome spaces, and permanent-residence RV units receiving gas service.

CENTRAL BOILERS: Service to central boilers for water and/or space heating will be billed with monthly baseline quantities related to the number of dwelling units furnished with such water and/or space heating.

* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GSL—MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This rate schedule is closed to new installations and additions to existing installations and therefore no submeters can be added to existing master-metered locations under this rate schedule, except that master-meter/submeters currently being served under on of these schedules will be allowed to continue on that schedule following a change of ownership provided that no additional submeters are added for inclusion in the master-metered rate schedule.

TERRITORY: Schedule GSL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

| | Per Therm | | |
|--|---------------|---------------|-----|
| | Baseline | Excess | |
| 1. For Qualifying CARE use: | | | |
| <u>Procurement Charge:</u> | \$0.77863 (R) | \$0.77863 (R) | |
| <u>Transportation Charge:</u> | \$0.32128 (R) | \$0.57504 (I) | |
| <u>CARE Discount:</u> | (0.22352) (I) | (0.27427) (I) | |
| Total: | \$0.87639 (I) | \$1.07940 (I) | |
| <u>Public Purpose Program Surcharge:</u> | \$0.01768 | \$0.01768 | (N) |
| 2. For Non-Qualifying CARE use: | | | |
| <u>Procurement Charge:</u> | \$0.77863 (R) | \$0.77863 (R) | |
| <u>Transportation Charge:</u> | \$0.32128 (R) | \$0.57504 (I) | |
| Total: | \$1.09991 (R) | \$1.35367 (I) | (L) |
| <u>Public Purpose Program Surcharge:</u> | \$0.04124 | \$0.04124 | (N) |

Discount (Per dwelling unit per day): \$0.09035

In accordance with PU Code Sections 890-900 and California Public Utilities Commission Decision 04-08-010, the gas Public Purpose Program Surcharge is collected to fund gas-related public purpose energy efficiency and low-income energy efficiency programs, the California Alternate Rates for Energy (CARE) low-income customer assistance program, and public interest research, development and demonstration. (N)
(L)

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GSL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

RATES: See Preliminary Statement, Part B for the Default Tariff Rate Components. (L)
(Cont'd.)
The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers. (L)

MINIMUM AVERAGE RATE LIMITER: The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below. (L)

Minimum Average Rate Limiter (Per Therm): \$0.77863 (R)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component. (L)

BASELINE QUANTITIES: The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

| Baseline Territories** | Summer | Winter |
|------------------------|--------|--------|
| P | 0.5 | 2.3 |
| Q | 0.7 | 2.2 |
| R | 0.5 | 2.0 |
| S | 0.5 | 2.1 |
| T | 0.7 | 2.0 |
| V | 0.7 | 1.9 |
| W | 0.5 | 1.9 |
| X | 0.6 | 2.2 |
| Y | 0.9 | 2.7 |

SEASONAL CHANGES: The summer season is May 1 through October 31, and the winter season is November 1 through April 30. Baseline quantities for bills that include the May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

STANDARD MEDICAL QUANTITIES: Additional medical quantities (Code M) are available as provided in Rule 19.

RESIDENTIAL DWELLING UNITS: It is the responsibility of the Customer to advise PG&E within 15 days following any change in the number of residential dwelling units and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered dwelling unit.

(L)

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

TERRITORY: Schedule GTL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

| | Per Therm | | |
|--|---------------|---------------|-----|
| | Baseline | Excess | |
| 1. For Qualifying CARE Use: | | | |
| <u>Procurement Charge:</u> | \$0.77863 (R) | \$0.77863 (R) | |
| <u>Transportation Charge:</u> | \$0.32128 (R) | \$0.57504 (I) | |
| <u>CARE Discount:</u> | (0.22352) (I) | (0.27427) (I) | |
| Total: | \$0.87639 (I) | \$1.07940 (I) | |
| <u>Public Purpose Program Surcharge:</u> | \$0.01768 | \$0.01768 | (N) |
| 2. For Non-Qualifying CARE Use: | | | |
| <u>Procurement Charge:</u> | \$0.77863 (R) | \$0.77863 (R) | |
| <u>Transportation Charge:</u> | \$0.32128 (R) | \$0.57504 (I) | |
| Total: | \$1.09991 (R) | \$1.35367 (I) | |
| <u>Public Purpose Program Surcharge:</u> | \$0.04124 | \$0.04124 | (N) |

Discount (Per installed space per day): \$0.23819

In accordance with PU Code Sections 890-900 and California Public Utilities Commission Decision 04-08-010, the gas Public Purpose Program Surcharge is collected to fund gas-related public purpose energy efficiency and low-income energy efficiency programs, the California Alternate Rates for Energy (CARE) low-income customer assistance program, and public interest research, development and demonstration. (N)

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

RATES: (Cont'd.) The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995. (L)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers. (L)

MINIMUM AVERAGE RATE LIMITER: The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.77863 (I)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

BASELINE QUANTITIES: The above rates are applicable only to residential use. PG&E may require the Customer to complete and file with it an appropriate "Declaration of Eligibility for Baseline Quantities for Residential Rates."

The following quantities of gas are billed at the rate for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

| Baseline Territories* | Summer | Winter |
|-----------------------|--------|--------|
| P | 0.5 | 2.3 |
| Q | 0.7 | 2.2 |
| R | 0.5 | 2.0 |
| S | 0.5 | 2.1 |
| T | 0.7 | 2.0 |
| V | 0.7 | 1.9 |
| W | 0.5 | 1.9 |
| X | 0.6 | 2.2 |
| Y | 0.9 | 2.7 |

(L)

* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

RESIDENTIAL DWELLING UNITS: It is the responsibility of the Customer to advise PG&E within 15 days following any change in the number of installed mobilehome spaces and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered dwelling unit. (L)

SEASONAL CHANGES: The summer season is May 1 through October 31, and the winter season is November 1 through April 30. Baseline quantities for bills that include the May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

STANDARD MEDICAL QUANTITIES: Additional medical quantities (Code M) are available as provided in Rule 19. (L)

ALTERNATIVE PROCUREMENT OPTION: Customers may procure gas supply from a party other than PG&E by taking service on this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule shown above and will be subject to the applicable rates specified in Schedule G-CT.

Customers taking service on this schedule in conjunction with Schedule G-CT will be subject to a franchise fee surcharge for gas volumes purchased under Schedule G-SUR from parties other than PG&E and transported by PG&E.

* The applicable baseline territory is described in Preliminary Statement, Part A.



SCHEDULE G-NR1—GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS

APPLICABILITY: This rate schedule* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, average monthly use must not have exceeded 20,800 therms in those months during the last twelve (12) months in which gas use exceeded 200 therms. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule G-NR1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

| | Usage Per Month | | | | |
|--|--------------------|-------------------|--------------------|--------------------|------------|
| | Summer | | Winter | | |
| | 0 – 39 therms | 40 therms or more | 0 – 145 therms | 146 therms or more | |
| Customer Charge: (per day) | \$0.34346 | \$0.43897 | \$0.34768 | \$0.44437 | |
| | Per Therm | | | | |
| | Summer | | Winter | | |
| | First 4,000 Therms | Excess | First 4,000 Therms | Excess | |
| Procurement Charge: | \$0.77545 (R) | \$0.77545 (R) | \$0.77545 (R) | \$0.77545 (R) | |
| Transportation Charge: | \$0.27594 (R) | \$0.12249 (R) | \$0.34598 (R) | \$0.15809 (R) | |
| Total: | \$1.05139 (R) | \$0.89794 (R) | \$1.12143 (R) | \$0.93354 (R) | |
| Public Purpose Program Surcharge:** | \$0.03615 | \$0.03615 | \$0.03615 | \$0.03615 | (N) (N) |

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

(L)

* PG&E's gas tariffs are available online at www.pge.com.

** In accordance with PU Code Sections 890-900 and California Public Utilities Commission Decision 04-08-010, the gas Public Purpose Program Surcharge is collected to fund gas-related public purpose energy efficiency and low-income energy efficiency programs, the California Alternate Rates for Energy (CARE) low-income customer assistance program, and public interest research, development and demonstration. (N)
|
|
|
(N)

(Continued)



SCHEDULE G-NR1—GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS
(Continued)

| | | |
|---|--|--------------|
| SEASONS: | The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31. | (L) |
| CARE DISCOUNT FOR QUALIFIED FACILITIES: | Facilities which meet the eligibility criteria in Rules 19.2 or 19.3 are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE. | (L) |
| SHRINKAGE: | Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21. | |
| ALTERNATIVE PROCUREMENT OPTIONS: | <p>Customers may procure gas supply from a party other than PG&E by taking service on this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule shown above and will be subject to the applicable rates specified in Schedule G-CT.</p> <p>Customers taking service on this schedule in conjunction with Schedule G-CT, or in conjunction with noncore service, will be subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E.</p> <p>Service under this schedule may also be taken in conjunction with procurement service from a party other than PG&E if: (1) the Customer is taking noncore service at the same premises, and (2) the Customer executes a <u>Natural Gas Service Agreement</u> (Form No. 79-756) with PG&E. Service will be provided in increments of one (1) year. If there is a difference between actual deliveries and actual usage, such differences will be subject to the terms and conditions of Schedule G-BAL. Those Customers will not pay the Procurement Charge component of this schedule.</p> <p>Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.</p> <p>The Customer may, at its option, receive firm interstate capacity directly assigned by PG&E as provided in Rule 21.1.</p> | |
| CURTAILMENT OF SERVICE: | Service under this schedule may be curtailed. Details are provided in Rule 14. | |



SCHEDULE G-NR2—GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS

APPLICABILITY: This rate schedule* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, a Customer's average monthly use must have exceeded 20,800 therms during those months in the last twelve (12) months in which gas use exceeded 200 therms, except as specified below in the Energy Efficiency Adjustment Provision. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule G-NR2 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

| | Per Therm | | | | |
|--|--------------------|---------------|--------------------|---------------|------------|
| | Summer | | Winter | | |
| | First 4,000 Therms | Excess | First 4,000 Therms | Excess | |
| Customer Charge: | Per Day | | | | |
| | \$4.95518 | | | | |
| Procurement Charge: | \$0.75004 (R) | \$0.75004 (R) | \$0.75004 (R) | \$0.75004 (R) | |
| Transportation Charge: | \$0.26964 (R) | \$0.11619 (R) | \$0.33968 (R) | \$0.15179 (R) | |
| Total: | \$1.01968 (R) | \$0.86623 (R) | \$1.08972 (R) | \$0.90183 (R) | |
| Public Purpose Program Surcharge:** | \$0.04245 | \$0.04245 | \$0.04245 | \$0.04245 | (N) (N) |

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

(L)

* PG&E's gas tariffs are available online at www.pge.com.

** In accordance with PU Code Sections 890-900 and California Public Utilities Commission Decision 04-08-010, the gas Public Purpose Program Surcharge is collected to fund gas-related public purpose energy efficiency and low-income energy efficiency programs, the California Alternate Rates for Energy (CARE) low-income customer assistance program, and public interest research, development and demonstration.

(N)
|
|
|
(N)

(Continued)



SCHEDULE G-NR2—GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS
(Continued)

| | | |
|--|--|--------------------------------|
| SEASONS: | The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31. | (L) (L) |
| CARE DISCOUNT FOR QUALIFIED FACILITIES: | Facilities which meet the eligibility criteria in Rules 19.2 or 19.3 are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE. | |
| ENERGY EFFICIENCY ADJUSTMENT: | A Customer who implements measures to improve energy efficiency on or after January 1, 1992, may be eligible to receive an energy efficiency adjustment. The following qualifications must be met by the Customer: (1) the Customer's service was established prior to January 1, 1992; and (2) the efficiency measures reduce the Customer's natural gas usage and/or demand to the point that the Customer would no longer be eligible for service under this schedule. Qualifying Customers must execute an <u>Agreement for Adjustment for Natural Gas Energy Efficiency Measures</u> (Form 79-788) with PG&E in order to receive an energy efficiency adjustment. | |
| ALTERNATIVE PROCUREMENT OPTIONS: | <p>Customers may procure gas supply from a party other than PG&E by taking service on this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule, and will be subject to the applicable rates specified in Schedule G-CT.</p> <p>Customers taking service on this schedule in conjunction with Schedule G-CT, or in conjunction with noncore service, will be subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E.</p> <p>Service under this schedule may also be taken in conjunction with procurement service from a party other than PG&E if the Customer executes a <u>Natural Gas Service Agreement</u> (Form No. 79-756) with PG&E. Service will be provided in increments of one (1) year. If there is a difference between actual deliveries and actual usage, such differences will be subject to the terms and conditions of Schedule G-BAL. Customers who procure their own gas supply will not pay the Procurement Charge component of this schedule.</p> <p>Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.</p> <p>The Customer may, at its option, receive firm interstate capacity directly assigned by PG&E as provided in Rule 21.1.</p> | |
| NONCORE ELIGIBILITY OPTION: | Customers taking service under this schedule are eligible to be reclassified to noncore status as provided in Rule 12. Customers eligible for noncore service must execute a <u>Natural Gas Service Agreement</u> (Form 79-756). | |
| CURTAILMENT OF SERVICE: | Service under this schedule may be curtailed. Details are provided in Rule 14. | |



SCHEDULE G-CP—GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS

APPLICABILITY: This schedule is filed monthly as an informational tariff. The natural gas procurement charges shown on this schedule are equivalent to the Procurement Charges shown on the otherwise-applicable rate schedules for Core End-Use Customers.

TERRITORY: Schedule G-CP applies everywhere within PG&E's natural gas Service Territory.

RATES: The following charges apply to natural gas service for Core End-Use Customers. Procurement rates generally change on the fifth business day of the month.

| <u>Procurement Charge:</u> | <u>Per Therm</u> |
|---|------------------|
| Residential: (G-1, GM, GS, GT, GL-1, GML, GSL, GTL) | \$0.77863 (R) |
| Small Commercial (G-NR1) | \$0.77545 (R) |
| Large Commercial (G-NR2) | \$0.75004 (R) |
| Natural Gas Vehicles: (G-NGV1, G-NGV2) | \$0.76600 (R) |

The above charge includes: (1) Procurement Charge; (2) Capacity Charge; (3) Core Brokerage Fee; (4) Shrinkage; and (5) Core Firm Storage, as shown on Preliminary Statement, Part B, for the otherwise-applicable rate schedules for Core End-Use Customers.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E at 1-415-743-5000.



SCHEDULE G-NGV1—EXPERIMENTAL NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMER'S PREMISES

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule G-NGV1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

| | |
|------------------------|------------------|
| | <u>Per Day</u> |
| Customer Charge: | \$0.44121 |
| | <u>Per Therm</u> |
| Procurement Charge: | \$0.76600 (R) |
| Transportation Charge: | 0.17351 (I) |
| Total: | \$0.93951 (I) |

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SERVICE AGREEMENT: Customers must execute an Agreement For Supply of Natural Gas for Compression as a Motor-Vehicle Fuel (Form No. 79-755) in order to receive service under this rate schedule.

METERING REQUIREMENTS: Service under this schedule must be metered by a separate gas meter.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE G-NGV2—EXPERIMENTAL COMPRESSED NATURAL GAS SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

TERRITORY: Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

| | <u>Per Therm</u> | <u>Per Gasoline Gallon Equivalent</u> |
|-------------------------------|----------------------|---|
| <u>Procurement Charge:</u> | \$0.76600 (R) | N/A |
| <u>Transportation Charge:</u> | 0.73619 (I) | N/A |
| Total: | \$1.50219 (I) | \$1.91679 (I) |

The Transportation Charge includes state tax of \$0.07000 per therm (\$0.08932 per gallon) and federal tax of \$0.04854 per therm (\$0.06194 per gallon). The gasoline gallon equivalent conversion factor is 1.276 therms.

For billing purposes, the number of gallons will be compiled from a Summary of Transactions recorded by the dispensing unit for the Customer during the month.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

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PRELIMINARY STATEMENTS

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| Part A | Description of Service Area & General Requirements | 14615 to 14623, 18797-G |
| Part B | Default Tariff Rate Components | 22840 to 22844, 22845 to 22847, |
| | | 22848, 22758 to 22765, 22519, 22024-G |
| Part C | Gas Accounting Terms and Definitions | 22025, 22026, 22027, |
| | | 21698, 22028, 20845, 22029, 20443, 20027, 22030, 18314, 18315, 18316-G |
| Part D | Purchased Gas Account | 20847, 20445, 20848-G |
| Part E | Not Being Used | |
| Part F | Core Fixed Cost Account | 20849, 20850-G |
| Part G | Not Being Used | |
| Part H | Not Being Used | |
| Part I | Noncore Brokerage Fee Balancing Account | 18061-G |
| Part J | Noncore Customer Class Charge Account | 20851, 20852, 20853-G |
| Part K | Enhanced Oil Recovery Account | 17360-G |
| Part L | Balancing Charge Account | 22031, 22032-G |
| Part M | Core Subscription Phase-Out Account | 18456-G |
| Part N | Not Being Used | |
| Part O | CPUC Reimbursement Fee | 22033-G |
| Part P | Income Tax Component of Contributions Provision | 21054, 13501-G |
| Part Q | Affiliate Transfer Fees Account | 19459-G |
| Part R | Not Being Used | |
| Part S | Interest | 12773-G |
| Part T | Tax Reform Act of 1986 | 12775-G |
| Part U | Core Brokerage Fee Balancing Account | 18065-G |
| Part V | California Alternate Rates For Energy Account | 20794-G |
| Part W | Not Being Used | |
| Part X | Natural Gas Vehicle Balancing Account | 20952, 20953-G |
| Part Y | Customer Energy Efficiency Adjustment | 18551, 18552, 18553-G |
| Part Z | Energy Efficiency California Energy Commission Memorandum Account | 20797-G |
| Part AA | Not Being Used | |
| Part AB | Not Being Used | |
| Part AC | Catastrophic Event Memorandum Account | 14178, 14179-G |
| Part AD | Not Being Used | |
| Part AE | Core Pipeline Demand Charge Account | 21361, 20447, 21362-G |
| Part AF | Not Being Used | |
| Part AG | Core Firm Storage Account | 20031-G |
| Part AH | Air Quality Adjustment Clause | 14928 to 14930-G |
| Part AI | Applicant Installation Trench Inspection Deferred Account | 19533-G |
| Part AJ | Applicant Installation Trench Inspection Memorandum Account | 19534-G |
| Part AK | Low Income Energy Efficiency Memorandum Account | 21244-G |
| Part AL | Not Being Used | |
| Part AM | Not Being Used | |

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(T)

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NONRESIDENTIAL (Cont'd.)

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| G-SFS | Standard Firm Storage Service..... | 22528,22140,22141,22300-G |
| G-NFS | Negotiated Firm Storage Service..... | 22579,22301-G |
| G-NAS | Negotiated As-Available Storage Service..... | 22529-G |
| G-CFS | Core Firm Storage..... | 22530,22147,22148,22149-G |
| G-AFT | Annual Firm Transportation On-System..... | 22052,22531,22054-G |
| G-AFTOFF | Annual Firm Transportation Off-System..... | 22055,22532,22057-G |
| G-SFT | Seasonal Firm Transportation On-System Only..... | 19289,22533,22059-G |
| G-AA | As-Available Transportation On-System..... | 19290,22534-G |
| G-AAOFF | As-Available Transportation Off-System..... | 22535,18150-G |
| G-NFT | Negotiated Firm Transportation On-System..... | 19292,22062,22063-G |
| G-NFTOFF | Negotiated Firm Transportation Off-System..... | 21605,19294,18155-G |
| G-NAA | Negotiated As-Available Transportation On-System..... | 19295,22064,18158-G |
| G-NAAOFF | Negotiated As-Available Transportation Off-System..... | 19296,19297,18160-G |
| G-CARE | CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities..... | 20595-G |
| G-XF | Pipeline Expansion Firm Intrastate Transportation Service..... | 22536,22066-G |
| G-PARK | Market Center Parking Service..... | 22537,18177-G |
| G-LEND | Market Center Lending Service..... | 22538,18179-G |

OTHER

| | | |
|--------|--|---|
| G-CT | Core Gas Aggregation Service..... | 22067,21740, 20050,21741,20052,22152,20054,20055,20903,22153,22154,22155,22156,22157,22158-G |
| G-CRED | Billing Credits for CTA-Consolidated Billing..... | 20063-G |
| G-SUR | Customer-Procured Gas Franchise Fee Surcharge..... | 21793-G |
| G-ESP | Consolidated PG&E Billing Services to Core Transport Agents..... | 21739-G |

EXPERIMENTAL

| | | | |
|--------|--|---------------------|-----|
| G-NGV1 | Experimental Natural Gas Service for Compression on Customer's Premises .. | 22870,18625-G | (T) |
| G-NGV2 | Experimental Compressed Natural Gas Service..... | 22872,18626-G | (T) |
| G-NGV4 | Experimental Gas Transportation Service to Noncore Natural Gas Vehicles | 22539,22602,22070-G | |
| G-LNG | Experimental Liquefied Natural Gas Service..... | 22603,20689-G | |

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| Preliminary Statements | 22872,21381-G | (T) |
| Rules | 22315-G | |
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| Sample Forms | 21643,21753,21538,22089,21292-G | |

RATE SCHEDULES

RESIDENTIAL

| <u>SCHEDULE</u> | <u>TITLE OF SHEET</u> | <u>CAL P.U.C. SHEET NO.</u> | |
|-----------------|---|---------------------------------|-----|
| G-1 | Residential Service | 22849,18597-G | (T) |
| GM | Master-Metered Multifamily Service | 22850,22851,22852-G | |
| GS | Multifamily Service | 22853,22769,18601-G | |
| GT | Mobilehome Park Service | 22854,22771-G | (T) |
| G-10 | Service to Company Employees | 11318-G | |
| GL-1 | Residential CARE Program Service | 22855,22856-G | (T) |
| GML | Master-Metered Multifamily CARE Program Service | 22857,22858,22565-G | |
| GSL | Multifamily CARE Program Service | 22859,22860,22861-G | |
| GTL | Mobilehome Park CARE Program Service | 22862,22863,22864-G | (T) |
| G-MHPS | Master-Metered Mobilehome Park Safety Surcharge | 22034-G | |

NONRESIDENTIAL

| | | | |
|-------|---|---|-----|
| G-NR1 | Gas Service to Small Commercial Customers | 22865,22866-G | (T) |
| G-NR2 | Gas Service to Large Commercial Customers | 22867,22868-G | |
| G-CP | Gas Procurement Service to Core End-Use Customers | 22869-G | (T) |
| G-CPX | Crossover Gas Procurement Service to Core End-Use Customers | 22642-G | |
| G-NT | Gas Transportation Service to Noncore End-Use Customers | 22035,22321,22037,22038-G | |
| G-EG | Gas Transportation Service to Electric Generation | 22310,22304,22525,22173-G | |
| G-WSL | Gas Transportation Service to Wholesale/Resale Customers | 22322,22044,22045-G | |
| G-BAL | Gas Balancing Service for Intrastate Transportation Customers | 22174, 21867,22135,22047,22048,20037,22136,21872,22137,22138,20042,20043,20044,22051-G | |

Supporting Tables

Table 1 - Change in Procurement, Transportation, and GAll Revenue Requirements (RRQ) and Public Purpose Program Authorized Amounts Effective January 1, 2005

Table 2 – Consolidated Illustrative Class Average End-Use Gas Rates, Effective January 1, 2005

Attachment II

Table 1

Change in Procurement, Transportation, and GAII Revenue Requirements (RRQ) and Public Purpose Program
Authorized Amounts Effective January 1, 2005
(In millions of \$)

| | Consolidated Gas Rate Filing (12/23/04) | | | | | Source |
|---|---|-----------------|---------------|--------------|-----------------------------|--|
| | Present | Proposed | Total Change | Core Portion | Noncore / Unbundled Portion | |
| Annual Change to Core Procurement RRQ | | | | | | |
| * Backbone Capacity | 38.8 | 48.5 | 9.7 | 9.7 | | D. 04-12-050 |
| * Backbone Volumetric | 12.6 | 22.1 | 9.5 | 9.5 | | D. 04-12-050 |
| * Storage | 38.0 | 41.5 | 3.5 | 3.5 | | D. 04-12-050 |
| Brokerage Fee | 6.9 | 8.6 | 1.7 | 1.7 | | D. 04-12-050 |
| Shrinkage | 63.4 | 58.3 | (5.0) | (5.0) | | AL 2591-G |
| Franchise Fees and Uncollectibles Exp. | 23.2 | 23.2 | 0.0 | 0.0 | | |
| Total Core Procurement | 182.8 | 202.2 | 19.4 | 19.4 | | |
| End Use Transportation Revenues | | | | | | |
| I. Distribution and Customer Class Charge Revenues | | | | | | |
| Annual True-up of Transportation Balancing Accounts | 87.9 | 138.3 | 50.4 | 66.3 | (15.9) | AL 2589-G w/updates for Secondary Effects from Items Below |
| 2004 and 2005 Attrition Rate Adjustments to Distribution Base Revenues | 910.2 | 952.6 | 42.4 | 40.7 | 1.7 | AL 2589-G |
| 2005 Distribution Cost of Capital Adjustment to Base Revenues | - | (5.5) | (5.5) | (5.3) | (0.2) | D. 04-12-047 |
| 2004 Distribution Cost of Capital Adjustment to CFCA/NCA Balancing Accounts | - | (15.4) | (15.4) | (14.8) | (0.6) | D. 04-12-047 |
| 2004 Transmission and Storage Cost of Capital Adjustment to CFCA/NCA Balancing Accounts | - | (10.5) | (10.5) | (4.6) | (5.9) | D. 04-12-047 |
| CPUC Fee | 5.8 | - | (5.8) | (2.3) | (3.4) | R. M-4813 |
| Core Brokerage Fee Credit to Base Distribution Revenues | (6.9) | (8.6) | (1.7) | (1.7) | (0.0) | D. 04-12-050 |
| Less CARE discount recovered in PPP surcharge from non-CARE customers | (55.3) | (80.0) | (24.8) | (24.8) | - | |
| Total Distribution and Customer Class Charge Revenues | 941.7 | 970.9 | 29.2 | 53.5 | (24.3) | |
| II. GAII Local Transmission and Customer Access (Including Cost of Capital 2005 @ 8.77%) | | | | | | |
| Local Transmission | 171.4 | 145.7 | (25.7) | (1.9) | (23.8) | D. 04-12-050 |
| Customer Access | 12.1 | 5.0 | (7.1) | - | (7.1) | D. 04-12-050 |
| Total Transmission and Customer Access | 183.5 | 150.7 | (32.8) | (1.9) | (30.9) | |
| Total End Use Transportation | 1,125.17 | 1,121.51 | (3.66) | 51.60 | (55.26) | |
| PPP Surcharge | | | | | | |
| Authorized PPP Amounts | 63.4 | 62.7 | (0.7) | (0.6) | (0.1) | AL 2585-G |
| Increase in Energy Efficiency Funding | - | 8.0 | 8.0 | 7.2 | 0.8 | D. 04-12-019/ AL 2585-G-A |
| CARE discount recovered from non-CARE customers | 55.3 | 80.0 | 24.8 | 17.4 | 7.3 | AL 2585-G-A |
| Total PPP Authorized Amount | 118.6 | 150.7 | 32.0 | 24.0 | 8.0 | |
| GAII Unbundled Storage and Backbone | | | | | | |
| Backbone | 150.3 | 157.4 | 7.1 | - | 7.1 | D. 04-12-050 |
| Storage | 6.7 | 7.3 | 0.6 | - | 0.6 | |
| Total Unbundled Storage and Backbone | 157.0 | 164.7 | 7.7 | - | 7.7 | |
| Total Change in January 1, 2005 Rates | 1,583.6 | 1,639.0 | 55.4 | 95.0 | (39.6) | |

* Includes an increase for Cost of Capital @ 8.77%.

Attachment II

Table 2

PACIFIC GAS AND ELECTRIC COMPANY
 CONSOLIDATED GAS RATES EFFECTIVE JANUARY 1, 2005
 ILLUSTRATIVE GAS RATES
 CLASS AVERAGE END-USE RATES (\$/th)

| Line No. | Customer Class | Present (A) | Proposed (B) | % Change (c) (C) |
|--|---|----------------|-----------------|------------------------|
| BUNDLED - Retail Core (a) | | | | |
| 1 | Residential Non-CARE | \$1.114 | \$1.159 | 3.97% |
| 2 | Residential CARE | \$.911 | \$.908 | -0.30% |
| 3 | Small Commercial | \$1.050 | \$1.082 | 3.03% |
| 4 | Large Commercial | \$.906 | \$.901 | -0.61% |
| TRANSPORTATION RATES - Retail Core (b) | | | | |
| 5 | Residential Non-CARE | \$.394 | \$.432 | 9.62% |
| 6 | Residential CARE | \$.191 | \$.182 | -4.73% |
| 7 | Small Commercial | \$.333 | \$.359 | 7.69% |
| 8 | Large Commercial | \$.213 | \$.203 | -4.79% |
| TRANSPORT ONLY - Retail Noncore (b) | | | | |
| 9 | Industrial - Distribution (G-NT-D) | \$.120 | \$.120 | 0.08% |
| 10 | Industrial - Transmission (G-NT-T) | \$.047 | \$.043 | -8.86% |
| 11 | Industrial - Backbone (G-NT-BB) | \$.047 | \$.025 | -47.62% |
| 12 | Electric Generation - Transmission (G-EG-T) | \$.019 | \$.016 | -17.02% |
| 13 | Electric Generation - Backbone (G-EG-BB) | \$.019 | \$.001 | -92.36% |
| TRANSPORT ONLY - Wholesale Core and Noncore (G-WSL) (b) | | | | |
| 14 | Alpine Natural Gas | \$.039 | \$.024 | -39.63% |
| 15 | Coalinga | \$.032 | \$.023 | -28.13% |
| 16 | Island Energy | \$.067 | \$.043 | -36.31% |
| 17 | Palo Alto | \$.023 | \$.016 | -28.07% |
| 18 | West Coast Gas - Castle | \$.070 | \$.044 | -37.25% |
| 19 | West Coast Gas - Mather | \$.030 | \$.024 | -20.74% |

- (a) Bundled core present and proposed rates include an illustrative average annual WACOG (including volumetric intrastate) rate of \$0.615 per therm. Actual procurement rates change monthly. Consequently, the average January 2005 bundled rates included in Advice 2600-G are not the same as those shown above.
- (b) Transport-only retail rates are the class average rates applicable to the gas schedules as specified. Transport-only rates are shown at citygate (exclude intrastate backbone transmission and storage charges).
- (c) Rates are rounded to 3 decimals for viewing ease. Percentage rate changes are calculated on a 5-digit basis.

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

| | | |
|------------------------------------|--|---------------------------------------|
| ABAG Power Pool | Department of Water & Power City | Northern California Power Agency |
| Accent Energy | Dept of the Air Force | Office of Energy Assessments |
| Aglet Consumer Alliance | DGS Natural Gas Services | Palo Alto Muni Utilities |
| Agnews Developmental Center | DMM Customer Services | PG&E National Energy Group |
| Ahmed, Ali | Douglass & Liddell | Pinnacle CNG Company |
| Alcantar & Elsesser | Downey, Brand, Seymour & Rohwer | PITCO |
| Anderson Donovan & Poole P.C. | Duke Energy | Plurimi, Inc. |
| Applied Power Technologies | Duke Energy North America | PPL EnergyPlus, LLC |
| APS Energy Services Co Inc | Duncan, Virgil E. | Praxair, Inc. |
| Arter & Hadden LLP | Dutcher, John | Price, Roy |
| Avista Corp | Dynegy Inc. | Product Development Dept |
| Barkovich & Yap, Inc. | Ellison Schneider | R. M. Hairston & Company |
| BART | Energy Law Group LLP | R. W. Beck & Associates |
| Bartle Wells Associates | Energy Management Services, LLC | Recon Research |
| Blue Ridge Gas | Enron Energy Services | Regional Cogeneration Service |
| Bohannon Development Co | Exelon Energy Ohio, Inc | RMC Lonestar |
| BP Energy Company | Exeter Associates | Sacramento Municipal Utility District |
| Braun & Associates | Foster Farms | SCD Energy Solutions |
| C & H Sugar Co. | Foster, Wheeler, Martinez | Seattle City Light |
| CA Bldg Industry Association | Franciscan Mobilehome | Sempra |
| CA Cotton Ginners & Growers Assoc. | Future Resources Associates, Inc | Sempra Energy |
| CA League of Food Processors | G. A. Krause & Assoc | Sequoia Union HS Dist |
| CA Water Service Group | Gas Transmission Northwest Corporation | SESCO |
| California Energy Commission | GLJ Energy Publications | Sierra Pacific Power Company |
| California Farm Bureau Federation | Goodin, MacBride, Squeri, Schlotz & | Silicon Valley Power |
| California Gas Acquisition Svcs | Hanna & Morton | Simpson Paper Company |
| California ISO | Heeg, Peggy A. | Smurfit Stone Container Corp |
| Calpine | Hogan Manufacturing, Inc | Southern California Edison |
| Calpine Corp | House, Lon | SPURR |
| Calpine Gilroy Cogen | Imperial Irrigation District | St. Paul Assoc |
| Cambridge Energy Research Assoc | Integrated Utility Consulting Group | Stanford University |
| Cameron McKenna | International Power Technology | Sutherland, Asbill & Brennan |
| Cardinal Cogen | Interstate Gas Services, Inc. | Tabors Caramanis & Associates |
| Cellnet Data Systems | J. R. Wood, Inc | Tansev and Associates |
| Chevron Texaco | JTM, Inc | Tecogen, Inc |
| Chevron USA Production Co. | Kaiser Cement Corp | TFS Energy |
| Childress, David A. | Korea Elec Power Corp | TJ Cross Engineers |
| City of Glendale | Luce, Forward, Hamilton & Scripps | Transwestern Pipeline Co |
| City of Healdsburg | Marcus, David | Turlock Irrigation District |
| City of Palo Alto | Masonite Corporation | U S Borax, Inc |
| City of Redding | Matthew V. Brady & Associates | United Cogen Inc. |
| CLECA Law Office | Maynor, Donald H. | URM Groups |
| Constellation New Energy | McKenzie & Assoc | Utility Cost Management LLC |
| Cooperative Community Energy | McKenzie & Associates | Utility Resource Network |
| CPUC | Meek, Daniel W. | Wellhead Electric Company |
| Creative Technology | Mirant California, LLC | Western Hub Properties, LLC |
| Cross Border Inc | Modesto Irrigation Dist | White & Case |
| Crossborder Inc | Morrison & Foerster | WMA |
| CSC Energy Services | Morse Richard Weisenmiller & Assoc. | |
| Davis, Wright Tremaine LLP | Navigant Consulting | |
| Davis, Wright, Tremaine, LLP | New United Motor Mfg, Inc | |
| Defense Fuel Support Center | Norris & Wong Associates | |
| Department of the Army | North Coast Solar Resources | |