

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



January 7, 2005

Advice Letter 2597-G/2599-E

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Revisions to Rule 13 and Form 79-875

Dear Ms de la Torre:

Advice Letter 2597-G/2599-E is effective January 24, 2005. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clanon".

Paul Clanon, Director
Energy Division



**Pacific Gas and
Electric Company**

Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4977
Fax: 415.973.7226
Cellular: 415.517.5067
Internet: BKC7@pge.com

December 15, 2004

Advice 2597-G/2599-E
(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: Revisions to Gas and Electric Rule 13 and Form 79-875

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its **gas and electric** tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

To simplify tariff administration, PG&E submits for revision gas and electric Rules 13, which govern temporary service. In designing these revisions, PG&E modeled its proposed tariff after that of San Diego Gas and Electric Company (SDG&E) and more heavily after Southern California Edison Company's (SCE) tariffs.

Tariff Revisions

Specifically, the proposed changes will:

- Eliminate language in section A regarding abandonment or removal of facilities;
- Simplify the provisions in section C regarding conversion to permanent status to eliminate the specific time limits on temporary service;
- Improve the refund process set forth in section D by providing for immediate payment to customers instead of making refunds over a period of years; and
- Simplify tariff administration by providing that refunds be based on the rules in effect at the time of the reclassification, rather than enforcing rules in effect at the time temporary service was first provided.

Temporary Service Agreement Revisions (Form 79-875)

PG&E proposes to adopt the temporary service agreement currently used by SCE with minor revisions to include the option for temporary natural gas service. Additional minor edits reflect an effort to streamline the agreement. This Agreement replaces PG&E's 7-page Rule 13 Temporary Service Agreement.

PG&E also proposes a revised Exhibit A to the temporary service agreement, which serves as a cost summary for the customer. The revised Exhibit A better illustrates customer costs and refundable amounts associated with a temporary service project and reflects the terms and conditions of the proposed tariff.

This filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other rate schedule or rule.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **January 4, 2005**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date

PG&E requests that this advice filing become effective **January 24, 2005**, which is 40 days from the date of this filing.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this Advice Letter is being sent electronically and via U.S. mail to parties shown on the attached list and to the Service List R.92-03-050. Address changes should be directed to Rose De La Torre at (415) 973-4716. Advice Letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

Brian K. Cherry LSR

Director - Regulatory Relations

Attachments

cc: Service List R. 92-03-050

**ATTACHMENT I
ADVICE 2597-G**

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal P.U.C. Sheet No.
22832-G	Rule 13 – Temporary Service	21542, 13375-G
22833-G	Form 79-875	20657-G
22834-G	Table of Contents (Cont'd) – Forms	22684-G
22835-G	Table of Contents (Cont'd) – Rules	22791-G
22836-G	Table of Contents	22792-G

ADVICE 2599-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal P.U.C. Sheet No.
22472-E	Rule 13 – Temporary Service	20092, 15574-E
22473-E	Form 79-875	18506-E
22474-E	Table of Contents (Cont'd) – Forms	22108-E
22475-E	Table of Contents (Cont'd) – Rules	22094-E
22476-E	Table of Contents	22428-E



RULE 13—TEMPORARY SERVICE

A. ESTABLISHMENT OF TEMPORARY SERVICE

PG&E shall, if no undue hardship to its existing customers will result therefrom, furnish temporary service under the following conditions:

- 1. The applicant shall pay, in advance or otherwise as required by PG&E, the estimated cost installed plus the estimated cost of removal, less the estimated salvage of the facilities necessary for furnishing service. (T)
(T)
- 2. The applicant shall establish credit as required by Rule 6, except that the amount of deposit prescribed in Rule 7 shall not exceed the estimated bill for the duration of service.

B. APPLICANT DESIGN

Applicant may elect to use the applicant design option to design that portion of the temporary facilities normally designed by PG&E in accordance with the same applicant design provisions outlined in Rule 15, except that all charges and refunds shall be made under the provisions of this Rule.

C. CHANGE TO PERMANENT STATUS

- 1. A customer will retain temporary status as long as PG&E deems the facilities to be speculative in character, of questionable permanency, or where it is known in advance that service will be of limited duration. (T)
|
(T)
- 2. If at any time the character of a temporary customer's operations changes so that in the opinion of PG&E the customer may be classified as permanent, the amount of payment made in excess of that required for permanent service immediately shall be refunded to the customer in accordance with Section D following. (T)
(D)

D. REFUNDS

- 1. The amount of refund upon reclassification of a customer from temporary to permanent will be made on the basis of the extension rule in effect at the time temporary service is reclassified to permanent. (T)



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

22833-G
20657-G

PACIFIC GAS AND ELECTRIC COMPANY
GAS RULE 13—TEMPORARY SERVICE AGREEMENT
FORM NO. 79-875 (REV 12/04)
(ATTACHED)

(T)

Advice Letter No. 2597-G
Decision No.

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed December 15, 2004
Effective _____
Resolution No. _____

53476

**APPLICATION AND AGREEMENT FOR
ELECTRIC AND/OR NATURAL GAS FACILITIES
WHERE FULL ADVANCE PAYMENT IS REQUIRED
Rule 13 - Temporary Service¹**

To Pacific Gas and Electric Company:

The undersigned Applicant hereby requests you to deliver electric energy and/or natural gas to and for the equipment hereinafter described, at the location shown on Exhibit A, in accordance with the applicable rates and rules of PG&E.

In consideration of PG&E's acceptance of this application and the installation of facilities to supply temporary electric and/or natural gas service, Applicant hereby agrees to the following:

1. PG&E has made available for inspection its applicable rates and rules. Applicant agrees to comply therewith, and with any changes or modifications thereof which may be authorized from time to time by the Public Utilities Commission of the State of California
2. Applicant's attention has been directed to the rate schedules applicable to the service herein described, and Applicant has elected to take and pay for service under Schedule _____ for a maximum period of _____ months. As specified in this schedule, Applicant elects the following optional provisions:
3. Applicant agrees to pay, in advance to PG&E, prior to the installation thereof, the estimated cost installed plus the estimated cost of removal, less the estimated salvage of the facilities installed to provide the service herein applied for, which cost is agreed to be the sum of _____ Dollars (\$_____).
4. The amount of refund upon reclassification of Applicant's facilities from temporary to permanent will be made on the basis of the extension and/or service rule in effect at the time temporary service is reclassified to permanent. No interest shall be paid on any amount advanced.
5. Applicant hereby grants to PG&E a right-of-way for any electric and/or natural gas lines which it may be necessary to build in, on, under or over Applicant's premise for the purpose of making delivery hereunder. Where Applicant requests facilities which are in addition to, or in substitution for, the standard facilities which PG&E normally would install, the extra cost thereof shall be paid by Applicant under the provisions of PG&E's Gas or Electric Rule 2.
6. In the event Applicant, prior to reclassification, materially increases or decreases his electric service and/or natural gas requirements from those installed hereunder and a change is made in PG&E's facilities, settlement shall be made for the installation and removal cost of the facilities removed. A new temporary service agreement shall be entered into providing for the modified service required by Applicant.
7. This contract shall at all times be subject to such changes or modifications by the Public Utilities Commission of the State of California as said Commission may, from time to time, direct in the exercise of its jurisdiction.

ELECTRIC EQUIPMENT TO BE SERVED	PHASE	K.V.A.	K.W.	H.P.
LIGHTING				
POWER				

Electric Service Voltage _____ Volts Electric Load _____ kW Est. Max. Demand _____ kW

Electric Main Service Rating _____ amperes

Natural Gas Load:

Gas Load _____ Btu/hr.

Gas Delivery Pressure _____ psia

Business or Individual's Name _____

Dated _____

D.B.A. _____

By _____ Title _____

Witness _____
Approved and accepted for Pacific Gas and Electric Company

Office of Origin _____

¹ Automated Document, Preliminary Statement, Part A.

EXHIBIT A¹
RULE 13 – TEMPORARY SERVICE

Applicant: _____

MLX#: _____

Mailing Address: _____

PM# _____

City, Zip _____

Premise # _____

Service Location _____

Date of Application: _____

City, Zip _____

Date Service Needed: _____

Construction by:

Applicant PG&E

A. CHARGES:

	<u>Electric</u>	<u>Gas</u>
1. Installation	\$ _____	\$ _____
a. By PG&E	\$ _____	\$ _____
b. By Applicant	\$ _____	\$ _____
2. Removal	\$ _____	\$ _____
3. Inspection Fee	\$ _____	\$ _____
4. Less Salvage	\$ (_____)	\$ (_____)
Subtotal Rule 13 Costs (1+2+3-4) (Install+Removal-Salvage)	\$ _____	\$ _____
5. ITCC (Tax Rate _____ %)	\$ _____	\$ _____
Total Rule 13 Costs	\$ _____	\$ _____
6. Reduction to Charges (Credits)		
a. Value of Applicant Installed Facilities	\$ (_____)	\$ (_____)
b. Engineering Advance	\$ (_____)	\$ (_____)
c. Other: _____	\$ (_____)	\$ (_____)
Total Rule 13 Costs DUE	\$ _____	\$ _____

B. COSTS SUBJECT TO REFUND IF RECLASSIFIED TO PERMANENT SERVICE:

Payment required for permanent service based upon PG&E's distribution and service extension rules in effect at the time temporary service is reclassified to permanent service.

7. Installation cost plus salvage	\$ _____	\$ _____
8. ITCC on Installation plus salvage only	\$ _____	\$ _____
<u>Total to be used for</u> <u>Distribution and Service</u> <u>Extension Agreement:</u>	\$ _____	\$ _____
9. Removal costs	\$ _____	\$ _____
10. ITCC on removal costs only	\$ _____	\$ _____
<u>Total Removal Credit that</u> <u>may be applied to the balance</u> <u>of the Distribution and Service</u> <u>Extension Agreement:</u>	\$ _____	\$ _____

¹ Automated Document, Preliminary Statement, Part A.



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62-0684	08/02	Application for Service—Residential Subdivision/Development.....	21169-G
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62-0687	08/02	Application for Relocation/Rearrangement.....	21172-G
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62-0981	REV 5/98	Distribution Service and Extension Agreement Option 1—Shared Construction.....	18829-G
62-0982	REV 7/04	Distribution Service and Extension Agreement Provisions	22381-G
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62-1198	REV 7/01	Application for Qualified Agricultural Employee Housing Facilities	20603-G
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Advice Letter No. 2597-G
Decision No.

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed December 15, 2004
Effective
Resolution No.



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RESIDENTIAL

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RULE 13—TEMPORARY SERVICE

A. ESTABLISHMENT OF TEMPORARY SERVICE

PG&E shall, if no undue hardship to its existing customers will result therefrom, furnish temporary service under the following conditions:

- 1. The applicant shall pay, in advance or otherwise as required by PG&E, the estimated cost installed plus the estimated cost of removal, less the estimated salvage of the facilities necessary for furnishing service. (T)
(T)
- 2. The applicant shall establish credit as required by Rule 6, except that the amount of deposit prescribed in Rule 7 shall not exceed the estimated bill for the duration of service.

B. APPLICANT DESIGN

Applicant may elect to use the applicant design option to design that portion of the temporary facilities normally designed by PG&E in accordance with the same applicant design provisions outlined in Rule 15, except that all charges and refunds shall be made under the provisions of this Rule.

C. CHANGE TO PERMANENT STATUS

- 1. A customer will retain temporary status as long as PG&E deems the facilities to be speculative in character, of questionable permanency, or where it is known in advance that service will be of limited duration. (T)
|
(T)
- 2. If at any time the character of a temporary customer's operations changes so that in the opinion of PG&E the customer may be classified as permanent, the amount of payment made in excess of that required for permanent service immediately shall be refunded to the customer in accordance with Section D following. (T)
(D)

D. REFUNDS

- 1. The amount of refund upon reclassification of a customer from temporary to permanent will be made on the basis of the extension rule in effect at the time temporary service is reclassified to permanent. (T)



Pacific Gas and Electric Company
San Francisco, California

Canceling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

22473-E
18506-E

PACIFIC GAS AND ELECTRIC COMPANY
ELECTRIC RULE 13-TEMPORARY SERVICE
AGREEMENT
FORM NO. 79-875 (REV 12/04)
(ATTACHED)

(T)

Advice Letter No. 2599-E
Decision No. 01-06-010

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed December 15, 2004
Effective _____
Resolution No. _____

53472

**APPLICATION AND AGREEMENT FOR
ELECTRIC AND/OR NATURAL GAS FACILITIES
WHERE FULL ADVANCE PAYMENT IS REQUIRED
Rule 13 - Temporary Service¹**

To Pacific Gas and Electric Company:

The undersigned Applicant hereby requests you to deliver electric energy and/or natural gas to and for the equipment hereinafter described, at the location shown on Exhibit A, in accordance with the applicable rates and rules of PG&E.

In consideration of PG&E's acceptance of this application and the installation of facilities to supply temporary electric and/or natural gas service, Applicant hereby agrees to the following:

1. PG&E has made available for inspection its applicable rates and rules. Applicant agrees to comply therewith, and with any changes or modifications thereof which may be authorized from time to time by the Public Utilities Commission of the State of California
2. Applicant's attention has been directed to the rate schedules applicable to the service herein described, and Applicant has elected to take and pay for service under Schedule _____ for a maximum period of _____ months. As specified in this schedule, Applicant elects the following optional provisions:
3. Applicant agrees to pay, in advance to PG&E, prior to the installation thereof, the estimated cost installed plus the estimated cost of removal, less the estimated salvage of the facilities installed to provide the service herein applied for, which cost is agreed to be the sum of _____ Dollars (\$_____).
4. The amount of refund upon reclassification of Applicant's facilities from temporary to permanent will be made on the basis of the extension and/or service rule in effect at the time temporary service is reclassified to permanent. No interest shall be paid on any amount advanced.
5. Applicant hereby grants to PG&E a right-of-way for any electric and/or natural gas lines which it may be necessary to build in, on, under or over Applicant's premise for the purpose of making delivery hereunder. Where Applicant requests facilities which are in addition to, or in substitution for, the standard facilities which PG&E normally would install, the extra cost thereof shall be paid by Applicant under the provisions of PG&E's Gas or Electric Rule 2.
6. In the event Applicant, prior to reclassification, materially increases or decreases his electric service and/or natural gas requirements from those installed hereunder and a change is made in PG&E's facilities, settlement shall be made for the installation and removal cost of the facilities removed. A new temporary service agreement shall be entered into providing for the modified service required by Applicant.
7. This contract shall at all times be subject to such changes or modifications by the Public Utilities Commission of the State of California as said Commission may, from time to time, direct in the exercise of its jurisdiction.

ELECTRIC EQUIPMENT TO BE SERVED	PHASE	K.V.A.	K.W.	H.P.
LIGHTING				
POWER				

Electric Service Voltage _____ Volts Electric Load _____ kW Est. Max. Demand _____ kW

Electric Main Service Rating _____ amperes

Natural Gas Load:

Gas Load _____ Btu/hr.

Gas Delivery Pressure _____ psia

Business or Individual's Name _____

Dated _____

D.B.A. _____

By _____ Title _____

Witness _____
Approved and accepted for Pacific Gas and Electric Company

Office of Origin _____

¹ Automated Document, Preliminary Statement, Part A.

EXHIBIT A¹
RULE 13 – TEMPORARY SERVICE

Applicant: _____

MLX#: _____

Mailing Address: _____

PM# _____

City, Zip _____

Premise # _____

Service Location _____

Date of Application: _____

City, Zip _____

Date Service Needed: _____

Construction by:

Applicant PG&E

A. CHARGES:

	<u>Electric</u>	<u>Gas</u>
1. Installation	\$ _____	\$ _____
a. By PG&E	\$ _____	\$ _____
b. By Applicant	\$ _____	\$ _____
2. Removal	\$ _____	\$ _____
3. Inspection Fee	\$ _____	\$ _____
4. Less Salvage	\$ (_____)	\$ (_____)
Subtotal Rule 13 Costs (1+2+3-4) (Install+Removal-Salvage)	\$ _____	\$ _____
5. ITCC (Tax Rate _____ %)	\$ _____	\$ _____
Total Rule 13 Costs	\$ _____	\$ _____
6. Reduction to Charges (Credits)		
a. Value of Applicant Installed Facilities	\$ (_____)	\$ (_____)
b. Engineering Advance	\$ (_____)	\$ (_____)
c. Other: _____	\$ (_____)	\$ (_____)
Total Rule 13 Costs DUE	\$ _____	\$ _____

B. COSTS SUBJECT TO REFUND IF RECLASSIFIED TO PERMANENT SERVICE:

Payment required for permanent service based upon PG&E's distribution and service extension rules in effect at the time temporary service is reclassified to permanent service.

7. Installation cost plus salvage	\$ _____	\$ _____
8. ITCC on Installation plus salvage only	\$ _____	\$ _____
<u>Total to be used for</u> <u>Distribution and Service</u> <u>Extension Agreement:</u>	\$ _____	\$ _____
9. Removal costs	\$ _____	\$ _____
10. ITCC on removal costs only	\$ _____	\$ _____
<u>Total Removal Credit that</u> <u>may be applied to the balance</u> <u>of the Distribution and Service</u> <u>Extension Agreement:</u>	\$ _____	\$ _____

¹ Automated Document, Preliminary Statement, Part A.



TABLE OF CONTENTS—SAMPLE FORMS (Continued)			
FORM NO.	DATE SHOWN ON FORM	AGREEMENT/CONTRACT TITLE	CPUC SHEET NO.
<u>RULE 2 DESCRIPTION OF SERVICE</u>			
79-255	4/82	Agreement for Installation or Allocation of Special Facilities	7689-E
<u>RULE 3 APPLICATION FOR SERVICE</u>			
01-8670	REV 12/95	Credit Application	14197-E
02-2590	REV 10/00	Interim Service Agreement	17250-E
62-0683	11/01	Application for Service—Residential Service	19023-E
62-0684	11/01	Application for Service—Residential Subdivision/Development	19024-E
62-0685	11/01	Application for Service—Commercial/Industrial Development	19025-E
62-0686	11/01	Application for Service—Agricultural Service	19026-E
69-0687	08/02	Application for Relocation/Rearrangement	19027-E
79-972	REV 5/03	Agreement for Unmetered Electrical Service	19879-E
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ABAG Power Pool
Accent Energy
Agllet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Applied Power Technologies
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Blue Ridge Gas
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Chevron Texaco
Chevron USA Production Co.
Childress, David A.
City of Glendale
City of Palo Alto
City of Redding
CLECA Law Office
Constellation New Energy
Cooperative Community Energy
CPUC
Creative Technology
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright Tremaine LLP
Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
Dept of the Air Force
DGS Natural Gas Services
DMM Customer Services
Douglass & Liddell
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John

Dynegy Inc.
Ellison Schneider
Energy Law Group LLP
Energy Management Services, LLC
Enron Energy Services
Exelon Energy Ohio, Inc
Exeter Associates
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
Gas Transmission Northwest Corporation
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlötz &
Hanna & Morton
Heeg, Peggy A.
Hogan Manufacturing, Inc
House, Lon
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
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Luce, Forward, Hamilton & Scripps
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates
Northern California Power Agency
Office of Energy Assessments
Paio Alto Muni Utilities
PG&E National Energy Group
Pinnacle CNG Company
PITCO
Plurimi, Inc.
PPL EnergyPlus, LLC
Praxair, Inc.
Price, Roy
Product Development Dept
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar

Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Simpson Paper Company
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
TJ Cross Engineers
Transwestern Pipeline Co
Turlock Irrigation District
U S Borax, Inc
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA