

PUBLIC UTILITIES COMMISSION

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March 23, 2005

Advice Letter 2589-G

Rose de la Torre  
Pacific Gas & Electric  
77 Beale Street, Room 1088  
Mail Code B10C  
San Francisco, CA 94105

Subject: Gas transportation rate changes effective 01/01/05 annual balancing account true-up, attrition, El Paso core aggregation credit, public purpose program, and baseline balancing account recovery

Dear Ms de la Torre:

Advice Letter 2589-G is effective January 1, 2005. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "S. H. Gallagher".

Sean H. Gallagher, Director  
Energy Division



**Pacific Gas and  
Electric Company**

**Brian K. Cherry**  
Director  
Regulatory Relations

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November 16, 2004

**ADVICE 2589-G**

(Pacific Gas and Electric Company ID U39G)

**Subject: Gas Transportation Rate Changes Effective January 1, 2005  
(Annual True-Up, Attrition, Public Purpose Program Surcharges, El  
Paso Settlement Core Aggregation Credit, and Baseline Balancing  
Account Recovery)**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits its Annual True-up of Transportation Balancing Accounts (Annual True-up) to revise core and noncore gas transportation rates effective January 1, 2005.

This filing also incorporates: 1) the 2004 Attrition Rate Adjustment to distribution base revenue filed in Advice Letter (AL) 2499-G-B/2446-E-B approved on July 20, 2004, effective back to January 1, 2004; 2) the 2005 Attrition Rate Adjustment filed in AL 2580-G/2566-E on October 14, 2004, to be effective January 1, 2005; 3) revisions to gas Public Purpose Program (PPP) surcharges filed in AL 2585-G on October 29, 2004, to be effective January 1, 2005; 4) a reduction to core aggregation customer rates that reflects their share of the El Paso Settlement in accordance with AL 2502-G-A, Decision (D.) 03-10-087 and Resolution G-3363; and 5) the residential rate shortfall that has been tracked in gas Preliminary Statement Part AY--*Baseline Balancing Account*, pursuant to D. 02-04-026 and D. 04-02-057.

The proposed January 1, 2005, rates in this filing are expected to be further adjusted prior to January 1 to consolidate the effects of the following Commission decisions: 1) PG&E's Gas Accord III Settlement filed in Application (A.) 04-03-021; 2) PG&E's 2004 and 2005 Cost of Capital A. 04-05-023; and 3) the Petition to Modify D.03-12-060 filed by PG&E, Southern California Gas Company, and San Diego Gas and Electric Company regarding 2005 Energy Efficiency Program funding. January 1, 2005, rates will also reflect PG&E's regular core procurement monthly price filing for January 2005.<sup>1</sup> Proposed rate changes for each customer class resulting from this filing are shown in Attachment II of this filing.

<sup>1</sup> PG&E bundled core rates shown in this filing incorporate an illustrative \$0.61209 per therm weighted average cost of gas (WACOG) that was included in PG&E's Biennial Cost Allocation Proceeding A. 04-07-044. The illustrative WACOG incorporates the New York Mercantile Exchange July 2005 through June 2006 Natural Gas contract settlement prices shown in the July 16, 2004, edition of the Wall Street Journal, weighted by PG&E's proposed monthly procurement

### Summary of Proposed Changes

This filing submits proposed revisions to PG&E's core and noncore gas transportation rates to implement the Annual True-up originally authorized in D. 95-12-053. As described in gas Preliminary Statement Part C.11.b, PG&E is authorized to update the amortization components of core and noncore transportation rates for all transportation-related balancing accounts at the end of the first year of the Biennial Cost Allocation Proceeding (BCAP), and every 12 months thereafter until a new BCAP decision is rendered.<sup>2</sup> This filing also reflects the consolidated impact on core and noncore customers of revisions to rates resulting from the approved 2004 Attrition Rate Adjustment; and proposed revisions resulting from the 2005 Attrition Rate Adjustment and gas PPP surcharges.

PG&E's proposed changes in the transportation revenue requirement and PPP authorized amounts are presented in the table below. As shown in the table and discussed below, the California Alternative Rates for Energy (CARE) discount is a reduction to the proposed transportation revenue requirement that is recovered from non-CARE customers in the gas PPP surcharge.

#### **Change in Transportation Revenue Requirement and Public Purpose Program Authorized Amounts Effective January 1, 2005 (In millions of \$)**

	Present	Proposed	Total Change	Core Portion	Noncore Portion
<b>Transportation Revenue Requirement</b>					
Annual True-up of Transportation Balancing Accounts*	\$ 89.2	\$137.4	\$48.2	\$64.0	(\$15.8)
2004 and 2005 Attrition Rate Adjustments to Distribution Base Revenues	910.2	952.6	42.4	40.7	1.7
Less CARE discount recovered in PPP surcharge from non-CARE customers	(55.3)	(80.2)	(24.9)	(17.5)	(7.4)
<b>Total Transportation Revenue Requirement</b>	<b>944.1</b>	<b>1009.8</b>	<b>65.7</b>	<b>87.2</b>	<b>(21.5)</b>
<b>PPP Surcharge</b>					
Authorized PPP Amounts	63.4	62.7	(0.7)	(0.6)	(0.1)
CARE discount recovered from non-CARE customers	55.3	80.2	24.9	17.5	7.4
<b>Total PPP Authorized Amount</b>	<b>118.7</b>	<b>142.9</b>	<b>24.2</b>	<b>16.9</b>	<b>7.4</b>
<b>Total Transportation Revenue Requirement and PPP Authorized Amounts</b>	<b>\$1,062.8</b>	<b>\$1,152.7</b>	<b>\$89.9</b>	<b>\$104.1</b>	<b>(\$14.2)</b>

\* The Annual True-up includes adjustments related to the El Paso Settlement Credit and the Baseline Recovery Account, as described below.

volume forecast. The illustrative WACOG includes a rate of \$0.00358 per therm, which represents the volumetric component of intrastate backbone transmission. The actual cost of gas changes monthly as filed by PG&E in its monthly core procurement advice filings.

<sup>2</sup> PG&E implemented the most recent BCAP on January 1, 2002. PG&E filed its most recent BCAP Application (A.) 04-07-044 on July 30, 2004, requesting an effective date of July 1, 2005.

## Transportation Revenue Requirement Changes

### **1. Annual True-up Adjustments**

The Annual True-up incorporates transportation balancing account balances in rates. In this filing, PG&E proposes to incorporate forecast December 2004 transportation balancing account balances in core and noncore transportation rates effective January 1, 2005. The forecast is based on the September 2004 recorded balances for each account and a forecast of activity for October through December 2004. The Annual True-up includes adjustments related to the El Paso Settlement Credit and the Baseline Recovery Account, as described below.

The net result of the Annual True-Up is \$48.2 million. When allocated to customer classes, the Annual True-up results in an increase of \$64 million in core transportation revenues and a decrease of \$15.8 million in noncore transportation revenues.

The core increase is due to a larger undercollection in the Core Fixed Cost Account (CFCA) than reflected in current rates, including the core portion of balances transferred to the CFCA. The noncore decrease is due to a larger overcollection in the Noncore Customer Class Charge Account (NCA) than reflected in current rates, including the noncore portion of balances transferred to the NCA.

### **2. 2004 and 2005 Attrition Rate Adjustments**

Present rates include the recovery of the distribution base revenue requirement adopted in PG&E's 2003 General Rate Case D. 04-05-055, effective January 1, 2003. On July 20, 2004, the Commission approved PG&E's 2004 Attrition AL 2499-G-B/2446-E-B authorizing a \$21 million increase in the gas distribution revenue requirement effective January 1, 2004. On October 14, 2004, PG&E filed its 2005 Attrition AL 2580-G/2566-E requesting the authorized \$21.3 million increase in gas distribution revenue requirement effective January 1, 2005.

Proposed rates filed herein include the combined cumulative \$42.4 million Attrition Rate Adjustment increase in distribution base revenues, effective January 1, 2005, compared to the 2003 GRC authorized distribution revenue requirement recovered in present rates. The updated balancing account balances in the Annual True-up also include an adjustment for the recorded 2004 Attrition Rate Adjustment effective January 1, 2004.

When allocated to gas distribution customer classes, the 2004 and 2005 combined \$42.4 million Attrition Rate Adjustment increase to distribution base revenues, effective January 1, 2005, result in an increase of \$40.7 million in core transportation revenues and a \$1.7 million increase in noncore transportation revenues.

### **3. Net Change in Transportation Revenue Requirement**

The net change in transportation revenue requirement due to the Annual True-up and the Attrition Rate Adjustments, less the CARE discount recovered in PPP surcharge rates, is \$65.7 million. When allocated to customer classes, the net result is an increase of \$87.2 million to core transportation revenues and a decrease of \$21.4 million in noncore transportation revenues.

#### **Public Purpose Program Surcharges**

In accordance with D. 04-08-010, PG&E filed its gas PPP surcharge rates in AL 2585-G on October 29, 2004, to be effective January 1, 2005. Also in compliance with D. 04-08-010 and as stated in AL 2574-G filed September 20, 2004, PG&E will separate gas PPP surcharges from gas transportation revenues, effective March 2005.

The impact of gas PPP surcharge rates filed in AL 2585-G is an increase in PPP surcharge costs of \$24.2 million. When allocated to customer classes, the result is an increase of \$16.9 million in core PPP surcharge costs and an increase of \$7.3 million in noncore PPP surcharge costs.

The change in PPP surcharge rates is primarily driven by a \$24.9 million increase in the discount to eligible residential and commercial CARE customers, offset slightly by a net decrease of \$0.7 million resulting from the overcollection in the PPP balancing account balances and recovery of State Board of Equalization administrative costs.

As described in Advice 2585-G, the proposed 2005 gas PPP surcharge rates include a forecasted balance of \$80 million for the cost of the rate discount given to eligible residential and small commercial customers under the CARE program. The CARE program cost is calculated as a percentage of the proposed 2005 transportation and illustrative procurement rates shown in this advice filing. The CARE discount amount is a reduction to the transportation revenue requirement and an equal and offsetting increase in the PPP authorized amounts recovered in the gas PPP surcharge from non-CARE customers.

An additional \$8.2 million is recovered in 2005 gas PPP surcharge rates due to the use of more recent recorded throughput to design the rates, as required by D. 04-08-010. The recorded throughput used to calculate gas PPP surcharge rates is lower than if rates were calculated using the throughput forecast adopted in PG&E's most recent BCAP D. 01-11-001. Consequently, 2005 gas PPP surcharge rates are set at a level that will more accurately recover approved 2005 gas PPP authorized amounts, rather than accumulating a potential revenue shortfall of approximately \$8.2 million.

### **El Paso Settlement Credit for Core Aggregation Customers**

In accordance with AL 2502-G-A, approved August 11, 2004, this filing implements the El Paso Settlement Credit for core customers receiving core transportation service under Schedule G-CT -- *Core Gas Aggregation Service*. A credit of \$0.01900 per therm will be applied to core aggregation customer bills for approximately 12 months in order to provide these customers with the net present value of their pro rata share of the El Paso Settlement consideration received by PG&E for its core gas customers.

In accordance with D. 03-10-087 and as stated in AL 2502-G-A, the core aggregation customer share of the El Paso Settlement of \$1.032 million was recorded in the El Paso Settlement Memorandum Account. The forecast December 2004 balance in the account of \$1.039 million, including interest, is being returned to core aggregation customers as part of the Annual True-up through the El Paso Settlement Credit. When the balance in the El Paso Settlement Memorandum Account is forecast to be fully returned to core aggregation customers, PG&E will eliminate the bill credit through the next regular core procurement monthly price filing.

### **Baseline Balancing Account**

The proposed residential transportation rates include a \$19.3 million adjustment to recover the shortfall in baseline rates that has been tracked in the gas Baseline Balancing Account since May 1, 2002, pursuant to D. 02-04-026 and D. 04-02-057. This adjustment only impacts residential customers.

PG&E established gas Preliminary Statement Part AY--*Baseline Balancing Account*, in AL 2384-G to record revenue shortfalls resulting from changes in baseline allowances as authorized in D. 02-04-026, effective May 1, 2002, until a decision was reached in Phase 2 of Baseline Rulemaking 01-05-047 allowing revenue neutral residential baseline rate changes. On February 26, 2004, the Commission issued its Phase 2 D. 04-02-057 that authorized each gas utility to recover shortfalls due to gas baseline-related changes from the residential class, with rate changes based on previously adopted gas rate design principles to the extent feasible.

On March 19, 2004, PG&E filed Advice 2528-G to incorporate the residential baseline transportation rate changes in its core procurement monthly pricing for rates effective May 1, 2004. Since May 2004, only prior period adjustments and interest has accrued in the account. Since the shortfall is included in rates, the Baseline Balancing Account is being deleted effective January 1, 2005.

### Tariff Revisions

In addition to deleting Preliminary Statement Part AY, this filing includes a revision to Schedule G-CT— *Core Gas Aggregation Service*, for the El Paso Settlement Credit of \$0.01900. The affected tariff sheets are listed in Attachment I to this filing.

### Effective Date

PG&E requests that this filing be approved effective **January 1, 2005**.

As noted above, illustrative rates are shown on Attachment II to this filing. PG&E proposes that these rate revisions be consolidated with other year-end gas rate changes expected to be authorized effective on January 1, 2005. Changes to core transportation rates will be incorporated into the monthly core procurement advice filing for rates effective **January 1, 2005**, with a separate filing for noncore transportation rates effective **January 1, 2005**.

### Protests

Anyone wishing to protest this filing may do so by sending a letter by **December 6, 2004**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102  
Facsimile: (415) 703-2200  
E-mail: [jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov)

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company  
Attention: Brian Cherry  
Director, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177  
Facsimile: (415) 973-7226  
E-mail: [RxDd@pge.com](mailto:RxDd@pge.com)

**Notice**

In accordance with Section III, Paragraph G, of General Order 96-A, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the service lists below. Supporting workpapers for this filing are available upon written request to: Pacific Gas and Electric Company, Rates Department, Attention: Rose De La Torre, 77 Beale Street, Mail Code B10B, P.O. Box 770000, San Francisco, CA 94177. Address changes should also be directed to Rose De La Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

*Brian K. Cherry /ss*

Director - Regulatory Relations

Attachments

cc: Service Lists – BCAP A. 04-07-044  
General Rate Case/Attrition A. 02-11-017  
Baseline R. 01-05-047

**ATTACHMENT I  
ADVICE 2589-G**

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal P.U.C. Sheet No.</u>
DELETE	Preliminary Statement Part AY—Baseline Balancing Account	21051-G
22795-G	Schedule G-CT—Core Gas Aggregation Service	22067-G
22796-G	Table of Contents – (Cont'd)	22784-G
22797-G	Table of Contents	22785-G



SCHEDULE G-CT—CORE GAS AGGREGATION SERVICE

**APPLICABILITY:** This schedule\* applies to transportation of natural gas for Core End-Use Customers (as defined in Rule 1\*) ("Customer") who aggregate their gas volumes and who obtain natural gas supply service from parties other than PG&E. The provisions of Schedule G-CT apply to Core End-Use Customers and to the party who supplies them with natural gas and provides or obtains services necessary to deliver such gas to PG&E's Distribution System. Rule 23 also sets forth terms and conditions applicable to Core Gas Aggregation Service.

A group of Core End-Use Customers who aggregate their gas volumes shall comprise a Core Transport Group (Group). The minimum aggregate gas volume for a Group is 12,000 decatherms per year. The Customer must designate a Core Transport Agent (CTA), who is responsible for providing gas aggregation services to Customers in the Group as described herein and in Rule 23. Aggregation of multiple loads at a single facility or aggregation of loads at multiple facilities shall not change the otherwise-applicable rate schedule for a specific facility. Customers electing service under this schedule must request such service for one hundred (100) percent of the core load served by the meter. Schedule G-CT must be taken in conjunction with a core rate schedule.

Core volumes are eligible for service under this schedule, whether or not noncore volumes are also delivered to the same premises. However, core volumes cannot be aggregated with noncore volumes in order to meet the minimum term requirement for noncore service. Service to core volumes associated with noncore volumes under this schedule applies to all core volumes on the noncore premises.

CTAs, on behalf of a Group, may receive service on PG&E's Backbone Transmission System by utilizing Schedules G-AFT, G-SFT, G-AA, G-NFT, or G-NAA.

**TERRITORY:** This schedule applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers taking service under Schedule G-CT will receive and pay for service under their otherwise-applicable core rate schedule; except that Customers who procure their own gas supply will not pay the Procurement Charge specified on their otherwise-applicable core rate schedule.

In accordance with El Paso Settlement Decision 03-10-087, the following credit will apply to customer bills for a period of approximately 12 months: .....\$0.01900 per therm (N)

Pursuant to Schedule G-SUR, Customers will be subject to a franchise fee surcharge for gas volumes purchased from parties other than PG&E and transported by PG&E. Customers will also be responsible for any applicable costs, taxes and/or fees incurred by PG&E in receiving gas to be delivered to such Customers.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

\* PG&E's gas tariffs are available on-line at [www.pge.com](http://www.pge.com).

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G-NFS	Negotiated Firm Storage Service.....	22143,22301-G
G-NAS	Negotiated As-Available Storage Service.....	22145-G
G-CFS	Core Firm Storage.....	22146,22147,22148,22149-G
G-AFT	Annual Firm Transportation On-System.....	22052,22053,22054-G
G-AFTOFF	Annual Firm Transportation Off-System.....	22055,22056,22057-G
G-SFT	Seasonal Firm Transportation On-System Only.....	19289,22058,22059-G
G-AA	As-Available Transportation On-System.....	19290,22060-G
G-AAOFF	As-Available Transportation Off-System.....	22061,18150-G
G-NFT	Negotiated Firm Transportation On-System.....	19292,22062,22063-G
G-NFTOFF	Negotiated Firm Transportation Off-System.....	21605,19294,18155-G
G-NAA	Negotiated As-Available Transportation On-System.....	19295,22064,18158-G
G-NAAOFF	Negotiated As-Available Transportation Off-System.....	19296,19297,18160-G
G-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities.....	20595-G
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G-ESP	Consolidated PG&E Billing Services to Core Transport Agents.....	21739-G

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G-NGV1	Experimental Natural Gas Service for Compression on Customer's Premises ..	22781,18625-G
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(T)

RATE SCHEDULES

RESIDENTIAL

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>
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PACIFIC GAS AND ELECTRIC COMPANY  
2005 ANNUAL TRUE-UP (AL 2589-G FILED NOVEMBER 16, 2004)

TABLE 1  
ILLUSTRATIVE GAS RATES  
CLASS AVERAGE END-USE RATES (\$/th)

<u>Line</u> <u>No.</u>	<u>Customer Class</u>	November 2004 (Baseline OIR) (A)	January 2005 (B)	% Change (c) (C)
<b>BUNDLED - Retail Core (a)</b>				
1	Residential Non-CARE	\$1.114	\$1.161	4.18%
2	Residential CARE	\$.911	\$.910	-0.10%
3	Small Commercial	\$1.050	\$1.085	3.28%
4	Large Commercial	\$.906	\$.900	-0.71%
<b>TRANSPORT ONLY - Retail Core (G-CT) (b)</b>				
5	Residential Non-CARE	\$.376	\$.402	6.76%
6	Residential CARE	\$.151	\$.130	-13.43%
7	Small Commercial	\$.333	\$.348	4.64%
8	Large Commercial	\$.212	\$.187	-11.97%
<b>TRANSPORT ONLY - Retail Noncore (b)</b>				
9	Industrial Distribution (G-NT)	\$.120	\$.124	3.21%
10	Industrial Transmission (G-NT)	\$.047	\$.050	5.81%
11	Electric Generation (G-EG)	\$.020	\$.019	-5.39%
<b>TRANSPORT ONLY - Wholesale Core and Noncore (G-WSL) (b)</b>				
12	Alpine Natural Gas	\$.029	\$.028	-3.80%
13	Coalinga	\$.028	\$.027	-3.89%
14	Island Energy	\$.086	\$.085	-1.27%
15	Palo Alto	\$.021	\$.020	-5.29%
16	West Coast Gas - Castle	\$.035	\$.034	-3.11%
17	West Coast Gas - Mather	\$.035	\$.034	-3.12%

- (a) Bundled core present and proposed rates include an illustrative average WACOG rate of \$0.612 per therm. Actual procurement rates change monthly.
- (b) Transport-only retail rates are the class average rates applicable to the gas schedules as specified. Transport-only rates are shown at citygate (exclude intrastate backbone transmission and storage charges).
- (c) Rates are rounded to 3 decimals for viewing ease. Percentage rate changes are calculated on a 5-digit basis.

**PG&E Gas and Electric Advice  
Filing List  
General Order 96-A, Section III(G)**

ABAG Power Pool	Department of Water & Power City	Northern California Power Agency
Accent Energy	Dept of the Air Force	Office of Energy Assessments
Aglet Consumer Alliance	DGS Natural Gas Services	Palo Alto Muni Utilities
Agnews Developmental Center	DMM Customer Services	PG&E National Energy Group
Ahmed, Ali	Douglass & Liddell	Pinnacle CNG Company
Alcantar & Elsesser	Downey, Brand, Seymour & Rohwer	PITCO
Anderson Donovan & Poole P.C.	Duke Energy	Plurimi, Inc.
Applied Power Technologies	Duke Energy North America	PPL EnergyPlus, LLC
APS Energy Services Co Inc	Duncan, Virgil E.	Praxair, Inc.
Arter & Hadden LLP	Dutcher, John	Price, Roy
Avista Corp	Dynegy Inc.	Product Development Dept
Barkovich & Yap, Inc.	Ellison Schneider	R. M. Hairston & Company
BART	Energy Law Group LLP	R. W. Beck & Associates
Bartle Wells Associates	Energy Management Services, LLC	Recon Research
Blue Ridge Gas	Enron Energy Services	Regional Cogeneration Service
Bohannon Development Co	Exelon Energy Ohio, Inc	RMC Lonestar
BP Energy Company	Exeter Associates	Sacramento Municipal Utility District
Braun & Associates	Foster Farms	SCD Energy Solutions
C & H Sugar Co.	Foster, Wheeler, Martinez	Seattle City Light
CA Bldg Industry Association	Franciscan Mobilehome	Sempra
CA Cotton Ginners & Growers Assoc.	Future Resources Associates, Inc	Sempra Energy
CA League of Food Processors	G. A. Krause & Assoc	Sequoia Union HS Dist
CA Water Service Group	Gas Transmission Northwest Corporation	SESCO
California Energy Commission	GLJ Energy Publications	Sierra Pacific Power Company
California Farm Bureau Federation	Goodin, MacBride, Squeri, Schlotz &	Silicon Valley Power
California Gas Acquisition Svcs	Hanna & Morton	Simpson Paper Company
California ISO	Heeg, Peggy A.	Smurfit Stone Container Corp
Calpine	Hogan Manufacturing, Inc	Southern California Edison
Calpine Corp	House, Lon	SPURR
Calpine Gilroy Cogen	Imperial Irrigation District	St. Paul Assoc
Cambridge Energy Research Assoc	Integrated Utility Consulting Group	Stanford University
Cameron McKenna	International Power Technology	Sutherland, Asbill & Brennan
Cardinal Cogen	Interstate Gas Services, Inc.	Tabors Caramanis & Associates
Cellnet Data Systems	J. R. Wood, Inc	Tansev and Associates
Chevron Texaco	JTM, Inc	Tecogen, Inc
Chevron USA Production Co.	Kaiser Cement Corp	TFS Energy
Childress, David A.	Korea Elec Power Corp	TJ Cross Engineers
City of Glendale	Luce, Forward, Hamilton & Scripps	Transwestern Pipeline Co
City of Healdsburg	Marcus, David	Turlock Irrigation District
City of Palo Alto	Masonite Corporation	U S Borax, Inc
City of Redding	Matthew V. Brady & Associates	United Cogen Inc.
CLECA Law Office	Maynor, Donald H.	URM Groups
Constellation New Energy	McKenzie & Assoc	Utility Cost Management LLC
Cooperative Community Energy	McKenzie & Associates	Utility Resource Network
CPUC	Meek, Daniel W.	Wellhead Electric Company
Creative Technology	Mirant California, LLC	Western Hub Properties, LLC
Cross Border Inc	Modesto Irrigation Dist	White & Case
Crossborder Inc	Morrison & Foerster	WMA
CSC Energy Services	Morse Richard Weisenmiller & Assoc.	
Davis, Wright Tremaine LLP	Navigant Consulting	
Davis, Wright, Tremaine, LLP	New United Motor Mfg, Inc	
Defense Fuel Support Center	Norris & Wong Associates	
Department of the Army	North Coast Solar Resources	