

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3288

Tel. No. (415) 703-1691



February 23, 2005

Advice Letter 2585-G, 2585-G-A

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Update to natural gas public purpose program surcharges

Dear Ms de la Torre:

Advice Letter 2585-G, 2585-G-A is effective January 1, 2005. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "S. H. Gallagher".

Sean H. Gallagher, Director
Energy Division



**Pacific Gas and
Electric Company**

October 29, 2004

Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
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Advice 2585-G

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Public Utilities Commission of the State of California

Subject: Natural Gas Public Purpose Program Surcharges for 2005

Pacific Gas and Electric Company (PG&E) hereby submits gas public purpose program (PPP) surcharge rates to be effective January 1, 2005. The updated rates are shown on Attachment I to this filing. Shown in Attachment II are gas PPP surcharge rates that would result if the Commission adopts an increase in the funding level for natural gas energy efficiency by the end of the year pursuant to D. 04-09-060 and the Petition to Modify D. 03-12-060 filed by PG&E, Southern California Gas Company, and San Diego Gas & Electric Company.

Purpose

In accordance with Sections 890-900 of the Public Utilities Code and the Commission's recent Gas PPP Surcharge Decision (D.) 04-08-010, PG&E is updating its natural gas PPP surcharge rates to fund its authorized energy efficiency (EE), low-income energy efficiency (LIEE), and California Alternative Rates for Energy (CARE) programs. As authorized in D. 04-08-010, the gas PPP surcharge will also begin funding public interest research, development and demonstration (RD&D) in 2005 that will be administered by the California Energy Commission. Decision 04-08-010 requires PG&E and other jurisdictional gas utilities to implement updated gas PPP surcharge rates each January 1 through an advice letter filed by October 31 of the preceding year. This filing incorporates changes filed in Advice Letter (AL) 2440-G-B, pursuant to D. 04-08-010, to track PPP gas surcharge revenues for each program in individual balancing accounts.

The assumptions used to calculate the gas PPP surcharge rates filed in this advice letter are consistent with the assumptions that will be used to calculate rates for the Annual True-up of Transportation Balancing Accounts (Annual True-up) that PG&E intends to file by November 15, 2004. The gas PPP surcharge and Annual True-up rate changes will be consolidated with other end of the year rate changes effective January 1, 2005.

Background

Public Utilities (PU) Code Section 890-900 implemented a gas PPP surcharge effective January 1, 2001, and requires funding for gas PPP to be separated from gas utilities' rates and recovered through a separate surcharge. The Commission initially established gas PPP surcharges for PG&E and other utilities in Resolution G-3303, dated December 21, 2000. On August 19, 2004, the Commission issued D. 04-08-010 in Rulemaking (R.) 02-10-001 to determine broad policy issues and a framework for determining and administering the gas PPP surcharge.

Decision 04-08-010 resolved gas PPP surcharge administration and implementation issues. The decision also initiated a statewide gas public interest RD&D program to be administered by the California Energy Commission to be funded through the gas PPP surcharge beginning January 1, 2005. PG&E filed AL 2440-G-B and AL 2574-G, on September 20, 2004, to implement the decision. In AL 2440-G-B, PG&E proposed three new balancing accounts to separately track PPP surcharge amounts for EE, LIEE, and public interest RD&D.¹ In AL 2574-G, PG&E filed tariff changes to implement the gas PPP surcharge as a separate line item on non-exempt customers' bills, and proposed continuing gas PPP surcharges in its calculation of franchise payments to cities and counties until required billing and reporting system changes necessary to remove gas PPP surcharge amounts from billed revenue are completed.²

Amounts collected through the gas surcharge are remitted to the State Board of Equalization (BOE), and are ultimately returned back to utilities or the California Energy Commission to administer the public purpose programs.

Assumptions Incorporated into Rates

This advice letter updates PG&E's gas PPP surcharge rates based upon currently authorized public purpose program funding and amortization of forecasted end of year balances in the applicable PPP balancing accounts, as follows:

1. D. 03-12-060, issued on December 18, 2003, and D. 04-02-059, issued on February 26, 2004, authorized a funding for two-years totaling \$240,956,000, plus carryover funds from prior program years, for PG&E's 2004 and 2005 EE programs, effective January 1, 2004. For 2005, the total annual amount continues to be \$120,478,000.³ The allocation of this

¹ California Alternate Rates for Energy (CARE) surcharge amounts are already tracked in a separate balancing account.

² Pursuant to Ordering Paragraphs 3 and 4 of D. 04-08-010, these changes will be implemented with PG&E's regular monthly gas price change occurring six months after the date of the decision, expected to be March 7, 2005.

³ This total amount does not include the additional electric energy efficiency adjustments for commodity sales or inflation approved in AL 2484-E on June 8, 2004.

amount to PG&E's gas department is \$12,888,000. On October 7, 2004, PG&E, Southern California Gas Company, and San Diego Gas & Electric Company filed a Petition to Modify D.03-12-060 in R. 01-08-028, proposing to increase the funding levels for natural gas energy efficiency measures/equipment and appliances authorized by the Commission in that decision. PG&E proposed that the incremental funding of \$7,960,700 be recovered through the gas PPP surcharge. PG&E has included the rate impacts from the increased funding in Attachment II.

2. D.03-11-020, issued on November 13, 2003, continued the Commission's authorized⁴ total annual amount for LIEE of \$56,530,000 for PG&E. The allocation of this amount to PG&E's gas department is \$29,192,000.
3. D. 04-08-010, issued on August 19, 2004, authorized a 2005 cap on amounts for public interest RD&D of \$12 million (the actual amount is to be determined using a zero-based budget approach) to be allocated among the relevant utilities as specified in the decision and determined by the Energy Division. PG&E was informed by the Energy Division that PG&E's portion of the \$12 million cap amount is \$5,219,487. However, D.04-08-010 also reduced PG&E's future funding responsibility for RD&D by the amounts previously collected from PG&E customers for gas public interest RD&D, but not spent. The previously-collected amount currently held in the State Treasury is approximately \$5.5 million. As a result, no RD&D funding amounts are included in PG&E's 2005 PPP surcharge rates.
4. PG&E has included in its 2005 gas PPP surcharge rates \$173,548 for BOE's estimated administrative costs. These costs were provided to PG&E by the Energy Division⁵ in accordance with D. 04-08-010.
5. In deriving CARE rates, D. 02-09-021, issued on September 5, 2002, authorized a total annual CARE administration amount of \$7,305,852 for PG&E. The allocation of this amount to PG&E's gas department in 2005 continues to be \$1,607,287. Pursuant to PG&E's adopted tariffs, actual CARE administrative costs are recovered through the PPP-CARE balancing account.
6. A projected CARE revenue shortfall of \$80,180,017 is included in the PPP-CARE portion of the gas PPP surcharge rates for 2005. This projected revenue shortfall assumes the illustrative \$0.61209 per therm weighted average cost of gas (WACOG) included in PG&E's Biennial Cost Allocation

⁴ The Commission originally adopted the current funding levels for 2003 programs in D.02-12-019.

⁵ As detailed in AL 2440-G-B, PG&E proposes to record BOE and Commission administrative costs along with RD&D funding in the same balancing account. Since no RD&D funding has been included in PG&E's 2005 surcharge rates (see assumption 3), the rate component for RD&D is comprised of only the BOE administrative expenses. The Commission is not collecting any administrative expenses through the surcharge in 2005.

Proceeding (BCAP) Application (A.) 04-07-044.⁶ The projected CARE revenue shortfall also reflects an estimate of CARE eligible customers and related information on enrollment benchmarks to be achieved in 2005.⁷ An estimated 15.75 percent of residential volume is expected to receive the CARE discount in 2005, compared to 13.74 percent for 2004.

7. PG&E's 2005 PPP surcharge rates include amortization over a one year period of forecasted end of year balances in PPP surcharge balancing accounts. As required by D. 04-08-010, PG&E filed AL 2440-G-B to establish three new PPP balancing accounts, PPP-EE, PPP-LIEE and PPP-RDD to be effective November 1, 2004. This filing assumes approval of AL 2440-G-B. The end of year forecasted balance in the PPP-EE account is an undercollection of \$467,603. The end of year forecasted balance in the PPP-LIEE account is an undercollection of \$1,060,361. The forecasted end of year balance in the PPP-CARE account is an undercollection of \$17,264,147. The end of year forecasted balances are based on September 2004 recorded information.⁸
8. PPP surcharge rates included in this filing do not include a factor for franchise fees and uncollectible accounts expense.
9. D. 04-08-010 requires gas volumes used in deriving PPP surcharge rates be based on adopted BCAP estimates if less than three years old. If three years have passed since the BCAP period commenced, PPP surcharge rates are based on available billing data from the most recent 36 months. Since its adopted BCAP⁹ forecast is more than three years old, PG&E has used billing data from August 2001 through July 2004 to derive its PPP surcharge rates. PG&E has also included a three year average of

⁶ PG&E filed BCAP A. 04-07-044 on July 30, 2004, requesting an effective date of July 1, 2005. The illustrative WACOG included in PG&E's BCAP application incorporates the New York Mercantile Exchange July 2005 through June 2006 Natural Gas contract settlement prices shown in the July 16, 2004, edition of the Wall Street Journal, weighted by PG&E's proposed monthly procurement volume forecast. The illustrative WACOG includes a rate of \$0.00358 per therm, which represent the volumetric component of intrastate backbone transmission.

⁷ This information is detailed in the Joint Submittal of Southern California Edison Company, Southern California Gas Company, San Diego Gas & Electric Company and Pacific Gas and Electric Company of the Annual Estimates of Care Eligible Customers and Related Information filed with the Commission in R.04-01-006 on October 15, 2004.

⁸ Prior to November 1, 2004, PG&E has recorded PPP activity in the Core Fixed Cost Account and Noncore Customer Class Charge Account. The PPP-EE and PPP-LIEE end of year balances reflect the PPP activity recorded in the CFCA and NCA through September 2004. The PPP related balances were then allocated 31 percent to PPP-EE and 69 percent to PPP-LIEE, consistent with the EE and LIEE authorized amounts included in the 2005 PPP surcharge rates.

⁹ PG&E's last adopted BCAP D.01-11-001 became effective January 1, 2002.

interstate gas volumes of 1,068,505 therms, based upon information provided by the Energy Division in accordance with D. 04-08-010.¹⁰

Tariff Revisions

The following draft tariffs are shown in Attachment III:

Preliminary Statement Part B—Default Tariff Rate Components—Gas Public Purpose Program Surcharge—PG&E proposes to add a new sheet to Preliminary Statement Part B to show all of the PPP rate components separate from procurement and transportation. In this filing PG&E is submitting the draft tariff sheets that will be filed along with other year-end rate changes.

Schedule G-1—Residential Service (sample for all residential schedules); Schedules G-NR1—Gas Service to Small Commercial Customers (sample for all core commercial schedules); and Schedule G-NT—Gas Transportation Service to Noncore End-Use Customers—PG&E proposes revisions to applicable end-use schedules to show the PPP surcharge as a separate line below the transportation and procurement charges. This is an interim step until AL 2574-G is implemented in March 2005, when the PPP surcharges will be removed from end-use schedules and shown on a new rate schedule. The language shown on these draft tariffs will be incorporated into the applicable rate schedules along with other year-end rate changes.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **November 18, 2004**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

¹⁰ Volumes for customers that are exempt from the PPP surcharge based on Publication No. 11 issued by the BOE have not been excluded from the 2005 surcharge rates. As required by D. 04-08-010, these customers will be identified within six month of the date of the decision and will be excluded from future PPP surcharge rates.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date

Pursuant to D.04-08-010, PG&E requests that this advice filing become effective on **January 1, 2005**.

As noted above, updated rates are shown on Attachment I to this filing. These rate revisions and other tariff changes will be consolidated with other year-end gas rate changes effective on January 1, 2005. If necessary, PG&E will supplement this filing to revise its PPP surcharge rates to reflect any Commission decisions issued before the end of 2004 that impact the gas PPP surcharge rates filed herein.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this Advice Letter is being sent electronically and via U.S. mail to parties shown on the attached list and to the Service List R.02-10-001. Address changes should be directed to Rose De La Torre at (415) 973-4716. Advice Letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

Brian K. Cherry /SKK

Director - Regulatory Relations

Attachments

cc: Service List – R.02-10-001

Attachment I

2005 Natural Gas Public Purpose Program Surcharge Rates

PG&E

Customer Class		¢/therm	¢/therm
		CARE	Non-CARE
Core	Residential	1.496	3.855
	Small Commercial	1.065	3.424
	Large Commercial	1.598	3.957
Noncore	Industrial Distribution	N/A	2.800
	Industrial Transmission	N/A	2.607

Attachment II

Illustrative 2005 Natural Gas Public Purpose Program Surcharge Rates

Assuming Adoption of an Annual Funding Level Increase of \$7,960,700 for PG&E's Natural Gas Energy Efficiency Program by the End of 2004 Pursuant to D.04-09-060 and the Petition to Modify D.03-12-060 filed by PG&E, Southern California Gas Company and San Diego Gas & Electric Company.

PG&E

Customer Class		¢/therm	¢/therm
		CARE	Non-CARE
Core	Residential	1.768	4.132
	Small Commercial	1.259	3.623
	Large Commercial	1.889	4.253
Noncore	Industrial Distribution	N/A	2.884
	Industrial Transmission	N/A	2.656

**Attachment III
Advice 2585-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
DRAFT	Preliminary Statement	N/A
DRAFT	Schedule G-1 – Residential Service	22766-G
DRAFT	Schedule G-NT – Gas Transportation Service to Noncore End-Use Customers	22601-G
DRAFT	Schedule G-NR1 – Gas Service to Small Commercial Customers	22778-G



PRELIMINARY STATEMENT
(Continued)

A. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

PPP p. 1

	GAS PUBLIC PURPOSE PROGRAM SURCHARGE					(N)
	PPP-EE	PPP-LIEE	PPP-RDD*	PPP-CARE	Total-PPP	
RESIDENTIAL – NONCARE (G-1, GM, GS, GT)	\$0.	\$0.	\$0.	\$0.	\$0.	
RESIDENTIAL – CARE (GL-1, GML, GSL, GTL)	\$0.	\$0.	\$0.	\$0.	\$0.	
SMALL COMMERCIAL – NONCARE (G-NR1)	\$0.	\$0.	\$0.	\$0.	\$0.	
SMALL COMMERCIAL – CARE (G-NR2)	\$0.	\$0.	\$0.	\$0.	\$0.	
LARGE COMMERCIAL – NONCARE (G-NR2)	\$0.	\$0.	\$0.	\$0.	\$0.	
LARGE COMMERCIAL – CARE (G-NR2)	\$0.	\$0.	\$0.	\$0.	\$0.	
INDUSTRIAL – DISTRIBUTION (G-NT-D)	\$0.	\$0.	\$0.	\$0.	\$0.	
INDUSTRIAL – TRANSMISSION (G-NT-T)	\$0.	\$0.	\$0.	\$0.	\$0.	

* In 2005, the PPP-RDD rate is comprised only of State Board of Equalization administrative costs. In accordance with D.04-08-010, PG&E's \$5.2 million allocation of public interest RD&D is completely offset by RD&D amounts already collected from customers.

(Continued)



SCHEDULE G-1—RESIDENTIAL SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable.

TERRITORY: Schedule G-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm		
	Baseline	Excess	
<u>Procurement Charge:</u>	\$0.00000	\$0.00000	
<u>Transportation Charge:</u>	\$0.00000	\$0.00000	
Total:	\$0.00000	\$0.00000	
<u>Public Purpose Program Surcharge:</u>	\$0.00000	\$0.00000	(N)

In accordance with PU Code Sections 890-900 and California Public Utilities Commission Decision 04-08-010, the gas Public Purpose Program Surcharge is collected to fund gas-related public purpose energy efficiency and low-income energy efficiency programs, the California Alternate Rates for Energy (CARE) low-income customer assistance program, and public interest research, development and demonstration.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories**	Summer	Winter
P	0.5	2.3 (C)
Q	0.7	2.2
R	0.5	2.0
S	0.5	2.1
T	0.7	2.0
V	0.7	1.9
W	0.5	1.9
X	0.6	2.2
Y	0.9 (C)	2.7 (C)

* PG&E's gas tariffs are available on-line at www.pge.com.

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE G-NT—GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS

RATES:
(Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

Transmission-Level Rate:

Transmission-Level Rates apply to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi).

(Per Therm)

Transmission-Level Rate	\$0.00000	
Public Purpose Program Surcharge	\$0.00000	(N)

Distribution-Level Rates:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

<u>Average Monthly Use</u> (Therms)	<u>Summer</u> (Per Therm)	<u>Winter</u> (Per Therm)	
Tier 1: 0 to 20,833	\$0.00000	\$0.00000	
Tier 2: 20,834 to 49,999	\$0.00000	\$0.00000	
Tier 3: 50,000 to 166,666	\$0.00000	\$0.00000	
Tier 4: 166,667 to 249,999	\$0.00000	\$0.00000	
Tier 5: 250,000 and above*	\$0.00000	\$0.00000	
Public Purpose Program Surcharge	\$0.00000	\$0.00000	(N)

See Preliminary Statement Part B for Default Tariff Rate Components.

PUBLIC PURPOSE PROGRAM SURCHARGE:	In accordance with PU Code Sections 890-900 and California Public Utilities Commission Decision 04-08-010, the gas Public Purpose Program Surcharge is collected to fund gas-related public purpose energy efficiency and low-income energy efficiency programs, the California Alternate Rates for Energy (CARE) low-income customer assistance program, and public interest research, development and demonstration.	(N) (N)
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FEES AND TAXES:	Customer may pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.
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* Tier 5 Summer and Winter rates are the same.

(Continued)



SCHEDULE G-NR1—GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS

APPLICABILITY: This rate schedule* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, average monthly use must not have exceeded 20,800 therms in those months during the last twelve (12) months in which gas use exceeded 200 therms. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule G-NR1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	Usage Per Month			
	Summer		Winter	
	0 – 39 therms	40 therms or more	0 – 145 therms	146 therms or more
Customer Charge: (per day)	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Per Therm			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
Procurement Charge:	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Transportation Charge:	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Total:	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Public Purpose Program Surcharge:**	\$0.00000	\$0.00000	\$0.00000	\$0.00000 (N)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SEASONS: The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

CARE DISCOUNT FOR QUALIFIED FACILITIES: Facilities which meet the eligibility criteria in Rules 19.2 or 19.3 are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

* PG&E's gas tariffs are available on-line at www.pge.com.

** In accordance with PU Code Sections 890-900 and California Public Utilities Commission Decision 04-08-010, the gas Public Purpose Program Surcharge is collected to fund gas-related public purpose energy efficiency and low-income energy efficiency programs, the California Alternate Rates for Energy (CARE) low-income customer assistance program, and public interest research, development and demonstration. (N)

(Continued)

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool
Accent Energy
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Chevron Texaco
Chevron USA Production Co.
Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Constellation New Energy
Cooperative Community Energy
CPUC
Creative Technology
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright Tremaine LLP
Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
Dept of the Air Force
DGS Natural Gas Services
DMM Customer Services
Douglass & Liddell
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynegy Inc.
Ellison Schneider
Energy Law Group LLP
Energy Management Services, LLC
Enron Energy Services
Exelon Energy Ohio, Inc
Exeter Associates
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
Gas Transmission Northwest Corporation
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Hanna & Morton
Heeg, Peggy A.
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Korea Elec Power Corp
Luce, Forward, Hamilton & Scripps
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
Office of Energy Assessments
Palo Alto Muni Utilities
PG&E National Energy Group
Pinnacle CNG Company
PITCO
Plurimi, Inc.
PPL EnergyPlus, LLC
Price, Roy
Product Development Dept
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Simpson Paper Company
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
TJ Cross Engineers
Transwestern Pipeline Co
Turlock Irrigation District
U S Borax, Inc
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA