

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



December 9, 2004

Advice Letter 2583-~~6~~

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Core gas procurement rates, baseline, and Preliminary Statement B changes

Dear Ms de la Torre:

Advice Letter 2583-~~6~~ is effective November 1, 2004. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clanon".

Paul Clanon, Director
Energy Division



**Pacific Gas and
Electric Company**

October 25, 2004

Advice 2583-G

(Pacific Gas and Electric Company ID U39G)

Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4977
Fax: 415.973.7226
Cellular: 415.517.5067
Internet: BKC7@pge.com

**Subject: Core Gas Procurement Rate, Baseline, and Preliminary
Statement B Changes effective November 1, 2004**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

The purpose of this filing is to submit changes to core end-use customer gas procurement rates effective **November 1, 2004**.

This filing is submitted in compliance with Decision (D.) 97-10-065, which approved monthly price changes for core gas procurement rates. In accordance with D. 97-10-065, core gas procurement rates generally change on the fifth business day of the month. Decision 98-07-025 allows PG&E to change its core procurement rates on the first day of the month when core transportation rates change on the first of the month, which is the case this month.

Baseline and Public Purpose Program Changes

This filing includes adjustments to baseline quantities for Schedules G-1, GS, GT, GL-1, GSL, and GTL filed in Advice 2540-G on April 26, 2004, in accordance with D. 04-02-057, effective November 1, 2004. These changes slightly affect transportation rates. In addition, this filing incorporates changes to core and noncore Preliminary Statement Part B filed in Advice 2440-G-B on September 20, 2004, in compliance with Public Purpose Program D. 04-08-010.

November 2004 Procurement Rate Changes

PG&E is revising the gas procurement rates shown on core end-use customer Schedules G-1, GM, GS, GT, GL-1, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2 and G-CP—*Gas Procurement Service to Core End-Use Customers*. The procurement charges shown on Schedule G-CP are for illustrative purposes only and are the same as those shown on the end-use customer schedules. The gas procurement rate varies by rate schedule due to the allocation of pipeline capacity and storage charges to the core customer classes.

Schedule G-CP procurement charges proposed in this filing are shown below:

	Residential (All schedules)	Small Commercial (G-NR1)	Large Commercial (G-NR2)	Natural Gas Vehicles (G-NGV1/2)
Schedule G-CP Procurement Charge (\$/therm)	\$0.74281	\$0.73987	\$0.71625	\$0.73108

The Schedule G-CP rates effective **November 1, 2004**, include:

- a) A monthly weighted average cost of gas (WACOG) of **\$0.63334** per therm, up from last month's WACOG of **\$0.46108** per therm;
- b) An adjustment to interstate and backbone capacity charges accounting for the monthly election of backbone and interstate capacity by gas Energy Service Providers (ESPs);
- c) A core storage rate component reflecting the core firm storage revenue requirement, adjusted to account for elections of core firm storage capacity by gas ESPs.

Effective Date

In compliance with D. 97-08-055 and D. 97-10-065, PG&E requests that this advice filing be effective **November 1, 2004**. The prices in this filing shall remain in effect until PG&E's next such filing with the Commission.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **November 15, 2004**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief - Energy Division
 California Public Utilities Commission
 505 Van Ness Avenue, 4th Floor
 San Francisco, California 94102
 Facsimile: (415) 703-2200
 E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E at the address shown below on the same date it is mailed or delivered to the Commission.

Pacific Gas and Electric Company
Attention: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and sent via U.S. mail to parties shown on the attached list. Supporting workpapers for this filing are available upon written request to: Pacific Gas and Electric Company, Regulatory Relations Department, Attention: Rose de la Torre, 77 Beale Street, Mail Code B10C, P.O. Box 770000, San Francisco, CA 94177. Address change requests should be directed to Ms. de la Torre at (415) 973-4716.

Advice letter filings can be accessed electronically at: <http://www.pge.com/tariffs/>

Brian K. Cherry
BKR

Director, Regulatory Relations

Attachments

**Attachment I
Advice 2583-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
22753-G	Preliminary Statement Part B – Default Tariff Rate Components Core	22710-G
22754-G	Preliminary Statement Part B Core (Cont'd)	22711-G
22755-G	Preliminary Statement Part B Core (Cont'd)	22712-G
22756-G	Preliminary Statement Part B Core (Cont'd)	22713-G
22757-G	Preliminary Statement Part B Core (Cont'd)	22714-G
22786-G	Preliminary Statement Part B Core (Cont'd)	22615-G
22787-G	Preliminary Statement Part B Core (Cont'd)	22616-G
22788-G	Preliminary Statement Part B Core (Cont'd)	22617-G
22758-G	Preliminary Statement Part B Non-Core (Cont'd)	22593-G
22759-G	Preliminary Statement Part B Non-Core (Cont'd)	22594-G
22760-G	Preliminary Statement Part B Non-Core (Cont'd)	22595-G
22761-G	Preliminary Statement Part B Non-Core (Cont'd)	22596-G
22762-G	Preliminary Statement Part B Non-Core (Cont'd)	22597-G
22763-G	Preliminary Statement Part B Non-Core (Cont'd)	22598-G
22764-G	Preliminary Statement Part B Non-Core (Cont'd)	22599-G
22765-G	Preliminary Statement Part B Non-Core (Cont'd)	22600-G
22766-G	Schedule G-1 – Residential Service	22715-G, 22414-G
22767-G	Schedule GM – Master-Metered Multifamily Service	22716-G
22768-G	Schedule GS – Multifamily Service	22717-G
22769-G	Schedule GS (Cont'd)	22415-G
22770-G	Schedule GT – Mobilehome Park Service	22718-G
22771-G	Schedule GT (Cont'd)	22416-G
22772-G	Schedule GL-1 – Residential Care Program Service	22719-G, 22417-G
22773-G	Schedule GML – Master-Metered Multifamily Care Program Service	22720-G
22774-G	Schedule GSL – Multifamily CARE Program Service	22721-G
22775-G	Schedule GSL (Cont'd)	22418-G
22776-G	Schedule GTL – Mobilehome Park CARE	22722-G
22777-G	Schedule GTL (Cont'd)	22723-G, 22419-G
22778-G	Schedule G-NR1 – Gas Service To Small Commerical Customers	22724-G
22779-G	Schedule G-NR2 – Gas Service To Large Commerical Customers	22725-G
22780-G	Schedule G-CP – Gas Procurement Service To Core End-Use Customers	22726-G
22781-G	Schedule G-NGV1 – Experimental Natural Gas Service For Compression On Cutomers's Premises	22727-G
22782-G	Schedule G-NGV2 – Experimental Compressed Natural Gas Service	22728-G
22783-G	Table Of Contents – Preliminary Statements	22729-G
22784-G	Table Of Contents – Rate Schedule (Cont'd)	22730-G
22785-G	Table Of Contents – Rate Schedules	22731-G



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)

CORE p. 1

	RESIDENTIAL							
	G-1, GM, GS, GT				GL-1, GML, GSL, GTL			
	Baseline		Excess		Baseline		Excess	
CORE FIXED COST ACCOUNT (1)*	0.26457	(R)	0.49607	(R)	0.04331	(R)	0.22376	(R)
PPP-EE	0.00435		0.00435		0.00435		0.00435	(T)
PPP-LIEE	0.00984		0.00984		0.00984		0.00984	(T)
PPP-RDD	0.00000		0.00000		0.00000		0.00000	(T)
LOCAL TRANSMISSION	0.03578		0.03578		0.03578		0.03578	
PPP-CARE	0.01547		0.01547		0.00000		0.00000	(T)
CPUC FEE**	0.00077		0.00077		0.00077		0.00077	
EOR	0.00002		0.00002		0.00002		0.00002	
CEE	(0.00018)		(0.00018)		(0.00018)		(0.00018)	
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00010		0.00010		0.00010		0.00010	
CORE BROKERAGE FEE	0.00240		0.00240		0.00240		0.00240	
CORE FIRM STORAGE	0.01335		0.01335		0.01335		0.01335	
SHRINKAGE	0.02307	(I)	0.02307	(I)	0.02307	(I)	0.02307	(I)
INTERSTATE/INTRASTATE CAPACITY CHARGE	0.04819	(I)	0.04819	(I)	0.04819	(I)	0.04819	(I)
CORE PROCUREMENT CHARGE (4)*	0.65580	(I)	0.65580	(I)	0.65580	(I)	0.65580	(I)
TOTAL RATE	1.07353	(I)	1.30503	(I)	0.83680	(I)	1.01725	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 2

	SMALL COMMERCIAL							
	G-NR1							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT (1)*	0.21809		0.10998		0.28353		0.15023	
PPP-EE	0.00327		0.00327		0.00327		0.00327	(T)
PPP-LIEE	0.00743		0.00743		0.00743		0.00743	
PPP-RDD	0.00000		0.00000		0.00000		0.00000	(T)
LOCAL TRANSMISSION	0.03578		0.03578		0.03578		0.03578	
PPP-CARE	0.01547		0.01547		0.01547		0.01547	(T)
CPUC FEE**	0.00077		0.00077		0.00077		0.00077	
EOR	0.00003		0.00003		0.00003		0.00003	
CEE	(0.00013)		(0.00013)		(0.00013)		(0.00013)	
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00010		0.00010		0.00010		0.00010	
CORE BROKERAGE FEE	0.00240		0.00240		0.00240		0.00240	
CORE FIRM STORAGE	0.01268		0.01268		0.01268		0.01268	
SHRINKAGE	0.02307	(I)	0.02307	(I)	0.02307	(I)	0.02307	(I)
INTERSTATE/INTRASTATE CAPACITY CHARGE	0.04644	(I)	0.04644	(I)	0.04644	(I)	0.04644	(I)
CORE PROCUREMENT CHARGE (4)*	0.65528	(I)	0.65528	(I)	0.65528	(I)	0.65528	(I)
TOTAL RATE	1.02068	(I)	0.91257	(I)	1.08612	(I)	0.95282	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 3

	LARGE COMMERCIAL							
	G-NR2							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT (1)*	0.17839		0.07028		0.24383		0.11053	
PPP-EE	0.01539		0.01539		0.01539		0.01539	(T)
PPP-LIEE	0.03487		0.03487		0.03487		0.03487	
PPP-RDD	0.00000		0.00000		0.00000		0.00000	(T)
LOCAL TRANSMISSION	0.03578		0.03578		0.03578		0.03578	
PPP-CARE	0.01547		0.01547		0.01547		0.01547	(T)
CPUC FEE**	0.00077		0.00077		0.00077		0.00077	
EOR	0.00006		0.00006		0.00006		0.00006	
CEE	(0.00003)		(0.00003)		(0.00003)		(0.00003)	
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00010		0.00010		0.00010		0.00010	
CORE BROKERAGE FEE	0.00240		0.00240		0.00240		0.00240	
CORE FIRM STORAGE	0.00924		0.00924		0.00924		0.00924	
SHRINKAGE	0.02307	(I)	0.02307	(I)	0.02307	(I)	0.02307	(I)
INTERSTATE/INTRASTATE CAPACITY CHARGE	0.03092	(I)	0.03092	(I)	0.03092	(I)	0.03092	(I)
CORE PROCUREMENT CHARGE (4)*	0.65062	(I)	0.65062	(I)	0.65062	(I)	0.65062	(I)
TOTAL RATE	0.99706	(I)	0.88895	(I)	1.06250	(I)	0.92920	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 4

	<u>G-NGV1</u>		<u>G-NGV2 (2)*</u>		<u>G-30 (3)*</u>
CORE FIXED COST ACCOUNT	0.00000		0.00000		
PPP-EE	0.00000		0.00000		(T)
PPP-LIEE	0.00000		0.00000		
PPP-RDD	0.00000		0.00000		(T)
LOCAL TRANSMISSION	0.00000		0.00000		
PPP-CARE	0.00000		0.00000		(T)
CPUC FEE**	0.00077		0.00077		
EOR	0.00000		0.00000		
CEE	0.00000		0.00000		
NGV BALANCING ACCOUNT	0.15557		0.72964		
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00000		0.00000		
CORE BROKERAGE FEE	0.00240		0.00240		
CORE FIRM STORAGE	0.01154		0.01154		
SHRINKAGE	0.02307	(I)	0.02307	(I)	
INTERSTATE/INTRASTATE CAPACITY CHARGE	0.04056	(I)	0.04056	(I)	
CORE PROCUREMENT CHARGE (4)*	0.65351	(I)	0.65351	(I)	
TOTAL RATE	0.88742	(I)	1.46149	(I)	

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 5

	G-CT (CORE TRANSPORT)							
	RESIDENTIAL				CARE RESIDENTIAL			
	Baseline		Excess		Baseline		Excess	
CORE FIXED COST ACCOUNT (1)*	0.26457	(R)	0.49607	(R)	0.04331	(R)	0.22376	(R)
PPP-EE	0.00435		0.00435		0.00435		0.00435	(T)
PPP-LIEE	0.00984		0.00984		0.00984		0.00984	
PPP-RDD	0.00000		0.00000		0.00000		0.00000	(T)
LOCAL TRANSMISSION	0.03578		0.03578		0.03578		0.03578	
PPP-CARE	0.01547		0.01547		0.00000		0.00000	(T)
CPUC FEE**	0.00077		0.00077		0.00077		0.00077	
EOR	0.00002		0.00002		0.00002		0.00002	
CEE	(0.00018)		(0.00018)		(0.00018)		(0.00018)	
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00010		0.00010		0.00010		0.00010	
TOTAL RATE	0.33072	(R)	0.56222	(R)	0.09399	(R)	0.27444	(R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 6

	G-CT (CORE TRANSPORT)				
	SMALL COMMERCIAL				
	Summer		Winter		
	First 4,000 Therms	Excess	First 4,000 Therms	Excess	
CORE FIXED COST ACCOUNT (1)*	0.21809	0.10998	0.28353	0.15023	
PPP-EE	0.00327	0.00327	0.00327	0.00327	(T)
PPP-LIEE	0.00743	0.00743	0.00743	0.00743	(T)
PPP-RDD	0.00000	0.00000	0.00000	0.00000	(T)
LOCAL TRANSMISSION	0.03578	0.00000	0.00000	0.00000	
PPP-CARE	0.01547	0.01547	0.01547	0.01547	(T)
CPUC FEE**	0.00077	0.00077	0.00077	0.00077	
EOR	0.00003	0.00003	0.00003	0.00003	
CEE	(0.00013)	(0.00013)	(0.00013)	(0.00013)	
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00010	0.00010	0.00010	0.00010	
TOTAL RATE	0.28081	0.17270	0.34625	0.21295	

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 7

	<u>G-CT (CORE TRANSPORT)</u>				
	<u>LARGE COMMERCIAL</u>				
	<u>Summer</u>		<u>Winter</u>		
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>	
CORE FIXED COST ACCOUNT (1)*	0.17839	0.07028	0.24383	0.11053	
PPP-EE	0.01539	0.01539	0.01539	0.01539	(T)
PPP-LIEE	0.03487	0.03487	0.03487	0.03487	(T)
PPP-RDD	0.00000	0.00000	0.00000	0.00000	(T)
LOCAL TRANSMISSION	0.03578	0.03578	0.03578	0.03578	
PPP-CARE	0.01547	0.01547	0.01547	0.01547	(T)
CPUC FEE**	0.00077	0.00077	0.00077	0.00077	
EOR	0.00006	0.00006	0.00006	0.00006	
CEE	(0.00003)	(0.00003)	(0.00003)	(0.00003)	
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00010	0.00010	0.00010	0.00010	
TOTAL RATE	0.28081	0.17270	0.34625	0.21295	

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 8

	<u>G-CT (CORE TRANSPORT)</u>		
	<u>G-NGV1</u>	<u>G-NGV2</u>	
CORE FIXED COST ACCOUNT (1)*	0.00000	0.00000	
PPP-EE	0.00000	0.00000	(T)
PPP-LIEE	0.00000	0.00000	(T)
PPP-RDD	0.00000	0.00000	(T)
LOCAL TRANSMISSION	0.00000	0.00000	
PPP-CARE	0.00000	0.00000	(T)
CPUC FEE**	0.00077	0.00077	
EOR	0.00000	0.00000	
CEE	0.00000	0.00000	
NGV BALANCING ACCOUNT	0.15557	0.72964	
CORE TRANSPORT TRANSITION SUBACCOUNT			
TOTAL RATE	<u>0.15634</u>	<u>0.73041</u>	

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 1

THERMS:	G-NT TRANSMISSION	G-NT—DISTRIBUTION				
		SUMMER				
		0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999**	
NCA	0.00301	0.00024	0.00024	0.00024	0.00025	
PPP-EE	0.00067	0.00104	0.00104	0.00104	0.00104	(T)
PPP-LIEE	0.00151	0.00235	0.00235	0.00235	0.00235	
PPP-RDD	0.00000	0.00000	0.00000	0.0000	0.00000	(T)
GRC INTERIM ACCT	0.00006	0.00390	0.00390	0.00390	0.00390	
PPP-CARE	0.01547	0.01547	0.01547	0.01547	0.01547	(T)
CPUC FEE*	0.00077	0.00077	0.00077	0.00077	0.00077	
EOR	0.00000	0.00001	0.00001	0.00001	0.00001	
CEE	0.00000	(0.00001)	(0.00001)	(0.00001)	(0.00001)	
LOCAL TRANSMISSION (AT RISK)	0.01533	0.01533	0.01533	0.01533	0.01533	
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00327	0.06481	0.04833	0.04496	0.03819	
TOTAL RATE	0.04009	0.10391	0.08743	0.08406	0.07730	

* The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

** Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission.

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 2

THERMS:	G-NT—DISTRIBUTION				
	WINTER				
	0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999**	
NCA	(0.00112)	(0.00112)	(0.00112)	(0.00112)	
PPP-EE	0.00104	0.00104	0.00104	0.00104	(T)
PPP-LIEE	0.00235	0.00235	0.00235	0.00235	
PPP-RDD	0.00000	0.00000	0.00000	0.00000	(T)
GRC INTERIM ACCT	0.00526	0.00526	0.00526	0.00526	
PPP-CARE	0.01547	0.01547	0.01547	0.01547	(T)
CPUC FEE*	0.00077	0.00077	0.00077	0.00077	
EOR	0.00001	0.00001	0.00001	0.00001	
CEE	(0.00001)	(0.00001)	(0.00001)	(0.00001)	
LOCAL TRANSMISSION (AT RISK)	0.01533	0.01533	0.01533	0.01533	
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.08751	0.06526	0.06071	0.05158	
TOTAL RATE	0.12661	0.10436	0.09981	0.09068	

* The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

** Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission.

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 3

	<u>G-EG (3)*</u>	
NCA	0.00222	(D)
GRC INTERIM ACCT	0.00004	(D)
CPUC FEE **	0.00072	
EOR	0.00000	
CEE	0.00000	
LOCAL TRANSMISSION (AT RISK)	0.01533	
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00067	
TOTAL RATE	<u>0.01898</u>	

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 4

	G-WSL				
	Palo Alto	Coalinga	Island Energy	Alpine	
NCA	0.00222	0.00222	0.00222	0.00222	(D)
GRC INTERIM ACCT	0.00000	0.00000	0.00000	0.00000	(D)
CPUC Fee*	0.00000	0.00000	0.00000	0.00000	
EOR	0.00000	0.00000	0.00000	0.00000	
CEE	0.00000	0.00000	0.00000	0.00000	
LOCAL TRANSMISSION (AT RISK)	0.01533	0.01533	0.01533	0.01533	
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00000	0.00000	0.00000	0.00000	
TOTAL RATE	0.01755	0.01755	0.01755	0.01755	

* The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U). It does not apply to customers on Schedule G-WSL.

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 5

	G-WSL		
	West Coast Mather	West Coast Castle	
NCA	0.00222	0.00222	(D)
GRC INTERIM ACCT	0.00000	0.00000	(D)
CPUC FEE*	0.00000	0.00000	
EOR	0.00000	0.00000	
CEE	0.00000	0.00000	
LOCAL TRANSMISSION (AT RISK)	0.01533	0.01533	
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00000	0.00000	
TOTAL RATE	0.01755	0.01755	

* The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U). It does not apply to customers on Schedule G-WSL.

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 6

THERMS:	G-NGV4	G-NGV4—DISTRIBUTION (1)*			
	TRANSMISSION	SUMMER			
		0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999
NCA	0.00000	0.00000	0.00000	0.00000	0.00000
GRC INTERIM ACCT	0.00000	0.00000	0.00000	0.00000	0.00000
CPUC FEE**	0.00077	0.00077	0.00077	0.00077	0.00077
EOR	0.00000	0.00000	0.00000	0.00000	0.00000
CEE	0.00000	0.00000	0.00000	0.00000	0.00000
NGV BALANCING ACCOUNT	0.03932	0.10314	0.08666	0.08329	0.07653
LOCAL TRANSMISSION (AT RISK)	0.00000	0.00000	0.00000	0.00000	0.00000
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00000	0.00000	0.00000	0.00000	0.00000
TOTAL RATE	0.04009	0.10391	0.08743	0.08406	0.07730

(D)

(D)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 7

THERMS:	G—NGV4-DISTRIBUTION (1)*			
	WINTER			
	0- 20,833	20,834- 49,999	50,000- 166,666	166,667 249,999
NCA	0.00000	0.00000	0.00000	0.00000
GRC INTERIM ACCT	0.00000	0.00000	0.00000	0.00000
CPUC FEE**	0.00077	0.00077	0.00077	0.00077
EOR	0.00000	0.00000	0.00000	0.00000
CEE	0.00000	0.00000	0.00000	0.00000
NGV BALANCING ACCOUNT	0.12584	0.10359	0.09904	0.08991
LOCAL TRANSMISSION (AT RISK)	0.00000	0.00000	0.00000	0.00000
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00000	0.00000	0.00000	0.00000
TOTAL RATE	0.12661	0.10436	0.09981	0.09068

(D)

(D)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 8

	<u>G-LNG (1)*</u>	
NCA	0.00000	(D)
GRC INTERIM ACCT	0.00000	(D)
CPUC Fee **	0.00077	
EOR	0.00000	
CEE	0.00000	
NGV BALANCING ACCOUNT	0.18950	
LOCAL TRANSMISSION (AT RISK)	0.00000	
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00000	
TOTAL RATE	<u>0.19027</u>	

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



SCHEDULE G-1—RESIDENTIAL SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable.

TERRITORY: Schedule G-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.74281 (I)	\$0.74281 (I)
<u>Transportation Charge:</u>	\$0.33072 (R)	\$0.56222 (R)
Total:	\$1.07353 (I)	\$1.30503 (I)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories**	Summer	Winter
P	0.5	2.3 (C)
Q	0.7	2.2
R	0.5	2.0
S	0.5	2.1
T	0.7	2.0
V	0.7	1.9
W	0.5	1.9
X	0.6	2.2
Y	0.9 (C)	2.7 (C)

* PG&E's gas tariffs are available on-line at www.pge.com.

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GM—MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least fifty (50) percent of their spaces on a month-to-month basis for at least nine (9) months of the year to RV units used as permanent residences. This rate schedule is closed to new installations and additions to existing installations and therefore no dwelling units can be added to existing master-metered locations under this rate schedule, except that master-meters and dwelling units currently being served under on of these schedules will be allowed to continue on that schedule following a change of ownership provided that no additional dwelling units are added for inclusion in the master-metered rate schedule in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which require venting. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule GM applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.74281 (I)	\$0.74281 (I)
<u>Transportation Charge:</u>	\$0.33072 (R)	\$0.56222 (R)
Total:	\$1.07353 (I)	\$1.30503 (I)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES:

The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use. As an exception, service under this schedule not used to supply space heating but used to supply water heating from a central source to residential dwelling units that are individually metered by PG&E for either gas or electricity will be billed using a baseline quantity of 0.5 therms per dwelling unit per day (Code W) in all baseline territories and in both seasons.

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



SCHEDULE GS—MULTIFAMILY SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations and additions to existing installations and therefore no submeters can be added to existing master-metered locations under this rate schedule, except that master-meter/submeters currently being served under on of these schedules will be allowed to continue on that schedule following a change of ownership provided that no additional submeters are added for inclusion in the master-metered rate schedule.

TERRITORY: Schedule GS applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.74281 (I)	\$0.74281 (I)
<u>Transportation Charge:</u>	\$0.33072 (R)	\$0.56222 (R)
Total:	\$1.07353 (I)	\$1.30503 (I)

Discount (Per dwelling unit per day): \$0.09035

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM
AVERAGE RATE
LIMITER:**

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.74358 (I)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



SCHEDULE GS—MULTIFAMILY SERVICE
(Continued)

BASELINE QUANTITIES:

The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories**	Summer	Winter
P	0.5	2.3 (C)
Q	0.7	2.2
R	0.5	2.0
S	0.5	2.1
T	0.7	2.0
V	0.7	1.9
W	0.5	1.9
X	0.6	2.2
Y	0.9 (C)	2.7 (C)

SEASONAL CHANGES:

The summer season is May 1 through October 31, and the winter season is November 1 through April 30. Baseline quantities for bills that include the May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

STANDARD MEDICAL QUANTITIES:

Additional medical quantities (Code M) are available as provided in Rule 19.

RESIDENTIAL DWELLING UNITS:

It is the responsibility of the Customer to advise PG&E within fifteen (15) days following any change in the number of residential dwelling units being served under this rate schedule.

ALTERNATIVE PROCUREMENT OPTIONS:

Customers may procure gas supply from a party other than PG&E by taking service on this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule shown above and will be subject to the applicable rates specified in Schedule G-CT.

Customers taking service on this schedule in conjunction with Schedule G-CT, or in conjunction with noncore service, will be subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E.

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GT—MOBILEHOME PARK SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

TERRITORY: Schedule GT applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.74281 (I)	\$0.74281 (I)
<u>Transportation Charge:</u>	\$0.33072 (R)	\$0.56222 (R)
Total:	\$1.07353 (I)	\$1.30503 (I)

Discount (Per installed space per day): \$0.23819

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER: The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.74358 (I)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



SCHEDULE GT—MOBILEHOME PARK SERVICE
(Continued)

BASELINE QUANTITIES:

The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories**	Summer	Winter
P	0.5	2.3 (C)
Q	0.7	2.2
R	0.5	2.0
S	0.5	2.1
T	0.7	2.0
V	0.7	1.9
W	0.5	1.9
X	0.6	2.2
Y	0.9 (C)	2.7 (C)

SEASONAL CHANGES:

The summer season is May 1 through October 31, and the winter season is November 1 through April 30. Baseline quantities for bills that include the May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

STANDARD MEDICAL QUANTITIES:

Additional medical quantities (Code M) are available as provided in Rule 19.

RESIDENTIAL DWELLING UNITS:

It is the responsibility of the Customer to advise PG&E within fifteen (15) days following any change in the number of installed mobile home spaces being served under this rate schedule.

ALTERNATIVE PROCUREMENT OPTIONS:

Customers may procure gas supply from a party other than PG&E by taking service on this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule shown above and will be subject to the applicable rates specified in Schedule G-CT.

Customers taking service on this schedule in conjunction with Schedule G-CT will be subject to a franchise fee surcharge for gas volumes purchased under Schedule G-SUR from parties other than PG&E and transported by PG&E.

** The applicable baseline territory is described in Preliminary Statement, Part A.



SCHEDULE GL-1—RESIDENTIAL CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

TERRITORY: Schedule GL-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.74281 (I)	\$0.74281 (I)
<u>Transportation Charge:</u>	\$0.33072 (R)	\$0.56222 (R)
<u>CARE Discount:</u>	(\$0.23673) (I)	(\$0.28778) (I)
Total:	\$0.83680 (I)	\$1.01725 (I)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories**	Summer	Winter
P	0.5	2.3 (C)
Q	0.7	2.2
R	0.5	2.0
S	0.5	2.1
T	0.7	2.0
V	0.7	1.9
W	0.5	1.9
X	0.6	2.2
Y	0.9 (C)	2.7 (C)

* PG&E's gas tariffs are available on-line at www.pge.com.

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This rate schedule is closed to new installations and additions to existing installations and therefore no dwelling units can be added to existing master-metered locations under this rate schedule, except that master-meters and dwelling units currently being served under on of these schedules will be allowed to continue on that schedule following a change of ownership provided that no additional dwelling units are added for inclusion in the master-metered rate schedule in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which require venting. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in Rule 1.

TERRITORY: Schedule GML applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	Per Therm	
	Baseline	Excess
1. For Qualifying CARE use:		
<u>Procurement Charge:</u>	\$0.74281 (I)	\$0.74281 (I)
<u>Transportation Charge:</u>	\$0.33072 (R)	\$0.56222 (R)
<u>CARE Discounts:</u>	(0.23673) (I)	(0.28778) (I)
Total:	\$0.83680 (I)	\$1.01725 (I)
2. For Non-Qualifying CARE use:		
<u>Procurement Charge:</u>	\$0.74281 (I)	\$0.74281 (I)
<u>Transportation Charge:</u>	\$0.33072 (R)	\$0.56222 (R)
Total:	\$1.07353 (I)	\$1.30503 (I)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



SCHEDULE GSL—MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This rate schedule is closed to new installations and additions to existing installations and therefore no submeters can be added to existing master-metered locations under this rate schedule, except that master-meter/submeters currently being served under on of these schedules will be allowed to continue on that schedule following a change of ownership provided that no additional submeters are added for inclusion in the master-metered rate schedule.

TERRITORY: Schedule GSL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

		Per Therm	
		Baseline	Excess
1.	For Qualifying CARE use:		
	<u>Procurement Charge:</u>	\$0.74281 (I)	\$0.74281 (I)
	<u>Transportation Charge:</u>	\$0.33072 (R)	\$0.56222 (R)
	<u>CARE Discount:</u>	(0.23673) (I)	(0.28778) (I)
	Total:	\$0.83680 (I)	\$1.01725 (I)
2.	For Non-Qualifying CARE use:		
	<u>Procurement Charge:</u>	\$0.74281 (I)	\$0.74281 (I)
	<u>Transportation Charge:</u>	\$0.33072 (R)	\$0.56222 (R)
	Total:	\$1.07353 (I)	\$1.30503 (I)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

Discount (Per dwelling unit per day): \$0.09035

MINIMUM AVERAGE RATE LIMITER: The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.74358 (I)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



SCHEDULE GSL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

BASELINE QUANTITIES: The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories**	Summer	Winter
P	0.5	2.3 (C)
Q	0.7	2.2
R	0.5	2.0
S	0.5	2.1
T	0.7	2.0
V	0.7	1.9
W	0.5	1.9
X	0.6	2.2
Y	0.9 (C)	2.7 (C)

SEASONAL CHANGES: The summer season is May 1 through October 31, and the winter season is November 1 through April 30. Baseline quantities for bills that include the May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

STANDARD MEDICAL QUANTITIES: Additional medical quantities (Code M) are available as provided in Rule 19.

RESIDENTIAL DWELLING UNITS: It is the responsibility of the Customer to advise PG&E within 15 days following any change in the number of residential dwelling units and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered dwelling unit.

ALTERNATIVE PROCUREMENT OPTIONS: Customers may procure gas supply from a party other than PG&E by taking service on this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule shown above and will be subject to the applicable rates specified in Schedule G-CT.

Customers taking service on this schedule in conjunction with Schedule G-CT, or in conjunction with noncore service, will be subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E.

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

TERRITORY: Schedule GTL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	Per Therm	
	Baseline	Excess
1. For Qualifying CARE Use:		
<u>Procurement Charge:</u>	\$0.74281 (I)	\$0.74281 (I)
<u>Transportation Charge:</u>	\$0.33072 (R)	\$0.56222 (R)
<u>CARE Discount:</u>	(0.23673) (I)	(0.28778) (I)
Total:	\$0.83680 (I)	\$1.01725 (I)
2. For Non-Qualifying CARE Use:		
<u>Procurement Charge:</u>	\$0.74281 (I)	\$0.74281 (I)
<u>Transportation Charge:</u>	\$0.33072 (R)	\$0.56222 (R)
Total:	\$1.07353 (I)	\$1.30503 (I)

Discount (Per installed space per day): \$0.23819

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE

(Continued)

MINIMUM
AVERAGE RATE
LIMITER:

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.74358 (I)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

BASELINE
QUANTITIES:

The above rates are applicable only to residential use. PG&E may require the Customer to complete and file with it an appropriate "Declaration of Eligibility for Baseline Quantities for Residential Rates."

The following quantities of gas are billed at the rate for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories*	Summer	Winter
P	0.5	2.3 (C)
Q	0.7	2.2
R	0.5	2.0
S	0.5	2.1
T	0.7	2.0
V	0.7	1.9
W	0.5	1.9
X	0.6	2.2
Y	0.9 (C)	2.7 (C)

RESIDENTIAL
DWELLING
UNITS:

It is the responsibility of the Customer to advise PG&E within 15 days following any change in the number of installed mobilehome spaces and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered dwelling unit.

SEASONAL
CHANGES:

The summer season is May 1 through October 31, and the winter season is November 1 through April 30. Baseline quantities for bills that include the May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

STANDARD
MEDICAL
QUANTITIES:

Additional medical quantities (Code M) are available as provided in Rule 19.

* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE G-NR1—GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS

APPLICABILITY: This rate schedule* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, average monthly use must not have exceeded 20,800 therms in those months during the last twelve (12) months in which gas use exceeded 200 therms. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule G-NR1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	Usage Per Month			
	Summer		Winter	
	0 – 39 therms	40 therms or more	0 – 145 therms	146 therms or more
Customer Charge: (per day)	\$0.34346	\$0.43897	\$0.34768	\$0.44437

	Per Therm			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
Procurement Charge:	\$0.73987 (I)	\$0.73987 (I)	\$0.73987 (I)	\$0.73987 (I)
Transportation Charge:	\$0.28081	\$0.17270	\$0.34625	\$0.21295
Total:	\$1.02068 (I)	\$0.91257 (I)	\$1.08612 (I)	\$0.95282 (I)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SEASONS: The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

CARE DISCOUNT FOR QUALIFIED FACILITIES: Facilities which meet the eligibility criteria in Rules 19.2 or 19.3 are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



SCHEDULE G-NR2—GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS

APPLICABILITY: This rate schedule* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, a Customer's average monthly use must have exceeded 20,800 therms during those months in the last twelve (12) months in which gas use exceeded 200 therms, except as specified below in the Energy Efficiency Adjustment Provision. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule G-NR2 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	Per Day			
	Customer Charge:			
	\$4.95518			
	Per Therm			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
Procurement Charge:	\$0.71625 (I)	\$0.71625 (I)	\$0.71625 (I)	\$0.71625 (I)
Transportation Charge:	\$0.28081	\$0.17270	\$0.34625	\$0.21295
Total:	\$0.99706 (I)	\$0.88895 (I)	\$1.06250 (I)	\$0.92920 (I)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SEASONS: The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

CARE DISCOUNT FOR QUALIFIED FACILITIES: Facilities which meet the eligibility criteria in Rules 19.2 or 19.3 are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



SCHEDULE G-CP—GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS

APPLICABILITY: This schedule is filed monthly as an informational tariff. The natural gas procurement charges shown on this schedule are equivalent to the Procurement Charges shown on the otherwise-applicable rate schedules for Core End-Use Customers.

TERRITORY: Schedule G-CP applies everywhere within PG&E's natural gas Service Territory.

RATES: The following charges apply to natural gas service for Core End-Use Customers. Procurement rates generally change on the fifth business day of the month.

<u>Procurement Charge:</u>	<u>Per Therm</u>
Residential: (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	\$0.74281 (I)
Small Commercial (G-NR1)	\$0.73987 (I)
Large Commercial (G-NR2)	\$0.71625 (I)
Natural Gas Vehicles: (G-NGV1, G-NGV2)	\$0.73108 (I)

The above charge includes: (1) Procurement Charge; (2) Capacity Charge; (3) Core Brokerage Fee; (4) Shrinkage; and (5) Core Firm Storage, as shown on Preliminary Statement, Part B, for the otherwise-applicable rate schedules for Core End-Use Customers.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E at 1-415-743-5000.



**SCHEDULE G-NGV1—EXPERIMENTAL NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMER'S PREMISES**

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule G-NGV1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	<u>Per Day</u>
Customer Charge:	\$0.44121
	<u>Per Therm</u>
Procurement Charge:	\$0.73108 (l)
Transportation Charge:	0.15634
Total:	\$0.88742 (l)

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SERVICE AGREEMENT: Customers must execute an Agreement For Supply of Natural Gas for Compression as a Motor-Vehicle Fuel (Form No. 79-755) in order to receive service under this rate schedule.

METERING REQUIREMENTS: Service under this schedule must be metered by a separate gas meter.

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



SCHEDULE G-NGV2—EXPERIMENTAL COMPRESSED NATURAL GAS SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

TERRITORY: Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>	<u>Per Gasoline Gallon Equivalent</u>
<u>Procurement Charge:</u>	\$0.73108 (I)	N/A
<u>Transportation Charge:</u>	0.73041	N/A
Total:	\$1.46149 (I)	\$1.86486 (I)

The Transportation Charge includes state tax of \$0.07000 per therm (\$0.08932 per gallon) and federal tax of \$0.04854 per therm (\$0.06194 per gallon). The gasoline gallon equivalent conversion factor is 1.276 therms.

For billing purposes, the number of gallons will be compiled from a Summary of Transactions recorded by the dispensing unit for the Customer during the month.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



TABLE OF CONTENTS
(Continued)

PRELIMINARY STATEMENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Part A	Description of Service Area & General Requirements	14615 to 14623,18797-G
Part B	Default Tariff Rate Components	22753 to 22757,22786 to 22788, (T)
	22130,22758 to 22765,22519,22024-G (T)
Part C	Gas Accounting Terms and Definitions.....	22025,22026,22027,
	21698,22028,20845,22029,20443, 20027,22030,18314,18315,18316-G
Part D	Purchased Gas Account	20847,20445,20848-G
Part E	Not Being Used	
Part F	Core Fixed Cost Account	20849,20850-G
Part G	Not Being Used	
Part H	Not Being Used	
Part I	Noncore Brokerage Fee Balancing Account.....	18061-G
Part J	Noncore Customer Class Charge Account	20851,20852,20853-G
Part K	Enhanced Oil Recovery Account	17360-G
Part L	Balancing Charge Account	22031,22032-G
Part M	Core Subscription Phase-Out Account	18456-G
Part N	Not Being Used	
Part O	CPUC Reimbursement Fee	22033-G
Part P	Income Tax Component of Contributions Provision.....	21054,13501-G
Part Q	Affiliate Transfer Fees Account.....	19459-G
Part R	Not Being Used	
Part S	Interest.....	12773-G
Part T	Tax Reform Act of 1986	12775-G
Part U	Core Brokerage Fee Balancing Account.....	18065-G
Part V	California Alternate Rates For Energy Account	20794-G
Part W	Not Being Used	
Part X	Natural Gas Vehicle Balancing Account	20952,20953-G
Part Y	Customer Energy Efficiency Adjustment.....	18551,18552,18553-G
Part Z	Energy Efficiency California Energy Commission Memorandum Account.....	20797-G
Part AA	Not Being Used	
Part AB	Not Being Used	
Part AC	Catastrophic Event Memorandum Account.....	14178,14179-G
Part AD	Not Being Used	
Part AE	Core Pipeline Demand Charge Account	21361,20447,21362-G
Part AF	Not Being Used	
Part AG	Core Firm Storage Account	20031-G
Part AH	Air Quality Adjustment Clause	14928 to 14930-G
Part AI	Applicant Installation Trench Inspection Deferred Account	19533-G
Part AJ	Applicant Installation Trench Inspection Memorandum Account	19534-G
Part AK	Low Income Energy Efficiency Memorandum Account.....	21244-G
Part AL	Not Being Used	
Part AM	Not Being Used	

(Continued)



TABLE OF CONTENTS
(Continued)

NONRESIDENTIAL (Cont'd.)

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
G-SFS	Standard Firm Storage Service.....	22299,22140,22141,22300-G
G-NFS	Negotiated Firm Storage Service.....	22143,22301-G
G-NAS	Negotiated As-Available Storage Service.....	22145-G
G-CFS	Core Firm Storage.....	22146,22147,22148,22149-G
G-AFT	Annual Firm Transportation On-System.....	22052,22053,22054-G
G-AFTOFF	Annual Firm Transportation Off-System.....	22055,22056,22057-G
G-SFT	Seasonal Firm Transportation On-System Only.....	19289,22058,22059-G
G-AA	As-Available Transportation On-System.....	19290,22060-G
G-AAOFF	As-Available Transportation Off-System.....	22061,18150-G
G-NFT	Negotiated Firm Transportation On-System.....	19292,22062,22063-G
G-NFTOFF	Negotiated Firm Transportation Off-System.....	21605,19294,18155-G
G-NAA	Negotiated As-Available Transportation On-System.....	19295,22064,18158-G
G-NAAOFF	Negotiated As-Available Transportation Off-System.....	19296,19297,18160-G
G-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities.....	20595-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service.....	22065,22066-G
G-PARK	Market Center Parking Service.....	22150,18177-G
G-LEND	Market Center Lending Service.....	22151,18179-G

OTHER

G-CT	Core Gas Aggregation Service.....	22067,21740, 20050,21741,20052,22152,20054,20055,20903,22153,22154,22155,22156,22157,22158-G
G-CRED	Billing Credits for CTA-Consolidated Billing.....	20063-G
G-SUR	Customer-Procured Gas Franchise Fee Surcharge.....	21793-G
G-ESP	Consolidated PG&E Billing Services to Core Transport Agents.....	21739-G

EXPERIMENTAL

G-NGV1	Experimental Natural Gas Service for Compression on Customer's Premises ..	22781,18625-G	(T)
G-NGV2	Experimental Compressed Natural Gas Service.....	22782,18626-G	(T)
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles	22068,22323,22070-G	
G-LNG	Experimental Liquefied Natural Gas Service.....	22071,20689-G	

(Continued)



TABLE OF CONTENTS

	<u>CAL P.U.C. SHEET NO.</u>	
Title Page	11271-G	
Table of Contents:		
Rate Schedules	22785,22784-G	(T)
Preliminary Statements	22783,21381-G	(T)
Rules	22315-G	
Maps, Contracts and Deviations	20922-G	
Sample Forms	21643,21753,21538,22089,21292-G	

RATE SCHEDULES

RESIDENTIAL

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>	
G-1	Residential Service	22766,18597-G	(T)
GM	Master-Metered Multifamily Service	22767,22167,18599-G	
GS	Multifamily Service	22768,22769,18601-G	
GT	Mobilehome Park Service	22770,22771-G	(T)
G-10	Service to Company Employees	11318-G	
GL-1	Residential CARE Program Service	22772,18603-G	(T)
GML	Master-Metered Multifamily CARE Program Service	22773,22564,22565-G	
GSL	Multifamily CARE Program Service	22774,22775,18607-G	
GTL	Mobilehome Park CARE Program Service	22776,22777,18608-G	(T)
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	22034-G	

NONRESIDENTIAL

G-NR1	Gas Service to Small Commercial Customers	22778,22570-G	(T)
G-NR2	Gas Service to Large Commercial Customers	22779,22572-G	
G-CP	Gas Procurement Service to Core End-Use Customers	22780-G	(T)
G-CPX	Crossover Gas Procurement Service to Core End-Use Customers	22642-G	
G-NT	Gas Transportation Service to Noncore End-Use Customers	22035,22321,22037,22038-G	
G-EG	Gas Transportation Service to Electric Generation	22310,22304,22172,22173-G	
G-30	Public Outdoor Lighting Service	22630-G	
G-WSL	Gas Transportation Service to Wholesale/Resale Customers	22322,22044,22045-G	
G-BAL	Gas Balancing Service for Intrastate Transportation Customers	22046, 21549,20034,22047,22048,20037,20038,20039,22049,22050,20042,20043,20044,22051-G	

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	Department of Water & Power City	Northern California Power Agency
Accent Energy	Dept of the Air Force	Office of Energy Assessments
Aglet Consumer Alliance	DGS Natural Gas Services	Palo Alto Muni Utilities
Agnews Developmental Center	DMM Customer Services	PG&E National Energy Group
Ahmed, Ali	Douglass & Liddell	Pinnacle CNG Company
Alcantar & Elsesser	Downey, Brand, Seymour & Rohwer	PITCO
Anderson Donovan & Poole P.C.	Duke Energy	Plurimi, Inc.
Applied Power Technologies	Duke Energy North America	PPL EnergyPlus, LLC
APS Energy Services Co Inc	Duncan, Virgil E.	Price, Roy
Arter & Hadden LLP	Dutcher, John	Product Development Dept
Avista Corp	Dynegy Inc.	R. M. Hairston & Company
Barkovich & Yap, Inc.	Ellison Schneider	R. W. Beck & Associates
BART	Energy Law Group LLP	Recon Research
Bartle Wells Associates	Energy Management Services, LLC	Regional Cogeneration Service
Blue Ridge Gas	Enron Energy Services	RMC Lonestar
Bohannon Development Co	Exelon Energy Ohio, Inc	Sacramento Municipal Utility District
BP Energy Company	Exeter Associates	SCD Energy Solutions
Braun & Associates	Foster Farms	Seattle City Light
C & H Sugar Co.	Foster, Wheeler, Martinez	Sempra
CA Bldg Industry Association	Franciscan Mobilehome	Sempra Energy
CA Cotton Ginners & Growers Assoc.	Future Resources Associates, Inc	Sequoia Union HS Dist
CA League of Food Processors	G. A. Krause & Assoc	SESCO
CA Water Service Group	Gas Transmission Northwest Corporation	Sierra Pacific Power Company
California Energy Commission	GLJ Energy Publications	Silicon Valley Power
California Farm Bureau Federation	Goodin, MacBride, Squeri, Schlotz &	Simpson Paper Company
California Gas Acquisition Svcs	Hanna & Morton	Smurfit Stone Container Corp
California ISO	Heeg, Peggy A.	Southern California Edison
Calpine	Hogan Manufacturing, Inc	SPURR
Calpine Corp	House, Lon	St. Paul Assoc
Calpine Gilroy Cogen	Imperial Irrigation District	Stanford University
Cambridge Energy Research Assoc	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
Cameron McKenna	International Power Technology	Tabors Caramanis & Associates
Cardinal Cogen	Interstate Gas Services, Inc.	Tansev and Associates
Cellnet Data Systems	J. R. Wood, Inc	Tecogen, Inc
Chevron Texaco	JTM, Inc	TFS Energy
Chevron USA Production Co.	Kaiser Cement Corp	TJ Cross Engineers
Childress, David A.	Korea Elec Power Corp	Transwestern Pipeline Co
City of Glendale	Luce, Forward, Hamilton & Scripps	Turlock Irrigation District
City of Healdsburg	Marcus, David	U S Borax, Inc
City of Palo Alto	Masonite Corporation	United Cogen Inc.
City of Redding	Matthew V. Brady & Associates	URM Groups
CLECA Law Office	Maynor, Donald H.	Utility Cost Management LLC
Constellation New Energy	McKenzie & Assoc	Utility Resource Network
Cooperative Community Energy	McKenzie & Associates	Wellhead Electric Company
CPUC	Meek, Daniel W.	Western Hub Properties, LLC
Creative Technology	Mirant California, LLC	White & Case
Cross Border Inc	Modesto Irrigation Dist	WMA
Crossborder Inc	Morrison & Foerster	
CSC Energy Services	Morse Richard Weisenmiller & Assoc.	
Javis, Wright Tremaine LLP	Navigant Consulting	
Javis, Wright, Tremaine, LLP	New United Motor Mfg, Inc	
Defense Fuel Support Center	Norris & Wong Associates	
Department of the Army	North Coast Solar Resources	