

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



November 8, 2004

Advice Letter 2578-G

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Revised Form 79-845, Core Gas Aggregation Service Agreement, Exhibits I and J

Dear Ms Smith:

Advice Letter 2578-G is effective November 17, 2004. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clanon".

Paul Clanon, Director
Energy Division



October 7, 2004

Advice 2578-G
(Pacific Gas and Electric Company ID U39G)

**Subject: Revisions to Form 79-845--Core Aggregation Service Agreement
(Attachments I and J)**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment A.

Purpose

The purpose of this filing is to revise Form 79-845--CTA Aggregation Service Agreement (CTA Agreement), Attachments I and J, to provide additional clarity for Core Transport Agents (CTAs), based on feedback given to PG&E by CTAs. These modifications do not change any current terms or conditions of service. Also, minor re-formatting makes Attachments I and J more readable when transmitting via facsimile.

Revisions to Form 79-845, Attachments I and J

Attachment I—Certification of Alternate Resources for Rejected Storage Withdrawal Capacity

Paragraph 2

- The word "Storage" is inserted in front of "Allocation" to clarify that Attachment I pertains to storage and not to pipeline allocations.
- A duplicative reference to Schedule G-CT in the last sentence is deleted.

Paragraph 3

- The PG&E "initial and date block" is deleted, since PG&E will either accept or reject the entire resource quantity, not just a portion of it.

Paragraph 4

- Clarifies conditions for use of Alternate Resources, and distinguishes resources other than PG&E firm storage service and other CPUC-certified independent storage providers.

Alternate Resources Table

- Re-formatted and changed specification of alternate resource contracts.

Attachment J—Declaration of Alternate Winter Capacity

Paragraph 2

- Clarifies that Attachment J refers to the Firm Winter Capacity Requirements as described in Schedule G-CT.

Path and Quantity

- More clearly identifies the amount of intrastate capacity offered, the amount accepted, and the amount that must be covered by the alternate resources specified in Attachment J.

Alternate Resources

- Specifies intrastate pipeline and/or storage capacity contracts that CTAs should list as alternate resources.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **October 27, 2004**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date

PG&E requests that this advice filing become effective on regular notice, **November 17, 2004**, which is 40 days after the date of filing.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs/>

Handwritten signature of Brian K. Cherry in cursive script.

Director, Regulatory Relations

Attachments

**ATTACHMENT A
ADVICE 2578-G**

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal P.U.C. Sheet No.</u>
22740-G	Form 79-845—Core Gas Aggregation Service Agreement (Exhibits I and J only)	22254-G
22741-G	Table of Contents – Forms	22543-G
22742-G	Table of Contents	22679-G



Pacific Gas and Electric Company
San Francisco, California

Canceling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

22740-G
22254-G

PACIFIC GAS AND ELECTRIC COMPANY
CORE GAS AGGREGATION SERVICE AGREEMENT
FORM NO. 79-845 (2/04)
REVISED EXHIBITS I & J (10/04)
(ATTACHED)

(T)

Advice Letter No. 2578-G
Decision No.

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed October 7, 2004
Effective _____
Resolution No. _____

53103

ATTACHMENT I

**CERTIFICATION OF ALTERNATE RESOURCES
FOR REJECTED STORAGE WITHDRAWAL CAPACITY**

Core Transport Agent: _____ Group Number: _____

This Attachment to the Core Gas Aggregation Service Agreement (CTA Agreement) executed by PG&E and Core Transport Agent (CTA) is made subject to its term and provisions and is a legally binding document.

In accordance with Schedule G-CT, this Attachment represents Certification by the CTA of Alternate Resources. This form is required to the extent that the CTA rejects all or part of either an Initial Storage Allocation or a Mid-Year Storage Allocation. The CTA must provide this executed form to PG&E prior to each Winter Season month, indicating the Alternate Resources held by the CTA, in amounts and delivery reliability at least equal to the storage withdrawal capacity associated with amounts of capacity for the month that the CTA has rejected.

TERM and QUANTITY

Alternate Resources in the amount of _____ (Dth/d) firm capacity in the month of _____ (Month, Year) are required for the CTA group indicated above, based on the terms of Schedule G-CT and CTAs currently effective Attachment D - Core Firm Storage Declarations.

ALTERNATE RESOURCES

As the representative of the indicated CTA, the undersigned declares and certifies that CTA holds the following resources satisfying the requirement for Alternate Resources for the indicated month. These resources shall be held for the use of the CTA's Core Group and shall not be assigned or otherwise encumbered for the indicated month. Each of these resources is available to meet loads on the peak load days for the volume and month specified above, and all are available for coincident supply. For resources other than firm storage services from PG&E or an on-system CPUC-certified independent storage provider, both firm supply and transportation paths are shown.

Supply Contract Number and Firm Transportation Exhibit(s) (List all firm Canadian, interstate and intrastate pipelines from supply source) and/or,	
Alternate Firm Storage Contract Number and Mission to On-System Transportation Exhibit (include daily withdrawal volume) and/or,	
California Production Supply Contract and Firm Silverado Path Transportation Exhibit	

Core Transport Agent

Name of Authorized Representative: _____

Title: _____

Signature: _____

Date: _____

ATTACHMENT J

DECLARATION OF ALTERNATE WINTER CAPACITY

Core Transport Agent: _____ Group Number: _____ For (Month/Year) _____

This Attachment to the Core Gas Aggregation Service Agreement (CTA Agreement) executed by PG&E and Core Transport Agent (CTA) is made subject to its terms and provisions and is a legally binding document.

Pursuant to the Firm Winter Capacity Requirement provisions of Schedule G-CT, CTAs may be required, during the Winter Season, November 1 through March 31, to contract for firm intrastate transmission capacity equal to the Core Transport Group's pro rata share of PG&E's core reservation of firm intrastate pipeline capacity, excluding the California on-system reservation. This attachment is to be executed by CTA and submitted to PG&E within five (5) days of this notification, in the event CTA is required to meet this Firm Winter Capacity Requirement and does not accept all of its path-specific proportionate share of firm intrastate transmission pipeline capacity PG&E has reserved for Core End-Use Customers.

PATH AND QUANTITY (Dth/day)	<u>Redwood Path</u>	<u>Baja Path</u>	<u>Total</u>
1. The CTA Firm Winter Capacity Requirement	_____	_____	_____
2. Pipeline allocation accepted by CTA	_____	_____	_____
3. <u>Difference</u>			_____*

* The difference between the totals in Rows 1 and 2 above identifies the firm Winter Capacity alternate resource requirement. If the difference is zero, this form is not required.

ALTERNATE RESOURCES

As representative of CTA, the undersigned declares the resources listed below meet the specifications for the Firm Winter Capacity Requirement as specified in Schedule G-CT. The undersigned also declares that the resources will total to at least the amount shown in Row 3, above, throughout this winter month, and will be held by the CTA during this winter month to fulfill this remaining Firm Winter Capacity Requirement.

Held by CTA in addition to total amount in Row 2, above:

- PG&E Firm Intrastate Pipeline Capacity: Exhibit No _____ Dth/Day _____
- Storage Firm Withdrawal Capacity: Exhibit No. _____ Dth/Day _____
(In addition to PG&E CTA storage allocation)

In the event PG&E determines that CTA has not met its Firm Winter Capacity Requirement, PG&E may, without further notice, terminate the CTA Agreement between PG&E and the undersigned.

Core Transport Agent

Name of Authorized Representative: _____

Title: _____

Signature: _____

Date: _____



TABLE OF CONTENTS
(Continued)

SAMPLE FORMS (Cont'd.)

FORM NO.	DATE SHOWN ON FORM	AGREEMENT/CONTRACT TITLE	CAL P.U.C. SHEET NO.
<u>RESIDENTIAL</u>			
79-744	10/88	Declaration of Eligibility for Baseline Quantities for Residential RV Parks	12793-G
<u>NON-RESIDENTIAL</u>			
M62-1491	1/97	Summary Bill Agreement	17782-G
79-753	11/03	Compressed Natural Gas Fueling Agreement	21899-G
79-755	8/02	Agreement for Supply of Natural Gas for Compression as a Motor-Vehicle Fuel	21179-G
79-756	7/04	Natural Gas Service Agreement.....	22542-G
79-757	8/97	Natural Gas Service Agreement Modification Revised Exhibits	18289-G
79-762	4/00	Imbalance Trading Form for Schedule G-BAL Service	19787-G
79-780	8/97	Agreement for Assigned Interstate Capacity for Service to Core Customers	18291-G
79-788	2/94	Agreement for Adjustment for Natural Gas Energy Efficiency Measures	16387-G
79-791	5/94	Pipeline Expansion Firm Transportation Service Agreement	16551-G
79-796	5/99	Notice of Gas Storage Inventory Transfer	19378-G
79-844	11/95	Agreement to Provide Compressed Natural Gas (CNG) Station Maintenance Service.....	17264-G
79-845	2/04	Core Gas Aggregation Service Agreement	22740-G (T)
79-983	12/03	Request for Re-classification from Noncore Service to Core Service.....	21983-G

(Continued)



TABLE OF CONTENTS

	<u>CAL P.U.C. SHEET NO.</u>	
Title Page	11271-G	
Table of Contents:		
Rate Schedules	22742,22678-G	(T)
Preliminary Statements	22677,21381-G	
Rules	22315-G	
Maps, Contracts and Deviations	20922-G	
Sample Forms	21643,22741,21538,22089,21292-G	(T)

RATE SCHEDULES

RESIDENTIAL

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>
G-1	Residential Service	22663-G
GM	Master-Metered Multifamily Service	22664,18599-G
GS	Multifamily Service	22665,21030,18601-G
GT	Mobilehome Park Service	22666,21032-G
G-10	Service to Company Employees	11318-G
GL-1	Residential CARE Program Service	22667,18603-G
GML	Master-Metered Multifamily CARE Program Service	22668,22564,22565-G
GSL	Multifamily CARE Program Service	22669,21037,18607-G
GTL	Mobilehome Park CARE Program Service	22670,22671,18608-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	22034-G

NONRESIDENTIAL

G-NR1	Gas Service to Small Commercial Customers	22672,22570,18980-G
G-NR2	Gas Service to Large Commercial Customers	22673,22572,18981-G
G-CP	Gas Procurement Service to Core End-Use Customers	22674-G
G-CPX	Crossover Gas Procurement Service to Core End-Use Customers	22306-G
G-NT	Gas Transportation Service to Noncore End-Use Customers	22035,22321,22037,22038-G
G-EG	Gas Transportation Service to Electric Generation	22310,22304,22172,22173-G
G-30	Public Outdoor Lighting Service	22630-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers	22322,22044,22045-G
G-BAL	Gas Balancing Service for Intrastate Transportation Customers	22046, 21549,20034,22047,22048,20037,20038,20039,22049,22050,20042,20043,20044,22051-G

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	Department of Water & Power City	Palo Alto Muni Utilities
Accent Energy	Dept of the Air Force	PG&E National Energy Group
Aglet Consumer Alliance	DGS Natural Gas Services	Pinnacle CNG Company
Agnews Developmental Center	DMM Customer Services	PITCO
Ahmed, Ali	Downey, Brand, Seymour & Rohwer	Plurimi, Inc.
Alcantar & Elsesser	Duke Energy	PPL EnergyPlus, LLC
Anderson Donovan & Poole P.C.	Duke Energy North America	Price, Roy
Applied Power Technologies	Duncan, Virgil E.	Product Development Dept
APS Energy Services Co Inc	Dutcher, John	R. M. Hairston & Company
Arter & Hadden LLP	Dynegy Inc.	R. W. Beck & Associates
Avista Corp	Ellison Schneider	Recon Research
Barkovich & Yap, Inc.	Energy Law Group LLP	Regional Cogeneration Service
BART	Energy Management Services, LLC	RMC Lonestar
Bartle Wells Associates	Enron Energy Services	Sacramento Municipal Utility District
Blue Ridge Gas	Exelon Energy Ohio, Inc	SCD Energy Solutions
Bohannon Development Co	Exeter Associates	Seattle City Light
BP Energy Company	Foster Farms	Sempra
Braun & Associates	Foster, Wheeler, Martinez	Sempra Energy
C & H Sugar Co.	Franciscan Mobilehome	Sequoia Union HS Dist
CA Bldg Industry Association	Future Resources Associates, Inc	SESCO
CA Cotton Ginners & Growers Assoc.	G. A. Krause & Assoc	Sierra Pacific Power Company
CA League of Food Processors	GLJ Energy Publications	Silicon Valley Power
CA Water Service Group	Goodin, MacBride, Squeri, Schlotz & Hanna & Morton	Simpson Paper Company
California Energy Commission	Heeg, Peggy A.	Smurfit Stone Container Corp
California Farm Bureau Federation	Hogan Manufacturing, Inc	Southern California Edison
California Gas Acquisition Svcs	House, Lon	SPURR
California ISO	Imperial Irrigation District	St. Paul Assoc
Calpine	Integrated Utility Consulting Group	Stanford University
Calpine Corp	International Power Technology	Sutherland, Asbill & Brennan
Calpine Gilroy Cogen	Interstate Gas Services, Inc.	Tabors Caramanis & Associates
Cambridge Energy Research Assoc	J. R. Wood, Inc	Tansev and Associates
Cameron McKenna	JTM, Inc	Tecogen, Inc
Cardinal Cogen	Kaiser Cement Corp	TFS Energy
Cellnet Data Systems	Korea Elec Power Corp	TJ Cross Engineers
Chevron Texaco	Luce, Forward, Hamilton & Scripps	Transwestern Pipeline Co
Chevron USA Production Co.	Marcus, David	Turlock Irrigation District
Childress, David A.	Masonite Corporation	U S Borax, Inc
City of Glendale	Matthew V. Brady & Associates	United Cogen Inc.
City of Healdsburg	Maynor, Donald H.	URM Groups
City of Palo Alto	McKenzie & Assoc	Utility Cost Management LLC
City of Redding	McKenzie & Associates	Utility Resource Network
CLECA Law Office	Meek, Daniel W.	Wellhead Electric Company
Constellation New Energy	Mirant California, LLC	Western Hub Properties, LLC
Cooperative Community Energy	Modesto Irrigation Dist	White & Case
CPUC	Morrison & Foerster	WMA
Creative Technology	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright Tremaine LLP	North Coast Solar Resources	
Davis, Wright, Tremaine, LLP	Northern California Power Agency	
Defense Fuel Support Center	Office of Energy Assessments	
Department of the Army		