

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



July 27, 2004

Advice Letter 2557-G

Rose de la Torre  
Pacific Gas & Electric  
77 Beale Street, Room 1088  
Mail Code B10C  
San Francisco, CA 94105

Subject: July 1, 2004 G-SUR price change

Dear Ms Smith:

Advice Letter 2557-G is effective July 1, 2004. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clanon".

Paul Clanon, Director  
Energy Division



**Pacific Gas and  
Electric Company**

**Brian K. Cherry**  
Director  
Regulatory Relations

77 Beale Street, Room 1087  
San Francisco, CA 94105

*Mailing Address*  
Mail Code B10C  
P.O. Box 770000  
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415.973.4977  
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June 24, 2004

**Advice 2557-G**  
**(Pacific Gas and Electric Company ID U39G)**

Public Utilities Commission of the State of California

**Subject: July 2004 G-SUR Rate Change**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

**Purpose**

The purpose of this filing is to submit monthly revisions to the gas Schedule G-SUR effective **July 1, 2004**. In accordance with Resolution G-3326, the Schedule G-SUR rate now changes in conjunction with core gas procurement rates, which is generally on the 5<sup>th</sup> business day of the month. However, Decision (D.) 98-07-025 allows PG&E to change its core procurement rates on the first day of the month when the transportation rates change on the first of the month.

Pursuant to Public Utilities Code Sections 6350-6354, gas volumes procured by customers from third-party entities and transported by PG&E may be subject to a gas franchise fee surcharge under Schedule G-SUR--*Customer-Procured Gas Franchise Fee Surcharge*. The franchise fee surcharge is calculated based on the monthly core Weighted Average Cost of Gas (WACOG), exclusive of storage costs, and franchise fees and uncollectibles, multiplied by the franchise fee factor adopted in PG&E's most recent General Rate Case.\*

In accordance with PU Code Section 6354, PG&E is modifying Schedule G-SUR to add clarifying language in the Delinquent Surcharges section.

Effective **July 1, 2004**, the G-SUR price is **\$0.00529** per therm. The price in this advice filing shall remain in effect until the next such filing with the CPUC. Prices are posted on PG&E's internet site at:

<http://www.pge.com/tariffs/>

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\* This includes revised Franchise Fee factor of 0.009765, per 2003 General Rate Case D.04-05-055.

**Protests**

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the date of this filing, **July 14, 2004**. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief  
Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, Room 4002  
San Francisco, CA 94102

Facsimile: (415) 703-2200  
E-mail: [jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov)

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protests should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company  
Attn: Brian K. Cherry  
Director, Regulatory Relations  
77 Beale Street, Mailcode B10C  
P.O. Box 770000  
San Francisco, CA 94177

Facsimile: (415) 973-7226  
E-mail: [RxDd@pge.com](mailto:RxDd@pge.com)

**Notice**

In accordance with Section III, Paragraph G, of General Order 96-A, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list.

A handwritten signature in cursive script that reads "Brian K. Cherry" followed by a slanted line.

Director - Regulatory Relations

Attachments

**Attachment I  
Advice 2557-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
22547-G	Schedule G-SUR -- Customer-Procured Gas Franchise Fee Surcharge	22458-G
22548-G	Table of Contents (Cont'd)	22459-G
22549-G	Table of Contents	22460-G



**SCHEDULE G-SUR—CUSTOMER-PROCURED GAS FRANCHISE FEE SURCHARGE**

**APPLICABILITY:** Pursuant to California State Senate Bill No. 278 (1993) and pursuant to PU Code Sections 6350-6354, this schedule applies to all gas volumes procured by Customers from third-party entities and transported by PG&E ("Customer-procured gas") with the following exceptions:

- a. the State of California or a political subdivision thereof;
- b. one gas utility transporting gas for end use in its Commission-designated service area through another utility's service area;
- c. a utility transporting its own gas through its own gas transmission and distribution system for purposes of generating electricity or for use in its own operations;
- d. cogeneration Customers, for that quantity of natural gas billed under Schedule G-EG.

**TERRITORY:** Schedule G-SUR applies everywhere PG&E provides natural gas service.

**RATES:** The Customer-procured gas Franchise Fee Surcharge is comprised of the following components:

- a. the monthly core Weighted Average Cost of Gas (WACOG), exclusive of storage costs and Franchise Fees and Uncollectibles, which is..... Per Therm  
\$0.54152 (R)
  - multiplied by:
  - b. the Franchise Fee factor\* adopted in PG&E's most recent General Rate Case, which is ..... 0.009765 (C)
- The G-SUR Franchise Fee Surcharge is ..... \$0.00529 (R)

**SURCHARGE RECOVERY:** The surcharge will be shown on the Customer's monthly bill based on volumes procured by the Customer from a third party and transported by PG&E (metered usage).

**DELINQUENT SURCHARGES:** In the event that payment on a transportation Customer's closed account becomes more than 90 days delinquent or a transportation Customer notifies the utility that they refuse to pay the surcharge, PG&E shall, within 30 days, notify the municipality of the delinquency and provide information on the name and address of the delinquent transportation Customer and the surcharge amount owed. PG&E shall not be liable for delinquent surcharges. (T)  
(T)

\* Does not include Uncollectibles factor of 0.002717. (C)



TABLE OF CONTENTS  
(Continued)

NONRESIDENTIAL (Cont'd.)

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
G-SFS	Standard Firm Storage Service.....	22299,22140,22141,22300-G
G-NFS	Negotiated Firm Storage Service.....	22143,22301-G
G-NAS	Negotiated As-Available Storage Service.....	22145-G
G-CFS	Core Firm Storage.....	22146,22147,22148,22149-G
G-AFT	Annual Firm Transportation On-System.....	22052,22053,22054-G
G-AFTOFF	Annual Firm Transportation Off-System.....	22055,22056,22057-G
G-SFT	Seasonal Firm Transportation On-System Only.....	19289,22058,22059-G
G-AA	As-Available Transportation On-System.....	19290,22060-G
G-AAOFF	As-Available Transportation Off-System.....	22061,18150-G
G-NFT	Negotiated Firm Transportation On-System.....	19292,22062,22063-G
G-NFTOFF	Negotiated Firm Transportation Off-System.....	21605,19294,18155-G
G-NAA	Negotiated As-Available Transportation On-System.....	19295,22064,18158-G
G-NAAOFF	Negotiated As-Available Transportation Off-System.....	19296,19297,18160-G
G-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities.....	20595-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service.....	22065,22066-G
G-PARK	Market Center Parking Service.....	22150,18177-G
G-LEND	Market Center Lending Service.....	22151,18179-G

OTHER

G-CT	Core Gas Aggregation Service.....	22067,21740, 20050,21741,20052,22152,20054,20055,20903,22153,22154,22155,22156,22157,22158-G
G-CRED	Billing Credits for CTA-Consolidated Billing.....	20063-G
G-SUR	Customer-Procured Gas Franchise Fee Surcharge.....	22547-G
G-ESP	Consolidated PG&E Billing Services to Core Transport Agents.....	21739-G

(T)

EXPERIMENTAL

G-NGV1	Experimental Natural Gas Service for Compression on Customer's Premises ..	22409,18625-G
G-NGV2	Experimental Compressed Natural Gas Service.....	22410,18626-G
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles .....	22068,22323,22070-G
G-LNG	Experimental Liquefied Natural Gas Service.....	22071,20689-G

(Continued)



TABLE OF CONTENTS

	<u>CAL P.U.C. SHEET NO.</u>	
Title Page .....	11271-G	
Table of Contents:		
Rate Schedules .....	22548,22549-G	(T)
Preliminary Statements .....	22411,21381-G	
Rules .....	22315-G	
Maps, Contracts and Deviations .....	20922-G	
Sample Forms .....	21643,21753,21538,22089,21292-G	

RATE SCHEDULES

RESIDENTIAL

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>
G-1	Residential Service .....	18597-G
GM	Master-Metered Multifamily Service .....	21028,18599-G
GS	Multifamily Service .....	22397,21030,18601-G
GT	Mobilehome Park Service .....	22398,21032-G
G-10	Service to Company Employees .....	11318-G
GL-1	Residential CARE Program Service .....	22399,18603-G
GML	Master-Metered Multifamily CARE Program Service .....	22400,21035,18605-G
GSL	Multifamily CARE Program Service .....	22401,21037,18607-G
GTL	Mobilehome Park CARE Program Service .....	22402,22403,18608-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge .....	22034-G

NONRESIDENTIAL

G-NR1	Gas Service to Small Commercial Customers .....	22404,18980-G
G-NR2	Gas Service to Large Commercial Customers .....	22405,18981-G
G-CP	Gas Procurement Service to Core End-Use Customers .....	22406-G
G-CPX	Crossover Gas Procurement Service to Core End-Use Customers .....	22306-G
G-NT	Gas Transportation Service to Noncore End-Use Customers .....	22035,22321,22037,22038-G
G-EG	Gas Transportation Service to Electric Generation .....	22310,22304,22172,22173-G
G-30	Public Outdoor Lighting Service .....	17050-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers .....	22322,22044,22045-G
G-BAL	Gas Balancing Service for Intrastate Transportation Customers .....	22046, 21549,20034,22047,22048,20037,20038,20039,22049,22050,20042,20043,20044,22051-G

**PGE Gas Advice Filing  
List  
General Order 96-A, Section III(G)**

ABAG Power Pool  
Accent Energy  
Aglet Consumer Alliance  
Agnews Developmental Center  
Ahmed, Ali  
Alcantar & Elsesser  
Applied Power Technologies  
Arter & Hadden LLP  
Avista Corp  
Barkovich & Yap, Inc.  
BART  
Blue Ridge Gas  
BP Energy Company  
Braun & Associates  
C & H Sugar Co.  
CA Bldg Industry Association  
CA Cotton Ginners & Growers Assoc.  
CA League of Food Processors  
CA Water Service Group  
California Energy Commission  
California Farm Bureau Federation  
California Gas Acquisition Svcs  
California ISO  
Calpine  
Calpine Corp  
Calpine Gilroy Cogen  
Cambridge Energy Research Assoc  
Cameron McKenna  
Cardinal Cogen  
Chevron USA Production Co.  
Childress, David A.  
City of Glendale  
City of Palo Alto  
City of Redding  
CLECA Law Office  
Constellation New Energy  
CPUC  
Creative Technology  
Cross Border Inc  
Crossborder Inc  
CSC Energy Services  
Davis, Wright Tremaine LLP  
Davis, Wright, Tremaine, LLP  
Defense Fuel Support Center  
Department of the Army  
Department of Water & Power City  
DGS Natural Gas Services  
DMM Customer Services  
Downey, Brand, Seymour & Rohwer  
Duke Energy  
Duke Energy North America  
Duncan, Virgil E.  
Dutcher, John  
Dynegy Inc.  
Ellison Schneider  
Energy Law Group LLP  
Enron Energy Services  
Exelon Energy Ohio, Inc  
Exeter Associates  
Foster Farms  
Foster, Wheeler, Martinez  
Franciscan Mobilehome  
Future Resources Associates, Inc  
G. A. Krause & Assoc  
GLJ Energy Publications  
Goodin, MacBride, Squeri, Schlotz &  
Gruneich Resource Advocates  
Hanna & Morton  
Heeg, Peggy A.  
Hogan Manufacturing, Inc  
House, Lon  
Integrated Utility Consulting Group  
International Power Technology  
Interstate Gas Services, Inc.  
J. R. Wood, Inc  
JTM, Inc  
Kaiser Cement Corp  
Korea Elec Power Corp  
Luce, Forward, Hamilton & Scripps  
Marcus, David  
Masonite Corporation  
Matthew V. Brady & Associates  
Maynor, Donald H.  
McKenzie & Assoc  
McKenzie & Associates  
Meek, Daniel W.  
Mirant California, LLC  
Modesto Irrigation Dist  
Morrison & Foerster  
Morse Richard Weisenmiller & Assoc.  
Navigant Consulting  
New United Motor Mfg, Inc  
Norris & Wong Associates  
Northern California Power Agency  
Office of Energy Assessments  
Palo Alto Muni Utilities  
PG&E National Energy Group  
Pinnacle CNG Company  
PITCO  
Plurimi, Inc.  
PPL EnergyPlus, LLC  
Price, Roy  
Product Development Dept  
Provost Pritchard  
R. M. Hairston & Company  
R. W. Beck & Associates  
Recon Research  
Regional Cogeneration Service  
RMC Lonestar  
Sacramento Municipal Utility District  
SCD Energy Solutions  
Seattle City Light  
Sempra  
Sempra Energy  
Sequoia Union HS Dist  
SESCO  
Sierra Pacific Power Company  
Silicon Valley Power  
Simpson Paper Company  
Smurfit Stone Container Corp  
Southern California Edison  
SPURR  
St. Paul Assoc  
Stanford University  
Sutherland, Asbill & Brennan  
Tabors Caramanis & Associates  
Tansev and Associates  
Tecogen, Inc  
TFS Energy  
TJ Cross Engineers  
Transwestern Pipeline Co  
U S Borax, Inc  
United Cogen Inc.  
URM Groups  
Utility Cost Management LLC  
Utility Resource Network  
Wellhead Electric Company  
Western Hub Properties, LLC  
White & Case  
WMA