

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
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September 14, 2004

Advice Letter 2556G|G-A|G-B

Ms Rose de la Torre
Pacific Gas and Electric Company
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Noncore Gas Tariff Revisions and Transportation Rate Changes Effective
July 1, 2004

Dear Ms de la Torre:

Advice Letter 2556G|G-A|G-B is effective July 1, 2004. A copy of the advice letter is sent herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clamor".

Director
Energy Division



June 24, 2004

ADVICE 2556-G

(Pacific Gas and Electric Company ID U 39 G)

**Subject: Noncore Gas Tariff Revisions and Transportation Rate Changes
effective July 1, 2004
(2003 General Rate Case, Gas Accord II – 2004 Rate Revisions for
GRC Decision and Cogeneration Eligibility)**

Public Utilities Commission of the State of California

Purpose

The purpose of this filing is to submit proposed revisions to Pacific Gas and Electric Company's (PG&E's) gas tariffs for Commission-adopted changes effective **July 1, 2004**. This filing updates noncore end-use gas transportation rates, unbundled backbone transmission rates and market center storage rates in compliance with PG&E's 2003 General Rate Case (GRC) Decision (D.) 04-05-055, Gas Accord II – 2004 D. 03-12-061 and Advice 2521-G. The affected tariff sheets are included in Attachment I to this filing.

Core gas rates effective July 1, 2004, are being filed concurrently in the core procurement monthly price Advice 2558-G to incorporate rate revisions in accordance with D. 03-12-061, 04-05-055, and Advice 2521-G, as well as monthly procurement price changes.

2003 GRC Rate and Revenue Requirement Changes

Decision 04-05-055 adopted an increase in gas distribution base revenues effective January 1, 2003. PG&E filed the distribution revenue requirement changes in Advice 2551-G on June 7, 2004, in compliance with D. 04-05-055. As a result of the GRC decision, PG&E is reflecting in gas transportation rates an increase of \$50.2 million. Advice 2556-G revises noncore gas transportation rates to reflect the noncore distribution portion of the revenue requirement change.

Rates filed herein also include the noncore interim relief amount for January 1, 2003, through June 30, 2004, that D. 02-12-073 authorized PG&E to recover. Decision 02-12-073 found that it was fair and appropriate to approve revenue requirement relief that leaves shareholder and ratepayers essentially indifferent to the actual date of the GRC decision that authorizes PG&E's Test Year (TY) 2003 revenue requirements. The mechanism for recovery of the interim relief amount is



through an adjustment to the Interim Relief Subaccount of the Noncore Customer Class Charge Account (NCA) for the difference between the noncore distribution revenue requirement included in noncore transportation rates since January 1, 2003, and the amount authorized to be recovered in noncore rates by D. 04-05-055. The noncore interim relief amount is \$2.6 million amortized over 18 months.

This filing also revises unbundled backbone transmission rates, market center storage rates, and the local transmission and customer access charges in noncore end-use tariffs, to reflect the Administrative and General (A&G) expense amount adopted in D. 04-05-055 and set forth in Advice 2521-G. Gas Accord II - 2004 D. 03-12-061 authorized transmission and storage rates that became effective January 1, 2004, and April 1, 2004, respectively. These rates were based on a revenue requirement that included a placeholder A&G expense amount until the GRC decision was adopted. As a result of the GRC D. 04-05-055, the Gas Accord II – 2004 revenue requirement has been reduced by \$8.5 million. In accordance with Advice 2531-G, the adjustment for January 1, 2004 – June 30, 2004, of \$4.2 million will be recorded to the Core Fixed Cost Account and Noncore Subaccount of the NCA and incorporated in rates in the next Annual True-up of Transportation Balancing Accounts effective January 1, 2005.

This filing updates noncore rates in Preliminary Statement Part B—*Default Tariff Rate Components*. Preliminary Statement Part J—*Noncore Customer Class Charge Account (NCA)*, is revised to reflect the recovery of the 2003 GRC interim relief amounts in noncore distribution rates. In Advice 2551-G, PG&E updated the GRC and Gas Accord revenue requirements shown in Part C.2 of Preliminary Statement Part C—*Accounting Terms and Definitions*, to reflect the annual revenue requirement adjustments resulting from the 2003 GRC decision and Advice 2521-G.

Tariff Revisions - Decision 04-06-004

The following changes are made in compliance with D. 04-06-004—Opinion Regarding the Small Cogeneration Consortium's (SCC) Petition to Modify D.13-12-061, which provides that small cogenerators taking electric generation transportation service under Schedule G-EG the option of obtaining procurement service from Core Procurement Groups.

Schedule G-EG

- Change Applicability provision stating that customer must take third party noncore gas if their electric generation qualifies them as a Noncore End-use Customer per Rule 1 (criteria of 500 kW or 250,000 historic annual generation therm usage)
- Clean up of Limitation of Gas Use provision to clarify that the same methodology will be used for non-cogeneration G-EG customers that have non-generation usage through the same gas meter as the generation usage under Schedule G-EG.

Natural Gas Service Agreement Form 79-756--Exhibit A.EG

- Revised to allow small cogeneration customers the option to take PG&E procurement service in conjunction with a core rate schedule if they fall below the size and usage criteria of 500 kW or 250,000 historic annual generation therm usage. The core rate schedule is determined based upon the rate that would be in effect if the customer were not taking Schedule G-EG service.
- Box indicating whether or not G-EG load is exempt from Schedule G-SUR for a generation facility qualifying as a cogeneration facility pursuant to Public Utilities Code Section 218.5 has been moved to the gas metering section on page 2. Footnote 2 on page 1 becomes revised footnote 6 on page 2.

Effective Date

PG&E requests that this filing be approved effective **July 1, 2004**. These rates shall remain in effect, even if protested, until a Commission resolution or decision rescinds, suspends, or changes the rate(s) or practices(s) described in this advice letter.

Protests

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the date of this filing, which is **July 14, 2004**. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief - Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4005 and Jerry Royer, Energy Division, at the address shown above. It is also requested that a copy of the protest be sent via postal mail and facsimile to Pacific Gas and Electric Company on the same date it is mailed or delivered to the Commission at the address shown below:



Pacific Gas and Electric Company
Attention: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and sent via U.S. mail to parties shown on the attached list and the service list for 2003 General Rate Case Application (A.) 02-11-017. Supporting workpapers for this filing are available upon written request to: Pacific Gas and Electric Company, Regulatory Relations Department, Attention: Sharon Tatai, 77 Beale Street, Mail Code B10C, P.O. Box 770000, San Francisco, CA 94177. Address change requests should be directed to Ms. Tatai at (415) 973-2788.

Advice letter filings can be accessed electronically at <http://www.pge.com/tariffs>

A handwritten signature in cursive script that reads "Brian K. Cherry" followed by a stylized flourish.

Director, Regulatory Relations

Attachments

cc: Service List – A. 02-11-017

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal P.U.C. Sheet No.
	Preliminary Statement	
22511-G	Part B—Default Tariff Rate Components - (Noncore p. 1)	22317-G
22512-G	Part B (Noncore p. 2) (Cont'd)	22200-G
22513-G	Part B (Noncore p. 3) (Cont'd)	22308, 22201-G
22514-G	Part B (Noncore p. 4) (Cont'd)	22318-G
22515-G	Part B (Noncore p. 5) (Cont'd)	22319-G
22516-G	Part B (Noncore p. 6) (Cont'd)	22320-G
22517-G	Part B (Noncore p. 7) (Cont'd)	22205-G
22518-G	Part B (Noncore p. 8) (Cont'd)	22206-G
22519-G	Part B Mainline Extension (Cont'd)	22309-G
22520-G	Part J—Noncore Customer Class Charge Account	20851-G
22521-G	Part J (Cont'd)	20853-G
	Rate Schedules	
22522-G	G-NT—Gas Transportation Service to Noncore End-Use Customers	22119-G
22523-G	G-NT (Cont'd)	22321-G
22524-G	G-EG-- Gas Transportation Service to Transmission Level Electric Generation	22310-G
22525-G	G-EG (Cont'd.)	22172-G
22526-G	G-30—Public Outdoor Lighting Service	22356-G
22527-G	G-WSL—Gas Transportation Service to Wholesale/Resale Customers	22322-G
22528-G	G-SFS—Standard Firm Storage Service	22299-G
22529-G	G-NAS—Negotiated As-Available Storage Service	22145-G
22530-G	G-CFS—Core Firm Service	22146-G
22531-G	G-AFT—Annual Firm Transportation On-System	22053-G
22532-G	G-AFTOFF—Annual Firm Transportation Off-System	22056-G
22533-G	G-SFT—Seasonal Firm Transportation On-System Only	22058-G
22534-G	G-AA—As-Available Transportation On-System	22180-G
22535-G	G-AAOFF—As-Available Transportation Off-System	22061-G
22536-G	G-XF—Pipeline Expansion Firm Intrastate Transportation Service	22065-G
22537-G	G-PARK—Market Center Parking Service	22150-G
22538-G	G-LEND—Market Center Lending Service	22151-G

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal P.U.C. Sheet No.
	Rate Schedules, Cont'd.	
22539-G	G-NGV4—Experimental Gas Transportation Service to Noncore Natural Gas Vehicles	22068-G
22540-G	G-NGV4 (Cont'd)	22323-G
22541-G	G-LNG—Experimental Liquefied Natural Gas	22212-G
	Forms	
22542-G	Form 79-756—Natural Gas Service Agreement Exhibit A.EG—Rates and Metering Information	22186-G
	Tables of Contents	
22543-G	Table of Contents – Forms	21753, 21900, 21984-G
22544-G	Table of Contents – Preliminary Statements	22480-G
22545-G	Table of Contents (Cont'd)	22481-G
22546-G	Table of Contents	22482-G



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 1

THERMS:	G-NT	G-NT—DISTRIBUTION			
	TRANSMISSION	SUMMER			
		0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999**
NCA	0.00308 (R)	0.00332 (I)	0.00332 (I)	0.00332 (I)	0.00333 (I)
DSM	0.00218	0.00339	0.00339	0.00339	0.00339
GRC 2000 INTERIM ACCT	0.00000	0.00141 (I)	0.00141 (I)	0.00141 (I)	0.00141 (I)
CARE	0.01547	0.01547	0.01547	0.01547	0.01547
CPUC FEE*	0.00077	0.00077	0.00077	0.00077	0.00077
EOR	0.00000	0.00001	0.00001	0.00001	0.00001
CEE	0.00000	(0.00001)	(0.00001)	(0.00001)	(0.00001)
LOCAL TRANSMISSION (AT RISK)	0.01533 (R)				
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00327 (I)	0.06481 (I)	0.04833 (I)	0.04496 (I)	0.03819 (I)
TOTAL RATE	0.04010 (R)	0.10450 (I)	0.08802 (I)	0.08465 (I)	0.07789 (I)

* The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

** Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission.

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 2

THERMS:	G-NT—DISTRIBUTION			
	WINTER			
	0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999**
NCA	0.00282 (I)	0.00282 (I)	0.00282 (I)	0.00282 (I)
DSM	0.00339	0.00339	0.00339	0.00339
GRC 2000 INTERIM ACCT	0.00191 (I)	0.00191 (I)	0.00191 (I)	0.00191 (I)
CARE	0.01547	0.01547	0.01547	0.01547
CPUC FEE*	0.00077	0.00077	0.00077	0.00077
EOR	0.00001	0.00001	0.00001	0.00001
CEE	(0.00001)	(0.00001)	(0.00001)	(0.00001)
LOCAL TRANSMISSION (AT RISK)	0.01533 (R)	0.01533 (R)	0.01533 (R)	0.01533 (R)
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.08751 (I)	0.06526 (I)	0.06071 (I)	0.05158 (I)
TOTAL RATE	0.12720 (I)	0.10495 (I)	0.10040 (I)	0.09127 (I)

* The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

** Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission.

(Continued)



PRELIMINARY STATEMENT

(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 3

	<u>G-EG (3)*</u>
NCA	0.00226 (I)
DSM	0.00000
GRC 2000 INTERIM ACCT	0.00000
CARE	0.00000
CPUC FEE **	0.00072 (R)
EOR	0.00000
CEE	0.00000
LOCAL TRANSMISSION (AT RISK)	0.01533 (R)
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00067 (I)
TOTAL RATE	<u>0.01898 (R)</u>

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 4

	G-WSL							
	Palo Alto		Coalinga		Island Energy		Alpine	
NCA	0.00222	(R)	0.00222	(R)	0.00222	(R)	0.00222	(R)
DSM	0.00000		0.00000		0.00000		0.00000	
GRC 2000 INTERIM ACCT	0.00000		0.00000		0.00000		0.00000	
CARE	0.00000		0.00000		0.00000		0.00000	
CPUC Fee*	0.00000		0.00000		0.00000		0.00000	
EOR	0.00000		0.00000		0.00000		0.00000	
CEE	0.00000		0.00000		0.00000		0.00000	
LOCAL TRANSMISSION (AT RISK)	0.01533	(R)	0.01533	(R)	0.01533	(R)	0.01533	(R)
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00000		0.00000		0.00000		0.00000	
TOTAL RATE	0.01755	(R)	0.01755	(R)	0.01755	(R)	0.01755	(R)

* The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U). It does not apply to customers on Schedule G-WSL.

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PRELIMINARY STATEMENT

(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 5

	G-WSL	
	West Coast Mather	West Coast Castle
NCA	0.00222 (R)	0.00222 (R)
DSM	0.00000	0.00000
GRC 2000 INTERIM ACCT	0.00000	0.00000
CARE	0.00000	0.00000
CPUC FEE*	0.00000	0.00000
EOR	0.00000	0.00000
CEE	0.00000	0.00000
LOCAL TRANSMISSION (AT RISK)	0.01533 (R)	0.01533 (R)
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00000	0.00000
TOTAL RATE	0.01755 (R)	0.01755 (R)

* The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U). It does not apply to customers on Schedule G-WSL.

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PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 6

THERMS:	G-NGV4	G-NGV4—DISTRIBUTION (1)*			
	TRANSMISSION	SUMMER			
		0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999
NCA	0.00000	0.00000	0.00000	0.00000	0.00000
DSM	0.00000	0.00000	0.00000	0.00000	0.00000
GRC 2000 INTERIM ACCT	0.00000	0.00000	0.00000	0.00000	0.00000
CARE	0.00000	0.00000	0.00000	0.00000	0.00000
CPUC FEE**	0.00077	0.00077	0.00077	0.00077	0.00077
EOR	0.00000	0.00000	0.00000	0.00000	0.00000
CEE	0.00000	0.00000	0.00000	0.00000	0.00000
NGV BALANCING ACCOUNT	0.03933 (R)	0.10373 (I)	0.08725 (I)	0.08388 (I)	0.07712 (I)
LOCAL TRANSMISSION (AT RISK)	0.00000	0.00000	0.00000	0.00000	0.00000
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00000	0.00000	0.00000	0.00000	0.00000
TOTAL RATE	0.04010 (R)	0.10450 (I)	0.08802 (I)	0.08465 (I)	0.07789 (I)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 7

THERMS:	G—NGV4-DISTRIBUTION (1)*			
	WINTER			
	0- 20,833	20,834- 49,999	50,000- 166,666	166,667 249,999
NCA	0.00000	0.00000	0.00000	0.00000
DSM	0.00000	0.00000	0.00000	0.00000
GRC 2000 INTERIM ACCT	0.00000	0.00000	0.00000	0.00000
CARE	0.00000	0.00000	0.00000	0.00000
CPUC FEE**	0.00077	0.00077	0.00077	0.00077
EOR	0.00000	0.00000	0.00000	0.00000
CEE	0.00000	0.00000	0.00000	0.00000
NGV BALANCING ACCOUNT	0.12643 (I)	0.10418 (I)	0.09963 (I)	0.09050 (I)
LOCAL TRANSMISSION (AT RISK)	0.00000	0.00000	0.00000	0.00000
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00000	0.00000	0.00000	0.00000
TOTAL RATE	0.12720 (I)	0.10495 (I)	0.10040 (I)	0.09127 (I)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 8

	<u>G-LNG (1)*</u>
NCA	0.00000
DSM	0.00000
GRC 2000 INTERIM ACCT	0.00000
CARE	0.00000
CPUC Fee **	0.00077
EOR	0.00000
CEE	0.00000
NGV BALANCING ACCOUNT	0.18951 (R)
LOCAL TRANSMISSION (AT RISK)	0.00000
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00000
TOTAL RATE	<u>0.19028 (R)</u>

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

MAINLINE EXTENSION FACTORS (1)

<u>Core Schedules (2)</u>	<u>Mainline Extension Factor</u>
Schedule G-NR1	0.24741 (I)
Schedule G-NR2	0.09600 (I)
Schedule G-NGV1	0.16203 (I)
Schedule G-NGV2	0.16203 (I)
 <u>Noncore Schedules</u>	
Schedule G-NT	
Distribution	0.08105 (I)
Transmission	0.00674 (R)
Schedule EG	0.00120
Schedule G-NGV4	
Distribution	0.08105 (I)
Transmission	0.00674 (R)

-
- (1) Mainline Extension Factors are required to support calculation of distribution-based revenues described in Rule 15.
 - (2) For all residential schedules, see Rule 15 for extension allowances.

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PRELIMINARY STATEMENT
(Continued)

J. NONCORE CUSTOMER CLASS CHARGE ACCOUNT (NCA)

- 1. PURPOSE: The purpose of the NCA is to record certain noncore costs and revenues from noncore customers. The balance in this account will be incorporated into noncore transportation rates in the next Cost Allocation Proceeding, Annual True-up of Balancing Accounts, or as otherwise authorized by the Commission. (T)
(T)

Descriptions of the terms and definitions used in this section are found in Preliminary Statement, Part C or in Rule 1. (T)

- 2. APPLICABILITY: The NCA balance applies to noncore transportation rate schedules and contracts subject to the jurisdiction of the CPUC, except for those schedules and contracts specifically excluded by the CPUC.
- 3. REVISION: The revision date applicable to the NCA shall coincide with the revision date of the Cost Allocation Proceeding or at other times, as ordered by the CPUC. -
- 4. FORECAST PERIOD: The forecast test period will be as specified in the current Cost Allocation Proceeding.
- 5. NCA RATES: NCA rates are included in the effective rates set forth in each rate schedule (see Preliminary Statement, Part B), as applicable.
- 6. ACCOUNTING PROCEDURE: The NCA consists of the following subaccounts:

The "Industrial Distribution Subaccount" tracks the portion of costs or balances allocated specifically to industrial distribution-level customers taking service on Schedule G-NT.

The "Industrial Transmission Subaccount" tracks the portion of costs or balances allocated specifically to industrial transmission-level customers taking service on Schedule G-NT.

The "Noncore Subaccount" tracks costs or balances allocated on an equal cents per therm basis to all noncore customers. Prior to revising the NCA rate, the noncore distribution and transmission portion of the balance in this subaccount will be transferred to the Industrial Distribution and Industrial Transmission Subaccounts, respectively.

The "Interim Relief Subaccount" tracks the noncore distribution portion of the interim gas revenue requirement increase adopted in GRC Decision 04-05-055. The balance in this subaccount will be allocated to noncore distribution customers and included in the GRC Interim Account rate component (see Preliminary Statement Part B) as authorized by the Commission. (T)
|
(T)

a. Industrial Distribution Subaccount

The following entries will be made to this subaccount each month:

- 1) a debit entry equal to any expense adopted by the CPUC as a cost to be included in this account;
- 2) a debit entry equal to one-twelfth of the noncore distribution portion of the authorized public purpose program base revenue amount;

(Continued)



PRELIMINARY STATEMENT
(Continued)

J. NONCORE CUSTOMER CLASS CHARGE ACCOUNT (NCA) (Cont'd.)

6. ACCOUNTING PROCEDURE: (Cont'd.)

c. Noncore Subaccount

The following entries will be made to this subaccount each month:

- 1) a debit entry equal to the noncore portion of intervenor compensation and any other expense adopted by the CPUC as a cost to be included in this subaccount;
- 2) a credit entry equal to the NCA revenue not recorded to J.6.a or J.6.b, above, excluding the allowance for F&U;
- 3) an entry equal to the adopted balances transferred to this subaccount in a cost allocation proceeding or at other times, as ordered by the CPUC; and
- 4) an entry equal to interest on the average of the balance in the subaccount at the beginning of the month and the balance after entries from J.6.c.1 through J.6.c.3, above, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

d. Interim Relief Subaccount

The following entries will be made to this subaccount each month:

- 1) A one-time entry equal to the noncore distribution portion of the gas revenue requirement adopted in GRC Decision 04-05-055, from January 1, 2003 to the implementation date, including interest, and excluding the allowance for F&U. (D)
(T)
—
(T)
(D)
- 2) A monthly credit equal to the revenue to amortize the balances in this subaccount, excluding the allowance for F&U; and (T)
- 3) An entry equal to interest on the average of the balance in the account at the beginning of the month and the balance in the account after entries J.6.d.1 through J.6.d.2, above, at a rate equal to one-twelfth the interest rate of the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. (T)
(T)



SCHEDULE G-NT—GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS

APPLICABILITY: This rate schedule* applies to the transportation of natural gas to Noncore End-Use Customers on PG&E's Local Transmission and/or Distribution Systems. To qualify for service under this schedule, a Customer must be classified as a Noncore End-Use Customer, as defined in Rule 1. To initially qualify for noncore status, a non-residential Customer must have maintained an average monthly use, through a single meter, in excess of 20,800 therms during the previous twelve (12) months, excluding those months during which usage was 200 therms or less. Certain noncore customers served under this schedule may be restricted from converting to a core rate schedule. See Rule 12 for details on core and noncore reclassification.

Customers on Schedule G-NT must procure gas supply from a supplier other than PG&E.

TERRITORY: Schedule G-NT applies everywhere within PG&E's natural gas Service Territory.

RATES: The applicable Customer Access Charges and Distribution Level Transportation Rate specified below is based on the Customer's Average Monthly Usage, as defined in Gas Rule 1. Usage through multiple noncore gas meters on a single premises will be combined to determine Average Monthly Usage.

The following charges apply to service under this schedule:

1. Customer Access Charge:

The applicable Per-Day Customer Access Charge is multiplied by the number of days in the billing period.

<u>Average Monthly Use (Therms)</u>	<u>Per Day</u>	
0 to 5,000	\$ 0.92555	(R)
5,001 to 10,000	\$ 7.29210	
10,001 to 50,000	\$ 27.66429	
50,001 to 200,000	\$ 72.92334	
200,001 to 1,000,000	\$104.40834	
1,000,001 and above	\$303.50327	(R)

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



SCHEDULE G-NT—GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS

RATES:
(Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

Transmission-Level Rate:

Transmission-Level Rates apply to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi).

Transmission-Level Rate (Per Therm) \$0.04010 (R)

Distribution-Level Rates:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

<u>Average Monthly Use</u> (Therms)	<u>Summer</u> (Per Therm)	<u>Winter</u> (Per Therm)
Tier 1: 0 to 20,833	\$0.10450 (I)	\$0.12720 (I)
Tier 2: 20,834 to 49,999	\$0.08802 (I)	\$0.10495 (I)
Tier 3: 50,000 to 166,666	\$0.08465 (I)	\$0.10040 (I)
Tier 4: 166,667 to 249,999	\$0.07789 (I)	\$0.09127 (I)
Tier 5: 250,000 and above*	\$0.04010 (R)	\$0.04010 (R)

See Preliminary Statement Part B for Default Tariff Rate Components.

FEES AND
TAXES:

Customer may pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

* Tier 5 Summer and Winter rates are the same.

(Continued)



SCHEDULE G-EG—GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION

APPLICABILITY: This rate schedule* applies to the transportation of natural gas used in: (a) electric generation plants served directly from PG&E gas facilities that have a maximum operation pressure greater than sixty pounds per square inch (60 psi); (b) all Cogeneration facilities that meet the efficiency requirements specified in the California Public Utilities Code Section 218.5**; and (c) solar electric generation plants, defined herein. This schedule does not apply to gas transported to non-electric generation loads.

Customers on Schedule G-EG permanently classified as Noncore End-Use Customers, per Rule 1 must procure gas supply from a third-party gas supplier, not from a Core Procurement Group, as defined in Rule 1. (T)
(T)

Certain noncore customers served under this rate schedule may be restricted from converting to a core rate schedule. See Rule 12 for details on core and noncore reclassification.

TERRITORY: Schedule G-EG applies everywhere within PG&E's natural gas Service Territory.

RATES: The following charges apply to this schedule. They do not include charges for service on PG&E's Backbone Transmission System:

1. Customer Access Charge:

The applicable Per-Day Customer Access Charge specified below is based on the Customer's Average Monthly Use, as defined in Rule 1. Usage through multiple noncore meters on a single premises will be combined to determine Average Monthly Usage. Customers taking service under this schedule who also receive service under other noncore rate schedules at the same premises will be charged a single Customer Access Charge under this schedule.

<u>Average Monthly Use (Therms)</u>	<u>Per Day</u>	
0 to 5,000 therms	\$ 0.92555	(R)
5,001 to 10,000 therms	\$ 7.29210	
10,001 to 50,000 therms	\$ 27.66429	
50,001 to 200,000 therms	\$ 72.92334	
200,001 to 1,000,000 therms	\$104.40834	
1,000,001 therms and above	\$303.50327	(R)

2. Transportation Charge (Per therm): \$ 0.01898 (R)

Customers may be required to pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.)

In addition, the Customer will also be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of gas supplied from a source other than PG&E from intra- or interstate sources.

See Preliminary Statement, Part B for Default Tariff Rate Components.

* PG&E's gas tariffs are available on-line at www.pge.com.

** Efficiency Standard: In accordance with PU Code Section 218.5, at least 5 percent of the facility's total output must be in the form of useful thermal energy. Where useful thermal energy follows power production, the useful annual power output plus one-half the useful annual thermal energy output must equal no less than 42.5 percent of any natural gas and oil energy input.

(Continued)



SCHEDULE G-EG—GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION
(Continued)

**LIMITATION OF
GAS USE:**

For customers having both generation and non-generation end use on a single meter, the amount of gas to be billed at the electric generation rate will be the lesser of:

(T)

- a. Total metered throughput; or
- b. An amount of gas equal to the customer's recorded net-electric generation in kilowatt-hours (kWh) times the average heat rate for the electric generation equipment as supported by documentation from the manufacturer. If not available, operating data shall be used to determine customer's average heat rate. Net-electric generation is the output of the generator, less the energy used to operate the auxiliary equipment at the cogeneration facility. Auxiliary equipment includes, but is not limited to, forced and induced draft fans, boiler feed pumps, and lubricating oil systems.

When net-electric generation metering is required to determine the gas quantity eligible for billing under this schedule, or for other regulatory purposes, such metering will be installed and owned by PG&E. Installation of net-electric generation metering and on-going maintenance will be at the customer's expense.

Gas use in excess of this Limitation will be billed at the applicable non-generation rate schedule.

Subject to the Meter Requirement Section above, electric generation customers will make available upon request any measurement devices required to directly or indirectly determine the net-electric generation. PG&E shall have the right to read, inspect and/or test all such measurement devices during normal business hours. Additional gas and/or steam metering facilities required to separately determine gas usage to which the electric generation rate, or for monitoring compliance with Public Utilities Code 218.5, may be installed, owned and operated by PG&E; however, PG&E may, at its sole discretion, utilize estimated data to determine such gas usage, or compliance.

**MULTIPLE
FUEL USE:**

If multiple fuels are used at a facility, the net amount of electricity generated from using natural gas will be determined each month as follows:

- 1. If the generation facility burns two or more fuels simultaneously, the net electricity generation will be allocated between those fuels based on the Btu input of each fuel. However, if the use of natural gas supplements coke, biomass, or other waste products, (e.g., gas produced in waste water treatment plants or landfill gas), such use will qualify for Schedule G-EG without a Btu-based allocation, provided it does not exceed the limitation defined in the Limitation of Gas Use section herein. (T)
- 2. If the generation facility alternates between natural gas and another fuel, the net amount of electricity generation fueled by gas will be determined by either: (a) meter readings when the fuel change occurs; or (b) the portion of allocated amount calculated by the procedures stated in 1., above, prorated by the number of hours or days that natural gas is used. (T)

(Continued)



SCHEDULE G-30—PUBLIC OUTDOOR LIGHTING SERVICE

APPLICABILITY: This rate schedule* is applicable to unmetered firm gas service available for continuous use by groups of customer-owned gas lights installed in a consecutive and contiguous arrangement along or adjacent to public thoroughfares and constituting a lighting system. Service under this schedule to be conditional upon arrangements mutually satisfactory to the Customer and PG&E for connection of Customers' gas lights to PG&E's facilities and is available only for groups of gas lights approved by PG&E. This schedule was closed to new installations as of June 20, 1973.

TERRITORY: Schedule G-30 applies everywhere PG&E provides natural gas service.

RATES:		<u>Per Group of Lights Per Month</u>
	First 10 lights or less	\$112.30 (l)
	For each additional gas light	\$11.24 (l)
	For each cubic foot per hour of total rated capacity for the group in excess of either 1.5 cubic foot per hour per light or 15.0 cubic feet per hour for the group, whichever is greater	\$6.74 (l)
	See Preliminary Statement, Part B for the Default Tariff Rate Components, applicable to this schedule.	

- SPECIAL CONDITIONS:**
1. A contract on Form No. 62-4897 will be required for a term of three years when service is first rendered under this schedule and continuing thereafter until cancelled by either party by thirty days' advance written notice.
 2. All gas lights for public outdoor lighting will be owned and installed by the Customer. The gas light shall consist of a PG&E approved post, base, and luminaire with one or more mantles.
 3. PG&E maintenance includes service to "no light" reports, burner and regulator adjustment, and it includes glassware cleaning at the time other maintenance work is being performed. Mantle replacements, not to exceed annually the total number of mantles installed, will be made at PG&E expense. Replacement glassware provided by the Customer will be installed by PG&E.
 4. The service tap assembly and service pipe for each gas light will be owned, installed, and maintained by PG&E. The estimated installed cost shall be paid by the Customer to PG&E in advance of construction.
 5. The rated capacity of each gas light shall be determined by PG&E to the nearest one-tenth cubic foot per hour from the name plate rating or by test, at PG&E's option.

* PG&E's gas tariffs are on-line at www.pge.com.

(Continued)



SCHEDULE G-WSL—GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS

APPLICABILITY: This rate schedule* applies to the transportation of natural gas for resale. Service under this schedule is available to the Customers listed below, and any new wholesale Customer. Customers must procure gas supply from a supplier other than PG&E.

LOAD FORECAST: For planning purposes, Customers may provide PG&E an annual forecast of the core and noncore portion of its load. If the Customer elects not to provide an annual forecast, PG&E will use the forecast adopted in the most recent Cost Allocation Proceeding.

RATES: Customers pay a Customer Access Charge and a Transportation Charge. Customers electing to use the Storage options described in this rate schedule must pay the applicable Storage Charge.

1. Customer Access Charge:

	<u>Per Day</u>	
Palo Alto	\$342.50729	(R)
Coalinga	\$ 80.16329	
West Coast Gas-Mather	\$ 58.23616	
Island Energy	\$ 43.70203	
Alpine Natural Gas	\$ 16.11781	
West Coast Gas-Castle	\$ 37.59879	(R)

2. Transportation Charges:

For gas delivered in the current billing month:

	<u>Per Therm</u>	
Palo Alto	\$0.01755	(R)
Coalinga	\$0.01755	
West Coast Gas-Mather	\$0.01755	
Island Energy	\$0.01755	
Alpine Natural Gas	\$0.01755	
West Coast Gas-Castle	\$0.01755	(R)

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



SCHEDULE G-SFS—STANDARD FIRM STORAGE SERVICE

APPLICABILITY: This rate schedule* applies to the firm use of PG&E's storage facilities. This rate schedule provides a combination of firm storage injection, inventory and withdrawal service. Service under this rate schedule is available to any Customer including Core Procurement Groups (CPGs) on behalf of Core Customers for storage service in addition to that provided under Schedule G-CFS.

TERRITORY: This rate schedule applies to firm use of PG&E's storage facilities.

RATES: Rates under this schedule consist of Reservation Charges. The Reservation Charge is based upon the amount of inventory capacity held by the Customer (Contract Inventory). Contract Inventory is shown per Decatherm (Dth).

1. Reservation Charges:

The Reservation Charges shall be based on the quantities specified in Exhibit J of the Customer's Gas Transmission Service Agreement (GTSA) (Form No. 79-866). The Reservation Charge includes inventory, injection and withdrawal rights. The monthly charge is calculated by multiplying the applicable monthly rate shown below by the inventory specified in the GTSA (Contract Inventory).

Reservation Charge per Dth of Contract Inventory per month \$0.1171 (R)

2. Additional Charges:

The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

* PG&E's gas tariffs are available on-line at www.pge.com

(Continued)



SCHEDULE G-NAS—NEGOTIATED AS-AVAILABLE STORAGE SERVICE

APPLICABILITY: This rate schedule* applies to the As-available use of PG&E's storage facilities. Storage injection and withdrawal may be taken separately under this schedule. Core Transport Agents, or PG&E, on behalf of Core Customers, may take storage service in excess of that provided by the core storage allocation.

TERRITORY: The rate schedule applies to use of PG&E's storage facilities. The points of service for storage under this schedule are the various locations at which PG&E's system interconnects with interstate pipelines, at Kern River Station, and at PG&E's Citygate.

RATES: Customers taking service under this rate schedule will pay monthly Usage Charges for any injection and/or withdrawal services utilized during the billing period. Any injections and/or withdrawals occurring during a billing period, but not recorded in that billing period, shall be deferred to a future billing period.

Negotiated rates for service under this rate schedule shall not be less than PG&E's marginal cost of providing the service and shall not exceed a price which will collect 100 percent of PG&E's total revenue requirement for the Unbundled Storage Program under both subfunctions (e.g., injection or withdrawal), as shown below. Customers will be billed on a monthly basis.

Maximum Rates (Per Dth/Day)

Injection	\$13.5553 (R)
Withdrawal	\$10.2196 (R)

The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

SHRINKAGE: In-kind storage shrinkage is available to all injection quantities in accordance with gas Rule 21.

CREDIT-WORTHINESS: The Customer must meet the creditworthiness requirements as specified in Rule 25.*

SERVICE AGREEMENT: A Gas Transmission Service Agreement (GTSA) (Form No. 79-866) and storage exhibit thereto are required for service under this rate schedule.

NOMINATIONS: Notice is required for injections and withdrawals as agreed to by PG&E and the customer. See Rule 21 for details.

CURTAILMENT OF SERVICE: Service under this schedule may be curtailed. See Rule 14 for details.

* PG&E's gas tariffs are available on-line at www.pge.com.



SCHEDULE G-CFS—CORE FIRM STORAGE

APPLICABILITY: This rate schedule* provides the rates and charges associated with core firm storage capacity (Assigned Storage) assigned to Core Procurement Groups (CPGs), which include Core Transport Agents (CTAs) and PG&E's Core Procurement Department, pursuant to the core firm storage provisions of Schedule G-CT.

This schedule also provides the methodology for determining the quantity of gas inventory that may be sold to or purchased from a CTA by PG&E's Core Procurement Department, as amounts of Assigned Storage change during the Storage Year. In addition, this schedule describes the calculation of the prices to be paid when such gas inventory is transferred.

The CPG may also take storage service under Schedule(s), G-SFS, G-NFS and/or G-NAS in conjunction with service under this rate schedule.

TERRITORY: Schedule G-CFS applies to the firm use of PG&E's storage facilities.

ASSIGNED STORAGE MONTHLY CHARGE: CPGs holding an assignment of core firm storage (Assigned Storage), pursuant to the provisions of Schedule G-CT, will be billed each month based upon the amount of Assigned Storage held for the current month. The monthly charge is calculated by multiplying the applicable monthly rate, shown below, by the inventory quantity associated with CPG's Assigned Storage for that month.

Reservation Charge per Dth per month \$0.0947 (R)

SHRINKAGE: In-kind storage shrinkage is applicable to all injection quantities in accordance with gas Rule 21.

SERVICE AGREEMENT: A Gas Transmission Service Agreement (GTSA) (Form No. 79-866) and applicable exhibit are required for CTAs taking service under this rate schedule.

NOMINATIONS: Nominations are required for injections and withdrawals. See Rule 21 for details.

INJECTION/WITHDRAWAL: This schedule provides for firm injection and withdrawal for CPGs. It also specifies month-end minimum inventory targets for CPGs.

Firm injection is available from April 1 through October 31. Firm withdrawal is available from November 1 through March 31. In addition, firm summer withdrawal and winter injection are also available, as specified below.

Injection and Withdrawal Capacities

For CPGs that hold up to 1,000,000 Dth of Annual Inventory (AI), fixed injection and withdrawal capacities are assigned pursuant to Schedule G-CT.

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



SCHEDULE G-AFT—ANNUAL FIRM TRANSPORTATION ON-SYSTEM
(Continued)

RATES: Customer has the option to elect either the Modified Fixed Variable (MFV) or the Straight Fixed Variable (SFV) rate structure, which will then be specified in the exhibits to the Customer's GTSA.

1. Reservation Charge:

The Reservation Charge shall be the applicable reservation rate multiplied by the Maximum Daily Quantity (MDQ) for the contracted path as specified in the exhibits to the Customer's GTSA. The Reservation Charge is payable each month regardless of the quantity of gas transported during the month.

<u>Path:</u>	<u>Reservation Rate (Per Dth per month)</u>	
	<u>MFV Rates</u>	<u>SFV Rates</u>
Redwood to On-System	\$5.3133 (R)	\$9.0158 (R)
Redwood to On-System (Core Procurement Groups only)	\$2.8783 (R)	\$3.7621 (R)
Baja to On-System (including Core Procurement Groups)	\$4.3171 (R)	\$5.5711 (R)
Silverado to On-System (including Core Procurement Groups)	\$2.4542 (R)	\$3.4086 (R)
Mission to On-System (including Core Procurement Groups)	\$2.4542 (R)	\$3.4086 (R)

2. Usage Charge:

The Usage Charge shall be equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

<u>Path:</u>	<u>Usage Rate (Per Dth)</u>	
	<u>MFV Rates</u>	<u>SFV Rates</u>
Redwood to On-System	\$0.1236	\$0.0019
Redwood to On-System (Core Procurement Groups only)	\$0.0313	\$0.0023
Baja to On-System (including Core Procurement Groups)	\$0.0448	\$0.0036
Silverado to On-System (including Core Procurement Groups)	\$0.0328	\$0.0014
Mission to On-System (including Core Procurement Groups)	\$0.0328	\$0.0014

(Continued)



SCHEDULE G-AFTOFF—ANNUAL FIRM TRANSPORTATION OFF-SYSTEM
(Continued)

RATES: Customer has the option to elect either the MFV or the SFV rate structure, which will then be specified in the exhibits to the Customer's GTSA.

1. Reservation Charge:

The Reservation Charge shall be the applicable reservation rate multiplied by the Maximum Daily Quantity (MDQ) for the contracted path as specified in the exhibits to the Customer's GTSA. The Reservation Charge is payable each month regardless of the quantity of gas transported during the month.

<u>Path:</u>	<u>Reservation Rate (Per Dth per month)</u>	
	<u>MFV Rates</u>	<u>SFV Rates</u>
Redwood to Off-System	\$5.3133 (R)	\$9.0158 (R)
Baja to Off-System	\$4.3171 (R)	\$5.5711 (R)
Silverado to Off-System	\$5.3133 (R)	\$9.0158 (R)
Mission to Off-System	\$5.3133 (R)	\$9.0158 (R)

2. Usage Charge:

The Usage Charge shall be equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

<u>Path:</u>	<u>Usage Rate (Per Dth)</u>	
	<u>MFV Rates</u>	<u>SFV Rates</u>
Redwood to Off-System	\$0.1236	\$0.0019
Baja to Off-System	\$0.0448	\$0.0036
Silverado to Off-System	\$0.1236	\$0.0019
Mission to Off-System	\$0.1236	\$0.0019

3. Additional Charges:

The Customer shall be responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

(Continued)



SCHEDULE G-SFT—SEASONAL FIRM TRANSPORTATION ON-SYSTEM ONLY
(Continued)

RATES:

Customer has the option to elect either the Modified Fixed Variable (MFV) or the Straight Fixed Variable (SFV) rate structure, which will then be specified in the Customer's GTSA.

1. Reservation Charge:

The Reservation Charge shall be the applicable reservation rate multiplied by the Maximum Daily Quantity (MDQ) for the contracted path as specified in the Exhibit to the Customer's GTSA. The Reservation Charge is payable each month regardless of the quantity of gas transported during the month.

<u>Path:</u>	<u>Reservation Rate (Per Dth per month)</u>	
	<u>MFV Rates</u>	<u>SFV Rates</u>
Redwood to On-System	\$6.3753 (R)	\$10.8181 (R)
Baja to On-System	\$5.1801 (R)	\$6.6848 (R)
Silverado to On-System	\$2.9448 (R)	\$4.0900 (R)
Mission to On-System	\$2.9448 (R)	\$4.0900 (R)

2. Usage Charge:

The Usage Charge shall be equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

<u>Path:</u>	<u>Usage Rate (Per Dth)</u>	
	<u>MFV Rates</u>	<u>SFV Rates</u>
Redwood to On-System	\$0.1483	\$0.0023
Baja to On-System	\$0.0538	\$0.0043
Silverado to On-System	\$0.0393	\$0.0017
Mission to On-System	\$0.0393	\$0.0017

3. Additional Charges:

The Customer shall be responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

(Continued)



SCHEDULE G-AA—AS AVAILABLE TRANSPORTATION ON-SYSTEM
 (Continued)

RATES: The Customer shall pay a Usage Charge for each decatherm equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

1. Usage Charge:

<u>Path:</u>	<u>Usage Rate (Per Dth)</u>
Redwood to On-System	\$0.3579 (R)
Baja to On-System	\$0.2241 (R)
Silverado to On-System	\$0.1362 (R)
Mission to On-System	\$0.0000

2. Additional Charges:

The Customer shall be responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

NEGOTIABLE RATES: Rates under this schedule are not negotiable.

CREDIT-WORTHINESS: Customer must meet the creditworthiness requirements specified in Rule 25.

SERVICE AGREEMENT AND TERM: A Gas Transmission Service Agreement (GTSA) (Form No. 79-866) is required for service on this schedule. The minimum term for service under the GTSA is one (1) year.

SHRINKAGE: Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

NOMINATIONS: Nominations are required for gas transported under this rate schedule. See Rule 21 for details.

CURTAILMENT OF SERVICE: Service under this schedule may be curtailed. See Rule 14 for details.

BALANCING: Service hereunder shall be subject to all applicable terms, conditions and obligations of Schedule G-BAL.



SCHEDULE G-AAOFF—AS-AVAILABLE TRANSPORTATION OFF-SYSTEM
(Continued)

RATES: The Customer shall pay a Usage Charge for each decatherm equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

1. Usage Charge:

<u>Path:</u>	<u>Usage Rate (Per Dth)</u>
Redwood to Off-System	\$0.3579 (R)
Baja to Off-System	\$0.2241 (R)
Silverado to Off-System	\$0.3579 (R)
Mission to Off-System	\$0.3579 (R)

2. Additional Charges:

The Customer shall be responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

NEGOTIABLE RATES: Rates under this schedule are not negotiable.

CREDIT-WORTHINESS: Customer must meet the creditworthiness requirements specified in Rule 25.

SERVICE AGREEMENT: A Gas Transmission Service Agreement (GTSA) (Form No. 79-866) is required for service under this schedule. The minimum term for service under the GTSA is one (1) year.

SHRINKAGE: Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

NOMINATIONS: Nominations are required for gas transported under this rate schedule. See Rule 21 for details.

CURTAILMENT OF SERVICE: Service under this schedule may be curtailed. See Rule 14 for details.

BALANCING: Service hereunder shall be subject to all applicable terms, conditions and obligations of Schedule G-BAL.



SCHEDULE G-XF—PIPELINE EXPANSION FIRM INTRASTATE TRANSPORTATION SERVICE

APPLICABILITY: This rate schedule* is available to any Customer who holds a Pipeline Expansion Firm Transportation Service Agreement (FTSA) (Form No. 79-791) approved by the CPUC. This schedule is closed to new Customers. This schedule may also be taken in conjunction with Schedule G-STOR, G-FS, G-NFS, G-NAS, G-PARK, or G-LEND.

TERRITORY: Schedule G-XF applies to pre-existing Pipeline Expansion firm transportation service.

RATES: The following charges apply to intrastate natural gas transportation service under this schedule. In addition, Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from inter- or intrastate sources and any other applicable charges.

1. Reservation Charge:

The monthly Reservation Charge shall be the applicable reservation rate multiplied by the Customer's Maximum Daily Quantity (MDQ), as specified in the Customer's FTSA.

Reservation Rates: Per Dth Per Month

SFV Rates: \$7.8832 (R)

Customer's obligation to pay the Reservation Charge each month is absolute and unconditional and is independent of Customer's ability to obtain export authorization from the National Energy Board of Canada, Canadian provincial removal authority, and/or import authorization from the United States Department of Energy. Customer's obligation to pay the Reservation Charge shall be unaffected by the quantity of gas transported by PG&E to Customer's Delivery Point(s) on the Pipeline Expansion.

* PG&E's gas tariffs are on-line at www.pge.com.

(Continued)



SCHEDULE G-PARK—MARKET CENTER PARKING SERVICE

APPLICABILITY: This rate schedule applies to the gas parking service offered to Customers as part of PG&E's Golden Gate Market Center Services. Gas parking is the temporary storage of gas on the PG&E gas transmission system. This service is provided on an interruptible basis only, and is the lowest priority transmission service offered by PG&E.

The Customer shall be responsible for arranging and paying for interstate and intrastate transportation service, as applicable, for transportation into and out of their Market Center accounts.

TERRITORY: The points of service for parking under this schedule are the various locations at which PG&E's system interconnects with interstate pipelines, at Kern River Station, and at PG&E's Citygate.

RATES: Rates will be negotiated on a transaction-by-transaction basis and shall be within the range set forth below:

Minimum Rate (per transaction): \$57.00

Maximum Rate (per Dth per day): \$0.8113 (R)

The minimum rate reflects PG&E's minimum costs to offer and operate the service.

The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

CREDIT-WORTHINESS: The Customer must meet the creditworthiness requirements specified in Rule 25.*

SERVICE AGREEMENT: Service under this schedule is available to Customers who have executed a Gas Transmission Service Agreement (GTSA) (Form No. 79-866) with PG&E.

NOMINATIONS: Notice is required for service under this schedule, as agreed to by PG&E and the customer.

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



SCHEDULE G-LEND—MARKET CENTER LENDING SERVICE

APPLICABILITY: This rate schedule* applies to the gas lending service offered to Customers as part of PG&E's Golden Gate Market Center Services. Gas lending is the temporary loan of gas from the PG&E gas transmission system. This service is provided on an interruptible basis only, and is the lowest priority transmission service offered by PG&E.

The Customer shall be responsible for arranging and paying for interstate and intrastate transportation service, as applicable, for transportation into and out of their Market Center accounts.

TERRITORY: The points of service for lending under this schedule are the various locations at which PG&E's system interconnects with interstate pipelines, at Kern River Station, and at PG&E's Citygate.

RATES: Rates will be negotiated on a transaction-by-transaction basis and shall be within the range set forth below:

Minimum Rate (per transaction):..... \$57.00

Maximum Rate (per Dth per day): \$0.8113 (R)

The minimum rate reflects PG&E's minimum costs to offer and operate the service.

The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

CREDIT-WORTHINESS: The Customer must meet the creditworthiness requirements specified in Rule 25.

SERVICE AGREEMENT: Service under this schedule is available to Customers who have executed a Gas Transmission Service Agreement (GTSA) (Form No. 79-866) with PG&E.

NOMINATIONS: Notice is required for service under this schedule, as agreed to by PG&E and the customer.

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



SCHEDULE G-NGV4—EXPERIMENTAL GAS TRANSPORTATION SERVICE TO
NONCORE NATURAL GAS VEHICLES

APPLICABILITY: This rate schedule* applies to the transportation of gas to customer-owned natural gas vehicle fueling stations on PG&E's Local Transmission and/or Distribution Systems. To qualify for service under this schedule, a Customer must be classified as a Noncore End-Use Customer, as defined in Rule 1. To initially qualify for noncore status, a non-residential Customer must have maintained an average monthly use, through a single meter, in excess of 20,800 therms during the previous twelve (12) months, excluding those months during which usage was 200 therms or less. See Rule 12 for details on core and noncore reclassification.

Customers must procure gas supply from a supplier other than PG&E.

TERRITORY: Schedule G-NGV4 applies everywhere within PG&E's natural gas Service Territory.

RATES: The applicable Customer Access Charges and Distribution Level Transportation Rate specified below is based on the Customer's Average Monthly Usage, as defined in Rule 1. Usage through multiple noncore gas meters on a single premises will be combined to determine Average Monthly Usage.

The following charges apply to service under this schedule:

1. Customer Access Charge:

The applicable Per-Day Customer Access Charge is multiplied by the number of days in the billing period.

<u>Average Monthly Use (Therms)</u>	<u>Per Day</u>
0 to 5,000	\$ 0.92555 (R)
5,001 to 10,000	\$ 7.29210
0,001 to 50,000	\$ 27.66429
50,001 to 200,000	\$ 72.92334
200,001 to 1,000,000	\$104.40834
1,000,001 and above	\$303.50327 (R)

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



**SCHEDULE G-NGV4—EXPERIMENTAL GAS TRANSPORTATION SERVICE TO
NONCORE NATURAL GAS VEHICLES**
(Continued)

RATES:
(Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

Transmission-Level Rate:

Transmission-Level Rates apply to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi).

Transmission-Level Rate (Per Therm) \$0.04010 (R)

Distribution-Level Rates:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

<u>Average Monthly Use</u> (Therms)	<u>Summer</u> (Per Therm)	<u>Winter</u> (Per Therm)
Tier 1: 0 to 20,833	\$0.10450 (I)	\$0.12720 (I)
Tier 2: 20,834 to 49,999	\$0.08802 (I)	\$0.10495 (I)
Tier 3: 50,000 to 166,666	\$0.08465 (I)	\$0.10040 (I)
Tier 4: 166,667 to 249,999	\$0.07789 (I)	\$0.09127 (I)
Tier 5: 250,000 and above*	\$0.04010 (R)	\$0.04010 (R)

See Preliminary Statement Part B for Default Tariff Rate Components.

FEES AND
TAXES:

Customer may pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

* Tier 5 Summer and Winter rates are the same.

(Continued)



SCHEDULE G-LNG—EXPERIMENTAL LIQUEFIED NATURAL GAS SERVICE

APPLICABILITY: This rate schedule* applies to experimental natural gas liquefaction service provided by PG&E to noncore End-Use Customers. This experimental liquefaction service is limited and PG&E will provide this service on a first-come first-served basis.

TERRITORY: Schedule G-LNG applies to the PG&E experimental Liquefied Natural Gas (LNG) facility located in Sacramento, California.

RATES: The following charges will apply to per therm liquefied natural gas service under this rate schedule:

Liquefaction Charge (Per Therm): \$0.19028 (R)

LNG Gallon Equivalent: \$0.15603 (R)
(Conversion factor - One LNG Gallon = 0.82 Therms)

METERING: For metering and billing purposes, the number of LNG gallons dispensed will be compiled from a summary of transactions recorded at the dispensing unit for the Customer during a calendar month. Delivery and custody transfer of LNG shall be at the point where LNG is dispensed into the Customer's LNG transport vehicle. LNG will be weighed and converted to LNG gallons. Vehicles must be weighed at an authorized weigh station prior to receiving LNG and again after filling. Weight information must be provided to PG&E within 5 business days. LNG gallons delivered will be converted to therms and billed. LNG usage that occurs during a billing period, but which is not recorded in that billing period, will be deferred to a future billing period.

The rate includes local transportation costs from the PG&E Citygate to the LNG Facility. These charges do not include transportation service on PG&E's Backbone Transmission System, which must be arranged for separately

See Preliminary Statement, Part B for the default tariff rate components.

LNG COMPOSITION: The resulting LNG product delivered will contain amounts equal to or greater than ninety-six percent (96%) methane and amounts equal to or less than four percent (4%) ethane.

SERVICE AGREEMENT: The Customer must execute a Natural Gas Service Agreement (NGSA) Form No. 79-756 to receive service under this schedule.

NOMINATIONS: Customers who take service under this schedule must arrange for the delivery of natural gas to the PG&E LNG facility in quantities necessary to equal the amount of LNG fuel dispensed to the customer. Nominations are required for gas transported under this schedule. See Rule 21 for details.

* PG&E's gas tariffs are on-line at www.pge.com.

(Continued)



Pacific Gas and Electric Company
San Francisco, California

Canceling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

22542-G
22186-G

PACIFIC GAS AND ELECTRIC COMPANY

NATURAL GAS SERVICE AGREEMENT

FORM NO. 79-756 (12/02)

EXHIBITS A. EG

(REVISED 7/04)

(ATTACHED)

(T)
(T)

Advice Letter No. 2556-G
Decision No. 04-05-055

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed June 24, 2004
Effective July 1, 2004
Resolution No. _____

EXHIBIT A.EG - RATES AND METERING INFORMATION

CUSTOMER NAME: _____ Transp. ID No.: _____

I. TERM:

The provisions specified in this Exhibit A.EG will take effect on _____ (date), with an initial term of twelve (12) months. After the initial term, these provisions will continue on a month-to-month basis until terminated or revised by Customer or by PG&E (as specified in the NGSAs), upon thirty (30) days written notice to PG&E. Termination or revision by the Customer will take effect on first day of the calendar month that occurs at least thirty (30) days after notification, unless otherwise agreed by PG&E. Per gas Rule 12, certain noncore Customers are prohibited from reclassification to core service. If this Exhibit A.EG has been revised, indicate the effective date of the latest revision here: _____ (revision effective date).

II. NONCORE RATE SCHEDULES:

Transportation: Customer elects to receive noncore natural gas transportation service under the terms and conditions of Schedule G-EG. All noncore natural gas transportation that does not qualify under Schedule G-EG is provided under the terms and conditions of Schedule G-NT. Please list all Nominating Marketers having the authority to make daily gas nominations in Exhibit C, unless G-EG is taken in conjunction with a core rate schedule and gas is provided by a Core Procurement Group.

III. CORE RATE SCHEDULE(S):

This Section must be completed if Customer is taking transportation and/or procurement service under a core rate schedule in conjunction with Schedule G-EG.

- Non-PG&E supplied gas under Schedule G-_____ (PG&E transportation service only). Procurement service cannot be supplied by a Core Procurement Group. Please list all Nominating Marketers having the authority to make daily gas nominations in Exhibit C.
- Gas supplied by a Core Procurement Group in conjunction with Schedule G-_____. This option is only available to a facility that: 1) qualifies as a cogeneration facility pursuant to California Public Utilities Code Section 218.5, and 2) has a rated generation capacity of less than five-hundred kilowatts (500 kW), and 3) does not have a generation usage exceeding 250,000 therms per year. If gas is supplied by a Core Transport Agent (CTA), indicate the CTA Group name and number in Special Billing instructions.

IV. FRANCHISE FEE SURCHARGE EXEMPT:

Enter Yes in box if Customer's usage is exempt from charges under Schedule G-SUR because Customer is a political subdivision of the state of California.¹

¹ The exemptions are specified in Schedule G-SUR.

EXHIBIT A.EG - RATES AND METERING INFORMATION

CUSTOMER NAME: _____ Transp. ID No: _____

V. METERING INFORMATION: Metering and service point information will be completed and updated by PG&E, as needed.

GAS METER INFORMATION:

Service Point No.	Meter Badge Number	Submete Badge Number ²	Meter Serves Core or Noncore ³	Trans. Distr. ⁴	Does Meter Only Serve Gen.Load ⁵	Is Gen Load Cogen? ⁶
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NET ELECTRIC OUTPUT METER INFORMATION IF GAS METER SERVES BOTH GENERATION AND NON-GENERATION LOAD: Metering and service point information will be completed and updated by PG&E, as needed. Customer-Owned metering is at PG&E's Sole Discretion.

Net Electric Output Service Point No.	Meter Badge Number	Submeter Badge Number
---------------------------------------	--------------------	-----------------------

The Net Electric Output meter is owned by: (indicate below)

Customer-Owned: Monthly meter reads will be provided by: _____ Customer or by _____ PG&E (indicate by placing a check in the appropriate space).

PG&E-Owned

² Complete only if a subtractive meter to the primary meter exists for service point number.

³ Meters for new NGSAs or meters added to existing NGSAs must serve either 100% core or 100% noncore load. If meter serves generation load and the otherwise-applicable rate is a core rate schedule or the Customer is receiving procurement from a Core Procurement Group, enter "Core".

⁴ If meter serves noncore load, indicate whether meter is connected to Local Transmission or Distribution ("T" or "D") under Schedule G-EG. If meter serves core load, meter is connected to Distribution ("D").

⁵ Indicate "Yes" if the meter serves only electric generation (EG). Enter "No" if meter serves only non-generation Load. Enter "Both" if meter serves both generation and non-generation load.

⁶ Indicate "Yes" if generation facility qualifies as a cogeneration facility pursuant to California Public Utilities Code 218.5. Gas that is used for generation through this meter is exempt from G-SUR charges. The exemption is specified in Schedule G-SUR.

EXHIBIT A.EG - RATES AND METERING INFORMATION

CUSTOMER NAME: _____ **Transp. ID No:** _____

VI. HEAT RATE AND GENERATOR CAPACITY:

Enter Generator Capacity for all Customers. The Annual Average Heat Rate must be completed if the electric generation equipment does not have a separate PG&E installed gas meter. All delivered gas that does not qualify for Schedule G-EG will be billed at the otherwise applicable rate. The Annual Average Heat Rate can be adjusted by PG&E based on actual recorded values.

Generator Capacity _____ (kW)

Annual Average Heat Rate _____ (BTU/kWh)

VII. SPECIAL BILLING INSTRUCTIONS:



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NON-RESIDENTIAL			
M62-1491	1/97	Summary Bill Agreement	17782-G
79-753	11/03	Compressed Natural Gas Fueling Agreement	21899-G
79-755	8/02	Agreement for Supply of Natural Gas for Compression as a Motor-Vehicle Fuel	21179-G
79-756	7/04	Natural Gas Service Agreement.....	22542-G
79-757	8/97	Natural Gas Service Agreement Modification Revised Exhibits	18289-G
79-762	4/00	Imbalance Trading Form for Schedule G-BAL Service	19787-G
79-780	8/97	Agreement for Assigned Interstate Capacity for Service to Core Customers	18291-G
79-788	2/94	Agreement for Adjustment for Natural Gas Energy Efficiency Measures	16387-G
79-791	5/94	Pipeline Expansion Firm Transportation Service Agreement.....	16551-G
79-796	5/99	Notice of Gas Storage Inventory Transfer.....	19378-G
79-844	11/95	Agreement to Provide Compressed Natural Gas (CNG) Station Maintenance Service.....	17264-G
79-845	7/00	Core Gas Aggregation Service Agreement.....	21752-G
79-983	12/03	Request for Re-classification from Noncore Service to Core Service.....	21983-G

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Part B	Default Tariff Rate Components	22461 to 22466,22227,22228,20889, 22511,22512,22513,22514,22515,22516,22517,22518,22519,22024-G
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Part E	Not Being Used	
Part F	Core Fixed Cost Account.....	20849,20850-G
Part G	Not Being Used	
Part H	Not Being Used	
Part I	Noncore Brokerage Fee Balancing Account.....	18061-G
Part J	Noncore Customer Class Charge Account.....	22520,20852,22521-G
Part K	Enhanced Oil Recovery Account	17360-G
Part L	Balancing Charge Account	22031,22032-G
Part M	Core Subscription Phase-Out Account	18456-G
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Part O	CPUC Reimbursement Fee	22033-G
Part P	Income Tax Component of Contributions Provision.....	21054,13501-G
Part Q	Affiliate Transfer Fees Account.....	19459-G
Part R	Not Being Used	
Part S	Interest.....	12773-G
Part T	Tax Reform Act of 1986.....	12775-G
Part U	Core Brokerage Fee Balancing Account	18065-G
Part V	California Alternate Rates For Energy Account	20794-G
Part W	Not Being Used	
Part X	Natural Gas Vehicle Balancing Account	20952,20953-G
Part Y	Customer Energy Efficiency Adjustment.....	18551,18552,18553-G
Part Z	Energy Efficiency California Energy Commission Memorandum Account.....	20797-G
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Part AB	Not Being Used	
Part AC	Catastrophic Event Memorandum Account	14178,14179-G
Part AD	Not Being Used	
Part AE	Core Pipeline Demand Charge Account.....	21361,20447,21362-G
Part AF	Not Being Used	
Part AG	Core Firm Storage Account	20031-G
Part AH	Air Quality Adjustment Clause	14928 to 14930-G
Part AI	Applicant Installation Trench Inspection Deferred Account	19533-G
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**PGE Gas Advice Filing
List
General Order 96-A, Section III(G)**

ABAG Power Pool
Accent Energy
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Applied Power Technologies
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Blue Ridge Gas
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Chevron USA Production Co.
Childress, David A.
City of Glendale
City of Palo Alto
City of Redding
CLECA Law Office
Constellation New Energy
CPUC
Creative Technology
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright Tremaine LLP
Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
DGS Natural Gas Services
DMM Customer Services
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynergy Inc.
Ellison Schneider
Energy Law Group LLP
Enron Energy Services

Exelon Energy Ohio, Inc
Exeter Associates
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Gruneich Resource Advocates
Hanna & Morton
Heeg, Peggy A.
Hogan Manufacturing, Inc
House, Lon
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Korea Elec Power Corp
Luce, Forward, Hamilton & Scripps
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates
Northern California Power Agency
Office of Energy Assessments
Palo Alto Muni Utilities
PG&E National Energy Group
Pinnacle CNG Company
PITCO
Plurimi, Inc.
PPL EnergyPlus, LLC
Price, Roy
Product Development Dept
Provost Pritchard
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy

Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Simpson Paper Company
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
TJ Cross Engineers
Transwestern Pipeline Co
U S Borax, Inc
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA