

PUBLIC UTILITIES COMMISSION

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October 18, 2004

Advice Letter 2553-G/2520-E

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Revision to electric vehicle balancing accounts

Dear Ms Smith:

Advice Letter 2553-G/2520-E is effective January 1, 2003. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clanon".

Paul Clanon, Director
Energy Division



**Pacific Gas and
Electric Company**

Karen A. Tomcala
Vice President
Regulatory Relations

77 Beale Street, Room 1065
San Francisco, CA 94105

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June 8, 2004

Advice 2553-G/ 2520-E
(Pacific Gas and Electric Company ID U39M)

**Subject: Low Emission Vehicle Program
Revisions to Natural Gas Vehicle and Electric Vehicle Balancing
Accounts**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits revisions to its gas and electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

PG&E submits revisions to gas Preliminary Statement Part X—*Natural Gas Vehicle Balancing Account* (NGVBA) and electric Preliminary Statement Part Z—*Electric Vehicle Balancing Account* (EVBA), to record in these accounts only the expenditures for programs authorized in Low Emission Vehicle (LEV) Decision (D.) 03-10-086 beginning January 1, 2003.

In D.03-10-086, the Commission authorized funding for PG&E's LEV-related customer education and research, development and demonstration (RD&D), and technology application assessment (TAA) programs through 2005, and continued one-way balancing account treatment for these program expenses. PG&E's request for other LEV program funding is included in the revenue requirement adopted in PG&E's 2003 General Rate Case D. 04-05-055, retroactive to January 1, 2003. Therefore, PG&E requests that this filing also be made effective January 1, 2003, and that only the expenditures for LEV programs authorized in D. 03-10-086 be recorded in the LEV balancing accounts as of January 1, 2003.

Background

The CPUC approved ratepayer funding for the state's investor-owned utilities' LEV programs in D. 95-11-035 for six years through 2001. Resolution G-3322 extended through 2002 PG&E's LEV funding at the level authorized by D. 95-11-035. D. 02-12-056 further extended the bridge funding until a final decision could be issued by the Commission in the LEV proceeding that was then underway to address future LEV program funding for the state's investor-owned utilities. The CPUC issued D. 03-10-086 in the LEV proceeding on October 30, 2003, that



authorized all of PG&E's requested funding for LEV-related customer education, RD&D, and TAA programs through December 31, 2005 with continuation of current accounting practices (one-way balancing accounts) for these LEV programs.

Per the "Scoping Memo and Ruling of Assigned Commissioner and Administrative Law Judge Ruling" issued June 26, 2002, the LEV proceeding was bifurcated into what the CPUC considered "mandatory" and "discretionary" LEV activities. Funding for "mandatory" activities, such as the acquisition of alternative fuel use fleet vehicles pursuant to federal regulations, infrastructure needed to support alternate fuel use vehicles, operation and maintenance of alternative fuel use vehicles and supporting infrastructure, and accounting for these mandatory programs would be considered in the GRC or cost of service rate cases for the separate utilities. Funding for "discretionary" LEV activities, such as customer education and training, and RD&D was addressed in the LEV proceeding.

Tariff Revisions

This advice filing updates the language in the gas and electric LEV balancing accounts to reflect the LEV decision. PG&E is revising the purpose sections of the NGVBA and the EVBA to remove obsolete language and to state that the balancing accounts are tracking NGV and EV program expenses not to exceed the amounts authorized by the CPUC.¹ The EVBA is revised to state that the balance in the account will be recovered in rates in future Electric Annual True-up Proceedings, which have replaced Revenue Adjustment Proceedings.

The accounting procedure sections of the NGVBA and EVBA are revised to record a debit entry for monthly recorded LEV program expenses and to remove entries related to capital expenditures, which are now included in PG&E's GRC.

EVBA entry 5.c is revised to state that the balance in the EVBA will be transferred to the Distribution Revenue Adjustment Mechanism (DRAM) or its successor account.²

Protests

Anyone wishing to protest this filing may do so by sending a letter by **June 28, 2004**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

¹ LEV program expenses recorded from November 2003 through December 2005 will not exceed the amounts authorized in D. 03-10-086, in current year dollars. LEV program expenses recorded from January 2003 through October 2003 will not exceed the amounts authorized for the same programs in Resolution G-3322 and D. 02-12-056, in current year dollars.

² PG&E's request to terminate the TRA, and establish the DRAM, was filed in Advice 2510-G/2460-E-A and approved by the Commission in Resolution E-3862 on April 1, 2004.



IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date

For the reasons stated in Purpose, above, PG&E requests that this advice filing become effective **January 1, 2003**. This request is made so that only the expenditures for LEV programs authorized in D. 03-10-086, and not the 2003 GRC, will be recorded in the LEV balancing accounts as of January 1, 2003.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for 2003 GRC Application (A.) 02-11-017. Address changes should be directed to Sharon Tatai at (415) 973-2788. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

Karen A. Tomcala /ss

Vice President - Regulatory Relations

Attachments

cc: Service List – A. 02-11-017

**ATTACHMENT I
ADVICE 2553-G**

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal P.U.C. Sheet No.</u>
22498-G	Preliminary Statement Part X—Natural Gas Vehicle Balancing Account	20952, 20953-G
22499-G	Table of Contents (Cont'd)— Preliminary Statements	224807-G
22500-G	Table of Contents	22482-G

ADVICE 2520-E

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal P.U.C. Sheet No.</u>
21664-E	Preliminary Statement Part Z—Electric Vehicle Balancing Account	18685, 18686-E
21665-E	Table of Contents (Cont'd)- Preliminary Statements	21473-E
21666-E	Table of Contents	21629-E



PRELIMINARY STATEMENT
(Continued)

X. NATURAL GAS VEHICLE BALANCING ACCOUNT (NGVBA)

1. PURPOSE: The purpose of the NGVBA is to record: (1) all transportation revenue from customers receiving service under all natural gas vehicle (NGV) and liquefied natural gas (LNG) rate schedules; and (2) PG&E's NGV Program expenses, not to exceed the amount authorized by the CPUC, and not included as part of the revenue requirement authorized in PG&E's General Rate Case(s) as of January 1, 2003. The balance in the NGVBA will be recovered in rates in future Cost Allocation Proceedings (CAP) or Annual True-up of Transportation Balancing Accounts (Annual True-up). (T)

Descriptions of the terms and definitions used in this section are found in Preliminary Statement, Part C, or in Rule 1.

2. APPLICABILITY: The NGVBA balance will be collected from all customer classes except for those specifically excluded by the CPUC.
3. REVISION DATE: Amounts recorded in the NGVBA shall be transferred to other balancing accounts on the revision date of the CAP, Annual True-up, or at other times, as ordered by the CPUC. (T)

4. NGVBA RATES: This account does not have a rate component.

5. ACCOUNTING PROCEDURE:

PG&E shall maintain the NGVBA by making entries at the end of each month as follows:

- a. A credit entry equal to the transportation revenue for deliveries during the month under all NGV and LNG rate schedules, excluding the allowance for franchise fees and uncollectible accounts (F&U) expense. (T)
- b. A debit entry equal to the monthly recorded NGV program expenses, not to exceed the expenditure levels authorized by the CPUC, in current year dollars. (E)
- c. A credit or debit entry to transfer all or a portion of the balance in the NGVBA to other balancing accounts for future rate recovery, as may be approved by the CPUC. (E)
- d. An entry equal to interest on the average balance in the NGVBA at the beginning of the month and the balance at the end of the month after entries X.5.a and X.5.c, above, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. (E)

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PRELIMINARY STATEMENT
(Continued)

Z. ELECTRIC VEHICLE BALANCING ACCOUNT (EVBA)

1. PURPOSE: The purpose of the EVBA is to record: (1) all revenue from Customers receiving service under all electric vehicle rate schedules (EV); and (2) PG&E's EV Program expenses, not to exceed the amount authorized by the CPUC, and not included as part of the revenue requirement authorized in PG&E's General Rate Case(s) as of January 1, 2003. The balance the EVBA will be recovered in rates in future Electric Annual True-up Proceedings or other proceeding expressly authorized by the Commission. (T)

Descriptions of the terms and definitions used in this section are found in Rule 1.

2. APPLICABILITY: The EVBA balance will be collected from all Customer classes except for those specifically excluded by the CPUC.
3. REVISION DATE: Disposition of amounts in this account shall be determined in the Electric Annual True-up Proceeding or other proceeding expressly authorized by the Commission. (T)
4. EVBA RATES: This account does not have a rate component. (T)
5. ACCOUNTING PROCEDURE:

PG&E shall maintain the EVBA by making entries at the end of each month as follows:

- a. A credit entry equal to the revenue for deliveries during the month under all EV rate schedules, excluding the allowance for franchise fees and uncollectible accounts expenses. (T)
- b. A debit entry equal to the monthly recorded EV program expenses, not to exceed the amount authorized by the CPUC. (T)
- c. A credit or debit entry to transfer all or a portion of the balance in the EVBA to the Distribution Revenue Adjustment Mechanism (DRAM) or its successor account for future rate recovery, as may be approved by the CPUC. (D)
- d. An entry equal to interest on the average balance in the EVBA at the beginning of the month and the balance at the end of the month after entries Z.5.a and Z.5.c above, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15. or its successor. (T)

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**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool
Accent Energy
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Chevron Texaco
Chevron USA Production Co.
Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Constellation New Energy
CPUC
Creative Technology
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright Tremaine LLP
Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City

Dept of the Air Force
DGS Natural Gas Services
DMM Customer Services
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynegy Inc.
Ellison Schneider
Energy Law Group LLP
Enron Energy Services
Exelon Energy Ohio, Inc
Exeter Associates
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
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Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Korea Elec Power Corp
Luce, Forward, Hamilton & Scripps
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
Office of Energy Assessments
Palo Alto Muni Utilities

PG&E National Energy Group
Pinnacle CNG Company
PITCO
Plurimi, Inc.
PPL EnergyPlus, LLC
Price, Roy
Product Development Dept
Provost Pritchard
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Simpson Paper Company
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
TJ Cross Engineers
Transwestern Pipeline Co
Turlock Irrigation District
U S Borax, Inc
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA