

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



July 26, 2004

Advice Letter 2552-G-A/2517-E-A and  
2552-G-B/2517-E-B

Rose de la Torre  
Pacific Gas & Electric  
77 Beale Street, Room 1088  
Mail Code B10C  
San Francisco, CA 94105

Subject: Revision to distribution service and extension cost summary Form 62-0980

Dear Ms Smith:

Advice Letter 2552-G-A/2517-E-A and 2552-E-B/2517-E-B is effective July 26, 2004. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clanon".

Paul Clanon, Director  
Energy Division



July 13, 2004

**Advice 2552-G-A/2517-E-A**  
(Pacific Gas and Electric Company ID U39M)

**Subject: Revision to Distribution Service and Extension Cost Summary  
Form No. 62-0980  
2003 PG&E General Rate Case Decision 04-05-055**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits this supplemental filing for revisions to Advice 2552-G/2517-E, which revised the Exhibit A Cost Summary in gas and electric Form 62-0980--Distribution Service and Extension Agreement. PG&E is filing this supplemental advice letter in response to a protest letter dated June 28, 2004, from the California Building Industry Association (CBIA). On July 8, 2004, representatives of PG&E and CBIA met and agreed to certain changes to Advice 2552-G/2517-E, as discussed below. CBIA plans to withdraw its protest letter.

The tariffs in this supplemental filing replace and supersede those filed in Advice 2552-G/2517-E.

### **Purpose**

Advice 2552-G/2517-E incorporated certain administrative and overhead costs into Form 62-0980--Distribution Service and Extension Agreement, Exhibit A Cost Summary form. The form was revised to identify certain costs in compliance with PG&E's 2003 General Rate Case Decision (D.) 04-05-055, which adopted a Settlement Agreement. Appendix A of the Settlement Agreement provides a mechanism for PG&E to recover specified line extension costs from new customers, and grants PG&E discretion in determining how to allocate those costs among new customers: "in a manner to be determined by PG&E." Advice 2552-G/2517-E also notified the Commission of how PG&E will charge new customer connection applicants for those costs.

### **Limited Issues**

In its limited protest, CBIA did not object to the level of line extension costs to be recovered from new customers, but challenged PG&E's "absolute discretion" to allocate such costs, as well as the method of allocating such costs; i.e., through a meter charge that was the same for residential and non-residential applicants.



After meeting with CBIA on July 8, 2004, PG&E convinced CBIA that a per meter approach was appropriate and CBIA convinced PG&E it was appropriate to allocate a different cost for residential and non-residential new customer connection applicants. PG&E is amending Form 62-0980 in this filing to reflect this determination by adding two lines, instead of one, to the cost itemization list on page 3 of the Cost Summary of that form. The two lines will read: "D. 04-05-055 Line Extension Cost(s) Residential" and "D. 04-05-055 Line Extension Cost(s) Non-Residential." Subject to the quarterly adjustment process described in Advice 2552-G/2517-E, the initial costs for residential meters will be \$150 and for non-residential meters, \$190.

The GRC Settlement Agreement also requires PG&E to collect the expense incurred in 2004 from new customer connection applicants. Again, PG&E has determined that the manner in which it will collect the "unrecovered costs" for the first portion of 2004 will be over a nine-month period, commencing August 2, 2004, and ending April 30, 2005, as a component cost of the on-going flat costs calculated for 2004 and for 2005. After April 30, 2005, as PG&E noted in its original advice letter, it will "base its flat costs on calendar year forecasts of costs (as identified in D. 04-05-055 for new customer connection applicants) and new customer meter sets, adjusted as appropriate for any prior over or under collections," without the component for the "unrecovered 2004 costs." PG&E will continue to adjust for over and under collections on a quarterly basis.

#### **Limited 10-day Protest Period**

PG&E is requesting a shortened protest period of ten (10) days from the date of this filing, which is **July 23, 2004**, for the following reasons. First, Advice 2552-G/2517-E has already been subject to a 20-day protest period, which has closed. Second, that protest period gave rise to but one limited protest, which was filed on the last allowable day, and which has now been resolved and withdrawn. Third, Advice 2552-G/2517-E and this supplemental filing are compliance filings in response to D. 04-05-055's Ordering Paragraph 4. Next, the Settlement Agreement that D. 04-05-055 adopted specified that these line extension processing costs were to be collected "in a manner to be determined by PG&E." Advice 2553-D/2517-E and this supplemental filing reflect PG&E's determination of the manner of collection. Finally, Advice 2552-G/2517-E and this supplement are not changing the substance of Form 62-0980, but merely identifying and inserting a cost ordered by the Commission in D. 04-05-055.

Protest letters must be limited to the issues in this supplemental filing, and should be mailed to:

IMC Branch Chief – Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102  
Facsimile: (415) 703-2200  
E-mail: [jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov)



Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company  
Attention: Brian Cherry  
Director, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: RxDd@pge.com

### **Effective Date**

Decision 04-05-55 was effective May 27, 2004. Advice 2552-G/2517-E was submitted in compliance with the decision on June 7, 2004, which was 10 days after issuance of the decision, as required by Ordering Paragraph 5. To begin collecting costs, which this Commission has approved, PG&E requests that the Commission approve Advice 2552-G/2517-G and this supplemental filing effective **July 26, 2004**.

PG&E will start collecting the line extension costs on August 1, 2004, from all new customer connection applicants to whom it sends a contract for signature on and after that date.

### **Notice**

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A. 02-11-017. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

*Brian K. Cherry/rs*

Director, Regulatory Relations

Attachments

cc: Service List – A. 02-11-017

**ATTACHMENT I  
ADVICE 2552-G-A**

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal P.U.C. Sheet No.</u>
22584-G	Form No. 62-0980—Distribution Service and Extension Cost Summary (Attachment A)	20525-G
22585-G	Table of Contents (Cont'd)— Forms	22434-G
22586-G	Table of Contents	22578-G

**ADVICE 2517-E-A**

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal P.U.C. Sheet No.</u>
21827-E	Form No. 62-0980—Distribution Service and Extension Cost Summary (Attachment A)	18156-E
21828-E	Table of Contents (Cont'd)- Forms	18158, 19880-E
21829-E	Table of Contents	21629-E



**Pacific Gas and Electric Company**  
San Francisco, California

Canceling

Revised  
Revised

Cal. P.U.C. Sheet No.  
Cal. P.U.C. Sheet No.

22584-G  
20525-G

PACIFIC GAS AND ELECTRIC COMPANY  
DISTRIBUTION AND SERVICE EXTENSION AGREEMENT  
FORM NO. 62-0980 (REVISED EXHIBIT A 7/04)  
(ATTACHED)

(T)

Advice Letter No. 2552-G-A  
Decision No. 04-05-055

Issued by  
**Karen A. Tomcala**  
Vice President  
Regulatory Relations

Date Filed July 13, 2004  
Effective July 26, 2004  
Resolution No. \_\_\_\_\_

52368



**Pacific Gas and Electric Company  
DISTRIBUTION SERVICE AND EXTENSION AGREEMENT  
DECLARATIONS<sup>1</sup>**

DISTRIBUTION:  
 Applicant (original)  
 Division (original)

REFERENCES:  
 E-PM #  
 G-PM #  
 E-Ord #  
 G-Ord #  
 Bill Doc #  
 MLX #

*Submitted to Applicant by:*

\_\_\_\_\_

*Date of issuance:* \_\_\_\_\_

1. \_\_\_\_\_ (**Applicant**), has requested **PACIFIC GAS AND ELECTRIC COMPANY**, a California corporation (PG&E), to provide for the installation of \_\_\_\_\_ facilities and to deliver \_\_\_\_\_ energy to the property situated at \_\_\_\_\_ and described in Exhibit B - Location Map. These facilities shall be installed in accordance with the applicable rules on file with the California Public Utilities Commission (CPUC) and the requirements set forth in the Provisions attached and made part of this agreement.

**2. Construction Options**

Applicant selects under the applicable Rules of 15 and 16 to have:

PG&E install \_\_\_\_\_ and \_\_\_\_\_ facilities under provisions of PG&E's Rule 15 and 16, as applicable.\*  
 \_\_\_\_\_ to perform \_\_\_\_\_ installation.

A qualified Contractor install \_\_\_\_\_ and \_\_\_\_\_ facilities under provisions of PG&E's Rule 15 and 16, as applicable.\*

Other:

Other

\* If Applicant agrees to have a qualified contractor install facilities, PG&E is not bound to perform the installation of said facilities.

**Attachments:**

- |  |   |
|--|---|
| <input type="checkbox"/> Provisions  | <input type="checkbox"/> Gas Rule 15      |
| <input type="checkbox"/> Exhibit A - Cost Summary  | <input type="checkbox"/> Electric Rule 15 |
| <input type="checkbox"/> Exhibit B - location Map  | <input type="checkbox"/> Gas Rule 16      |
| <input type="checkbox"/> Gas Rule 2  | <input type="checkbox"/> Electric Rule 16 |
| <input type="checkbox"/> Electric Rule 2   |   |
| <input type="checkbox"/> PG&E's General Terms and Conditions for Gas and Electric Service by Applicant |   |

*Applicant: Please initial here to confirm that you have received all of the Attachments:* \_\_\_\_\_

<sup>1</sup> Automated Document, Preliminary Statement, Part A.

**Refund/Discount Option Selection**

Applicant, in accordance with PG&E's extension rules, must select one of the following options. Please check the boxes for the option and commodities selected (gas and/or electric). Once the selection has been made, it cannot be changed. Please confirm that selection by initialing the adjacent line.

**10-year Refund Option**                       Gas                       Electric                      Applicant's Initials \_\_\_\_\_

- or -

**Non-Refundable 50% Discount Option**                       Gas                       Electric                      Applicant's Initials \_\_\_\_\_

**ACCEPTED:**

**Applicant:**

\_\_\_\_\_

**BY:** \_\_\_\_\_  
(Authorized Signature)

\_\_\_\_\_  
(Type or Print Name)

**TITLE:** \_\_\_\_\_

**MAILING ADDRESS:**

**PACIFIC GAS AND ELECTRIC CO.**

**BY:** \_\_\_\_\_  
(Authorized Signature)

\_\_\_\_\_  
(Type or Print Name)

**TITLE:** \_\_\_\_\_

**DIVISION:** \_\_\_\_\_

**Execution Date:** \_\_\_\_\_, \_\_\_\_\_

**Refund/Discount Option Selection**

Applicant, in accordance with PG&E's extension rules, must select one of the following options. Please check the boxes for the option and commodities selected (gas and/or electric). Once the selection has been made, it cannot be changed. Please confirm that selection by initialing the adjacent line.

10-year Refund Option

Gas

Electric

Applicant's Initials \_\_\_\_\_

- or -

Non-Refundable 50% Discount Option

Gas

Electric

Applicant's Initials \_\_\_\_\_

**GROUP OF APPLICANTS:**

**ACCEPTED:**

Applicant	Address	Amount of Payment/%
_____	_____	\$ _____ / _____
	_____	

BY: \_\_\_\_\_  
(Authorized Signature)

Applicant	Address	Amount of Payment/%
_____	_____	\$ _____ / _____
	_____	

BY: \_\_\_\_\_  
(Authorized Signature)

Applicant	Address	Amount of Payment/%
_____	_____	\$ _____ / _____
	_____	

BY: \_\_\_\_\_

**Applicant** \_\_\_\_\_ **Address** \_\_\_\_\_ **Amount of Payment/%**  
\$ \_\_\_\_\_ / \_\_\_\_\_  
\_\_\_\_\_

**BY:** \_\_\_\_\_  
(Authorized Signature)

**Applicant** \_\_\_\_\_ **Address** \_\_\_\_\_ **Amount of Payment/%**  
\$ \_\_\_\_\_ / \_\_\_\_\_  
\_\_\_\_\_

**BY:** \_\_\_\_\_  
(Authorized Signature)

**Applicant** \_\_\_\_\_ **Address** \_\_\_\_\_ **Amount of Payment/%**  
\$ \_\_\_\_\_ / \_\_\_\_\_  
\_\_\_\_\_

**BY:** \_\_\_\_\_  
(Authorized Signature)

**PACIFIC GAS AND ELECTRIC CO.**

**BY:** \_\_\_\_\_  
(Authorized Signature)

\_\_\_\_\_  
(Type or Print Name)

**TITLE:** \_\_\_\_\_

**DIVISION:** \_\_\_\_\_

**Execution Date:** \_\_\_\_\_, \_\_\_\_\_



Applicant: \_\_\_\_\_

Project Location/Name: \_\_\_\_\_

**GAS DISTRIBUTION AND SERVICE EXTENSION COST SUMMARY**

Cost of Ownership charges as described in the rules and in the Unsupported Extension Cost section of the Provisions of this Agreement: **N/A**

Total number of residential lots/units for this project: 0

Total number of non-residential lots/units for this project: 0

*Calculations to determine excess residential service allowance to be applied to distribution refundable amount on a per lot/unit basis:*

**Estimated Cost of Services:**

Engineering & Administrative Costs	\$	-
Value of Applicant Design Work	(+)	\$ -
Service Tie-In Cost	(+)	\$ -
Gas Metering & Regulation	(+)	\$ -
Service Installation Cost	(+)	\$ -
Other Charges N/A	(+)	\$ -
<b>Total Estimated Cost of Service Subject to Allowance</b>	<b>(=)</b>	<b>\$ -</b>

**Cost of Service Within Allowance:**

<b>Residential Service Allowance</b>		
Water Heaters:	\$ 310.00 x 0 units	\$ -
Space Heaters:	\$ 323.00 x 0 units	(+)
Oven/Range:	\$ 69.00 x 0 units	(+)
Dryer Stub:	\$ 60.00 x 0 units	(+)
<b>Total Residential Service Allowance</b>		<b>(=)</b> \$ - <sup>(1)</sup>
<b>Excess Service Cost (Total Cost less Allowance)</b>		<b>(=)</b> \$ -
<b>Estimated Service Cost Within Allowance (Total less Excess)</b>		<b>(=)</b> \$ -
<b>Average Cost per Lot or Unit Within Allowance</b>		
\$ - / 0 =		\$ -

**Excess Service Allowance Applied to Distribution Refundable**

<b>Amount per Lot or Unit:</b>			
\$ - - \$ - =		\$ -	**
Allowance	Ave. Cost / Unit		

## Allowances

Residential:	\$	310.00	x	0	=	\$	-
		<u>Water Heater Allowance</u>		<u>Units/Meters</u>			
	\$	323.00	x	0	=	\$	-
		<u>Space Heater Allowance</u>		<u>Units/Meters</u>			
	\$	69.00	x	0	=	\$	-
		<u>Oven/Range Allowance</u>		<u>Units/Meters</u>			
	\$	60.00	x	0	=	\$	-
		<u>Dryer Stub Allowance</u>		<u>Units/Meters</u>			
SUB TOTAL Residential Allowances					=	\$	-
plus ITCC @ 22%						(+)	\$ -
<b>TOTAL Residential Allowance</b>						(=)	\$ -
Non-Residential:		N/A	/	0.1812	=	\$	-
		<u>Net Annual Revenue</u>		<u>Cost-of-Service-Factor</u>			
plus ITCC @ 22%						(+)	\$ -
<b>TOTAL Non-Residential Allowances</b>						(=)	\$ -
less Residential Service Allowance:							
	(	0	x	\$ -	) +	22%	=
		<u>Lots/Units</u>		<u>Ave. Cost / Unit</u>		<u>ITCC</u>	
Total Distribution Extension Allowance						(=)	\$ -

## Amount Subject to Refund

Unit Cost of Project (if applicable):						\$	-
Unit Cost							
Non-residential Service Costs Subject to Provisions of Rule 15	(+)	\$				\$	-
Project Specific Costs:							
Engineering & Administrative Costs		\$				\$	-
Value of Applicant Design Work	(+)	\$				\$	-
Tie-In of Distribution by PG&E	(+)	\$				\$	-
Value of Distribution System	(+)	\$				\$	-
Value of Distribution Main Trench	(+)	\$				\$	-
Other Charges N/A	(+)	\$				\$	-
Other Project Specific Costs Subject to Refund:							
Gas Metering & Regulation (Non-Residential Projects)	(+)	\$				\$	-
SUB TOTAL	(=)	\$				\$	-
plus ITCC @ 22%	(+)	\$				\$	-
Total Refundable Amount	(=)	\$				\$	-
less Total Allowances (not to exceed Total Refundable Amount)	(-)	\$				\$	-
Balance: Net Refundable Amount	(=)	\$				\$	-

## 10 Year Refundable Advance Option

Balance: Net Refundable Amount		\$				\$	-
less Credit for Value of Applicant Design Work	(-)	\$				\$	-
less Non-Residential Service Tie-Ins by Applicant (if applicable)	(-)	\$				\$	-
less Distribution System Installed by Applicant	(-)	\$				\$	-
less Distribution Main Trench by Applicant	(-)	\$				\$	-
Net 10 Year Refundable Advance Option Payment	(=)	\$				\$	- (2)

## Non-Refundable Discount Option

Balance: Net Refundable Amount		\$				\$	-
less Discount:		\$	-	x	50%	=	(-) \$ -
		<u>Balance</u>			<u>Discount Rate</u>		

less Credit for Value of Applicant Design Work	(-) \$	-	
less Non-Residential Service Tie-Ins by Applicant (if applicable)	(-) \$	-	
less Distribution System Installed by Applicant	(-) \$	-	
less Distribution Main Trench by Applicant	(-) \$	-	
Net Non-Refundable Discount Option Payment	(=)	\$	- (2)

## **Non-Refundable Payments**

### **Rule 16 Non-Refundable Payments**

Excess Service Costs	\$	-	
Service Costs Beyond Preferred Service Location	(+) \$	-	
Value of Rule 16 Land Rights Costs	(+) \$	-	
Value of Gas Service Trench in the Franchise Area or on 3rd Party Property	(+) \$	-	
Inspection Fees (subject to ITCC)	(+) \$	-	(3)
Rule 16 Trench Permits Obtained by PG&E	(+) \$	-	
Other Charges N/A	(+) \$	-	
Cost of Additional Rule 16 Applicant Design Plan Checks	(+) \$	-	
Sub Total	(=)	\$	-
plus ITCC @ <u>22%</u>	(+)	\$	-
plus Non-Taxable Other Charges	(+)	\$	-
D.04-05-055 Line Extension Costs - Residential	(+)	\$	-
D.04-05-055 Line Extension Costs - Non-Residential	(+)	\$	-
Inspection Fees (not subject to ITCC)	(+)	\$	- (3)
plus Gas Service Trench installed by PG&E on Private Property	(+)	\$	-
less Excess Service Facilities Installed by Applicant	(-)	\$	-
less Service Costs Beyond Preferred Location by Applicant	(-)	\$	-
less Value of Gas Service Trench in the Franchise Area or on 3rd Party Property installed by Applicant	(-)	\$	-
less Rule 16 Applicant Design Work Associated with Excess	(-)	\$	-
Total Rule 16 Non-Refundable Payment	(=)	\$	-

### **Rule 15 Non-Refundable Payments**

Inspection Fees	\$	-	(3)
Re-engineering / Composite Fees	(+) \$	-	
Cost of Additional Applicant Design Plan Checks	(+) \$	-	
Value of Distribution Substructures	(+) \$	-	
PG&E Land Rights Costs	(+) \$	-	
Rule 15 Trench Permits Obtained by PG&E	(+) \$	-	
Other Charges N/A	(+) \$	-	
Other: N/A	(+) \$	-	
Other: N/A	(+) \$	-	
SUB TOTAL	(=)	\$	-
plus ITCC @ <u>22%</u>	(+)	\$	-
less Distribution Substructures Installed by Applicant	(-)	\$	-
Total Non-Refundable Gas Rule 15 Payment	(=)	\$	-

**Relocation / Rearrangement of PG&E Facilities**

Value of Relocation/Rearrangement System	\$	-	
Value of Relocation/Rearrangement Substructures	(+)	\$	-
Value of Relocation/Rearrangement Trench & Excavation	(+)	\$	-
Engineering & Administrative Costs	(+)	\$	-
Value of Relocation Applicant Design Work	(+)	\$	-
Cost of Additional Applicant Design Plan Checks	(+)	\$	-
Tie-In of Relocation/Rearrangement by PG&E	(+)	\$	-
Relocation/Rearrangement Land Rights	(+)	\$	-
Relocation/Rearrangement Trench Permits Obtained by PG&E	(+)	\$	-
Relocation/Rearrangement Inspection Fees	(+)	\$	- (3)
<b>SUB TOTAL</b>	(=)	\$	-
plus ITCC @ <u>22%</u>	(+)	\$	-
plus Relocation/Rearrangement Non Taxable	(+)	\$	-
less Relocation/Rearrangement System Installed by Applicant	(-)	\$	-
less Substructures Installed by Applicant	(-)	\$	-
less Trench & Excavation Provided by Applicant	(-)	\$	-
less Value of Relocation Applicant Design Work	(-)	\$	-
<b>Total Relocation/Rearrangement of PG&amp;E Facilities Payment</b>	(=)	\$	-

**Total Payment for Gas Distribution and Service Extension**

**Cash Payment - 10-Year Refundable Advance Option**

Rule 15 Refundable Advance Payment	\$	-	(4)
Rule 16 Non-Refundable Payment	(+)	\$	-
Rule 15 Non-Refundable Payment	(+)	\$	-
Relocation/Rearrangement of PG&E Facilities Payment	(+)	\$	-
<b>Total</b>	(=)	\$	-

-- OR --

**Cash Payment - Non-Refundable Discount Option**

Rule 15 Non-Refundable Discount Option Payment	\$	-	(4)
Rule 16 Non-Refundable Payment (Not Subject to Discount)	(+)	\$	-
Rule 15 Non-Refundable Payment (Not Subject to Discount)	(+)	\$	-
Relocation/Rearrangement of PG&E Facilities Payment	(+)	\$	-
<b>Total</b>	(=)	\$	-

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**Value of Gas Facility Reinforcements by PG&E:** N/A based upon Applicant's estimated gas load of: N/A Mcfh  
 (Reference: Payment Adjustments. Excess Facilities section of the Provisions)

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(1) Total Service Allowance not to exceed the Cost of Service

(2) 10 Year Refundable and Discount Option credit amounts will be paid upon acceptance of facilities. Credit amounts are subject to future deficiency billing in accordance with the tariff.

(3) Inspection fees will be reconciled with actual expenditures at the completion of the project with any difference being refunded or billed as appropriate.

(4) 10 Year Refundable and Discount Option credit amounts do not offset Other Non-Refundable or Relocation Fees. See Reimbursement Summary for a total of Reimbursements and Credits to be paid upon acceptance of facilities.

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**\*\* MLX USE ONLY**

Excess service allowance applied to distribution refundable amount per lot/unit:

$$\frac{\$ \quad -}{\text{Allowance}} + \frac{\$ \quad -}{22\% \quad \text{ITCC}} = \frac{\$ \quad -}{\text{Refund Per Residential Lot/Unit}}$$



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Advice Letter No. 2552-G-A  
Decision No. 04-05-055

Issued by  
**Karen A. Tomcala**  
Vice President  
Regulatory Relations

Date Filed July 13, 2004  
Effective July 26, 2004  
Resolution No. \_\_\_\_\_



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RATE SCHEDULES

RESIDENTIAL

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>
G-1	Residential Service .....	22558-G
GM	Master-Metered Multifamily Service .....	22559,18599-G
GS	Multifamily Service .....	22560,21030,18601-G
GT	Mobilehome Park Service .....	22561,21032-G
G-10	Service to Company Employees .....	11318-G
GL-1	Residential CARE Program Service .....	22562,18603-G
GML	Master-Metered Multifamily CARE Program Service .....	22563,22564,22565-G
GSL	Multifamily CARE Program Service .....	22566,21037,18607-G
GTL	Mobilehome Park CARE Program Service .....	22567,22568,18608-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge .....	22034-G

NONRESIDENTIAL

G-NR1	Gas Service to Small Commercial Customers .....	22569,22570,18980-G
G-NR2	Gas Service to Large Commercial Customers .....	22571,22572,18981-G
G-CP	Gas Procurement Service to Core End-Use Customers .....	22573-G
G-CPX	Crossover Gas Procurement Service to Core End-Use Customers .....	22582-G
G-NT	Gas Transportation Service to Noncore End-Use Customers .....	22035,22321,22037,22038-G
G-EG	Gas Transportation Service to Electric Generation .....	22310,22304,22172,22173-G
G-30	Public Outdoor Lighting Service .....	17050-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers .....	22322,22044,22045-G
G-BAL	Gas Balancing Service for Intrastate Transportation Customers .....	22046, 21549,20034,22047,22048,20037,20038,20039,22049,22050,20042,20043,20044,22051-G



PACIFIC GAS AND ELECTRIC COMPANY  
DISTRIBUTION AND SERVICE EXTENSION AGREEMENT  
FORM NO. 62-0980 (REVISED EXHIBIT A 7/04)  
(ATTACHED)

(T)

*Advice Letter No.* 2517-E-A  
*Decision No.* 04-05-055

*Issued by*  
**Karen A. Tomcala**  
*Vice President*  
*Regulatory Relations*

*Date Filed* July 13, 2004  
*Effective* July 26, 2004  
*Resolution No.* \_\_\_\_\_



**Pacific Gas and Electric Company  
DISTRIBUTION SERVICE AND EXTENSION AGREEMENT  
DECLARATIONS<sup>1</sup>**

DISTRIBUTION:  
 Applicant (original)  
 Division (original)

REFERENCES:  
 E-PM #  
 G-PM #  
 E-Ord #  
 G-Ord #  
 Bill Doc #  
 MLX #

*Submitted to Applicant by:*

\_\_\_\_\_

*Date of issuance:* \_\_\_\_\_

1. \_\_\_\_\_ (**Applicant**), has requested **PACIFIC GAS AND ELECTRIC COMPANY**, a California corporation (PG&E), to provide for the installation of \_\_\_\_\_ facilities and to deliver \_\_\_\_\_ energy to the property situated at \_\_\_\_\_ and described in Exhibit B - Location Map. These facilities shall be installed in accordance with the applicable rules on file with the California Public Utilities Commission (CPUC) and the requirements set forth in the Provisions attached and made part of this agreement.

**2. Construction Options**

Applicant selects under the applicable Rules of 15 and 16 to have:

PG&E install \_\_\_\_\_ and \_\_\_\_\_ facilities under provisions of PG&E's Rule 15 and 16, as applicable.\*  
 \_\_\_\_\_ to perform \_\_\_\_\_ installation.

A qualified Contractor install \_\_\_\_\_ and \_\_\_\_\_ facilities under provisions of PG&E's Rule 15 and 16, as applicable.\*

Other:

Other

\* If Applicant agrees to have a qualified contractor install facilities, PG&E is not bound to perform the installation of said facilities.

**Attachments:**

- Provisions
- Exhibit A - Cost Summary
- Exhibit B - location Map
- Gas Rule 2
- Electric Rule 2
- PG&E's General Terms and Conditions for Gas and Electric Service by Applicant

- Gas Rule 15
- Electric Rule 15
- Gas Rule 16
- Electric Rule 16

*Applicant: Please initial here to confirm that you have received all of the Attachments:* \_\_\_\_\_

<sup>1</sup> Automated Document, Preliminary Statement, Part A.

**Refund/Discount Option Selection**

Applicant, in accordance with PG&E's extension rules, must select one of the following options. Please check the boxes for the option and commodities selected (gas and/or electric). Once the selection has been made, it cannot be changed. Please confirm that selection by initialing the adjacent line.

10-year Refund Option

Gas

Electric

Applicant's Initials \_\_\_\_\_

- or -

Non-Refundable 50% Discount Option

Gas

Electric

Applicant's Initials \_\_\_\_\_

**ACCEPTED:**

**Applicant:**

\_\_\_\_\_

**BY:**

\_\_\_\_\_ (Authorized Signature)

\_\_\_\_\_ (Type or Print Name)

**TITLE:**

\_\_\_\_\_

**MAILING ADDRESS:**

**PACIFIC GAS AND ELECTRIC CO.**

**BY:**

\_\_\_\_\_ (Authorized Signature)

\_\_\_\_\_ (Type or Print Name)

**TITLE:**

\_\_\_\_\_

**DIVISION:**

\_\_\_\_\_

**Execution Date:** \_\_\_\_\_, \_\_\_\_\_

**Refund/Discount Option Selection**

Applicant, in accordance with PG&E's extension rules, must select **one** of the following options. Please check the boxes for the option and commodities selected (gas and/or electric). Once the selection has been made, it cannot be changed. Please confirm that selection by initialing the adjacent line.

10-year Refund Option

Gas

Electric

Applicant's Initials \_\_\_\_\_

- or -

Non-Refundable 50% Discount Option

Gas

Electric

Applicant's Initials \_\_\_\_\_

**GROUP OF APPLICANTS:**

**ACCEPTED:**

Applicant	Address	Amount of Payment/%
_____	_____	\$ _____ / _____
	_____	

BY: \_\_\_\_\_  
(Authorized Signature)

Applicant	Address	Amount of Payment/%
_____	_____	\$ _____ / _____
	_____	

BY: \_\_\_\_\_  
(Authorized Signature)

Applicant	Address	Amount of Payment/%
_____	_____	\$ _____ / _____
	_____	

BY: \_\_\_\_\_

**Applicant** \_\_\_\_\_ **Address** \_\_\_\_\_ **Amount of Payment/%**  
\$ \_\_\_\_\_ / \_\_\_\_\_  
\_\_\_\_\_

**BY:** \_\_\_\_\_  
(Authorized Signature)

**Applicant** \_\_\_\_\_ **Address** \_\_\_\_\_ **Amount of Payment/%**  
\$ \_\_\_\_\_ / \_\_\_\_\_  
\_\_\_\_\_

**BY:** \_\_\_\_\_  
(Authorized Signature)

**Applicant** \_\_\_\_\_ **Address** \_\_\_\_\_ **Amount of Payment/%**  
\$ \_\_\_\_\_ / \_\_\_\_\_  
\_\_\_\_\_

**BY:** \_\_\_\_\_  
(Authorized Signature)

**PACIFIC GAS AND ELECTRIC CO.**

**BY:** \_\_\_\_\_  
(Authorized Signature)

\_\_\_\_\_  
(Type or Print Name)

**TITLE:** \_\_\_\_\_

**DIVISION:** \_\_\_\_\_

**Execution Date:** \_\_\_\_\_, \_\_\_\_\_



Applicant: \_\_\_\_\_

Project Location/Name: \_\_\_\_\_

## ELECTRIC DISTRIBUTION AND SERVICE EXTENSION COST SUMMARY

Cost of Ownership charges as described in the rules and in the Unsupported Extension Cost section of the Provisions of this Agreement: **N/A**

Total number of residential lots/units for this project: 0  
 Total number of non-residential lots/units for this project: 0

*Calculations to determine excess residential service allowance to be applied to distribution refundable amount on a per lot/unit basis:*

Estimated Cost of Services:

Engineering & Administrative Costs	\$	-
Value of Applicant Design Work	(+)	\$ -
Service Tie-In Cost	(+)	\$ -
Electric Metering	(+)	\$ -
Service Installation Cost	(+)	\$ -
Other Charges N/A	(+)	\$ -
Total Estimated Cost of Service Subject to Allowance	(=)	\$ -

Cost of Service Within Allowance:

less Total Residential Service Allowance		
\$ 1,313.00 x 0 =	(-)	\$ - (1)
Excess Service Cost	(=)	\$ -
Estimated Service Cost Within Allowance (Total less Excess)	(=)	\$ -
Average Cost per Lot or Unit Within Allowance		
\$ - / 0 =	\$	-

Excess Service Allowance Applied to Distribution Refundable

Amount per Lot or Unit:		
\$ 1,313.00 - \$ - =	\$	- **
Allowance		Ave. Cost / Unit

**Allowances**

Residential:	\$	1,313.00	x	N/A	=	\$	-
		Allowance		Lots/Units			
plus ITCC @ 22% Residential Allowances	(+)	\$					-
SUB TOTAL Residential Allowances	(=)	\$					-

Non-Residential:	<u>          N/A          </u> / <u>          0.1596          </u> =	<u>          \$          </u> -
	Net Annual Revenue                      Cost-of-Service-Factor	
plus ITCC @	<u>          22%          </u> Non-Residential Allowances	(+) <u>          \$          </u> -
SUB TOTAL	Non-Residential Allowances	(=) <u>          \$          </u> -
less Residential Service Allowance:		
(	<u>          N/A          </u> x <u>          \$          </u> - ) + <u>          22%          </u> =	(-) <u>          \$          </u> -
	Lots/Units                      Ave. Cost / Unit                      ITCC	
Total Distribution Extension Allowance		(=) <u>          \$          </u> -

**Amount Subject to Refund**

Unit Cost of Project (if applicable):

Unit Cost	<u>          \$          </u> -
Value of Transformers (not included in Unit Cost)	(+) <u>          \$          </u> -

Project Specific Costs:

Engineering & Administrative Costs	(+) <u>          \$          </u> -
Value of Applicant Design Work	(+) <u>          \$          </u> -
Tie-In of Distribution	(+) <u>          \$          </u> -
Electric Metering (Non-residential Projects)	(+) <u>          \$          </u> -
Value of Distribution System	(+) <u>          \$          </u> -
Other Charges N/A	(+) <u>          \$          </u> -

Other Project Specific Costs Subject to Refund:

Value of Distribution Substructures	(+) <u>          \$          </u> -
SUB TOTAL	(=) <u>          \$          </u> -
plus ITCC @ <u>          22%          </u>	(+) <u>          \$          </u> -
Total Refundable Amount	(=) <u>          \$          </u> -
less Total Allowances (not to exceed Total Refundable Amount)	(-) <u>          \$          </u> -
Balance: Net Refundable Amount	(=) <u>          \$          </u> -

**10 Year Refundable Advance Option**

Balance: Net Refundable Amount	<u>          \$          </u> -
less Credit for Value of Applicant Design Work	(-) <u>          \$          </u> -
less Non-Residential Service Tie-Ins by Applicant (if applicable)	(-) <u>          \$          </u> -
less Distribution System Installed by Applicant	(-) <u>          \$          </u> -
less Distribution Substructures by Applicant	(-) <u>          \$          </u> -
Net 10 Year Refundable Advance Option Payment	(=) <u>          \$          </u> - (2)

**Non-Refundable Discount Option**

Balance: Net Refundable Amount	<u>          \$          </u> -
less Discount: <u>          \$          </u> - x <u>          50%          </u> =	(-) <u>          \$          </u> -
	Balance                      Discount Rate
less Credit for Value of Applicant Design Work	(-) <u>          \$          </u> -
less Non-residential Service Tie-Ins by Applicant (if applicable)	(-) <u>          \$          </u> -
less Distribution System Installed by Applicant	(-) <u>          \$          </u> -
less Distribution Substructures by Applicant	(-) <u>          \$          </u> -
Net Non-Refundable Discount Option Payment	(=) <u>          \$          </u> - (2)

## **Non-Refundable Payments**

### **Rule 16 Non-Refundable Payments**

Excess Service Costs	\$	-	
Service Costs Beyond Preferred Service Location	(+)	\$	-
Service Risers	(+)	\$	-
Value of Rule 16 Land Rights Costs	(+)	\$	-
Value of Service Trench, Conduits & Substructures in the Franchise Area or on 3rd Party Property	(+)	\$	-
Inspection Fees (subject to ITCC)	(+)	\$	- (3)
Rule 16 Trench Permits Obtained by PG&E	(+)	\$	-
Other Charges N/A	(+)	\$	-
Cost of Additional Rule 16 Applicant Design Plan Checks	(+)	\$	-
Sub Total	(=)	\$	-
plus ITCC @ <u>22%</u>	(+)	\$	-
plus Non-Taxable Other Charges	(+)	\$	-
D.04-05-055 Line Extension Costs - Residential	(+)	\$	-
D.04-05-055 Line Extension Costs - Non-Residential	(+)	\$	-
Inspection Fees (not subject to ITCC)	(+)	\$	- (3)
plus Service Trench, Conduits, & Substructures installed by PG&E on Private Property	(+)	\$	-
less Excess Service Facilities Installed by Applicant	(-)	\$	-
less Service Costs Beyond Preferred Location by Applicant	(-)	\$	-
less Service Riser Installed by Applicant	(-)	\$	-
less Service Trench, Conduits, & Substructures in the Franchise Area & 3rd Party Property installed by Applicant	(-)	\$	-
less Rule 16 Applicant Design Work Associated with Excess	(-)	\$	-
Total Rule 16 Non-Refundable Payment	(=)	\$	-

### **Rule 15 Non-Refundable Payments**

Inspection Fees	\$	-	(3)
Re-engineering / Composite Fees	(+)	\$	-
Cost of Additional Applicant Design Plan Checks	(+)	\$	-
Value of Distribution Conduits	(+)	\$	-
Distribution Risers Installed by PG&E	(+)	\$	-
Value of Distribution Trench	(+)	\$	-
PG&E Land Rights Costs	(+)	\$	-
Rule 15 Trench Permits Obtained by PG&E	(+)	\$	-
Other Charges N/A	(+)	\$	-
Other: N/A	(+)	\$	-
Other: N/A	(+)	\$	-
SUB TOTAL	(=)	\$	-
plus ITCC @ <u>22%</u>	(+)	\$	-
less Distribution Conduits Installed by Applicant	(-)	\$	-
less Distribution Trench Provided by Applicant	(-)	\$	-
Total Non-Refundable Electric Rule 15 Payment	(=)	\$	-

### **Relocation / Rearrangement of PG&E Facilities**

Value of Relocation/Rearrangement Facilities	\$	-	
Value of Relocation/Rearrangement Conduits & Substructures	(+)	\$	-
Value of Relocation/Rearrangement Trench & Excavation	(+)	\$	-
Engineering & Administrative Costs	(+)	\$	-
Value of Relocation Applicant Design Work	(+)	\$	-
Cost of Additional Applicant Design Plan Checks	(+)	\$	-
Tie-In of Relocation/Rearrangement by PG&E	(+)	\$	-
Relocation/Rearrangement Trench Permits Obtained by PG&E	(+)	\$	-
Relocation/Rearrangement Land Rights	(+)	\$	-

Relocation/Rearrangement Inspection Fees	(+) \$	-	(3)
SUB TOTAL	(=) \$	-	
plus ITCC @ 22%	(+) \$	-	
plus Relocation/Rearrangement - Non Taxable	(+) \$	-	
less Relocation/Rearrangement Facilities Installed by Applicant	(-) \$	-	
less Conduits & Substructures Installed by Applicant	(-) \$	-	
less Trench & Excavation Provided by Applicant	(-) \$	-	
less Value of Relocation Applicant Design Work	(-) \$	-	
less Relocation/Rearrangement Salvage	(-) \$	-	
Total Relocation/Rearrangement of PG&E Facilities Payment	(=) \$	-	

**Total Payment for Electric Distribution and Service Extension**

**Cash Payment - 10-Year Refundable Advance Option**

Rule 15 Refundable Advance Payment	\$	-	(4)
Rule 16 Non-Refundable Payment	(+) \$	-	
Rule 15 Non-Refundable Payment	(+) \$	-	
Relocation/Rearrangement of PG&E Facilities Payment	(+) \$	-	
Total	(=) \$	-	

-- OR --

**Cash Payment - Non-Refundable Discount Option**

Rule 15 Non-Refundable Discount Option Payment	\$	-	(4)
Rule 16 Non-Refundable Payment (Not Subject to Discount)	(+) \$	-	
Rule 15 Non-Refundable Payment (Not Subject to Discount)	(+) \$	-	
Relocation/Rearrangement of PG&E Facilities Payment	(+) \$	-	
Total	(=) \$	-	

**Value of Electric Facility Reinforcements by PG&E:**       N/A       based upon Applicant's estimated demand of:       N/A       kVa  
(Reference: Payment Adjustments, Excess Facilities section of the Provisions)

- <sup>1)</sup> Total Service Allowance not to exceed the Cost of Service
- <sup>2)</sup> 10 Year Refundable and Discount Option credit amounts will be paid upon acceptance of facilities. Credit amounts are subject to future deficiency billing in accordance with the tariff.
- <sup>3)</sup> Inspection fees will be reconciled with actual expenditures at the completion of the project with any difference being refunded or billed as appropriate.
- <sup>4)</sup> 10 Year Refundable and Discount Option credit amounts do not offset Other Non-Refundable or Relocation Fees. See Reimbursement Summary for a total of Reimbursements and Credits to be paid upon acceptance of facilities.

**\*\* MLX USE ONLY**

Excess service allowance applied to distribution refundable amount per lot/unit:

$$\frac{\$ \quad -}{\text{Allowance}} + \frac{\$ \quad -}{22\% \quad \text{ITCC}} = \frac{\$ \quad -}{\text{Refund Per Residential Lot/Unit}}$$



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<u>RULE 3 APPLICATION FOR SERVICE</u>			
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02-2590	REV 10/00	Interim Service Agreement.....	17250-E
62-0683	11/01	Application for Service—Residential Service .....	19023-E
62-0684	11/01	Application for Service—Residential Subdivision/Development .....	19024-E
62-0685	11/01	Application for Service—Commercial/Industrial Development .....	19025-E
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<u>RULE 13 TEMPORARY SERVICE</u>			
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Advice Letter No. 2517-E-A  
Decision No. 04-05-055

Issued by  
**Karen A. Tomcala**  
Vice President  
Regulatory Relations

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RATE SCHEDULES

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>
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EM	Master-Metered Multifamily Service .....	21246,21247,21248,20648,21249,21250-E
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(Continued)

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Vice President  
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**PG&E Gas and Electric Advice  
Filing List  
General Order 96-A, Section III(G)**

ABAG Power Pool  
Accent Energy  
Aglet Consumer Alliance  
Agnews Developmental Center  
Ahmed, Ali  
Alcantar & Elsesser  
Anderson Donovan & Poole P.C.  
Applied Power Technologies  
APS Energy Services Co Inc  
Arter & Hadden LLP  
Avista Corp  
Barkovich & Yap, Inc.  
BART  
Bartle Wells Associates  
Blue Ridge Gas  
Bohannon Development Co  
BP Energy Company  
Braun & Associates  
C & H Sugar Co.  
CA Bldg Industry Association  
CA Cotton Ginners & Growers Assoc.  
CA League of Food Processors  
CA Water Service Group  
California Energy Commission  
California Farm Bureau Federation  
California Gas Acquisition Svcs  
California ISO  
Calpine  
Calpine Corp  
Calpine Gilroy Cogen  
Cambridge Energy Research Assoc  
Cameron McKenna  
Cardinal Cogen  
Cellnet Data Systems  
Chevron Texaco  
Chevron USA Production Co.  
Childress, David A.  
City of Glendale  
City of Healdsburg  
City of Palo Alto  
City of Redding  
CLECA Law Office  
Constellation New Energy  
CPUC  
Creative Technology  
Cross Border Inc  
Crossborder Inc  
CSC Energy Services  
Davis, Wright Tremaine LLP  
Davis, Wright, Tremaine, LLP  
Defense Fuel Support Center  
Department of the Army  
Department of Water & Power City

Dept of the Air Force  
DGS Natural Gas Services  
DMM Customer Services  
Downey, Brand, Seymour & Rohwer  
Duke Energy  
Duke Energy North America  
Duncan, Virgil E.  
Dutcher, John  
Dynegy Inc.  
Ellison Schneider  
Energy Law Group LLP  
Enron Energy Services  
Exelon Energy Ohio, Inc  
Exeter Associates  
Foster Farms  
Foster, Wheeler, Martinez  
Franciscan Mobilehome  
Future Resources Associates, Inc  
G. A. Krause & Assoc  
GLJ Energy Publications  
Goodin, MacBride, Squeri, Schlotz &  
Grueneich Resource Advocates  
Hanna & Morton  
Heeg, Peggy A.  
Hogan Manufacturing, Inc  
House, Lon  
Imperial Irrigation District  
Integrated Utility Consulting Group  
International Power Technology  
Interstate Gas Services, Inc.  
J. R. Wood, Inc  
JTM, Inc  
Kaiser Cement Corp  
Korea Elec Power Corp  
Luce, Forward, Hamilton & Scripps  
Marcus, David  
Masonite Corporation  
Matthew V. Brady & Associates  
Maynor, Donald H.  
McKenzie & Assoc  
McKenzie & Associates  
Meek, Daniel W.  
Mirant California, LLC  
Modesto Irrigation Dist  
Morrison & Foerster  
Morse Richard Weisenmiller & Assoc.  
Navigant Consulting  
New United Motor Mfg, Inc  
Norris & Wong Associates  
North Coast Solar Resources  
Northern California Power Agency  
Office of Energy Assessments  
Palo Alto Muni Utilities

PG&E National Energy Group  
Pinnacle CNG Company  
PITCO  
Plurimi, Inc.  
PPL EnergyPlus, LLC  
Price, Roy  
Product Development Dept  
Provost Pritchard  
R. M. Hairston & Company  
R. W. Beck & Associates  
Recon Research  
Regional Cogeneration Service  
RMC Lonestar  
Sacramento Municipal Utility District  
SCD Energy Solutions  
Seattle City Light  
Sempra  
Sempra Energy  
Sequoia Union HS Dist  
SESCO  
Sierra Pacific Power Company  
Silicon Valley Power  
Simpson Paper Company  
Smurfit Stone Container Corp  
Southern California Edison  
SPURR  
St. Paul Assoc  
Stanford University  
Sutherland, Asbill & Brennan  
Tabors Caramanis & Associates  
Tansev and Associates  
Tecogen, Inc  
TFS Energy  
TJ Cross Engineers  
Transwestern Pipeline Co  
Turlock Irrigation District  
U S Borax, Inc  
United Cogen Inc.  
URM Groups  
Utility Cost Management LLC  
Utility Resource Network  
Wellhead Electric Company  
Western Hub Properties, LLC  
White & Case  
WMA