

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



November 8, 2004

Advice Letter 2551-G/2551-G-A

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: 2003 general rate case – revisions to Rule 11 – change language re: returned check charge

Dear Ms Smith:

Advice Letter 1551-G/2551-G-A is effective June 7, 2004. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clanon".

Paul Clanon, Director
Energy Division



**Pacific Gas and
Electric Company**

Karen A. Tomcala
Vice President
Regulatory Relations

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San Francisco, CA 94105

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June 7, 2004

Advice 2551-G
(Pacific Gas and Electric Company ID U 39 G)

Subject: 2003 General Rate Case – Decision 04-05-055
Revisions to Gas Preliminary Statement Part C and Rule 9

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

This advice filing requests Commission approval of revisions to PG&E's gas tariffs to incorporate the gas distribution revenue requirement and other provisions authorized by the Commission in Decision 04-05-055 (Decision) in PG&E's 2003 General Rate Case (GRC).

Background

In the Decision, the Commission authorized a gas distribution base revenue amount of \$910.213 million (net of Other Operating Revenue) effective January 1, 2003, revised the franchise fee and uncollectibles accounts expense factor, and authorized an increase in the returned check charge from \$6.00 to \$8.00 in gas Rule 9--*Rendering and Payment of Bills*.

The authorized gas distribution base revenue amount is shown in Attachment D2 of the Decision. The adopted franchise fees and uncollectible accounts expenses are also shown in Attachment D2, on page D2-5. Attachment II shows the derivation of the combined franchise fee and uncollectible accounts expense factor of 0.011789. Ordering Paragraph 8 of the Decision authorizes PG&E to increase the returned check charge to \$8.00.

Tariff Revisions

To reflect the changes authorized by the Decision as described above, PG&E has revised Gas Preliminary Statement Part C—*Gas Accounting Terms and Definitions*, Part C.2, to reflect the change in gas distribution base revenue



amount effective January 1, 2003. PG&E has also revised Part C.2 tariff sheets issued subsequent to January 1, 2003, to conform to the distribution base revenue amount authorized in the decision, and to reflect an adjustment for A&G expenses in backbone transmission, local transmission, customer access, and storage revenues as approved in Advice 2521-G.

Gas Preliminary Statement Part C.6 is revised to reflect the change in the franchise fee and uncollectible expense factor. Gas Preliminary Statement Part C.3.a is revised to add a cost allocation factor for distribution base revenue consistent with the revisions to Preliminary Statement Part C.2.

Rule 9 Revision

Gas Rule 9--*Rendering and Payment of Bills*, Section H, reflects the newly authorized returned check charge of \$8.00.

Tariff changes and the requested effective dates are summarized in the table below:

Gas Tariff	Effective Date	Changes
Preliminary Statement Part C.2	January 1, 2003	Updates GRC distribution base revenues, updates F&U; and removes customer access charge credits that are set in Gas Accord II – 2004, no longer included in GRC distribution base revenue.
Preliminary Statement Part C.2	January 1, 2004	Updates Gas Accord II – 2004 revenues, except storage for GRC adopted A&G expense per Advice 2521-G; corrects core brokerage fee and adjusts G-10 revenues for above adjustments.
Preliminary Statement Part C.2	April 1, 2004	Updates Gas Accord II – 2004 storage revenues for GRC adopted A&G expense per Advice 2521-G; corrects core brokerage fee and adjusts G-10 revenues for as above adjustments.
Preliminary Statement Part C.3.a	January 1, 2004	Adds Cost Allocation Factor for “Distribution Base Revenue” which is used in Table C.2 for allocating GRC base revenue between core and noncore customers.
Preliminary Statement Part C.6	July 1, 2004	Updates the F&U expense factor used for billing and accounting to equal $1 + 0.01179$.
Gas Rule 9	June 7, 2004	Revises returned check charge

Protests

Anyone wishing to protest this filing may do so by sending a letter by June 28, 2004, which is 21 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:



June 7, 2004

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date

This filing is made to implement changes previously authorized by the Commission. Accordingly, PG&E requests that this advice filing become effective on the date filed, **June 7, 2004**. The effective dates on the tariff sheets reflect the dates the tariff revisions are in effect, as shown in the above table.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for PG&E's 2003 GRC Application 02-11-017. Address changes should be directed to Sharon Tatai at (415) 973-2788. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

Karen A. Tomcala

Vice President - Regulatory Relations

Attachments

cc: Service List – A. 02-11-017

**ATTACHMENT I
ADVICE 2551-G**

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal P.U.C. Sheet No.</u>
22486-G	Preliminary Statement Part C—Gas Terms and Definitions (effective January 1, 2003)	21359, 21601-G
22487-G	Preliminary Statement Part C (effective January 1, 2004)	22026-G
22488-G	Preliminary Statement Part C (effective April 1, 2004)	22368, 22131-G
22489-G	Preliminary Statement Part C (Cont'd.)	22027-G
22490-G	Preliminary Statement Part C (Cont'd.)	22362-G
22491-G	Rule 9—Rendering and Payment of Bills	21295-G
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22493-G	Table of Contents – Preliminary Statements	22480-G
22494-G	Table of Contents	22482-G



PRELIMINARY STATEMENT
(Continued)

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)
2. BASE REVENUE AMOUNT: (Cont'd.)

Description	Amount (\$000)				(T)(L)
	Core (L)	Noncore (L)	Unbundled (N)	(L)	
GRC/BCAP BASE REVENUES (1):					(T)(L)
Authorized GRC Distribution Base Revenue					926,513 (N)
Less: Other Operating Revenue					(16,300) (R)
Settlement of Industrial Transmission Cost (2)					(2,467) (N)
Authorized GRC Distribution Revenues in Rates	876,081	31,665			907,746 (N)
BCAP ALLOCATION ADJUSTMENTS AND CREDITS TO BASE:					(T)
G-10 Allocated Employee Discount	518 (R)	801(R)			1,319 (R) (L)
EOR Revenue	(147)	(5)			(152)
Core Brokerage Fee	(6,869)	(13)			(6,882) (D)
GRC/BCAP REVENUE REQUIREMENT	869,583	32,448			902,031 (L)
PUBLIC PURPOSE PROGRAM BASE REVENUES (excludes CARE Subsidy (3)):					(N)
Energy Efficiency and Low Income Energy Efficiency Programs	43,472	4,839			48,311
CARE Administrative & General Expenses	966 (I)	660 (I)			1,626 (I)
PUBLIC PURPOSE PROGRAM REVENUE REQUIREMENT	44,438	5,499			49,937 (N)
GAS ACCORD BASE REVENUES					
Local Transmission	86,641	67,249			153,890 (N)
Customer Access Charge – Transmission		6,401			6,401
Customer Access Charge - UEG Gas Meters		934			934 (N)
Storage (4)	38,911		11,216		50,127 (N)
Backbone Transmission (4)	33,588		77,016		110,604
L401 (PEP)			101,967		101,967
GAS ACCORD REVENUE REQUIREMENT	159,140	74,584	190,199		423,923 (N)
TOTAL BASE REVENUE REQUIREMENT	1,073,161 (I)	112,531 (I)	190,199		1,375,891 (I) (T)

- (1) The GRC/BCAP Base Revenue includes Distribution, Base Revenues for core and noncore Customers. (T)
- (2) Amount represents a joint compromise adopted in D. 98-06-073 of 50% of the distribution marginal cost revenues allocable to large distribution customers taking transmission level service, to be absorbed by shareholders. (T)
- (3) The PPP base revenue requirement was set in PG&E's 1999 GRC D.00-02-046; D.02-12-019 revised PY2003 LIEE Program funding effective 01/01/03; D. 02-09-021 revised PY2002 CARE admin. budget allocated to PG&E's gas department effective 01/01/03. (N)
- (4) Storage and backbone revenues are unbundled under the Gas Accord. Storage and intrastate backbone reservation charges allocated to core customers are included in the procurement revenue requirement. (N)

(Continued)



PRELIMINARY STATEMENT
(Continued)

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. BASE REVENUE AMOUNT: (Cont'd.)

Description	Amount (\$000)			
	Core	Noncore	Unbundled	Total
GRC/BCAP BASE REVENUES (1):				
Authorized GRC Distribution Base Revenue	-	-		926,513
Less: Other Operating Revenue	-	-		(16,300)
Authorized GRC Distribution Revenues in Rates	873,547 (R)	36,666 (I)		910,213 (I)
BCAP ALLOCATION ADJUSTMENTS AND CREDITS TO BASE:				
G-10 Allocated Employee Discount	638 (I)	988 (I)		1,626 (I)
EOR Revenue	(146) (I)	(6) (R)		(152)
Core Brokerage Fee	(6,869)	(13)		(6,882)
GRC/BCAP REVENUE REQUIREMENT	867,170 (R)	37,635 (I)		904,805 (I)
PUBLIC PURPOSE PROGRAM BASE REVENUES (excludes CARE Subsidy(2)):				
Energy Efficiency and Low Income Energy Efficiency Programs	38,312 (R)	4,264 (R)		42,576 (R)
CARE Administrative & General Expenses	957 (R)	669 (I)		1,626
PUBLIC PURPOSE PROGRAM REVENUE REQUIREMENT	39,269 (R)	4,933 (R)		44,202 (R)
GAS ACCORD BASE REVENUES				
Local Transmission	103,943 (I)	67,448 (I)		171,391 (I)
Customer Access Charge – Transmission		12,086 (I)		12,086 (I)
Storage (3)	38,911		11,216	50,127
Backbone Transmission (3)	51,353 (I)		49,680 (R)	101,033 (R)
L401 (PEP)			91,347 (R)	91,347 (R)
GAS ACCORD REVENUE REQUIREMENT	194,207 (I)	79,534 (I)	152,242 (R)	425,984 (I)
TOTAL BASE REVENUE REQUIREMENT	1,100,646 (I)	122,102 (I)	152,242 (R)	1,374,991 (I)

- (1) The GRC/Biennial Cost Allocation Proceeding (BCAP) Base Revenue includes Distribution Base Revenues for core and noncore Customers, adopted in the General Rate Case and allocated in Cost Allocation Proceedings, as shown in Part C.3.a. (T)
(D)
- (2) The Public Purpose Program (PPP) base revenue requirement includes 2004 PY LIEE program funding adopted in D.03-11-020 (unchanged from 2003 PY adopted in D.02-12-019), Energy Efficiency program funding adopted in D.03-08-067, CARE annual administration budget adopted in D.02-09-021, and Franchise Fees and Uncollectible Expense. (T)
- (3) The Gas Accord II D.03-12-061 adopted transmission revenues effective January 1, 2004. Storage revenues were set in Decision 02-08-070, through March 31, 2004. The Gas Accord II D.03-12-061 storage revenues will be effective April 1, 2004. (T)
(D)

(Continued)



PRELIMINARY STATEMENT
(Continued)

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)
2. BASE REVENUE AMOUNT: (Cont'd.)

Description	Amount (\$000)			
	Core	Noncore	Unbundled	Total
GRC/BCAP BASE REVENUES (1):				
Authorized GRC Distribution Base Revenue				926,513
Less: Other Operating Revenue				(16,300)
Authorized GRC Distribution Revenues in Rates	873,547	36,666		910,213
BCAP ALLOCATION ADJUSTMENTS AND CREDITS TO BASE:				
G-10 Allocated Employee Discount	653 (I)	1,011 (I)		1,664 (I)
EOR Revenue	(146)	(6)		(152)
Core Brokerage Fee	(6,869)	(13)		(6,882)
GRC/BCAP REVENUE REQUIREMENT	867,185 (I)	37,658 (I)		904,843 (I)
PUBLIC PURPOSE PROGRAM BASE REVENUES (excludes CARE Subsidy (2))				
Energy Efficiency and Low Income Energy Efficiency Programs	38,312	4,264		42,576
CARE Administrative & General Expenses	957	669		1,626
PUBLIC PURPOSE PROGRAM REVENUE REQUIREMENT	39,269	4,933		44,202
GAS ACCORD BASE REVENUES				
Local Transmission	103,943	67,448		171,391
Customer Access Charge – Transmission		12,086		12,086
Storage (3)	36,456 (R)		6,495 (R)	42,951 (R)
Backbone Transmission (3)	51,353		58,717 (I)	110,070 (I)
L401 (PEP)			91,347	91,347
GAS ACCORD REVENUE REQUIREMENT	191,752 (R)	79,534	156,559 (I)	427,845 (I)
TOTAL BASE REVENUE REQUIREMENT	1,098,206 (R)	122,125 (I)	156,559 (I)	1,376,890 (I)

- (1) The GRC/Biennial Cost Allocation Proceeding (BCAP) Base Revenue includes Distribution Base Revenues for core and noncore Customers, adopted in the General Rate Case and allocated in Cost Allocation Proceedings, as shown in Part C.3.a.
- (2) The Public Purpose Program (PPP) base revenue requirement includes 2004 PY LIEE program funding adopted in D.03-11-020 (unchanged from 2003 PY adopted in D.02-12-019), Energy Efficiency program funding adopted in D.03-08-067, CARE annual administration budget adopted in D.02-09-021, and Franchise Fees and Uncollectible Expense.
- (3) The Gas Accord II D.03-12-061 adopted transmission revenues effective January 1, 2004, and storage revenues effective April 1, 2004. Storage revenues allocated to load balancing are included in unbundled backbone transmission. (T)

(Continued)



PRELIMINARY STATEMENT
(Continued)

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

3. COST ALLOCATION FACTORS:

- a. General: These factors are derived from the core and noncore costs adopted in the last Cost Allocation Proceeding and are used to allocate recorded costs to customer classes.

Cost Category	Factor			Total	(N)
	Core	Noncore	Unbundled Storage		
Distribution Base Revenue	0.95972	0.04028		1.00000	
Intervenor Compensation Carrying Cost on	0.95972	0.04028		1.00000	
Non-cycled Gas in Storage*	0.87500		0.12500	1.00000	

* Excluding Non-cycled Gas in Storage which is allocated to system load balancing and recovered through transmission rates.

- b. Pacific Gas and Electric Gas Transmission Northwest (PG&E GT-NW) and Intrastate Pipeline Demand Charges: Factors are derived based on the procedures defined in Decisions 91-11-025 and 97-05-093.

1) The core procurement factor will be equal to the capacity reserved for core procurement customers on each pipeline divided by the total capacity held by PG&E on that pipeline.

2) The core transport factor will be equal to the capacity reserved for core transport customers on each pipeline divided by the total capacity held by PG&E on that pipeline.

4. COST ALLOCATION PROCEEDING: The proceeding in which the Revenue Requirement, excluding the Revenue Requirement for Transmission and Storage, as described in Section C.10 below, is allocated between customer classes and included in rates. This proceeding is currently a biennial proceeding pursuant to CPUC Decision No. 90-09-089.
5. FORECAST PERIOD OR TEST PERIOD: The 24-month period, beginning with the revision date as specified in the Cost Allocation Proceeding.

(Continued)



PRELIMINARY STATEMENT
(Continued)

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

- 6. FRANCHISE FEES AND UNCOLLECTIBLE ACCOUNTS EXPENSE (F&U): F&U refers to that portion of rates designed to recover PG&E's authorized expenses for both the use of public rights-of-way (franchise fees) and bad debts (uncollectible accounts expense). Rates for retail customers include a component for F&U, as determined in PG&E's 2003 General Rate Case Decision 04-05-055. Rates for wholesale customers include a component for the franchise fees only, per Decision 87-12-039. Rates for UEG and cogeneration include uncollectibles expense and a reduced component for franchise fees. (T)
(T)

The F&U factor is equal to.....1.01179 (R)

- 7. GAS SUPPLY PORTFOLIO: This portfolio includes the cost of gas procured by PG&E for its Core Portfolio (Core Procurement) customers. Gas Supply Portfolio costs are recovered through the Procurement Revenue Requirement described in Section C.10.d.

Costs incurred for the portfolio include the cost of volumetric transportation, incremental pipeline capacity costs, imbalance transactions, hub services, incremental storage services, voluntary diversions, and emergency flow order (EFO) and operational flow order (OFO) charges and other portfolio-related services. These costs may be offset by revenue or gains from risk management tools such as derivative financial instruments (net of transaction costs), and other gas sales. Other transactions such as net revenue from imbalance transactions and byproducts extraction, expenses/losses from risk management tools, and pre-payments and credit and collateral payments, including all associated fees for gas procurement purchases, transportation, and related services, are included in the portfolio.

The net cost of the "flowing supply" is the result of the transactions listed above. This portfolio also includes gas withdrawn from storage and excludes gas injected into storage for Core Procurement customers using the core storage reservation.

(Continued)



RULE 9—RENDERING AND PAYMENT OF BILLS
(Continued)

H. RETURNED CHECK CHARGE

If a check, tendered in payment of amounts owing PG&E, is not honored by a bank and is returned to PG&E unpaid, PG&E will add to the customer's bill a charge of \$8.00 for processing each such returned check. Where service is subject to discontinuance under Rule 11, the returned check charge shall be included in the total amount due and payable.

(I)

I. FIELD COLLECTION CHARGE

PG&E may require payment of a Field Collection Charge of \$10.00 when an authorized PG&E representative makes a field call to a customer's premises to discontinue gas service in accordance with Rule 11 for nonpayment of a past due billing for service. PG&E may also require payment of the \$10.00 Field Collection Charge when an authorized PG&E representative makes a field call to discontinue gas service for nonpayment of a credit deposit that was requested in accordance with Rule 6.

Where service is discontinued the Provisions of gas Rule 11, the field collection charge will be included in the total amount due and payable.

If, at the time the authorized PG&E representative makes the field call to the customer's premises, the customer makes payment in full or makes acceptable payment arrangements in order to avoid discontinuance of service, PG&E may still require payment of the \$10.00 Field Collection Charge.

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RATE SCHEDULES

RESIDENTIAL

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**PGE Gas Advice Filing
List
General Order 96-A, Section III(G)**

ABAG Power Pool
Accent Energy
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Applied Power Technologies
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Blue Ridge Gas
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Chevron USA Production Co.
Childress, David A.
City of Glendale
City of Palo Alto
City of Redding
CLECA Law Office
Constellation New Energy
CPUC
Creative Technology
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright Tremaine LLP
Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
DGS Natural Gas Services
DMM Customer Services
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynergy Inc.
Ellison Schneider
Energy Law Group LLP
Enron Energy Services

Exelon Energy Ohio, Inc
Exeter Associates
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Gruneich Resource Advocates
Hanna & Morton
Heeg, Peggy A.
Hogan Manufacturing, Inc
House, Lon
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Korea Elec Power Corp
Luce, Forward, Hamilton & Scripps
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates
Northern California Power Agency
Office of Energy Assessments
Palo Alto Muni Utilities
PG&E National Energy Group
Pinnacle CNG Company
PITCO
Plurimi, Inc.
PPL EnergyPlus, LLC
Price, Roy
Product Development Dept
Provost Pritchard
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy

Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Simpson Paper Company
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
TJ Cross Engineers
Transwestern Pipeline Co
U S Borax, Inc
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA