

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



June 21, 2004

Advice 2549-G

Ms Anita Smith, Rate Analyst  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code 10B  
San Francisco, CA 94177

Subject: June 7, 2004, CORE monthly procurement rate changes

Dear Ms Smith:

Advice Letter 2549-G is effective June 7, 2004. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clanon".

Paul Clanon, Director  
Energy Division



**Karen A. Tomcala**  
Vice President  
Regulatory Relations

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May 28, 2004

**Advice 2549-G**  
(Pacific Gas and Electric Company ID U39G)

**Subject: June 7, 2004, Core Gas Procurement Rates**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

**Purpose**

The purpose of this filing is to submit changes to core end-use customer gas rates effective **June 7, 2004**. This filing is submitted in compliance with Decision (D.) 97-10-065, which approved monthly price changes for core gas procurement rates. In accordance with D. 97-10-065, core gas procurement rates generally change on the fifth business day of the month. However, D. 98-07-025 allows PG&E to change its core procurement rates on the first day of the month when core transportation rates change on the first of the month.

**June 2004 Procurement Rate Changes**

PG&E is revising the gas procurement rates shown on core end-use customer Schedules G-1, GM, GS, GT, GL-1, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2 and G-CP—*Gas Procurement Service to Core End-Use Customers*. The procurement charges shown on Schedule G-CP are for illustrative purposes only and are the same as those shown on the end-use customer schedules. The gas procurement rate varies by rate schedule due to the allocation of pipeline capacity and storage charges to the core customer classes.

Schedule G-CP procurement charges proposed in this filing are shown below:

	Residential (All schedules)	Small Commercial (G-NR1)	Large Commercial (G-NR2)	Natural Gas Vehicles (G-NGV1/2)
Schedule G-CP Procurement Charge (\$/therm)	<b>\$0.50495</b>	<b>\$0.50202</b>	<b>\$0.47845</b>	<b>\$0.49325</b>



The Schedule G-CP rates effective **June 7, 2004**, include:

- a) A monthly weighted average cost of gas (WACOG) of **\$0.57658** per therm, up from last month's WACOG of **\$0.50823** per therm;
- b) A credit of **\$0.18174** therm to amortize the expected \$52 million overcollection in the sales subaccount of the Purchased Gas Account (PGA) over two months;
- c) An adjustment to interstate and backbone capacity charges accounting for the monthly election of backbone and interstate capacity by gas Energy Service Providers (ESPs);
- d) A core storage rate component reflecting the core firm storage revenue requirement adopted in D. 03-12-061, adjusted to account for elections of core firm storage capacity by gas ESPs.

### Updates to Rate Schedules

PG&E is incorporating language approved in Advice 2533-G/2491-E effective May 17, 2004, in the Applicability section of core rate Schedules GS, GM, GSL and GML to clarify that customers currently served under these rate schedules will be allowed to continue on the schedule following a change of ownership, provided there are no additions or reductions in the number of dwelling units.

PG&E also is incorporating language approved in Advice 2536-G to the Applicability section of Schedule GT, as follows:

This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

### Effective Date

In compliance with D. 97-08-055 and D. 97-10-065, PG&E requests that this advice filing be effective **June 7, 2004**. The prices in this filing shall remain in effect until PG&E's next such filing with the Commission.

### Protests

Anyone wishing to protest this filing may do so by sending a letter by **June 17, 2004**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:



IMC Branch Chief - Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, 4th Floor  
San Francisco, California 94102  
Facsimile: (415) 703-2200  
E-mail: [jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov)

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E at the address shown below on the same date it is mailed or delivered to the Commission.

Pacific Gas and Electric Company  
Attention: Brian K. Cherry  
Director, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: [RxDd@pge.com](mailto:RxDd@pge.com)

### **Notice**

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and sent via U.S. mail to parties shown on the attached list.

Supporting workpapers for this filing are available upon written request to: Pacific Gas and Electric Company, Regulatory Relations Department, Attention: Sharon Tatai, 77 Beale Street, Mail Code B10C, P.O. Box 770000, San Francisco, CA 94177. Address change requests should be directed to Ms. Tatai at (415) 973-2788. Advice letter filings can be accessed electronically at:

<http://www.pge.com/tariffs/>

Vice President – Regulatory Relations

Attachments

**Attachment I  
Advice 2549-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
22461-G	Preliminary Statement Part B -- Default Tariff Rate Components	22392-G
22462-G	Preliminary Statement Part B (Cont'd)	22393-G
22463-G	Preliminary Statement Part B (Cont'd)	22394-G
22464-G	Preliminary Statement Part B (Cont'd)	22395-G
22465-G	Preliminary Statement Part B (Cont'd)	22396-G
22466-G	Schedule G-1 -- Residential Service	22397-G
22467-G	Schedule GM -- Master-Metered Multifamily Service	22398-G
22468-G	Schedule GS -- Multifamily Service	22399-G
22469-G	Schedule GT -- Mobilehome Park Service	22400-G
22470-G	Schedule GL-1 -- Residential Care Program Service	22401-G
22471-G	Schedule GML -- Master-Metered Multifamily Care Program Service	22402-G
22472-G	Schedule GSL -- Multifamily Care Program Service	22403-G
22473-G	Schedule GTL -- Mobilehome Park Care Program Service	22404-G
22474-G	Schedule GTL (Cont'd)	22405-G
22475-G	Schedule G-NR1 -- Gas Service to Small Commercial Customers	22406-G
22476-G	Schedule G-NR2 -- Gas Service to Large Commercial Customers	22407-G
22477-G	Schedule G-CP -- Gas Procurement Service To Core End-Use Customers	22408-G
22478-G	Schedule G-NGV1 -- Experimental Natural Gas Service for Compression on Customer's Premises	22409-G
22479-G	Schedule G-NGV2 -- Experimental Compressed Natural Gas Sales Rate	22410-G
22480-G	Table of Contents -- Preliminary Statements	22411-G
22481-G	Table of Contents (Cont'd)	22412-G
22482-G	Table of Contents	22413-G



**PRELIMINARY STATEMENT**  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)

CORE p. 1

	RESIDENTIAL							
	G-1, GM, GS, GT			GL-1, GML, GSL, GTL				
	Baseline	Excess		Baseline	Excess			
CORE FIXED COST ACCOUNT (1)*	0.23936	0.45389		0.07553	(R)	0.24266	(R)	
DSM	0.01419	0.01419		0.01419		0.01419		
LOCAL TRANSMISSION	0.03674	0.03674		0.03674		0.03674		
CARE	0.01547	0.01547		0.00000		0.00000		
CPUC FEE**	0.00077	0.00077		0.00077		0.00077		
EOR	0.00002	0.00002		0.00002		0.00002		
CEE	(0.00018)	(0.00018)		(0.00018)		(0.00018)		
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00010	0.00010		0.00010		0.00010		
CORE BROKERAGE FEE	0.00240	0.00240		0.00240		0.00240		
CORE FIRM STORAGE	0.01350	0.01350		0.01350		0.01350		
SHRINKAGE	0.02112	(I)	0.02112	(I)	0.02112	(I)	0.02112	(I)
INTERSTATE/INTRASTATE CAPACITY CHARGE	0.04885	(R)	0.04885	(R)	0.04885	(R)	0.04885	(R)
CORE PROCUREMENT CHARGE (4)*	0.41908	(I)	0.41908	(I)	0.41908	(I)	0.41908	(I)
<b>TOTAL RATE</b>	<b>0.81142</b>	<b>(I)</b>	<b>1.02595</b>	<b>(I)</b>	<b>0.63212</b>	<b>(I)</b>	<b>0.79925</b>	<b>(I)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



**PRELIMINARY STATEMENT**  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 2

	SMALL COMMERCIAL							
	G-NR1							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT (1)*	0.18930		0.10329		0.25018		0.14346	
DSM	0.01070		0.01070		0.01070		0.01070	
LOCAL TRANSMISSION	0.03674		0.03674		0.03674		0.03674	
CARE	0.01547		0.01547		0.01547		0.01547	
CPUC FEE**	0.00077		0.00077		0.00077		0.00077	
EOR	0.00003		0.00003		0.00003		0.00003	
CEE	(0.00013)		(0.00013)		(0.00013)		(0.00013)	
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00010		0.00010		0.00010		0.00010	
CORE BROKERAGE FEE	0.00240		0.00240		0.00240		0.00240	
CORE FIRM STORAGE	0.01283		0.01283		0.01283		0.01283	
SHRINKAGE	0.02112	(l)	0.02112	(l)	0.02112	(l)	0.02112	(l)
INTERSTATE/INTRASTATE CAPACITY CHARGE	0.04708		0.04708		0.04708		0.04708	
CORE PROCUREMENT CHARGE (4)*	0.41859	(l)	0.41859	(l)	0.41859	(l)	0.41859	(l)
<b>TOTAL RATE</b>	<b>0.75500</b>	<b>(l)</b>	<b>0.66899</b>	<b>(l)</b>	<b>0.81588</b>	<b>(l)</b>	<b>0.70916</b>	<b>(l)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 3

	LARGE COMMERCIAL							
	G-NR2							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT (1)*	0.14959		0.06358		0.21047		0.10375	
DSM	0.05027		0.05027		0.05027		0.05027	
LOCAL TRANSMISSION	0.03674		0.03674		0.03674		0.03674	
CARE	0.01547		0.01547		0.01547		0.01547	
CPUC FEE**	0.00077		0.00077		0.00077		0.00077	
EOR	0.00007		0.00007		0.00007		0.00007	
CEE	(0.00003)		(0.00003)		(0.00003)		(0.00003)	
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00010		0.00010		0.00010		0.00010	
CORE BROKERAGE FEE	0.00240		0.00240		0.00240		0.00240	
CORE FIRM STORAGE	0.00935		0.00935		0.00935		0.00935	
SHRINKAGE	0.02112	(I)	0.02112	(I)	0.02112	(I)	0.02112	(I)
INTERSTATE/INTRASTATE CAPACITY CHARGE	0.03134		0.03134		0.03134		0.03134	
CORE PROCUREMENT CHARGE (4)*	0.41424	(I)	0.41424	(I)	0.41424	(I)	0.41424	(I)
<b>TOTAL RATE</b>	<b>0.73143</b>	<b>(I)</b>	<b>0.64542</b>	<b>(I)</b>	<b>0.79231</b>	<b>(I)</b>	<b>0.68559</b>	<b>(I)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 4

	<u>G-NGV1</u>		<u>G-NGV2 (2)*</u>	<u>G-30 (3)*</u>
CORE FIXED COST ACCOUNT	0.00000		0.00000	
DSM	0.00000		0.00000	
LOCAL TRANSMISSION	0.00000		0.00000	
CARE	0.00000		0.00000	
CPUC FEE**	0.00077		0.00077	
EOR	0.00000		0.00000	
CEE	0.00000		0.00000	
NGV BALANCING ACCOUNT	0.14348		0.71755	
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00000		0.00000	
CORE BROKERAGE FEE	0.00240		0.00240	
CORE FIRM STORAGE	0.01167		0.01167	
SHRINKAGE	0.02112	(I)	0.02112	(I)
INTERSTATE/INTRASTATE CAPACITY CHARGE	0.04112		0.04112	
CORE PROCUREMENT CHARGE (4)*	0.41694	(I)	0.41694	(I)
<b>TOTAL RATE</b>	<b>0.63750</b>	<b>(I)</b>	<b>1.21157</b>	<b>(I)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 5

	G-CT (CORE TRANSPORT)			
	RESIDENTIAL		CARE RESIDENTIAL	
	<u>Baseline</u>	<u>Excess</u>	<u>Baseline</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT (1)*	0.23936	0.45389	0.07553 (R)	0.24266 (R)
DSM	0.01419	0.01419	0.01419	0.01419
LOCAL TRANSMISSION	0.03674	0.03674	0.03674	0.03674
CARE	0.01547	0.01547	0.00000	0.00000
CPUC FEE**	0.00077	0.00077	0.00077	0.00077
EOR	0.00002	0.00002	0.00002	0.00002
CEE	(0.00018)	(0.00018)	(0.00018)	(0.00018)
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00010	0.00010	0.00010	0.00010
<b>TOTAL RATE</b>	<b>0.30647</b>	<b>0.52100</b>	<b>0.12717 (R)</b>	<b>0.29430 (R)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



**SCHEDULE G-1—RESIDENTIAL SERVICE**

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable.

**TERRITORY:** Schedule G-1 applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.50495 (I)	\$0.50495 (I)
<u>Transportation Charge:</u>	\$0.30647	\$0.52100
<b>Total:</b>	\$0.81142 (I)	\$1.02595 (I)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**BASELINE QUANTITIES:**

The delivered quantities of gas shown below are billed at the rates for baseline use.

**BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)**

<u>Baseline Territories**</u>	<u>Summer</u>	<u>Winter</u>
P	0.5	2.4
Q	0.7	2.2
R	0.5	2.0
S	0.5	2.1
T	0.7	2.0
V	0.7	1.9
W	0.5	1.9
X	0.6	2.2
Y	0.8	2.4

\* PG&E's gas tariff's are available on-line at [www.pge.com](http://www.pge.com).

\*\* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



**SCHEDULE GM—MASTER-METERED MULTIFAMILY SERVICE**

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least fifty (50) percent of their spaces on a month-to-month basis for at least nine (9) months of the year to RV units used as permanent residences. This rate schedule is closed to new installations and additions to existing installations and therefore no submeters can be added to existing master-metered locations under this rate schedule, except that master-meter/submeters currently being served under on of these schedules will be allowed to continue on that schedule following a change of ownership provided that no additional submeters are added for inclusion in the master-metered rate schedule in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which require venting. This schedule may be taken in conjunction with Schedule G-EG. (N)

**TERRITORY:** Schedule GM applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.50495 (I)	\$0.50495 (I)
<u>Transportation Charge:</u>	\$0.30647	\$0.52100
<b>Total:</b>	\$0.81142 (I)	\$1.02595 (I)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**BASELINE QUANTITIES:** The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use. As an exception, service under this schedule not used to supply space heating but used to supply water heating from a central source to residential dwelling units that are individually metered by PG&E for either gas or electricity will be billed using a baseline quantity of 0.5 therms per dwelling unit per day (Code W) in all baseline territories and in both seasons.

\* PG&E's gas tariffs are available on-line at [www.pge.com](http://www.pge.com).

(Continued)



**SCHEDULE GS—MULTIFAMILY SERVICE**

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations and additions to existing installations and therefore no submeters can be added to existing master-metered locations under this rate schedule, except that master-meter/submeters currently being served under on of these schedules will be allowed to continue on that schedule following a change of ownership provided that no additional submeters are added for inclusion in the master-metered rate schedule.

(N)  
|  
|  
|  
|  
(N)

**TERRITORY:** Schedule GS applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.50495 (I)	\$0.50495 (I)
<u>Transportation Charge:</u>	\$0.30647	\$0.52100
<b>Total:</b>	\$0.81142 (I)	\$1.02595 (I)

Discount (Per dwelling unit per day): \$0.09363

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM AVERAGE RATE LIMITER:**

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.50572 (I)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

\* PG&E's gas tariffs are available on-line at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE GT—MOBILEHOME PARK SERVICE

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

(N)  
(N)

**TERRITORY:** Schedule GT applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.50495 (I)	\$0.50495 (I)
<u>Transportation Charge:</u>	\$0.30647	\$0.52100
<b>Total:</b>	<b>\$0.81142 (I)</b>	<b>\$1.02595 (I)</b>

Discount (Per installed space per day): \$0.24214

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM  
AVERAGE RATE  
LIMITER:**

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.50572 (I)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

\* PG&E's gas tariffs are available on-line at [www.pge.com](http://www.pge.com).

(Continued)



**SCHEDULE GL-1—RESIDENTIAL CARE PROGRAM SERVICE**

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

**TERRITORY:** Schedule GL-1 applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.50495 (I)	\$0.50495 (I)
<u>Transportation Charge:</u>	\$0.30647	\$0.52100
<u>CARE Discount:</u>	(0.17930) (R)	(0.22670) (R)
<b>Total:</b>	<b>\$0.63212 (I)</b>	<b>\$0.79925 (I)</b>

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**BASELINE QUANTITIES:**

The delivered quantities of gas shown below are billed at the rates for baseline use.

**BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)**

Baseline Territories**	Summer	Winter
P	0.5	2.4
Q	0.7	2.2
R	0.5	2.0
S	0.5	2.1
T	0.7	2.0
V	0.7	1.9
W	0.5	1.9
X	0.6	2.2
Y	0.8	2.4

\* PG&E's gas tariffs are available on-line at [www.pge.com](http://www.pge.com).

\*\* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



**SCHEDULE GML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE**

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This rate schedule is closed to new installations and additions to existing installations and therefore no submeters can be added to existing master-metered locations under this rate schedule, except that master-meter/submeters currently being served under on of these schedules will be allowed to continue on that schedule following a change of ownership provided that no additional submeters are added for inclusion in the master-metered rate schedule in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which require venting. (N)

**TERRITORY:** Schedule GML applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	Per Therm	
	Baseline	Excess
1. For Qualifying CARE use:		
<u>Procurement Charge:</u>	\$0.50495 (I)	\$0.50495 (I)
<u>Transportation Charge:</u>	\$0.30647	\$0.52100
<u>CARE Discounts:</u>	(0.17930) (R)	(0.22670) (R)
Total:	\$0.63212 (I)	\$0.79925 (I)
2. For Non-Qualifying CARE use:		
<u>Procurement Charge:</u>	\$0.50495 (I)	\$0.50495 (I)
<u>Transportation Charge:</u>	\$0.30647	\$0.52100
Total:	\$0.81142 (I)	\$1.02595 (I)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**BASELINE QUANTITIES:**

The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use. As an exception, service under this schedule not used to supply space heating but used to supply water heating from a central source to residential dwelling units that are individually metered by PG&E for either gas or electricity will be billed using a baseline quantity of 0.5 therms per dwelling unit per day (Code W) in all baseline territories and in both seasons.

\* PG&E's gas tariff's are available on-line at [www.pge.com](http://www.pge.com).

(Continued)



**SCHEDULE GSL—MULTIFAMILY CARE PROGRAM SERVICE**

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This rate schedule is closed to new installations and additions to existing installations and therefore no submeters can be added to existing master-metered locations under this rate schedule, except that master-meter/submeters currently being served under on of these schedules will be allowed to continue on that schedule following a change of ownership provided that no additional submeters are added for inclusion in the master-metered rate schedule.

(N)  
|  
|  
|  
(N)

**TERRITORY:** Schedule GSL applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	Per Therm	
	Baseline	Excess
1. For Qualifying CARE use:		
<u>Procurement Charge:</u>	\$0.50495 (I)	\$0.50495 (I)
<u>Transportation Charge:</u>	\$0.30647	\$0.52100
<u>CARE Discount:</u>	(0.17930) (R)	(0.22670) (R)
Total:	\$0.63212 (I)	\$0.79925 (I)
2. For Non-Qualifying CARE use:		
<u>Procurement Charge:</u>	\$0.50495 (I)	\$0.50495 (I)
<u>Transportation Charge:</u>	\$0.30647	\$0.52100
Total:	\$0.81142 (I)	\$1.02595 (I)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

Discount (Per dwelling unit per day): \$0.09363

**MINIMUM AVERAGE RATE LIMITER:**

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.50572 (I)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

\* PG&E's gas tariffs are available on-line at [www.pge.com](http://www.pge.com).

(Continued)



**SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE**

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

**TERRITORY:** Schedule GTL applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	Per Therm	
	Baseline	Excess
1. For Qualifying CARE Use:		
<u>Procurement Charge:</u>	\$0.50495 (I)	\$0.50495 (I)
<u>Transportation Charge:</u>	\$0.30647	\$0.52100
<u>CARE Discount:</u>	(0.17930) (R)	(0.22670) (R)
Total:	\$0.63212 (I)	\$0.79925 (I)
2. For Non-Qualifying CARE Use:		
<u>Procurement Charge:</u>	\$0.50495 (I)	\$0.50495 (I)
<u>Transportation Charge:</u>	\$0.30647	\$0.52100
Total:	\$0.81142 (I)	\$1.02595 (I)

Discount (Per installed space per day): \$0.24214

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

\* PG&E's gas tariffs are available on-line at [www.pge.com](http://www.pge.com).

(Continued)



**SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE**  
(Continued)

**MINIMUM  
AVERAGE RATE  
LIMITER:**

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.50572 (I)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

**BASELINE  
QUANTITIES:**

The above rates are applicable only to residential use. PG&E may require the Customer to complete and file with it an appropriate "Declaration of Eligibility for Baseline Quantities for Residential Rates."

The following quantities of gas are billed at the rate for baseline use.

**BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)**

Baseline Territories**	Summer	Winter
P	0.5	2.4
Q	0.7	2.2
R	0.5	2.0
S	0.5	2.1
T	0.7	2.0
V	0.7	1.9
W	0.5	1.9
X	0.6	2.2
Y	0.8	2.4

**RESIDENTIAL  
DWELLING  
UNITS:**

It is the responsibility of the Customer to advise PG&E within 15 days following any change in the number of installed mobilehome spaces and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered dwelling unit.

**SEASONAL  
CHANGES:**

The summer season is May 1 through October 31, and the winter season is November 1 through April 30. Baseline quantities for bills that include the May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

**STANDARD  
MEDICAL  
QUANTITIES:**

Additional medical quantities (Code M) are available as provided in Rule 19.

\*\* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



**SCHEDULE G-NR1—GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS**

**APPLICABILITY:** This rate schedule\* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, average monthly use must not have exceeded 20,800 therms in those months during the last twelve (12) months in which gas use exceeded 200 therms. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG.

**TERRITORY:** Schedule G-NR1 applies everywhere PG&E provides natural gas service.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	Usage Per Month			
	Summer		Winter	
	0 – 39 therms	40 therms or more	0 – 145 therms	146 therms or more
Customer Charge: (per day)	\$0.34346	\$0.43897	\$0.34768	\$0.44437

  

	Per Therm			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
Procurement Charge:	\$0.50202 (I)	\$0.50202 (I)	\$0.50202 (I)	\$0.50202 (I)
Transportation Charge:	\$0.25298	\$0.16697	\$0.31386	\$0.20714
<b>Total:</b>	<b>\$0.75500 (I)</b>	<b>\$0.66899 (I)</b>	<b>\$0.81588 (I)</b>	<b>\$0.70916 (I)</b>

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**SEASONS:** The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

**CARE DISCOUNT FOR QUALIFIED FACILITIES:** Facilities which meet the eligibility criteria in Rules 19.2 or 19.3 are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

\* PG&E's gas tariffs are available on-line at [www.pge.com](http://www.pge.com).

(Continued)



**SCHEDULE G-NR2—GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS**

**APPLICABILITY:** This rate schedule\* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, a Customer's average monthly use must have exceeded 20,800 therms during those months in the last twelve (12) months in which gas use exceeded 200 therms, except as specified below in the Energy Efficiency Adjustment Provision. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may not be taken in conjunction with Schedule G-EG.\*\*

**TERRITORY:** Schedule G-NR2 applies everywhere PG&E provides natural gas service.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	<u>Per Day</u>			
	<u>\$4.95518</u>			
	<u>Per Therm</u>			
	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
Procurement Charge:	\$0.47845 (I)	\$0.47845 (I)	\$0.47845 (I)	\$0.47845 (I)
Transportation Charge:	\$0.25298	\$0.16697	\$0.31386	\$0.20714
<b>Total:</b>	<b>\$0.73143 (I)</b>	<b>\$0.64542 (I)</b>	<b>\$0.79231 (I)</b>	<b>\$0.68559 (I)</b>

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**SEASONS:** The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

**CARE DISCOUNT FOR QUALIFIED FACILITIES:** Facilities which meet the eligibility criteria in Rules 19.2 or 19.3 are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

\* PG&E's gas tariffs are available on-line at [www.pge.com](http://www.pge.com).

\*\* Per CPUC Decision 03-12-008, dated December 4, 2003, new cogeneration customers with annual use greater than 250,000 therms per year, or rated generation capacity of five-hundred kilowatts (500 kW) or larger, are prohibited from taking service under this schedule in conjunction with Schedule G-EG. Such customers must take service on Schedule G-EG in conjunction with a noncore transportation rate schedule. However, customers taking service under this schedule in conjunction with Schedule G-COG as of December 4, 2003, are allowed to continue service under this rate schedule. Such customers must procure gas from a third-party supplier per Schedule G-EG.

(Continued)



**SCHEDULE G-CP—GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS**

**APPLICABILITY:** This schedule is filed monthly as an informational tariff. The natural gas procurement charges shown on this schedule are equivalent to the Procurement Charges shown on the otherwise-applicable rate schedules for Core End-Use Customers.

**TERRITORY:** Schedule G-CP applies everywhere within PG&E's natural gas Service Territory.

**RATES:** The following charges apply to natural gas service for Core End-Use Customers. Procurement rates generally change on the fifth business day of the month.

<u>Procurement Charge:</u>	<u>Per Therm</u>
Residential: (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	\$0.50495 (I)
Small Commercial (G-NR1)	\$0.50202 (I)
Large Commercial (G-NR2)	\$0.47845 (I)
Natural Gas Vehicles: (G-NGV1, G-NGV2)	\$0.49325 (I)

The above charge includes: (1) Procurement Charge; (2) Capacity Charge; (3) Core Brokerage Fee; (4) Shrinkage; and (5) Core Firm Storage, as shown on Preliminary Statement, Part B, for the otherwise-applicable rate schedules for Core End-Use Customers.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E at 1-415-743-5000.



**SCHEDULE G-NGV1—EXPERIMENTAL NATURAL GAS SERVICE  
FOR COMPRESSION ON CUSTOMER'S PREMISES**

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

**TERRITORY:** Schedule G-NGV1 applies everywhere PG&E provides natural gas service.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	<u>Per Day</u>
Customer Charge:	\$0.44121
	<u>Per Therm</u>
Procurement Charge:	\$0.49325 (l)
Transportation Charge:	0.14425
Total:	\$0.63750 (l)

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**SERVICE AGREEMENT:** Customers must execute an Agreement For Supply of Natural Gas for Compression as a Motor-Vehicle Fuel (Form No. 79-755) in order to receive service under this rate schedule.

**METERING REQUIREMENTS:** Service under this schedule must be metered by a separate gas meter.

\* PG&E's gas tariffs are available on-line at [www.pge.com](http://www.pge.com).

(Continued)



**SCHEDULE G-NGV2—EXPERIMENTAL COMPRESSED NATURAL GAS SERVICE**

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

**TERRITORY:** Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>	<u>Per Gasoline Gallon Equivalent</u>
<u>Procurement Charge:</u>	\$0.49325 (l)	N/A
<u>Transportation Charge:</u>	0.71832	N/A
<b>Total:</b>	<b>\$1.21157 (l)</b>	<b>\$1.54596 (l)</b>

The Transportation Charge includes state tax of \$0.07000 per therm (\$0.08932 per gallon) and federal tax of \$0.04854 per therm (\$0.06194 per gallon). The gasoline gallon equivalent conversion factor is 1.276 therms.

For billing purposes, the number of gallons will be compiled from a Summary of Transactions recorded by the dispensing unit for the Customer during the month.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

\* PG&E's gas tariffs are available on-line at [www.pge.com](http://www.pge.com).

(Continued)



TABLE OF CONTENTS  
(Continued)

PRELIMINARY STATEMENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Part A	Description of Service Area & General Requirements.....	14615 to 14623,18797-G
Part B	Default Tariff Rate Components .....	22461 to 22466,22227,22228,20889, 22317,22016,22017,22318,22319,22320,22021,22022,22023,22024-G
Part C	Gas Accounting Terms and Definitions .....	22025,22026,22027, 21698,22028,20845,22029,20443, 20027,22030,18314,18315,18316-G
Part D	Purchased Gas Account.....	20847,20445,20848-G
Part E	Not Being Used	
Part F	Core Fixed Cost Account.....	20849,20850-G
Part G	Not Being Used	
Part H	Not Being Used	
Part I	Noncore Brokerage Fee Balancing Account.....	18061-G
Part J	Noncore Customer Class Charge Account.....	20851,20852,20853-G
Part K	Enhanced Oil Recovery Account .....	17360-G
Part L	Balancing Charge Account .....	22031,22032-G
Part M	Core Subscription Phase-Out Account .....	18456-G
Part N	Not Being Used	
Part O	CPUC Reimbursement Fee .....	22033-G
Part P	Income Tax Component of Contributions Provision.....	21054,13501-G
Part Q	Affiliate Transfer Fees Account.....	19459-G
Part R	Not Being Used	
Part S	Interest.....	12773-G
Part T	Tax Reform Act of 1986.....	12775-G
Part U	Core Brokerage Fee Balancing Account .....	18065-G
Part V	California Alternate Rates For Energy Account .....	20794-G
Part W	Not Being Used	
Part X	Natural Gas Vehicle Balancing Account.....	20952,20953-G
Part Y	Customer Energy Efficiency Adjustment.....	18551,18552,18553-G
Part Z	Energy Efficiency California Energy Commission Memorandum Account.....	20797-G
Part AA	Not Being Used	
Part AB	Not Being Used	
Part AC	Catastrophic Event Memorandum Account .....	14178,14179-G
Part AD	Not Being Used	
Part AE	Core Pipeline Demand Charge Account.....	21361,20447,21362-G
Part AF	Not Being Used	
Part AG	Core Firm Storage Account .....	20031-G
Part AH	Air Quality Adjustment Clause .....	14928 to 14930-G
Part AI	Applicant Installation Trench Inspection Deferred Account .....	19533-G
Part AJ	Applicant Installation Trench Inspection Memorandum Account .....	19534-G
Part AK	Low Income Energy Efficiency Memorandum Account.....	21244-G
Part AL	Not Being Used	
Part AM	Not Being Used	

(Continued)



TABLE OF CONTENTS  
(Continued)

NONRESIDENTIAL (Cont'd.)

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
G-SFS	Standard Firm Storage Service.....	22299,22140,22141,22300-G
G-NFS	Negotiated Firm Storage Service.....	22143,22301-G
G-NAS	Negotiated As-Available Storage Service .....	22145-G
G-CFS	Core Firm Storage .....	22146,22147,22148,22149-G
G-AFT	Annual Firm Transportation On-System .....	22052,22053,22054-G
G-AFTOFF	Annual Firm Transportation Off-System .....	22055,22056,22057-G
G-SFT	Seasonal Firm Transportation On-System Only .....	19289,22058,22059-G
G-AA	As-Available Transportation On-System.....	19290,22060-G
G-AAOFF	As-Available Transportation Off-System.....	22061,18150-G
G-NFT	Negotiated Firm Transportation On-System .....	19292,22062,22063-G
G-NFTOFF	Negotiated Firm Transportation Off-System .....	21605,19294,18155-G
G-NAA	Negotiated As-Available Transportation On-System .....	19295,22064,18158-G
G-NAAOFF	Negotiated As-Available Transportation Off-System .....	19296,19297,18160-G
G-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities.....	20595-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service .....	22065,22066-G
G-PARK	Market Center Parking Service .....	22150,18177-G
G-LEND	Market Center Lending Service .....	22151,18179-G

OTHER

G-CT	Core Gas Aggregation Service .....	22067,21740, 20050,21741,20052,22152,20054,20055,20903,22153,22154,22155,22156,22157,22158-G
G-CRED	Billing Credits for CTA-Consolidated Billing.....	20063-G
G-SUR	Customer-Procured Gas Franchise Fee Surcharge .....	21793-G
G-ESP	Consolidated PG&E Billing Services to Core Transport Agents .....	21739-G

EXPERIMENTAL

G-NGV1	Experimental Natural Gas Service for Compression on Customer's Premises ..	22478,18625-G (T)
G-NGV2	Experimental Compressed Natural Gas Service .....	22479,18626-G (T)
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles .....	22068,22323,22070-G
G-LNG	Experimental Liquefied Natural Gas Service .....	22071,20689-G

(Continued)



TABLE OF CONTENTS

	<u>CAL P.U.C. SHEET NO.</u>	
Title Page .....	11271-G	
Table of Contents:		
Rate Schedules .....	22482,22481-G	(T)
Preliminary Statements .....	22480,21381-G	(T)
Rules .....	22315-G	
Maps, Contracts and Deviations .....	20922-G	
Sample Forms .....	21643,21753,21538,22089,21292-G	

RATE SCHEDULES

RESIDENTIAL

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>	
G-1	Residential Service .....	22466-G	(T)
GM	Master-Metered Multifamily Service .....	22467,18599-G	
GS	Multifamily Service .....	22468,21030,18601-G	
GT	Mobilehome Park Service .....	22469,21032-G	(T)
G-10	Service to Company Employees .....	11318-G	
GL-1	Residential CARE Program Service .....	22470,18603-G	(T)
GML	Master-Metered Multifamily CARE Program Service .....	22471,21035,18605-G	
GSL	Multifamily CARE Program Service .....	22472,21037,18607-G	
GTL	Mobilehome Park CARE Program Service .....	22473,22474,18608-G	(T)
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge .....	22034-G	

NONRESIDENTIAL

G-NR1	Gas Service to Small Commercial Customers .....	22475,18980-G	(T)
G-NR2	Gas Service to Large Commercial Customers .....	22476,18981-G	
G-CP	Gas Procurement Service to Core End-Use Customers .....	22477-G	(T)
G-CPX	Crossover Gas Procurement Service to Core End-Use Customers .....	22306-G	
G-NT	Gas Transportation Service to Noncore End-Use Customers .....	22035,22321,22037,22038-G	
G-EG	Gas Transportation Service to Electric Generation .....	22310,22304,22172,22173-G	
G-30	Public Outdoor Lighting Service .....	17050-G	
G-WSL	Gas Transportation Service to Wholesale/Resale Customers .....	22322,22044,22045-G	
G-BAL	Gas Balancing Service for Intrastate Transportation Customers .....	22046, 21549,20034,22047,22048,20037,20038,20039,22049,22050,20042,20043,20044,22051-G	

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**General Order 96-A, Section III(G)**

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