STATE OF CALIFORNIA

ARNOLD SCHWARZENEGGER, *Governor*

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691

May 19, 2004

Advice Letter 2540-G|2499-E

Ms Anita Smith, Rate Analyst
Pacific Gas and Electric Company
77 Beale Street, 10B Mail Code
San Francisco, CA 94177

Subject: Adjustment of Residential Gas and Electric Baseline Quantities Per D.04-02-057

Dear Ms Smith:

Advice Letter 2540-G|2499-E is effective November 1, 2004. A copy of the advice letter is sent herewith for your records.

Sincerely,

Paul Clanon

Director
Energy Division

Pacific Gas and Electric Company

Karen A. Tomcala
Vice President
Regulatory Relations

77 Beale Street, Room 1065
San Francisco, CA 94105

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April 26, 2004

Advice 2540-G/2499-E
(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: **Adjustment to Residential Gas and Electric Baseline Quantities to Exclude the Usage of Seasonal Residences from the Recorded Usage Used to Set Target Baseline Quantities**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas and electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

Pacific Gas and Electric Company (PG&E) hereby submits this compliance filing. This filing complies with Ordering Paragraphs 8 through 12 of Baseline OIR 01-05-047 Phase 2 Decision 04-02-057, issued on February 26, 2004:

8. Each electric or gas utility shall exclude seasonal residences from baseline calculations in climate zones where their inclusion would cause a reduction in baseline quantities of 3% or more, with this materiality threshold applied separately for electricity and for gas usage, for the summer and winter seasons, and for each climate zone.

9. Each electric or gas utility shall maintain a reasonable method for determining the percentage of customers who are seasonal residents in each climate zone, and may gather such information through its Residential Appliance Saturation Surveys or similar customer surveys.

10. Each electric or gas utility, except Mountain Utilities, shall file and serve a compliance advice letter to implement the adopted exclusion of seasonal residences from baseline calculations. Each utility shall file its advice letter within 60 days of the effective date of this order except that SDG&E shall file its advice letter as soon as practical after it receives pending Residential

Appliance Saturation Survey results. Each utility shall explain and document in its advice letter whether the adopted 3% materiality threshold is met in each climate zone during each season. If the adopted materiality threshold is met, the advice letter shall include any tariff modifications needed to adjust baseline quantities appropriately, to be effective at the beginning of the next baseline period. Each utility may use PG&E's proxy methodology and shall explain the methodology it uses to exclude the usage of seasonal residences from baseline calculations, with supporting documentation to allow review of the reasonableness of the methodology. The advice letters shall become effective after appropriate review by Energy Division.

11. If the advice letter of a gas utility filed as provided in Ordering Paragraph 10 adjusts baseline quantities, its concurrent advice letter filed as provided in Ordering Paragraph 27 shall reflect the expected revenue losses and shall include tariff modifications with gas rate adjustments to maintain revenue neutrality.

12. If the advice letter of an electric utility filed as provided in Ordering Paragraph 10 adjusts baseline quantities, the accompanying tariff modifications shall adjust its non-generation or non-commodity rates if needed to maintain revenue neutrality for those rate components and shall adjust its generation or commodity rates so that total rates are unchanged, to be effective at the beginning of the next baseline period. Each such electric utility shall establish a BBA if it does not have one, and shall record in its BBA any generation or commodity revenue shortfalls resulting from the exclusion of seasonal residences from baseline calculations.

Background

To better reflect the average energy usage needs of permanent residential customers, D.04-02-057 ordered that "seasonal residences" be excluded from the recorded usage used to set gas and electric baseline quantities in climate zones where their inclusion would cause a material reduction in baseline allowances. D.04-02-057 (page 73, mimeo) also ordered that where certain baseline zones are currently combined for a portion of the year for purposes of establishing baseline allowances, that the materiality threshold be tested separately for each climate zone. If a finding of materiality is made, the utility should de-consolidate the zones and implement separate baseline allowances.

Ordering Paragraph 10

This advice letter complies directly with Ordering Paragraph 10. PG&E proposes that the new adjusted gas and electric baseline quantities take effect November 1, 2004, the start of PG&E's winter baseline period. This is the "beginning of the

next baseline period," and will also accommodate "appropriate review by the Energy Division," as specified in Ordering Paragraph 10.

Ordering Paragraph 9

PG&E has complied with Ordering Paragraph 9 by using the new seasonal residence saturation estimates by territory and end-use in the PG&E portion of the new statewide CEC database. Attachment II contains the percentages of homes that are seasonal residences in each territory and end-use combination.

Ordering Paragraph 8

PG&E has complied with Ordering Paragraph 8 and the page 73 de-consolidation directives of D.04-02-057 by taking the "target" baseline quantities developed in Baseline OIR Phase 1 pursuant to D.02-04-026 (Step 1), and evaluating if those baseline quantities represent a 3% or more decrease when compared to "target" baseline quantities when the recorded usage of seasonal residences is excluded (Step 2). Both analyses use 1997 to 2000 recorded usage data, and thus simply isolate the impact of seasonal residences. Attachment III contains the results of Step 1 and Step 2, the test of whether the 3% materiality threshold is met, and the associated new proposed gas and electric baseline quantities proposed to take effect November 1, 2004.

It should be noted that the electric base case in Step 1 is provided by prior Baseline OIR Phase 1 "target" quantities, not those actually implemented May 1, 2002, since the Commission concluded in D.02-04-026 that baseline quantities could not be decreased to lower target levels due to the AB1X prohibition against increased total electric charges for usage below 130% of baseline. PG&E has taken the difference in target baseline quantities between Steps 1 and 2, where the 3% materiality threshold is met, and added that difference to all May 1, 2002 gas baseline quantities, and to those electric quantities that increased on May 1, 2002. However, for those electric baseline quantities not allowed to decrease on May 1, 2002, PG&E has added the difference to the lower "target" quantities that would have been implemented on May 1, 2002 absent AB1X, and changed the current baseline quantities only if the sum exceeds the May 1, 2002 baseline quantity.

As a result, changes were made to baseline quantities in Zones P, Y and Z, as follows:

End-Use	Season	Territory	Daily Baseline Increase
All-Electric	Summer	Z	3.4 kWh
Basic Electric	Summer	Y	0.5 kWh
Gas	Summer	Y	0.1 therms
Gas	Winter	P	-0.1 therms
Gas	Winter	Y	0.3 therms

This required a deconsolidation of Zones P and Y in the winter season for gas customers, which slightly lowered gas baseline quantities for Zone P customers since their baseline quantities when separately calculated are slightly less than Zone Y customers.

Although all-electric multi-family customers in Zone Z in the winter showed an increase in *target* baseline quantities when seasonal customers were excluded, this was still below the baseline quantities in effect when AB 1X was implemented. Therefore, no change was made for multi-family customers in Zone Z.

Ordering Paragraph 11

To comply with Ordering Paragraph 11, PG&E intends to later file a separate gas advice letter to develop revenue neutral changes to total gas rates to offset the seasonal residence changes to gas baseline quantities. PG&E will file that advice letter closer to the time of the November 1 implementation, when all then-current gas sales forecasts, rate design methods, procurement costs, and other relevant factors can be known.

Ordering Paragraph 12

To comply with Ordering Paragraph 12, PG&E intends only to revise the BBA in Preliminary Statement Part CE effective November 1 to track the revenue shortfalls attributable to changes to electric baseline quantities absent commensurate changes to total electric rates. PG&E will at a later date address changes to component non-generation or non-commodity electric rates. PG&E will address this issue in a Petition to Modify D.04-02-057.

Tariff Revisions

PG&E has changed the applicable portions of all residential gas and electric tariffs affected by baseline quantity revisions. PG&E has also filed a consolidated version of electric Preliminary Statement Part CE revisions to the BBA to reflect both the November 1, 2004 revisions due to seasonal residences, and the concurrently filed Advice 2498-**E** Part CE revisions to track the electric revenue

shortfalls and administrative costs for the Tier 3 waiver Family Electric Rate Assistance (FERA) program, also ordered in Baseline Phase 2 D.04-02-057.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **May 17, 2004**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date

PG&E requests that this advice filing be approved on regular notice, **June 7, 2004**, which is 40 days after the date of filing, but that all tariff sheet revisions be effective **November 1, 2004.**

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, **and the parties on the service list for Baseline OIR 01-05-047.**

Address changes should be directed to Sandra Ciach at (415) 973-7572. Advice letter filings can also be accessed electronically at:

http://www.pge.com/tariffs

Karen Tomcala/AWS
Vice President - Regulatory Relations

Attachments

cc: Service List
Baseline OIR 01-05-047

REVISED
Attachment I
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Advice 2540-G

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
22414-G	Gas Rate Schedule G-1 – Residential Service	22344-G
22415-G	Gas Rate Schedule GS	21030-G
22416-G	Gas Rate Schedule GT	21032-G
22417-G	Gas Rate Schedule GL-1	22348-G
22418-G	Gas Rate Schedule GSL	21037-G
22419-G	Gas Rate Schedule GTL	22352-G
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Advice 2499-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
21587-E	Electric Preliminary Statement CE—Baseline Balancing Account (Cont'd)	21569-E
21588-E	Electric Preliminary Statement CE –Baseline Balancing Account	21570-E
21589-E	Electric Rate Schedule E-1	21219-E
21590-E	Electric Rate Schedule E-2	21232-E
21591-E	Electric Rate Schedule E-3	19896-E
21592-E	Electric Rate Schedule E-S	21253-E
21593-E	Electric Rate Schedule ESR	21259-E
21594-E	Electric Rate Schedule ET	21264-E
21595-E	Electric Rate Schedule E-7	21271-E
21596-E	Electric Rate Schedule E-9	21288-E
21597-E	Electric Rate Schedule EL-1	21294-E
21598-E	Electric Rate Schedule ESL	21304-E
21599-E	Electric Rate Schedule ESRL	21310-E
21600-E	Electric Rate Schedule ETL	21316-E
21601-E	Electric Rate Schedule EL-7	21323-E
21602-E	Table of Contents (Cont'd) –Rate Schedules	21474-E
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SCHEDULE G-1—RESIDENTIAL SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable.

TERRITORY: Schedule G-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
Procurement Charge:	$0.41335	$0.41335
Transportation Charge:	$0.30242	$0.51411
Total:	$0.71577	$0.92746

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories**	Summer	Winter
P	0.5	2.3 (R)
Q	0.7	2.2
R	0.5	2.0
S	0.5	2.1
T	0.7	2.0
V	0.7	1.9
W	0.5	1.9
X	0.6	2.2
Y	0.9 (I)	2.7 (I)

* PG&E's gas tariff's are available on-line at www.pge.com.

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)

SCHEDULE GS—MULTIFAMILY SERVICE
(Continued)

BASELINE QUANTITIES: The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories**	Summer	Winter
P	0.5	2.3 (R)
Q	0.7	2.2
R	0.5	2.0
S	0.5	2.1
T	0.7	2.0
V	0.7	1.9
W	0.5	1.9
X	0.6	2.2
Y	0.9 (I)	2.7 (I)

SEASONAL CHANGES: The summer season is May 1 through October 31, and the winter season is November 1 through April 30. Baseline quantities for bills that include the May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

STANDARD MEDICAL QUANTITIES: Additional medical quantities (Code M) are available as provided in Rule 19. (T)

RESIDENTIAL DWELLING UNITS: It is the responsibility of the Customer to advise PG&E within fifteen (15) days following any change in the number of residential dwelling units being served under this rate schedule.

ALTERNATIVE PROCUREMENT OPTIONS: Customers may procure gas supply from a party other than PG&E by taking service on this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule shown above and will be subject to the applicable rates specified in Schedule G-CT.

Customers taking service on this schedule in conjunction with Schedule G-CT, or in conjunction with noncore service, will be subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E.

(D)

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)

SCHEDULE GT—MOBILEHOME PARK SERVICE
(Continued)

BASELINE QUANTITIES: The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories**	Summer	Winter
P	0.5	2.3 (R)
Q	0.7	2.2
R	0.5	2.0
S	0.5	2.1
T	0.7	2.0
V	0.7	1.9
W	0.5	1.9
X	0.6	2.2
Y	0.9 (I)	2.7 (I)

SEASONAL CHANGES: The summer season is May 1 through October 31, and the winter season is November 1 through April 30. Baseline quantities for bills that include the May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

STANDARD MEDICAL QUANTITIES: Additional medical quantities (Code M) are available as provided in Rule 19. (T)

RESIDENTIAL DWELLING UNITS: It is the responsibility of the Customer to advise PG&E within fifteen (15) days following any change in the number of installed mobile home spaces being served under this rate schedule.

ALTERNATIVE PROCUREMENT OPTIONS: Customers may procure gas supply from a party other than PG&E by taking service on this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule shown above and will be subject to the applicable rates specified in Schedule G-CT.

Customers taking service on this schedule in conjunction with Schedule G-CT will be subject to a franchise fee surcharge for gas volumes purchased under Schedule G-SUR from parties other than PG&E and transported by PG&E.

(D)

** The applicable baseline territory is described in Preliminary Statement, Part A.

SCHEDULE GL-1—RESIDENTIAL CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

TERRITORY: Schedule GL-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	Per Therm	
	Baseline	Excess
Procurement Charge:	$0.41335	$0.41335
Transportation Charge:	$0.30242	$0.51411
CARE Discount:	(0.15857)	(0.20547)
Total:	$0.55720	$0.72199

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories**	Summer	Winter
P	0.5	2.3 (R)
Q	0.7	2.2
R	0.5	2.0
S	0.5	2.1
T	0.7	2.0
V	0.7	1.9
W	0.5	1.9
X	0.6	2.2
Y	0.9 (I)	2.7 (I)

* PG&E's gas tariff's are available on-line at www.pge.com.

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)

SCHEDULE GSL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

BASELINE QUANTITIES: The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories**	Summer	Winter
P	0.5	2.3 (R)
Q	0.7	2.2
R	0.5	2.0
S	0.5	2.1
T	0.7	2.0
V	0.7	1.9
W	0.5	1.9
X	0.6	2.2
Y	0.9 (I)	2.7 (I)

SEASONAL CHANGES: The summer season is May 1 through October 31, and the winter season is November 1 through April 30. Baseline quantities for bills that include the May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

STANDARD MEDICAL QUANTITIES: Additional medical quantities (Code M) are available as provided in Rule 19. (T)

RESIDENTIAL DWELLING UNITS: It is the responsibility of the Customer to advise PG&E within 15 days following any change in the number of residential dwelling units and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered dwelling unit.

ALTERNATIVE PROCUREMENT OPTIONS: Customers may procure gas supply from a party other than PG&E by taking service on this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule shown above and will be subject to the applicable rates specified in Schedule G-CT.

Customers taking service on this schedule in conjunction with Schedule G-CT, or in conjunction with noncore service, will be subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E.

(D)

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)

SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

MINIMUM AVERAGE RATE LIMITER:

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): $0.41412

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

BASELINE QUANTITIES:

The above rates are applicable only to residential use. PG&E may require the Customer to complete and file with it an appropriate "Declaration of Eligibility for Baseline Quantities for Residential Rates."

The following quantities of gas are billed at the rate for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories**	Summer	Winter
P	0.5	2.3 (R)
Q	0.7	2.2
R	0.5	2.0
S	0.5	2.1
T	0.7	2.0
V	0.7	1.9
W	0.5	1.9
X	0.6	2.2
Y	0.9 (I)	2.7 (I)

RESIDENTIAL DWELLING UNITS:

It is the responsibility of the Customer to advise PG&E within 15 days following any change in the number of installed mobilehome spaces and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered dwelling unit.

SEASONAL CHANGES:

The summer season is May 1 through October 31, and the winter season is November 1 through April 30. Baseline quantities for bills that include the May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

STANDARD MEDICAL QUANTITIES:

Additional medical quantities (Code M) are available as provided in Rule 19.

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)

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Rules	22162-G	
Maps, Contracts and Deviations	20922-G	
Sample Forms	21643,21753,21538,22161,21292-G	

RATE SCHEDULES

RESIDENTIAL

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
G-1	Residential Service	22414,18597-G	(T)
GM	Master-Metered Multifamily Service	22345,21028,18599-G	
GS	Multifamily Service	22346,22415,18601-G	(T)
GT	Mobilehome Park Service	22347,22416-G	(T)
G-10	Service to Company Employees	11318-G	
GL-1	Residential CARE Program Service	22417,18603-G	(T)
GML	Master-Metered Multifamily CARE Program Service	22349,21035,18605-G	
GSL	Multifamily CARE Program Service	22350,22418,18607-G	(T)
GTL	Mobilehome Park CARE Program Service	22351,22419,18608-G	(T)
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	22034-G	

NONRESIDENTIAL

G-NR1	Gas Service to Small Commercial Customers	22238,18980-G
G-NR2	Gas Service to Large Commercial Customers	22239,18981-G
G-CP	Gas Procurement Service to Core End-Use Customers	22240-G
G-NT	Gas Transportation Service to Noncore End-Use Customers	22035,22208,22037,22038-G
G-COG	Gas Transportation Service to Cogeneration Facilities	22216,20857,18114,18985-G
G-EG	Gas Transportation Service to Electric Generation	22209,22041-G
G-30	Public Outdoor Lighting Service	22241,17050-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers	22210,22044,22045-G
G-BAL	Gas Balancing Service for Intrastate Transportation Customers	22046, 21549,20034,22047,22048,20037,20038,20039,22049,22050,20042,20043,20044,22051-G

PRELIMINARY STATEMENT
(Continued)

CE. BASELINE BALANCING ACCOUNT (BBA)

1. PURPOSE: The purpose of the electric BBA is to record the revenue shortfalls resulting from the increases to update baseline allowances as authorized in Decision 02-04-026 from May 1, 2002, as well as Decision 04-02-057 beginning November 1, 2004 to exclude seasonal residences from the recorded usage data used to set baseline allowances, and the revenue shortfalls and program costs for the large household program (also called the Family Electric Rate Assistance (FERA) program) approved by D.04-02-047. This account also records the administrative costs for the medical baseline program changes authorized in Decision 02-04-026. The BBA has six subaccounts consisting of: (1) D.02-04-026 Generation Baseline Revenue Shortfall Subaccount; (2) the D.02-04-026 Non-Generation Baseline Revenue Shortfall Subaccount; and (3) the D.02-04-026 Medical Baseline Program Cost Subaccount; (4) the D.04-02-057 FERA Balancing Account (FERABA), (5) the D.04-02-057 generation revenue shortfalls for the seasonal residence adjustment to baseline quantities, and (6) the D.04-02-057 non-generation revenue shortfalls for the seasonal residence adjustment to baseline quantities. (T)

2. APPLICABILITY: The BBA shall apply to all electric customers except for those specifically excluded by the Commission.

3. REVISION DATE: Disposition of the amounts in this account shall be determined in the Annual Revenue Adjustment Proceeding, or as otherwise ordered by the Commission. (T)

4. RATES: This account does not currently have a rate component.

5. ACCOUNTING PROCEDURE: PG&E shall make entries to the following subaccounts at the end of each month as follows:

   a. D.02-04-026 Generation Baseline Revenue Shortfall Subaccount: (T)

      1) A debit entry equal to the generation revenue shortfall in residential customer revenue resulting from the increases in updated May 1, 2002 electric baseline allowances. The revenue shortfall is computed by subtracting the residential customers' generation monthly revenues from the revenues that would have been recovered from customers had the baseline quantities not been changed. (T)

      2) A debit entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entry, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

   b. D.02-04-026 Non-Generation Baseline Revenue Shortfall Subaccount: (T)

      1) A debit entry equal to the non-generation revenue shortfall in residential customer revenue resulting from the updated May 1, 2002 increases in baseline allowances. The revenue shortfall is computed by subtracting the residential customers' monthly revenues from the revenues that would have been recovered from customers had the baseline quantities not been changed. (T)

      2) A debit entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entry, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(Continued)

PRELIMINARY STATEMENT
(Continued)

CE. BASELINE BALANCING ACCOUNT (BBA) (Cont'd.)

5. ACCOUNTING PROCEDURE: (Cont'd.)

c. Medical Baseline Program Cost Subaccount:

1) A debit entry equal to the administrative costs associated with the medical baseline program changes.

2) A debit entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entry, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

d. Family Electric Rate Assistance Balancing Account:

1) A debit entry equal to the FERA revenue shortfall in residential customer revenue resulting from the change in price from Tier 3 to Tier 2 for all enrolled FERA customers. The revenue shortfall is computed by subtracting the residential customers' monthly revenues from the revenues that would have been recovered from customers had the Tier 3 rate not been reduced. (T)

2) A debit entry equal to the administrative costs associated with the FERA program.

3) A debit entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entry, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

e. D.04-02-057 Generation Baseline Revenue Shortfall Subaccount (N)

1) A debit entry equal to the generation revenue shortfall in residential customer revenue resulting from the increases in November 1, 2004 electric baseline allowances associated with the exclusion of seasonal residences from the recorded usage data used to set baseline allowances. The revenue shortfall is computed by subtracting the residential customers' generation monthly revenues from the revenues that would have been recovered from customers had the baseline quantities not been changed.

2) A debit entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entry, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

f. D.04-02-057 Non-Generation Baseline Revenue Shortfall Subaccount:

1) A debit entry equal to the non-generation revenue shortfall in residential customer revenue resulting from the November 1, 2004 increases in baseline allowances associated with the exclusion of seasonal residences from the recorded usage data used to set baseline allowances. The revenue shortfall is computed by subtracting the residential customers' monthly revenues from the revenues that would have been recovered from customers had the baseline quantities not been changed.

2) A debit entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entry, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (N)

SCHEDULE E-1—RESIDENTIAL SERVICE
(Continued)

SPECIAL CONDITIONS:

1. BASELINE RATES: Baseline rates are applicable only to separately-metered residential use. PG&E may require the customer to complete and file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.

2. BASELINE (TIER 1): The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities Summer Tier I	Code B - Basic Quantities Winter Tier I	Code H - All-Electric Quantities Summer Tier I	Code H - All-Electric Quantities Winter Tier I
P	15.8	12.9	19.5	31.1
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1	29.7
S	15.8	12.8	19.5	31.2
T	8.5	10.2	10.4	19.1
V	8.7	10.4	15.3	24.4
W	18.7	11.9	23.8	29.2
X	12.2	13.0	11.4	21.9
Y	11.3 (I)	12.9	14.5	31.1
Z	7.3	11.2	14.0 (I)	31.7

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

SPECIAL CONDITIONS: (Cont'd.)

7. BASELINE (TIER 1) QUANTITIES: The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs).

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B – Basic Quantities		Code H – All-Electric Quantities	
	Summer Tier I	Winter Tier I	Summer Tier I	Winter Tier I
P	15.8	12.9	19.5	31.1
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1	29.7
S	15.8	12.8	19.5	31.2
T	8.5	10.2	10.4	19.1
V	8.7	10.4	15.3	24.4
W	18.7	11.9	23.8	29.2
X	12.2	13.0	11.4	21.9
Y	11.3 (I)	12.9	14.5	31.1
Z	0.7	11.2	14.0 (I)	31.7

8. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

9. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

SPECIAL CONDITIONS: (Cont'd.)

7. BASELINE (TIER 1) QUANTITIES: The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B – Basic Quantities		Code H – All-Electric Quantities	
	Summer Tier I	Winter Tier I	Summer Tier I	Winter Tier I
P	15.8	12.9	19.5	31.1
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1	29.7
S	15.8	12.8	19.5	31.2
T	8.5	10.2	10.4	19.1
V	8.7	10.4	15.3	24.4
W	18.7	11.9	23.8	29.2
X	12.2	13.0	11.4	21.9
Y	11.3 (I)	12.9	14.5	31.1
Z	0.7	11.2	14.0 (I)	31.7

8. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

   If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

9. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

SCHEDULE ES—MULTIFAMILY SERVICE
(Continued)

SPECIAL CONDITIONS:

1. BASELINE RATES: Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

2. BASELINE (TIER 1) QUANTITIES: The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)

Baseline Territory*	Code B - Basic Quantities Summer Tier I	Code B - Basic Quantities Winter Tier I	Code H - All-Electric Quantities Summer Tier I	Code H - All-Electric Quantities Winter Tier I
P	15.8	12.9	19.5	31.1
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1	29.7
S	15.8	12.8	19.5	31.2
T	8.5	10.2	10.4	19.1
V	8.7	10.4	15.3	24.4
W	18.7	11.9	23.8	29.2
X	12.2	13.0	11.4	21.9
Y	11.3 (I)	12.9	14.5	31.1
Z	7.3	11.2	14.0 (I)	31.7

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE
(Continued)

SPECIAL CONDITIONS:

1. BASELINE RATES: Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

2. BASELINE (TIER 1) QUANTITIES: The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)

Baseline Territory*	Code B - Basic Quantities Summer Tier I	Code B - Basic Quantities Winter Tier I	Code H - All-Electric Quantities Summer Tier I	Code H - All-Electric Quantities Winter Tier I
P	15.8	12.9	19.5	31.1
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1	29.7
S	15.8	12.8	19.5	31.2
T	8.5	10.2	10.4	19.1
V	8.7	10.4	15.3	24.4
W	18.7	11.9	23.8	29.2
X	12.2	13.0	11.4	21.9
Y	11.3 (I)	12.9	14.5	31.1
Z	7.3	11.2	14.0 (I)	31.7

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

SCHEDULE ET—MOBILE HOME PARK SERVICE
(Continued)

SPECIAL CONDITIONS:

1. BASELINE RATES: Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

2. BASELINE (TIER I) QUANTITIES: The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer Tier I	Winter Tier I	Summer Tier I	Winter Tier I
P	15.8	12.9	19.5	31.1
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1	29.7
S	15.8	12.8	19.5	31.2
T	8.5	10.2	10.4	19.1
V	8.7	10.4	15.3	24.4
W	18.7	11.9	23.8	29.2
X	12.2	13.0	11.4	21.9
Y	11.3 (I)	12.9	14.5	31.1
Z	7.3	11.2	14.0 (I)	31.7

3. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

SPECIAL CONDITIONS:

1. BASELINE RATES: Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.

2. BASELINE (TIER 1) QUANTITIES: The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities Summer Tier I	Code B - Basic Quantities Winter Tier I	Code H - All-Electric Quantities Summer Tier I	Code H - All-Electric Quantities Winter Tier I
P	15.8	12.9	19.5	31.1
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1	29.7
S	15.8	12.8	19.5	31.2
T	8.5	10.2	10.4	19.1
V	8.7	10.4	15.3	24.4
W	18.7	11.9	23.8	29.2
X	12.2	13.0	11.4	21.9
Y	11.3 (I)	12.9	14.5	31.1
Z	7.3	11.2	14.0 (I)	31.7

3. TIME PERIODS: PEAK: 12:00 noon to 6:00 p.m. Monday through Friday
OFF-PEAK: All other hours

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)

SPECIAL CONDITIONS:

1. BASELINE RATES: Baseline rates are applicable only to separately metered residential use and exclude separately metered EV battery chargers or NGV fueling stations. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.

2. BASELINE (TIER 1): The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities Summer Tier I	Code B - Basic Quantities Winter Tier I	Code H - All-Electric Quantities Summer Tier I	Code H - All-Electric Quantities Winter Tier I
P	15.8	12.9	19.5	31.1
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1	29.7
S	15.8	12.8	19.5	31.2
T	8.5	10.2	10.4	19.
V	8.7	10.4	15.3	24.4
W	18.7	11.9	23.8	29.2
X	12.2	13.0	11.4	21.9
Y	11.3 (I)	12.9	14.5	31.1
Z	7.3	11.2	14.0 (I)	31.7

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE
(Continued)

SPECIAL CONDITIONS:

1. BASELINE RATES: Baseline rates are applicable only to separately-metered residential use. PG&E may require the customer to complete and file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.

2. BASELINE (TIER 1): The following quantities of electricity are to be billed at the rate for baseline use:

	BASELINE QUANTITIES (kWh PER DAY)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
Baseline Territory*	Summer Tier I	Winter Tier I	Summer Tier I	Winter Tier I
P	15.8	12.9	19.5	31.1
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1	29.7
S	15.8	12.8	19.5	31.2
T	8.5	10.2	10.4	19.1
V	8.7	10.4	15.3	24.4
W	18.7	11.9	23.8	29.2
X	12.2	13.0	11.4	21.9
Y	11.3 (I)	12.9	14.5	31.1
Z	7.3	11.2	14.0 (I)	31.7

3. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

   If more than one electric meter serves a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

SPECIAL CONDITIONS:

1. BASELINE RATES: Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

2. BASELINE (TIER 1) QUANTITIES: The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer Tier I	Winter Tier I	Summer Tier I	Winter Tier I
P	15.8	12.9	19.5	31.1
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1	29.7
S	15.8	12.8	19.5	31.2
T	8.5	10.2	10.4	19.1
V	8.7	10.4	15.3	24.4
W	18.7	11.9	23.8	29.2
X	12.2	13.0	11.4	21.9
Y	11.3 (I)	12.9	14.5	31.1
Z	7.3	11.2	14.0 (I)	31.7

3. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE
(Continued)

SPECIAL CONDITIONS:

1. BASELINE RATES: Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

2. BASELINE (TIER 1) QUANTITIES: The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)

Baseline Territory*	Code B - Basic Quantities Summer Tier I	Code B - Basic Quantities Winter Tier I	Code H - All-Electric Quantities Summer Tier I	Code H - All-Electric Quantities Winter Tier I
P	15.8	12.9	19.5	31.1
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1	29.7
S	15.8	12.8	19.5	31.2
T	8.5	10.2	10.4	19.1
V	8.7	10.4	15.3	24.4
W	18.7	11.9	23.8	29.2
X	12.2	13.0	11.4	21.9
Y	11.3 (I)	12.9	14.5	31.1
Z	7.3	11.2	14.0 (I)	31.7

3. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable only to service to permanent-residence RVs or permanent-residence boats with permanently installed electric heating as the primary heat source.

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

* The applicable baseline territory is described in Part A of Preliminary Statement.

(Continued)

SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

SPECIAL CONDITIONS:

1. BASELINE RATES: Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

2. BASELINE (TIER 1) QUANTITIES: The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)

Baseline Territory*	Code B - Basic Quantities Summer Tier I	Code B - Basic Quantities Winter Tier I	Code H - All-Electric Quantities Summer Tier I	Code H - All-Electric Quantities Winter Tier I
P	15.8	12.9	19.5	31.1
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1	29.7
S	15.8	12.8	19.5	31.2
T	8.5	10.2	10.4	19.1
V	8.7	10.4	15.3	24.4
W	18.7	11.9	23.8	29.2
X	12.2	13.0	11.4	21.9
Y	11.3 (I)	12.9	14.5	31.1
Z	7.3	11.2	14.0 (I)	31.7

3. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
(Continued)

SPECIAL CONDITIONS:

1. BASELINE RATES: Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.

2. BASELINE (TIER 1) QUANTITIES: The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities Summer Tier I	Code B - Basic Quantities Winter Tier I	Code H - All-Electric Quantities Summer Tier I	Code H - All-Electric Quantities Winter Tier I	
P	15.8	12.9	19.5	31.1	(T)
Q	8.5	13.0	10.4	21.9	
R	17.5	12.7	22.1	29.7	
S	15.8	12.8	19.5	31.2	
T	8.5	10.2	10.4	19.1	
V	8.7	10.4	15.3	24.4	
W	18.7	11.9	23.8	29.2	
X	12.2	13.0	11.4	21.9	
Y	11.3 (I)	12.9	14.5	31.1	
Z	7.3	11.2	14.0 (I)	31.7	

3. TIME PERIODS: Peak: 12:00 noon to 6:00 p.m. Monday through Friday
Off-Peak: All other hours

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter serves a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.

6. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).

* The applicable baseline territory is described in Part A of the Preliminary Statement. (N)

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ES	Multifamily Service	21251,21252,21592,21254 to 21256-E	(T)
ESR	Residential RV Park and Residential Marina Service	21257,21258,21593,20657,21260,21261-E	I
ET	Mobilehome Park Service	21262,21263,21594,21265 to 21267-E	I
E-7	Residential Time-of-Use Service	21268 to 21270,21595,21272,21273-E	(T)
E-A7	Experimental Residential Alternate Peak Time-of-Use Service	21274 to 21279-E	
E-8	Residential Seasonal Service Option	21280 to 21283-E	
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	20891,21284 to 21287,21596,21288 to 21291-E	(T)
EL-1	Residential CARE Program Service	21292,21293,21597,21295,21296-E	(T)
EML	Master-Metered Multifamily CARE Program Service	21297 to 21301-E	
ESL	Multifamily CARE Program Service	21302,21303,21598,21305 to 21307-E	(T)
ESRL	Residential RV Park and Residential Marina CARE Program Service	21308,21309,21599,21311,21312,21313-E	I
ETL	Mobilehome Park CARE Program Service	21314,21315,21600,21317 to 21319-E	I
EL-7	Residential CARE Program Time-of-Use Service	21320,21321,21322,21601,21324,21325-E	(T)
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service	21326,21327,21328,19783,21329,21330-E	
EL-8	Residential Seasonal CARE Program Service Option	21331 to 21334-E	
	COMMERCIAL/INDUSTRIAL		
A-1	Small General Service	21335 to 21339-E	
A-6	Small General Time-of-Use Service	21340 to 21345-E	
A-10	Medium General Demand-Metered Service	21346 to 21355-E	
A-15	Direct-Current General Service	21356,21357-E	
E-19	Medium General Demand-Metered Time-of-Use Service	21358,17092,21359 to 21364, 20932,20723,21365,18864,18039,20933,18865,17900,16414,15330,20512,21366,21367, 21368,20935,20728,21369,20729,19805,21370,21371-E	
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	21372 to 21377,19314,20736,21378,18044,20942, 18867,15356,21379,15358,20513,21380,21381,21382,20944,17101,20945,21383-E	

(Continued)

Pacific Gas and Electric Company
Baseline OIR Phase 2

Seasonal Customers as Percent of Total
(Source: 2003 RASS)

Summer

Zone	All-Electric	Basic	Gas
P	3.84%	6.04%	6.04%
Q	0.00%	0.00%	0.00%
R	2.98%	0.33%	0.33%
S	1.90%	2.56%	2.56%
T	3.53%	2.31%	2.31%
V	0.00%	0.92%	0.92%
W	1.61%	0.20%	0.20%
X	2.00%	0.87%	0.87%
Y	18.34%	26.12%	26.12%
Z	63.17%	0.00%	N/A

Winter

Zone	All-Electric	Basic	Gas
P	3.04%	6.04%	6.04%
Q	0.00%	0.00%	0.00%
R	2.98%	0.33%	0.33%
S	1.90%	2.56%	2.56%
T	3.53%	2.31%	2.31%
V	0.00%	0.92%	0.92%
W	1.61%	0.20%	0.20%
X	2.00%	0.87%	0.87%
Y	12.78%	26.12%	26.12%
Z	43.27%	0.00%	N/A

Pacific Gas and Electric Company
Baseline OIR Phase 2

Step 1 - All-Electric Baseline Quantities

Summer - 60 Percentile
Winter - 70 Percentile

Single Family

Baseline	1997		1998		1999		2000		Four-Year Average	
Territory	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
P	514	806	550	882	530	890	552	836	537	854
Q	302	626	318	678	332	694	326	652	320	663
R	668	858	678	918	670	932	704	878	680	897
S	640	888	662	956	644	976	686	938	658	940
T	302	544	318	584	332	612	326	576	320	579
V	440	706	456	734	478	764	478	746	463	738
W	726	832	732	878	708	884	750	816	729	853
X	340	626	356	678	352	694	360	652	352	663
Y	428	700	452	758	442	764	446	728	442	738
Z	316	684	338	734	328	706	328	696	328	705

Multi-Family

Baseline	1997		1998		1999		2000		Four-Year Average	
Territory	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
P	306	480	328	526	312	530	320	498	317	509
Q	218	520	230	562	240	558	232	532	230	543
R	386	528	384	562	382	554	408	532	390	544
S	390	534	380	560	358	554	374	524	376	543
T	218	376	230	398	240	416	232	386	230	394
V	214	322	220	326	290	442	302	448	257	385
W	416	456	409	481	397	475	419	453	410	466
X	292	520	310	562	308	558	314	532	306	543
Y	270	500	326	578	328	588	294	556	305	556
Z	264	674	252	642	254	650	234	656	251	656

NOTE: Territory W for all-electric multi-family has just sporadic data. Therefore, its baseline quantity was set by maintaining the same ratio to Territories R and S, the other valley baseline territorites.

Attachment III
Advice 2540-G/2499-E
April 26, 2004

Pacific Gas and Electric Company
Baseline OIR Phase 2

Step 2 - All-Electric Baseline Quantities
Adjusted for Seasonal Homes

Summer - 60 Percentile
Winter - 70 Percentile

Single Family

Baseline	1997		1998		1999		2000		Four-Year Average	
Territory	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
P	516	808	552	882	530	890	552	836	538	854
Q	302	626	320	680	332	694	326	652	320	663
R	668	858	678	918	670	932	704	878	680	897
S	640	888	662	956	644	978	686	938	658	940
T	302	546	320	584	332	612	326	576	320	580
V	440	706	456	734	478	764	478	746	463	738
W	728	832	732	878	708	884	750	816	730	853
X	340	626	356	680	352	694	360	652	352	663
Y	438	700	462	758	452	766	456	728	452	738
Z	422	698	440	748	434	718	434	708	433	718

Multi-Family

Baseline	1997		1998		1999		2000		Four-Year Average	
Territory	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
P	306	480	328	526	312	530	320	498	317	509
Q	218	520	230	562	242	558	232	534	231	544
R	386	528	384	562	382	554	408	532	390	544
S	390	534	380	560	358	554	374	524	376	543
T	218	376	230	398	242	416	232	388	231	395
V	214	322	220	326	290	442	302	448	257	385
W	416	456	409	481	397	475	419	453	410	466
X	292	520	310	562	308	558	314	534	306	544
Y	278	502	332	584	338	590	302	558	313	559
Z	272	674	257	696	262	746	240		258	705

NOTES: Territory W for all-electric multi-family has just sporadic data. Therefore, its baseline quantity was set by maintaining the same ratio to Territories R and S, the other valley baseline territorites.

Pacific Gas and Electric Company
Baseline OIR Phase 2

Summary Difference Between Current Target and Seasonal-Adjusted Baseline Quantities
All-Electric

Summer - 60 Percentile
Winter - 70 Percentile

Single Family

Baseline	1997		1998		1999		2000		Four-Year Average		Percent Increase	
Territory	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
P	2	2	2	0	0	0	0	0	1	1	0.19%	0.12%
Q	0	0	2	2	0	0	0	0	1	1	0.31%	0.15%
R	0	0	0	0	0	0	0	0	0	0	0.00%	0.00%
S	0	0	0	0	0	2	0	0	0	1	0.00%	0.11%
T	0	2	2	0	0	0	0	0	1	1	0.31%	0.17%
V	0	0	0	0	0	0	0	0	0	0	0.00%	0.00%
W	2	0	0	0	0	0	0	0	1	0	0.14%	0.00%
X	0	0	0	2	0	0	0	0	0	1	0.00%	0.15%
Y	10	0	10	0	10	2	10	0	10	1	2.21%	0.14%
Z	106	14	102	14	106	12	106	12	**105**	13	**24.25%**	1.81%

Multi-Family

Baseline	1997		1998		1999		2000		Four-Year Average		Percent Increase	
Territory	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
P	0	0	0	0	0	0	0	0	0	0	0.00%	0.00%
Q	0	0	0	0	2	0	0	2	1	1	0.43%	0.18%
R	0	0	0	0	0	0	0	0	0	0	0.00%	0.00%
S	0	0	0	0	0	0	0	0	0	0	0.00%	0.00%
T	0	0	0	0	2	0	0	2	1	1	0.43%	0.25%
V	0	0	0	0	0	0	0	0	0	0	0.00%	0.00%
W	0	0	0	0	0	0	0	0	0	0	0.00%	0.00%
X	0	0	0	0	0	0	0	2	0	1	0.00%	0.18%
Y	8	2	6	6	10	2	8	2	8	3	2.56%	0.54%
Z	8	0	5	54	8	96	6		7	**50**	2.71%	**7.09%**

Pacific Gas and Electric Company
Baseline OIR Phase 2

Step 1 - Basic Electric Baseline Quantities

Summer - 60 Percentile
Winter - 60 Percentile

Single Family

Baseline	1997		1998		1999		2000		Four-Year Average	
Territory	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
P	384	366	410	392	402	400	434	396	408	389
Q	252	374	256	388	266	398	270	398	261	390
R	524	372	532	382	522	388	564	382	536	381
S	482	372	492	382	476	390	518	390	492	384
T	252	292	256	306	266	314	270	312	261	306
V	256	304	260	310	270	318	274	318	265	313
W	558	354	566	358	562	362	608	360	574	359
X	360	374	368	388	368	398	388	398	371	390
Y	312	358	332	384	332	394	346	388	331	381
Z	214	312	220	334	224	348	236	364	224	340

Multi-Family

Baseline	1997		1998		1999		2000		Four-Year Average	
Territory	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
P	194	192	208	212	208	218	214	216	206	210
Q	154	222	154	232	160	236	160	234	157	231
R	264	204	258	208	258	212	268	202	262	207
S	226	184	228	194	224	198	236	194	229	193
T	154	178	154	184	160	188	160	186	157	184
V	152	186	156	190	166	196	172	198	162	193
W	272	204	260	200	264	200	288	200	271	201
X	204	222	202	232	206	236	212	234	206	231
Y	180	236	186	244	154	200	152	172	168	213
Z	193	292	200	302	165	248	163	213	180	264

NOTE: Territory Z for basic electric multi-family has no customers. Therefore, its baseline quantity was set by maintaining the same ratio to Territory Y, the other mountain baseline territory.

Step 2 - Basic Electric Baseline Quantities
Adjusted for Seasonal Homes

Summer - 60 Percentile
Winter - 60 Percentile

Single Family

Baseline	1997		1998		1999		2000		Four-Year Average	
Territory	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
P	384	366	412	392	404	400	434	398	409	389
Q	252	374	256	388	266	398	270	398	261	390
R	524	372	532	382	522	388	564	382	536	381
S	482	372	492	382	476	390	518	390	492	384
T	252	294	256	306	266	314	270	314	261	307
V	256	304	260	310	270	318	274	318	265	313
W	558	354	566	358	562	362	608	360	574	359
X	360	374	368	388	368	398	388	398	371	390
Y	326	366	346	394	348	404	362	400	346	391
Z	214	312	220	334	224	348	236	364	224	340

Multi-Family

Baseline	1997		1998		1999		2000		Four-Year Average	
Territory	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
P	194	192	208	212	208	218	216	216	207	210
Q	154	222	154	232	160	236	160	234	157	231
R	264	204	258	208	258	212	268	202	262	207
S	226	184	228	194	224	198	236	194	229	193
T	154	178	154	184	160	188	160	186	157	184
V	152	186	156	190	166	196	172	198	162	193
W	272	204	260	200	264	200	288	200	271	201
X	204	222	202	232	206	236	212	234	206	231
Y	186	236	188	244	158	202	156	176	172	215
Z	200	292	202	302	170	250	167	218	185	266

NOTE: Territory Z for basic electric multi-family has no customers. Therefore, its baseline quantity was set by maintaining the same ratio to Territory Y, the other mountain baseline territory.

Pacific Gas and Electric Company
Baseline OIR Phase 2

Summary Difference Between Current Target and Seasonal-Adjusted Baseline Quantities
Basic Electric

Summer - 60 Percentile
Winter - 60 Percentile

Single Family

Baseline	1997		1998		1999		2000		Four-Year Average		Percent Increase	
Territory	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
P	0	0	2	0	2	0	0	2	1	1	0.24%	0.26%
Q	0	0	0	0	0	0	0	0	0	0	0.00%	0.00%
R	0	0	0	0	0	0	0	0	0	0	0.00%	0.00%
S	0	0	0	0	0	0	0	0	0	0	0.00%	0.00%
T	0	2	0	0	0	0	0	2	0	1	0.00%	0.33%
V	0	0	0	0	0	0	0	0	0	0	0.00%	0.00%
W	0	0	0	0	0	0	0	0	0	0	0.00%	0.00%
X	0	0	0	0	0	0	0	0	0	0	0.00%	0.00%
Y	14	8	14	10	16	10	16	12	**15**	10	**4.34%**	2.56%
Z	0	0	0	0	0	0	0	0	0	0	0.00%	0.00%

Multi-Family

Baseline	1997		1998		1999		2000		Four-Year Average		Percent Increase	
Territory	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
P	0	0	0	0	0	0	2	0	1	0	0.48%	0.00%
Q	0	0	0	0	0	0	0	0	0	0	0.00%	0.00%
R	0	0	0	0	0	0	0	0	0	0	0.00%	0.00%
S	0	0	0	0	0	0	0	0	0	0	0.00%	0.00%
T	0	0	0	0	0	0	0	0	0	0	0.00%	0.00%
V	0	0	0	0	0	0	0	0	0	0	0.00%	0.00%
W	0	0	0	0	0	0	0	0	0	0	0.00%	0.00%
X	0	0	0	0	0	0	0	0	0	0	0.00%	0.00%
Y	6	0	2	0	4	2	4	4	4	2	2.33%	0.93%
Z	7	0	2	0	5	2	4	5	5	2	2.70%	0.75%

Pacific Gas and Electric Company
Baseline OIR Phase 2

Step 1 - Gas Baseline Quantities

Summer - 60 Percentile
Winter - 70 Percentile

Single Family

Baseline	1997		1998		1999		2000		Four-Year Average	
Territory	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
P	16	65	23	74	16	72	19	67	19	70
Q	18	62	22	69	24	71	22	64	22	67
R	14	57	16	63	14	64	15	56	15	60
S	14	60	16	66	14	66	15	60	15	63
T	18	55	22	61	24	64	22	56	22	59
V	18	55	22	59	25	62	22	55	22	58
W	15	56	16	61	15	60	15	54	15	58
X	17	62	21	69	20	71	19	64	19	67
Y	22	74	28	81	23	80	24	75	24	78

Master-Metered

Baseline	1997		1998		1999		2000		Four-Year Average	
Territory	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
P	8	20	10	23	9	22	9	22	9	22
Q	14	21	16	22	17	22	16	20	16	21
R	14	46	15	49	13	40	14	52	14	47
S	10	20	11	20	11	21	10	19	11	20
T	14	31	16	34	17	35	16	31	16	33
V	14	36	17	39	18	42	17	37	17	39
W	10	26	11	29	10	29	10	26	10	28
X	11	21	12	22	12	22	12	20	12	21
Y	10	22	11	26	11	23	11	19	11	23

Pacific Gas and Electric Company
Baseline OIR Phase 2

Step 2 - Gas Baseline Quantities
Adjusted for Seasonal Homes

Summer - 60 Percentile
Winter - 70 Percentile

Single Family

Baseline	1997		1998		1999		2000		Four-Year Average	
Territory	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
P	16	65	23	74	16	72	19	67	19	70
Q	18	62	22	69	24	71	22	64	22	67
R	14	57	16	63	14	64	15	56	15	60
S	14	60	16	66	14	66	15	60	15	63
T	18	55	22	61	24	64	22	56	22	59
V	18	55	22	59	25	62	22	55	22	58
W	15	56	16	61	15	60	15	54	15	58
X	17	62	21	69	20	71	19	64	19	67
Y	24	79	30	86	24	85	26	79	26	82

Master-Metered

Baseline	1997		1998		1999		2000		Four-Year Average	
Territory	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
P	8	20	10	23	9	22	9	22	9	22
Q	14	21	16	22	17	22	16	20	16	21
R	14	46	15	49	13	40	14	52	14	47
S	10	20	11	20	11	21	10	19	11	20
T	14	31	16	34	17	35	16	31	16	33
V	14	36	17	39	18	42	17	37	17	39
W	10	26	11	29	10	29	10	26	10	28
X	11	21	12	22	12	22	12	20	12	21
Y	11	24	12	26	12	23	11	21	12	24

Summary Difference Between Current Target and Seasonal-Adjusted Baseline Quantities
GAS

Summer - 60 Percentile
Winter - 70 Percentile

Single Family

Baseline	1997		1998		1999		2000		Four-Year Average		Percent Increase	
Territory	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
P	0	0	0	0	0	0	0	0	0	0	0.00%	0.00%
Q	0	0	0	0	0	0	0	0	0	0	0.00%	0.00%
R	0	0	0	0	0	0	0	0	0	0	0.00%	0.00%
S	0	0	0	0	0	0	0	0	0	0	0.00%	0.00%
T	0	0	0	0	0	0	0	0	0	0	0.00%	0.00%
V	0	0	0	0	0	0	0	0	0	0	0.00%	0.00%
W	0	0	0	0	0	0	0	0	0	0	0.00%	0.00%
X	0	0	0	0	0	0	0	0	0	0	0.00%	0.00%
Y	2	5	2	5	1	5	2	4	2	5	**8.33%**	**7.04%**

Multi-Family

Baseline	1997		1998		1999		2000		Four-Year Average		Percent Increase	
Territory	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
P	0	0	0	0	0	0	0	0	0	0	0.00%	0.00%
Q	0	0	0	0	0	0	0	0	0	0	0.00%	0.00%
R	0	0	0	0	0	0	0	0	0	0	0.00%	0.00%
S	0	0	0	0	0	0	0	0	0	0	0.00%	0.00%
T	0	0	0	0	0	0	0	0	0	0	0.00%	0.00%
V	0	0	0	0	0	0	0	0	0	0	0.00%	0.00%
W	0	0	0	0	0	0	0	0	0	0	0.00%	0.00%
X	0	0	0	0	0	0	0	0	0	0	0.00%	0.00%
Y	1	2	1	0	1	0	0	2	1.0	1	**4.17%**	1.41%

PACIFIC GAS & ELECTRIC COMPANY
Baseline OIR Phase 2
Residential Target Baseline Quantities Based On 1997-2000 Usage
Adjustments for Seasonal Homes

TERRITORY	SUMMER			WINTER			SUMMER			WINTER		
	1997-2000 Target Daily	Seas. Adder	Pct. Diff.	1997-2000 Target Daily	Seas. Adder	Pct. Diff.	1997-2000 Target Daily	Seas. Adder	Pct. Diff.	1997-2000 Target Daily	Seas. Adder	Pct. Diff.
ALL-ELECTRIC QUANTITIES (kWh)	E-1, E-7, E-9, ES, ESR, ET (and CARE)						EM (and CARE)					
P	19.5	0.0	0.2%	31.1	0.0	0.1%	11.5	-	0.0%	17.6	-	0.0%
Q	10.4	0.0	0.3%	21.9	0.0	0.2%	7.5	0.0	0.4%	18.0	0.0	0.2%
R	22.1	-	0.0%	29.7	-	0.0%	12.8	-	0.0%	18.1	-	0.0%
S	19.5	-	0.0%	31.2	0.0	0.1%	11.5	-	0.0%	17.8	-	0.0%
T	10.4	0.0	0.3%	19.1	0.0	0.2%	7.5	0.0	0.4%	13.1	0.0	0.3%
V	15.1	-	0.0%	24.4	-	0.0%	8.8	-	0.0%	14.0	-	0.0%
W	23.8	0.0	0.1%	28.2	-	0.0%	13.0	-	0.0%	15.4	-	0.0%
X	11.4	-	0.0%	21.9	0.0	0.2%	10.0	-	0.0%	18.0	0.0	0.2%
Y	14.3	0.3	2.2%	31.1	0.0	0.1%	10.0	0.3	2.5%	17.6	0.1	0.6%
Z	**10.6**	**3.4**	**24.4%**	31.7	0.4	1.3%	8.2	0.2	2.7%	**23.6**	**1.7**	**6.6%**
BASIC QUANTITIES (kWh)												
P	15.8	0.0	0.2%	12.9	0.0	0.3%	7.3	0.0	0.4%	7.0	-	0.0%
Q	8.5	-	0.0%	13.0	-	0.0%	5.1	-	0.0%	7.7	-	0.0%
R	17.5	-	0.0%	12.7	-	0.0%	8.7	-	0.0%	6.8	-	0.0%
S	15.8	-	0.0%	12.8	-	0.0%	7.3	-	0.0%	6.3	-	0.0%
T	8.5	-	0.0%	10.2	0.0	0.3%	5.1	-	0.0%	6.1	-	0.0%
V	8.7	-	0.0%	10.4	-	0.0%	5.2	-	0.0%	6.3	-	0.0%
W	18.7	-	0.0%	11.9	-	0.0%	8.8	-	0.0%	6.7	-	0.0%
X	12.2	-	0.0%	13.0	-	0.0%	6.7	-	0.0%	7.7	-	0.0%
Y	**10.8**	**0.5**	**4.3%**	12.9	0.3	2.5%	5.4	0.1	2.4%	7.0	0.1	0.9%
Z	7.3	-	0.0%	11.2	-	0.0%	5.8	0.2	2.7%	8.6	0.1	0.8%
GAS QUANTITY (THERMS)	G-1, G-S, G-T (and CARE)						GM (and CARE)					
P	0.5	-	0.0%	**2.4**	**(0.1)**	**-4.3%**	0.4	-	0.0%	1.1	-	0.0%
Q	0.7	-	0.0%	2.2	-	0.0%	0.6	-	0.0%	0.9	-	0.0%
R	0.5	-	0.0%	2.0	-	0.0%	0.6	-	0.0%	2.1	-	0.0%
S	0.5	-	0.0%	2.1	-	0.0%	0.4	-	0.0%	0.8	-	0.0%
T	0.7	-	0.0%	2.0	-	0.0%	0.6	-	0.0%	1.3	-	0.0%
V	0.7	-	0.0%	1.9	-	0.0%	0.6	-	0.0%	1.4	-	0.0%
W	0.5	-	0.0%	1.9	-	0.0%	0.3	-	0.0%	1.1	-	0.0%
X	0.6	-	0.0%	2.2	-	0.0%	0.4	-	0.0%	0.9	-	0.0%
Y	**0.8**	**0.1**	**7.5%**	**2.2**	**0.3**	**10.8%**	0.4	0.0	n/a	1.1	0.0	n/a

PACIFIC GAS & ELECTRIC COMPANY
Baseline OIR Phase 2
Comparison of Current Baseline Quantities and Baseline OIR Phase 1 and Phase 2 Target Baseline Quantities
Includes Adjustments for Seasonal Homes

TERRITORY	SUMMER			WINTER			SUMMER			WINTER		
	1997-2000 Target Daily	Current Daily	Adjust. Target Daily	1997-2000 Target Daily	Current Daily	Adjust. Target Daily	1997-2000 Target Daily	Current Daily	Adjust. Target Daily	1997-2000 Target Daily	Current Daily	Adjust. Target Daily
ALL-ELECTRIC QUANTITIES (kWh)	E-1, E-7, E-9, ES, ESR, ET (and CARE)						EM (and CARE)					
P	19.5	**19.5**	19.5	31.1	**31.1**	31.1	11.5	**12.5**	11.5	17.6	**19.3**	17.6
Q	10.4	**10.4**	10.4	21.9	**21.9**	21.9	7.5	**7.9**	7.5	18.0	**18.0**	18.0
R	22.1	**22.1**	22.1	29.7	**29.7**	29.7	12.8	**13.8**	12.8	18.1	**19.8**	18.1
S	19.5	**19.5**	19.5	31.2	**31.2**	31.2	11.5	**12.5**	11.5	17.8	**19.4**	17.8
T	10.4	**10.4**	10.4	19.1	**19.1**	19.1	7.5	**7.9**	7.5	13.1	**13.5**	13.1
V	15.1	**15.3**	15.1	24.4	**24.4**	24.4	8.8	**8.8**	8.8	14.0	**14.7**	14.0
W	23.8	**23.8**	23.8	28.2	**29.2**	28.2	13.0	**14.1**	13.0	15.4	**16.8**	15.4
X	11.4	**11.4**	11.4	21.9	**21.9**	21.9	10.0	**10.0**	10.0	18.0	**18.0**	18.0
Y	14.3	**14.5**	14.3	31.1	**31.1**	31.1	10.0	**11.3**	10.0	17.6	**19.3**	17.6
Z	10.6	11.3	**14.0**	31.7	**31.7**	31.7	8.2	**10.1**	8.2	23.6	**25.8**	25.3
BASIC QUANTITIES (kWh)												
P	15.8	**15.8**	15.8	12.9	**12.9**	12.9	7.3	**7.6**	7.3	7.0	**7.1**	7.0
Q	8.5	**8.5**	8.5	13.0	**13.0**	13.0	5.1	**5.2**	5.1	7.7	**7.7**	7.7
R	17.5	**17.5**	17.5	12.7	**12.7**	12.7	8.7	**9.0**	8.7	6.8	**6.8**	6.8
S	15.8	**15.8**	15.8	12.8	**12.8**	12.8	7.3	**7.6**	7.3	6.3	**6.3**	6.3
T	8.5	**8.5**	8.5	10.2	**10.2**	10.2	5.1	**5.2**	5.1	6.1	**6.1**	6.1
V	8.7	**8.7**	8.7	10.4	**10.4**	10.4	5.2	**5.3**	5.2	6.3	**6.3**	6.3
W	18.7	**18.7**	18.7	11.9	**11.9**	11.9	8.8	**10.0**	8.8	6.7	**7.1**	6.7
X	12.2	**12.2**	12.2	13.0	**13.0**	13.0	6.7	**6.7**	6.7	7.7	**7.7**	7.7
Y	10.8	10.8	**11.3**	12.9	**12.9**	13.2	5.4	**5.4**	5.4	7.0	**7.1**	7.0
Z	7.3	**7.3**	7.3	11.2	**11.2**	11.2	5.8	**5.8**	5.8	8.6	**8.8**	8.6
GAS QUANTITY (THERMS)	G-1, G-S, G-T (and CARE)						GM (and CARE)					
P	0.5	**0.5**	0.5	2.4	2.4	**2.3**	0.4	**0.4**	0.4	1.1	**1.1**	1.1
Q	0.7	**0.7**	0.7	2.2	**2.2**	2.2	0.6	**0.6**	0.6	0.9	**0.9**	0.9
R	0.5	**0.5**	0.5	2.0	**2.0**	2.0	0.6	**0.6**	0.6	2.1	**2.1**	2.1
S	0.5	**0.5**	0.5	2.1	**2.1**	2.1	0.4	**0.4**	0.4	0.8	**0.8**	0.8
T	0.7	**0.7**	0.7	2.0	**2.0**	2.0	0.6	**0.6**	0.6	1.3	**1.3**	1.3
V	0.7	**0.7**	0.7	1.9	**1.9**	1.9	0.6	**0.6**	0.6	1.4	**1.4**	1.4
W	0.5	**0.5**	0.5	1.9	**1.9**	1.9	0.3	**0.3**	0.3	1.1	**1.1**	1.1
X	0.6	**0.6**	0.6	2.2	**2.2**	2.2	0.4	**0.4**	0.4	0.9	**0.9**	0.9
Y	0.8	0.8	**0.9**	2.4	2.4	**2.7**	0.4	**0.4**	0.4	1.1	**1.1**	1.1

NOTE: PROPOSED BASELINE QUANTITIES ARE IN BOLD.

PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)

ABAG Power Pool
Accent Energy
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Chevron Texaco
Chevron USA Production Co.
Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Constellation New Energy
CPUC
Creative Technology
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright Tremaine LLP
Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
Dept of the Air Force
DGS Natural Gas Services
DMM Customer Services
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynegy Inc.
Ellison Schneider
Energy Law Group LLP
Enron Energy Services
Exelon Energy Ohio, Inc
Exeter Associates
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Grueneich Resource Advocates
Hanna & Morton
Heeg, Peggy A.
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Korea Elec Power Corp
Luce, Forward, Hamilton & Scripps
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
Office of Energy Assessments
Palo Alto Muni Utilities
PG&E National Energy Group
Pinnacle CNG Company
PITCO
Plurimi, Inc.
PPL EnergyPlus, LLC
Price, Roy
Product Development Dept
Provost Pritchard
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Simpson Paper Company
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
TJ Cross Engineers
Transwestern Pipeline Co
Turlock Irrigation District
U S Borax, Inc
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA