

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



May 12, 2004

Advice Letter 2537-G

Ms Anita Smith, Rate Analyst
Pacific Gas and Electric Company
77 Beale Street, 10B Mail Code
San Francisco, CA 94177

Subject: Revisions to Gas Tariffs Effective April 1, 2004

Dear Ms Smith:

Advice Letter 2537-G is effective April 1, 2004. A copy of the advice letter is sent herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clamor".

Director
Energy Division



**Pacific Gas and
Electric Company**

Karen A. Tomcala
Vice President
Regulatory Relations

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April 15, 2004

ADVICE 2537-G
(Pacific Gas and Electric Company ID U39G)

Subject: Revisions to Gas Tariffs Effective April 1, 2004

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits this supplemental filing for revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

The purpose of this filing is to revise certain tariffs recently adopted by the Commission. PG&E wishes to make minor corrections as described below.

Tariff Revisions

Preliminary Statement

PG&E is revising Preliminary Statement Part B—*Default Tariff Rate Components*, to make a minor rounding correction to the NGV Balancing Account component and Total Rate for Schedule G-LNG—*Experimental Liquefied Natural Gas Service*. Preliminary Statement Part C—*Gas Accounting Terms and Definitions*, Part C.2—Base Revenue Amount, is revised to incorporate adjustments resulting from storage rate changes effective April 1, 2004 (Advice 2513-G/G-A). A new sentence is added to Part C.2, Footnote 4 to clarify that storage revenues allocated to load balancing are included in unbundled backbone transmission. Preliminary Statement Part AG—*Core Firm Storage Account*, is revised to clarify the debit entry in Part 6.a., Accounting Procedures.

Preliminary Statement Part C.13—*Core Procurement Incentive Mechanism*, is revised to consolidate text from two tariff sheets onto one, and eliminate duplicative text. No text changes are being made.

Rate Schedules

Schedule G-WSL—*Gas Transportation Service to Wholesale Customers*, is revised to remove storage-related language in the Rates section that no longer applies. Rates for Schedule G-LNG—*Experimental Liquefied Natural Gas Service*, are revised in this filing to make minor rounding adjustments.

**Effective Date**

PG&E requests that the corrective tariffs in this filing be approved effective **April 1, 2004**.

Protests

Anyone wishing to protest this filing may do so by sending a letter to the addressees below by **May 5, 2004**, which is 20 days from the date of this filing. Protests should be mailed to:

IMC Branch Chief - Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4005 and Jerry Royer, Energy Division, at the address shown above. It is also requested that a copy of the protest be sent via postal mail and facsimile to Pacific Gas and Electric Company on the same date it is mailed or delivered to the Commission at the address shown below:

Pacific Gas and Electric Company
Attention: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Notice

In accordance with General Order 96-A, Section III, Paragraph G, this advice letter is being sent electronically or via U.S. mail to parties on the attached GO 96-A mailing list. Address changes should be directed to Sandra Ciach at (415) 973-7572. Advice letters can be accessed electronically at: <http://www.pge.com/tariffs>

Karen A. Tomcala/sr

Vice President – Regulatory Relations

Attachments

**ATTACHMENT I
ADVICE 2537-G**

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal P.U.C. Sheet No.
22367-G	Preliminary Statement Part B—Default Tariff Rate Components	22206-G
22368-G	Preliminary Statement Part C—Gas Accounting Terms and Definitions	22131-G
22369-G	Preliminary Statement Part C (Cont'd.)	22259, 22260-G
22370-G	Preliminary Statement Part AG—Core Firm Storage Account	22133-G
22371-G	Schedule G-WSL--Gas Transportation Service to Wholesale/Resale Customers	22210, 22134-G
22372-G	Schedule G-LNG--Experimental Liquefied Natural Gas Service	22212-G
22373-G	Table of Contents – Preliminary Statements	22311-G
22374-G	Table of Contents (Cont'd)	22360-G
22375-G	Table of Contents	22312-G



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 8

	<u>G-LNG (1)*</u>	
NCA	0.00000	
DSM	0.00000	
GRC 2000 INTERIM ACCT	0.00000	
CARE	0.00000	
CPUC Fee **	0.00077	
EOR	0.00000	
CEE	0.00000	
NGV BALANCING ACCOUNT	0.19077	(R)
LOCAL TRANSMISSION (AT RISK)	0.00000	
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00000	
TOTAL RATE	<u>0.19154 (R)</u>	

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. BASE REVENUE AMOUNT: (Cont'd.)

Description	Amount (\$000)			
	Core	Noncore	Unbundled	Total
GRC/BCAP BASE REVENUES (1):				
Authorized GRC Distribution Base Revenue	833,389	41,505 (R)		874,894 (R)
Less: Other Operating Revenue	(5,622)	(236)		(5,858)
Unescalated Customer Access Charge-Transmission (2)		(5,657)		(5,657)
Unescalated Customer Access Charge-UEG Gas Meters (2)		(868)		(868)
Authorized GRC Distribution Revenues in Rates	827,767	34,744		862,511
BCAP ALLOCATION ADJUSTMENTS AND CREDITS TO BASE:				
G-10 Allocated Employee Discount	657 (I)	1,017 (I)		1,674 (I)
EOR Revenue	(146)	(6)		(152)
Core Brokerage Fee	(6,869)	(6)		(6,875)
GRC/BCAP REVENUE REQUIREMENT	821,409 (I)	35,749 (I)	0	857,158 (I)
PUBLIC PURPOSE PROGRAM BASE REVENUES (excludes CARE Subsidy(3)):				
Energy Efficiency and Low Income Energy Efficiency Programs	38,536	4,289		42,825
CARE Administrative & General Expenses	963	673		1,636
PUBLIC PURPOSE PROGRAM REVENUE REQUIREMENT	39,499	4,962 (R)	0	44,461
GAS ACCORD BASE REVENUES				
Local Transmission	106,722	69,251		175,973
Customer Access Charge – Transmission Storage (4)	36,879	12,929		49,808
Backbone Transmission (4)	52,586		6,570 (R)	59,156 (R)
L401 (PEP)			59,923 (I)	59,923 (I)
			91,537	91,537
GAS ACCORD REVENUE REQUIREMENT	196,187	82,180	158,030	436,397
TOTAL BASE REVENUE REQUIREMENT	1,057,095 (I)	122,891 (I)	158,030	1,338,016 (I)

(1) The GRC/Biennial Cost Allocation Proceeding (BCAP) Base Revenue includes Distribution Base Revenues for core and noncore Customers, adopted in the General Rate Case and allocated in Cost Allocation Proceedings.

(2) Service line, regulator and meter costs for transmission-level customers were deducted from the 1999 authorized GRC base revenues and set in Gas Accord II D.03-12-061.

(3) The Public Purpose Program (PPP) base revenue requirement includes 2004 PY LIEE program funding adopted in D.03-11-020 (unchanged from 2003 PY adopted in D.02-12-019), Energy Efficiency program funding adopted in D.03-08-067, CARE annual administration budget adopted in D.02-09-021, and Franchise Fees and Uncollectible Expense.

(4) The Gas Accord II D.03-12-061 adopted transmission revenues effective January 1, 2004, and storage revenues effective April 1, 2004. Storage revenues allocated to load balancing are included in unbundled backbone transmission.

(N)
(N)

(Continued)



PRELIMINARY STATEMENT
(Continued)

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

13. CORE PROCUREMENT INCENTIVE MECHANISM: The Core Procurement Incentive Mechanism (CPIM) is designed to replace traditional reasonableness reviews for Gas Procurement Costs as defined in C.10, above. PG&E will report its procurement activities monthly to the CPUC's Energy Division and Office of Ratepayer Advocates (ORA) and will file an annual report outlining cost savings, reward or penalties under the CPIM. Incentive rewards and penalties are calculated annually and, upon Commission approval, will be recorded in the Core Subaccount of the Purchased Gas Account (PGA).

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Decision 97-08-055 adopted a CPIM mechanism for Post-1997 performance as filed in Application 96-08-043, and as affirmed in D.03-12-061, and as modified by D.04-01-047. The modifications adopted in Decision 04-01-047 are effective for the CPIM year starting November 1, 2002. The CPIM will continue until either ORA or PG&E proposes modifications and those modifications are approved by the CPUC.

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The CPIM provides PG&E with a direct financial incentive to procure core gas and transportation services at the lowest reasonable cost by calculating rewards or penalties through comparing actual procurement costs to an aggregate market-based benchmark.

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The CPIM establishes both a standard benchmark, which applies to purchasing activities occurring under most operating and temperature conditions, and an alternate benchmark which applies only under extraordinary circumstances requiring economic and/or physical diversions of supplies and transportation resources held by other shippers on the interstate and intrastate transmission system.

(D)
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The CPIM standard benchmark is made up of three components: (1) the fixed transportation cost component, which includes both interstate and intrastate capacity reservation costs; (2) the variable cost component, which covers commodity costs and volumetric transportation costs; and (3) a storage cost component.

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The commodity and capacity benchmark components are calculated daily. At the end of each 12-month period, the daily benchmark components are added together to form a single annual benchmark budget. Actual incurred costs are compared to the benchmark. If actual gas commodity and capacity costs fall within a range (tolerance band) around the benchmark, costs are deemed reasonable, and are fully recoverable from ratepayers. If actual costs fall below the tolerance band, the savings (the difference between the lower limit of the tolerance band and actual recorded costs) are shared between ratepayers and shareholders according to the following procedure:

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- a) 75 percent to ratepayers and 25 percent to shareholders.
- b) In addition, annual PG&E shareholder awards are capped at the lower of 1.5 percent of the total annual gas commodity costs, or \$25 million.

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Ratepayers and shareholders share equally any costs in excess of the upper limit of the tolerance band.

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An alternate benchmark can be invoked by PG&E under certain extraordinary circumstances requiring economic and/or mandatory diversions of gas and transmission resources held by other shippers. All voluntary and involuntary diversion costs are compared to the highest value of the daily PG&E Citygate index range. There is no tolerance band for the alternate benchmark, and actual costs savings or overruns, relative to the benchmark, are shared 95 percent by ratepayers and 5 percent by shareholders.

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PRELIMINARY STATEMENT
(Continued)

AG. CORE FIRM STORAGE ACCOUNT (CFSA)

- 1. **PURPOSE:** The purpose of the CFSA is to record the costs and revenues associated with firm storage capacity allocated to core customers as adopted in Decision (D.) 03-12-061. The balance in this account will be incorporated into core procurement rates.

Descriptions of the terms and definitions used in this section are found in Preliminary Statement, Part C or in Rule 1.

- 2. **APPLICABILITY:** The CFSA applies to all core procurement rate schedules and contracts subject to the jurisdiction of the CPUC, except for those schedules and contracts specifically excluded by the CPUC.
- 3. **REVISION DATE:** The revision date applicable to the CFSA rate shall coincide with the revision date of the Cost Allocation Proceeding or at other times, as ordered by the CPUC.
- 4. **FORECAST PERIOD:** The forecast test period will be as specified in the current Cost Allocation Proceeding.
- 5. **CFSA RATES:** CFSA rates are included in the effective rates set forth in each gas procurement rate schedule (see Preliminary Statement, Part B), as applicable.
- 6. **ACCOUNTING PROCEDURE:** PG&E shall make the following entries to the CFSA at the end of each month or when applicable:

- a. a debit entry equal to one-twelfth of the total core firm storage revenue requirement, which is the amount accepted by CTAs, plus the remainder allocated to core procurement customers, under the provisions of Schedule G-CFS, excluding the allowance for franchise fees and uncollectible accounts expense (F&U); (T)
- b. a debit entry equal to the core portion of the recorded carrying cost on non-cycled storage gas;
- c. a credit entry equal to the core firm storage revenue from core procurement customers for the month, excluding the allowance for F&U;
- d. a credit entry equal to the revenue from CTAs pursuant to Schedule G-CFS, excluding the allowance for F&U;
- e. a credit entry equal to the revenue received from the sale of released core storage capacity by PG&E's Core Procurement Department; and (T)
- f. an entry equal to the interest on the average of the balance in the account at the beginning of the month and the balance after entries 6.a. and 6.e., above, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, G.13, or its successor.



SCHEDULE G-WSL—GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS

APPLICABILITY: This rate schedule* applies to the transportation of natural gas for resale. Service under this schedule is available to the Customers listed below, and any new wholesale Customer. Customers must procure gas supply from a supplier other than PG&E.

LOAD FORECAST: For planning purposes, Customers may provide PG&E an annual forecast of the core and noncore portion of its load. If the Customer elects not to provide an annual forecast, PG&E will use the forecast adopted in the most recent Cost Allocation Proceeding.

RATES: Customers pay a Customer Access Charge and a Transportation Charge. (D)

1. Customer Access Charge:

	<u>Per Day</u>
Palo Alto	\$366.39715
Coalinga	\$ 85.75463
West Coast Gas-Mather	\$ 62.29808
Island Energy	\$ 46.75003
Alpine Natural Gas	\$ 17.24219
West Coast Gas-Castle	\$ 40.22137

2. Transportation Charges:

For gas delivered in the current billing month:

	<u>Per Therm</u>
Palo Alto	\$0.02412
Coalinga	\$0.02412
West Coast Gas-Mather	\$0.02412
Island Energy	\$0.02413
Alpine Natural Gas	\$0.02412
West Coast Gas-Castle	\$0.02412

* PG&E's gas tariffs are available on-line at www.pge.com.

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SCHEDULE G-LNG—EXPERIMENTAL LIQUEFIED NATURAL GAS SERVICE

APPLICABILITY: This rate schedule* applies to experimental natural gas liquefaction service provided by PG&E to noncore End-Use Customers. This experimental liquefaction service is limited and PG&E will provide this service on a first-come first-served basis.

TERRITORY: Schedule G-LNG applies to the PG&E experimental Liquefied Natural Gas (LNG) facility located in Sacramento, California.

RATES: The following charges will apply to per therm liquefied natural gas service under this rate schedule:

Liquefaction Charge (Per Therm): \$0.19154 (R)

LNG Gallon Equivalent: \$0.15706 (R)
(Conversion factor - One LNG Gallon = 0.82 Therms)

METERING: For metering and billing purposes, the number of LNG gallons dispensed will be compiled from a summary of transactions recorded at the dispensing unit for the Customer during a calendar month. Delivery and custody transfer of LNG shall be at the point where LNG is dispensed into the Customer's LNG transport vehicle. LNG will be weighed and converted to LNG gallons. Vehicles must be weighed at an authorized weigh station prior to receiving LNG and again after filling. Weight information must be provided to PG&E within 5 business days. LNG gallons delivered will be converted to therms and billed. LNG usage that occurs during a billing period, but which is not recorded in that billing period, will be deferred to a future billing period.

The rate includes local transportation costs from the PG&E Citygate to the LNG Facility. These charges do not include transportation service on PG&E's Backbone Transmission System, which must be arranged for separately

See Preliminary Statement, Part B for the default tariff rate components.

LNG COMPOSITION: The resulting LNG product delivered will contain amounts equal to or greater than ninety-six percent (96%) methane and amounts equal to or less than four percent (4%) ethane.

SERVICE AGREEMENT: The Customer must execute a Natural Gas Service Agreement (NGSA) Form No. 79-756 to receive service under this schedule.

NOMINATIONS: Customers who take service under this schedule must arrange for the delivery of natural gas to the PG&E LNG facility in quantities necessary to equal the amount of LNG fuel dispensed to the customer. Nominations are required for gas transported under this schedule. See Rule 21 for details.

* PG&E's gas tariffs are on-line at www.pge.com.

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PGE Gas Advice Filing

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Aglet Consumer Alliance
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Alcantar & Elsesser
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Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Blue Ridge Gas
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
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Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Chevron USA Production Co.
Childress, David A.
City of Glendale
City of Palo Alto
City of Redding
CLECA Law Office
Constellation New Energy
CPUC
Creative Technology
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright Tremaine LLP
Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
DGS Natural Gas Services
DMM Customer Services
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynergy Inc.
Ellison Schneider
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Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
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Morrison & Foerster
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New United Motor Mfg, Inc
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Northern California Power Agency
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Pinnacle CNG Company
PITCO
Plurimi, Inc.
PPL EnergyPlus, LLC
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Product Development Dept
Provost Pritchard
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Simpson Paper Company
Smurfit Stone Container Corp
Southern California Edison
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