

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



May 18, 2004

Advice Letter 2533-G/2491-E

Ms Anita Smith, Rate Analyst
Pacific Gas and Electric Company
77 Beale Street, Mail Code 10B
San Francisco, CA 94177

Subject: Revised applicability section of the multifamily and master metered multifamily rate schedules

Dear Ms Smith:

Advice Letter 2533-G/2491-E is effective May 17, 2004. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clanon".

Paul Clanon, Director
Energy Division



**Pacific Gas and
Electric Company**

Karen A. Tomcala
Vice President
Regulatory Relations

77 Beale Street, Room 1065
San Francisco, CA 94105

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April 7, 2004

**Advice 2533-G/Advice 2491-E
(Pacific Gas and Electric Company ID U 39 M)**

Public Utilities Commission of the State of California

Subject: Revise Applicability Section of the Multifamily and Master-Metered Multifamily Rate Schedules

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas and electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

The purpose of this filing is revise language contained in the Applicability section of the multifamily and master-metered multifamily rate schedules, which have been closed to new installations for many years. This filing clarifies that customers currently served under these schedules will be allowed to continue on the schedule following a change of ownership, provided that there are no additions or reductions in the number of dwelling units.

Background

Rate Schedules ES, ESL, GS, and GSL

Decision (D.) 93586, issued October 6, 1981, closed submetered rate Schedules ES, ESL, GS and GSL to "new installations."

In D.88-09-025, (William Roy York et al. v. Pacific Gas and Electric), the Commission found that to qualify for service under rate schedule ES a multifamily accommodation, among other things, a customer must have had submeters installed prior to December 14, 1981, if served by PG&E.

However, despite these decisions, and the language of PG&E's applicable tariffs,

PG&E continues to receive requests for new submetered services or expansion of existing services to install additional submeters. Therefore, PG&E believes that it is necessary to file this advice letter clarifying the interpretation of its tariff sheets.

Rate Schedules EM, EML, GM, and GML

In D.93586, the Commission also found that effective July 23, 1978, master-metered rate Schedules EM, EML, GM and GML were closed to "new installations." The Commission determined that if the master-meter was served by a rate schedule allowing master-metering prior to the closure of the rate schedule, succeeding customers were allowed to remain on the schedule.

Over the years, the phrase "closed to new installations" has proven confusing to PG&E's customers and subject to possible inconsistent interpretation as customers repeatedly seek to add additional dwelling units to existing master-metered locations. This filing is intended to eliminate customer confusion by expanding the Applicability section of the tariffs to provide further guidance.

Tariff Revisions

The revisions shown on the draft tariffs filed in this advice letter will be incorporated into PG&E's current tariffs upon Commission approval of this advice letter. PG&E proposes the following changes to its multifamily and master-metered multifamily rate schedules.

1) The existing language contained in the Applicability sections of the multifamily rate schedules (Schedules ES, GS, ESL, and GSL) simply states: "This schedule is closed to new installations".

PG&E proposes to clarify this language as follows: "This rate schedule is closed to new installations and additions to existing installations. Therefore, no submeters can be added to existing master-metered locations under this rate schedule, except that master-meters/submeters currently being served under one of these schedules will be allowed to continue on that schedule following a change of ownership provided that no additional submeters are added for inclusion in the master-metered rate schedule."

2) The existing language contained in the Applicability sections of the master-metered multifamily rate schedules (Schedules EM, GM, EML, and GML) simply states: "This schedule is closed to new installations".

PG&E proposes to clarify this language as follows: "This rate schedule is closed to new installations and additions to existing installations. Therefore, no dwelling units can be added to existing master-metered locations under this rate

schedule, except that master-meters and dwelling units currently being served under one of these schedules will be allowed to continue on that schedule following a change of ownership provided that no additional dwelling units are added for inclusion in the master-metered rate schedule."

Protests

Anyone wishing to protest this filing may do so by sending a letter by **April 27, 2004**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date

In compliance with General Order 96-A, PG&E requests that this advice filing become effective on regular notice, **May 17, 2004**, which is 40 days after the date of filing.

Notice

In accordance with Section III, Paragraph G, of General Order 96-A, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on

the attached list. Address changes should be directed Sandra Ciach (415) 973-7572. Advice letter filings can also be accessed electronically at:

<http://www.pge.comtariffs/>

Karen A. Smcala
Vice President - Regulatory Relations

Attachments

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
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Advice 2533-G

DRAFT	Gas Rate Schedule GM – Master-Metered Multifamily Service
DRAFT	Gas Rate Schedule GS – Multifamily Service
DRAFT	Gas Rate Schedule GML – Master-Metered Multifamily Care Program
DRAFT	Gas Rate Schedule GSL – Multifamily Care Program Service

Advice 2491-E

21536-E	Electric Rate Schedule EM – Master-Metered Multifamily Service	21246-E
21537-E	Electric Rate Schedule ES – Multifamily Service	21251-E
21538-E	Electric Rate Schedule EML – Master-Metered Multifamily Care Program Service	21297-E
21539-E	Electric Rate Schedule ESL – Multifamily Care Program Service	21302-E
21540-E	Table of Contents	21478-E



SCHEDULE GM—MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least fifty (50) percent of their spaces on a month-to-month basis for at least nine (9) months of the year to RV units used as permanent residences. This rate schedule is closed to new installations and additions to existing installations and therefore no submeters can be added to existing master-metered locations under this rate schedule, except that master-meter/submeters currently being served under on of these schedules will be allowed to continue on that schedule following a change of ownership provided that no additional submeters are added for inclusion in the master-metered rate schedule in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which require venting. This schedule may be taken in conjunction with Schedule G-COG.

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TERRITORY: Schedule GM applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.41052	\$0.41052
<u>Transportation Charge:</u>	\$0.30242	\$0.51411
Total:	\$0.71294	\$0.92463

See Preliminary Statement, Part B for the Default Tariff Rate Components.
The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use. As an exception, service under this schedule not used to supply space heating but used to supply water heating from a central source to residential dwelling units that are individually metered by PG&E for either gas or electricity will be billed using a baseline quantity of 0.5 therms per dwelling unit per day (Code W) in all baseline territories and in both seasons.

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



SCHEDULE GS—MULTIFAMILY SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations and additions to existing installations and therefore no submeters can be added to existing master-metered locations under this rate schedule, except that master-meter/submeters currently being served under on of these schedules will be allowed to continue on that schedule following a change of ownership provided that no additional submeters are added for inclusion in the master-metered rate schedule.

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TERRITORY: Schedule GS applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.41052	\$0.41052
<u>Transportation Charge:</u>	\$0.30242	\$0.51411
Total:	\$0.71294	\$0.92463

Discount (Per dwelling unit per day): \$0.09889

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER:

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.41129

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* PG&E's gas tariffs are available on-line at www.pge.com.

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SCHEDULE GSL—MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This rate schedule is closed to new installations and additions to existing installations and therefore no submeters can be added to existing master-metered locations under this rate schedule, except that master-meter/submeters currently being served under on of these schedules will be allowed to continue on that schedule following a change of ownership provided that no additional submeters are added for inclusion in the master-metered rate schedule.

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TERRITORY: Schedule GSL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	Per Therm	
	Baseline	Excess
1. For Qualifying CARE use:		
<u>Procurement Charge:</u>	\$0.41052	\$0.41052
<u>Transportation Charge:</u>	\$0.30242	\$0.51411
<u>CARE Discount:</u>	(0.15791)	(0.20479)
Total:	\$0.55503	\$0.71984
2. For Non-Qualifying CARE use:		
<u>Procurement Charge:</u>	\$0.41052	\$0.41052
<u>Transportation Charge:</u>	\$0.30242	\$0.51411
Total:	\$0.71294	\$0.92463

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

Discount (Per dwelling unit per day): \$0.09889

MINIMUM AVERAGE RATE LIMITER:

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.41129

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* PG&E's gas tariffs are available on-line at www.pge.com.

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SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This rate schedule is closed to new installations and additions to existing installations. Therefore no dwelling units can be added to existing master-metered locations under this rate schedule, except that master-meter and dwelling units currently being served under one of these schedules will be allowed to continue on that schedule following a change of ownership provided that no additional dwelling units are added for inclusion in the master-metered rate schedule.

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The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, the Fixed Transition Amount, and the Rate Reduction Bond Memorandum Account.

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.12589
101% - 130% of Baseline	\$0.14321
131% - 200% of Baseline	\$0.18146
201% - 300% of Baseline	\$0.21426
Over 300% of Baseline	\$0.21426
Total Minimum Charge Rate (\$ per meter per day)	\$0.16427

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations and additions to existing installations. Therefore no submeters can be added to existing master-metered locations under this rate schedule, except that master-meter/submeters currently being served under one of these schedules will be allowed to continue on that schedule following a change of ownership provided that no additional submeters are added for inclusion in the master-metered rate schedule.

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The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, the Fixed Transition Amount, and the Rate Reduction Bond Memorandum Account.

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.12589
101% - 130% of Baseline	\$0.14321
131% - 200% of Baseline	\$0.18146
201% - 300% of Baseline	\$0.21426
Over 300% of Baseline	\$0.21426
Total Minimum Average Rate Limiter (\$ per kWh)	
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.05435
Total Minimum Charge Rate (\$per meter per day)	\$0.16427
Total Discount (\$ per dwelling unit per day)	\$0.10579

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SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This rate schedule is closed to new installations and additions to existing installations. Therefore no submeters can be added to existing master-metered locations under this rate schedule, except that master-meter/submeters currently being served under one of these schedules will be allowed to continue on that schedule following a change of ownership provided that no additional submeters are added for inclusion in the master-metered rate schedule.

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The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, the Fixed Transition Amount, and the Rate Reduction Bond Memorandum Account.

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	CARE	NON-CARE
Total Energy Rates (\$ per kWh)		
Baseline Usage	\$0.09240	\$0.12589
101% - 130% of Baseline	\$0.10626	\$0.14321
131% - 200% of Baseline	\$0.10626	\$0.18146
201% - 300% of Baseline	\$0.10626	\$0.21426
Over 300% of Baseline	\$0.10626	\$0.21426
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.05435	
Total Minimum Charge Rate (\$ per meter per day)	\$0.13142	
Total Discount (\$ per dwelling unit per day)	\$0.10579	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

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RATE SCHEDULES

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E-2	Experimental Residential Time-of-Use Service	21222 to 21231,19886,21232,21233-E	
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ES	Multifamily Service	21537,21252 to 21256-E	(T)
ESR	Residential RV Park and Residential Marina Service	21257,21258,21259,20657,21260,21261-E	
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• **PG&E Electric Advice Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Childress, David A.
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Constellation New Energy
CPUC
Creative Technology
Crossborder Inc
CSC Energy Services
Davis, Wright Tremaine LLP
Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
Dept of the Air Force
DGS Natural Gas Services
DGS Customer Services
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America

Duncan, Virgil E.
Dutcher, John
Dynergy Inc.
Ellison Schneider
Energy Law Group LLP
Enron Energy Services
Exeter Associates
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Grueneich Resource Advocates
Hanna & Morton
Heeg, Peggy A.
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Korea Elec Power Corp
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
PG&E National Energy Group
Pinnacle CNG Company
PPL EnergyPlus, LLC
Price, Roy
Product Development Dept
Provost Pritchard
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra

Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Simpson Paper Company
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
TJ Cross Engineers
Transwestern Pipeline Co
Turlock Irrigation District
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA