

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



April 20, 2004

Advice Letter 2532-~~6~~

Ms Anita Smith, Rate Analyst
Pacific Gas and Electric Company
77 Beale Street, Mail Code 10B
San Francisco, CA 94177

Subject: April 7, 2004, CORE Monthly Procurement Rate Changes

Dear Ms Smith:

Advice Letter 2532-~~6~~ is effective April 1, 2004. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clanon".

Paul Clanon, Director
Energy Division



Karen A. Tomcala
Vice President
Regulatory Relations

77 Beale Street, Room 1065
San Francisco, CA 94105

Mailing Address
Mail Code B10A
P.O. Box 770000
San Francisco, CA 94177

415.972.5209
Internal: 222.5209
Fax: 415.972.5625
Internet: kat5@pge.com

March 30, 2004

Advice 2532-G
(Pacific Gas and Electric Company ID U39G)

Subject: April 2004 Core Gas Procurement Rates

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

The purpose of this filing is to submit changes to core end-use customer gas rates effective **April 7, 2004**. This filing is submitted in compliance with Decision (D.) 97-10-065, which approved monthly price changes for core gas procurement rates. In accordance with D. 97-10-065, core gas procurement rates generally change on the fifth business day of the month. However, D. 98-07-025 allows PG&E to change its core procurement rates on the first day of the month when core transportation rates change on the first of the month.

April 2004 Procurement Rate Changes

PG&E is revising the gas procurement rates shown on core end-use customer Schedules G-1, GM, GS, GT, GL-1, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2 and G-CP—*Gas Procurement Service to Core End-Use Customers*. The procurement charges shown on Schedule G-CP are for illustrative purposes only and are the same as those shown on the end-use customer schedules. The gas procurement rate varies by rate schedule due to the allocation of pipeline capacity and storage charges to the core customer classes.

Schedule G-CP procurement charges proposed in this filing are shown below:

	Residential (All schedules)	Small Commercial (G-NR1)	Large Commercial (G-NR2)	Natural Gas Vehicles (G-NGV1/2)
Schedule G-CP Procurement Charge (\$/therm)	\$.41335	\$.41040	\$.38678	\$.40161



The Schedule G-CP rates effective **April 7, 2004**, include:

- a) A monthly weighted average cost of gas (WACOG) of **\$.48941** per therm, compared to last month's WACOG of **\$.47460** per therm;
- b) A credit of **\$.18153** per therm, to amortize the net credit amount of \$75 million over two months resulting from a \$93 million expected overcollection in the sales subaccount of the Purchased Gas Account (PGA), partially offset by \$18 million for expected prepayment amounts;
- c) An adjustment to interstate and backbone capacity charges to account for the monthly election of backbone and interstate capacity by gas Energy Service Providers (ESPs);¹
- d) A core storage rate component that reflects the core firm storage revenue requirement adopted in D. 03-12-061, adjusted to account for elections of core firm storage capacity by gas ESPs.

Preliminary Statement, Part B--*Default Tariff Rate Components*, reflects changes to the core rate components.

Consistent with rates filed herein, Preliminary Statement Part AE--*Core Pipeline Demand Charge Account (CPDCA)*, is revised to clarify that the Core Transport Interstate Transition subaccount of the CPDCA applies to interstate demand charges allocated to core transport customers on Gas Transmission Northwest Corporation (GTN) pipeline in accordance with D. 97-05-093 and D. 97-12-032. This clarification is consistent with D. 04-01-047 and D. 03-12-061; that PG&E is to offer gas ESPs a pro rata share of El Paso and Transwestern capacity and recover the core procurement customer share of these capacity costs through core procurement rates.²

Single Electric Generation Class

In Schedules GM, G-NR1, and G-NR2, references to Schedule G-COG are changed to Schedule G-EG, in compliance with single electric generation class Advice 2514-G, effective April 1, 2004.

¹ In accordance with El Paso Turned-back Capacity Rulemaking D. 04-01-047, Gas Accord D. 03-12-061, and Advice 2519-G, PG&E began to offer a pro rata share of El Paso and Transwestern capacity to gas ESPs on behalf of core aggregation customers effective April 1, 2004. Under the provisions of Schedule G-CT, gas ESPs may accept any or all of the offered capacity each month. The portion not accepted by gas ESPs each month is included in monthly core procurement rates.

² In accordance with D.04-01-047, PG&E filed Advice 2529-G on March 22, 2004, proposing a refund to core aggregation customers for El Paso Turned-back capacity costs.



Core Storage Rates

This filing implements core firm storage rates pursuant to D. 03-12-061 and Advice 2513-G, filed on January 20, 2004. Advice 2513-G updated the core firm storage revenue requirement effective April 1, 2004. Consistent with Advice 2513-G, the revised core firm storage revenue requirement is being incorporated into core procurement monthly rates for April 2004.

Effective Date

In compliance with D. 97-08-055 and D. 97-10-065, PG&E requests that this advice filing be effective **April 7, 2004**. The prices in this filing shall remain in effect until PG&E's next such filing with the Commission.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **April 19, 2004**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief - Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E at the address shown below on the same date it is mailed or delivered to the Commission.

Pacific Gas and Electric Company
Attention: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: RxDd@pge.com



Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and sent via U.S. mail to parties shown on the attached list.

Supporting workpapers for this filing are available upon written request to: Pacific Gas and Electric Company, Regulatory Relations Department, Attention: Sandra Ciach, 77 Beale Street, Mail Code B10C, P.O. Box 770000, San Francisco, CA 94177. Address change requests should be directed to Ms. Ciach at (415) 973-7572. Advice letter filings can be accessed electronically at:

<http://www.pge.com/tariffs/>

Karen A. Jomcala/ss

Vice President – Regulatory Relations

Attachments

**Attachment I
Advice 2532-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
22337-G	Preliminary Statement Part B -- Default Tariff Rate Components	22274-G
22338-G	Preliminary Statement Part B (Cont'd)	22275-G
22339-G	Preliminary Statement Part B (Cont'd)	22276-G
22340-G	Preliminary Statement Part B (Cont'd)	22277-G
22341-G	Preliminary Statement Part B (Cont'd)	22278-G
22342-G	Preliminary Statement Part AE—Core Pipeline Demand Charge Account	21361-G
22343-G	Preliminary Statement Part AE (Cont'd.)	20447-G
22344-G	Schedule G-1 -- Residential Service	22279-G
22345-G	Schedule GM -- Master-Metered Multifamily Service	22280-G
22346-G	Schedule GS -- Multifamily Service	22281-G
22347-G	Schedule GT -- Mobilehome Park Service	22282-G
22348-G	Schedule GL-1 -- Residential Care Program Service	22283-G
22349-G	Schedule GML -- Master-Metered Multifamily Care Program Service	22284-G
22350-G	Schedule GSL -- Multifamily Care Program Service	22285-G
22351-G	Schedule GTL -- Mobilehome Park Care Program Service	22286-G
22352-G	Schedule GTL (Cont'd)	22287-G
22353-G	Schedule G-NR1 -- Gas Service to Small Commercial Customers	22288-G
22354-G	Schedule G-NR2 -- Gas Service to Large Commercial Customers	22289-G
22355-G	Schedule G-CP -- Gas Procurement Service To Core End-Use Customers	22290-G
22356-G	Schedule G-30—Public Outdoor Lighting Service	22241-G
22357-G	Schedule G-NGV1 -- Experimental Natural Gas Service for Compression on Customer's Premises	22291-G
22358-G	Schedule G-NGV2 -- Experimental Compressed Natural Gas Sales Rate	22292-G
22359-G	Table of Contents -- Preliminary Statements	22293-G
22360-G	Table of Contents (Cont'd)	22325, 22294-G
22361-G	Table of Contents	22326, 22295-G



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)

CORE p. 1

	RESIDENTIAL							
	G-1, GM, GS, GT				GL-1, GML, GSL, GTL			
	Baseline		Excess		Baseline		Excess	
CORE FIXED COST ACCOUNT (1)*	0.23531		0.44700		0.09221	(R)	0.25700	(R)
DSM	0.01419		0.01419		0.01419		0.01419	
LOCAL TRANSMISSION	0.03674		0.03674		0.03674		0.03674	
CARE	0.01547		0.01547		0.00000		0.00000	
CPUC FEE**	0.00077		0.00077		0.00077		0.00077	
EOR	0.00002		0.00002		0.00002		0.00002	
CEE	(0.00018)		(0.00018)		(0.00018)		(0.00018)	
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00010		0.00010		0.00010		0.00010	
CORE BROKERAGE FEE	0.00240		0.00240		0.00240		0.00240	
CORE FIRM STORAGE	0.01350	(R)	0.01350	(R)	0.01350	(R)	0.01350	(R)
SHRINKAGE	0.01793	(I)	0.01793	(I)	0.01793	(I)	0.01793	(I)
INTERSTATE/INTRASTATE CAPACITY CHARGE	0.04884	(I)	0.04884	(I)	0.04884	(I)	0.04884	(I)
CORE PROCUREMENT CHARGE (4)*	0.33068	(I)	0.33068	(I)	0.33068	(I)	0.33068	(I)
TOTAL RATE	0.71577	(I)	0.92746	(I)	0.55720	(I)	0.72199	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 2

	SMALL COMMERCIAL							
	G-NR1							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT (1)*	0.18930		0.10329		0.25018		0.14346	
DSM	0.01070		0.01070		0.01070		0.01070	
LOCAL TRANSMISSION	0.03674		0.03674		0.03674		0.03674	
CARE	0.01547		0.01547		0.01547		0.01547	
CPUC FEE**	0.00077		0.00077		0.00077		0.00077	
EOR	0.00003		0.00003		0.00003		0.00003	
CEE	(0.00013)		(0.00013)		(0.00013)		(0.00013)	
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00010		0.00010		0.00010		0.00010	
CORE BROKERAGE FEE	0.00240		0.00240		0.00240		0.00240	
CORE FIRM STORAGE	0.01283	(R)	0.01283	(R)	0.01283	(R)	0.01283	(R)
SHRINKAGE	0.01793	(I)	0.01793	(I)	0.01793	(I)	0.01793	(I)
INTERSTATE/INTRASTATE CAPACITY CHARGE	0.04706	(I)	0.04706	(I)	0.04706	(I)	0.04706	(I)
CORE PROCUREMENT CHARGE (4)*	0.33018	(I)	0.33018	(I)	0.33018	(I)	0.33018	(I)
TOTAL RATE	0.66338	(I)	0.57737	(I)	0.72426	(I)	0.61754	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 3

	LARGE COMMERCIAL							
	G-NR2							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT (1)*	0.14959	0.06358			0.21047	0.10375		
DSM	0.05027	0.05027			0.05027	0.05027		
LOCAL TRANSMISSION	0.03674	0.03674			0.03674	0.03674		
CARE	0.01547	0.01547			0.01547	0.01547		
CPUC FEE**	0.00077	0.00077			0.00077	0.00077		
EOR	0.00007	0.00007			0.00007	0.00007		
CEE	(0.00003)	(0.00003)			(0.00003)	(0.00003)		
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00010	0.00010			0.00010	0.00010		
CORE BROKERAGE FEE	0.00240	0.00240			0.00240	0.00240		
CORE FIRM STORAGE	0.00935	(R) 0.00935	(R)		0.00935	(R) 0.00935	(R)	
SHRINKAGE	0.01793	(I) 0.01793	(I)		0.01793	(I) 0.01793	(I)	
INTERSTATE/INTRASTATE CAPACITY CHARGE	0.03133	(I) 0.03133	(I)		0.03133	(I) 0.03133	(I)	
CORE PROCUREMENT CHARGE (4)*	0.32577	(I) 0.32577	(I)		0.32577	(I) 0.32577	(I)	
TOTAL RATE	0.63976	(I) 0.55375	(I)		0.70064	(I) 0.59392	(I)	

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 4

	<u>G-NGV1</u>		<u>G-NGV2 (2)*</u>		<u>G-30 (3)*</u>
CORE FIXED COST ACCOUNT	0.00000		0.00000		
DSM	0.00000		0.00000		
LOCAL TRANSMISSION	0.00000		0.00000		
CARE	0.00000		0.00000		
CPUC FEE**	0.00077		0.00077		
EOR	0.00000		0.00000		
CEE	0.00000		0.00000		
NGV BALANCING ACCOUNT	0.14348		0.71755		
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00000		0.00000		
CORE BROKERAGE FEE	0.00240		0.00240		
CORE FIRM STORAGE	0.01167	(R)	0.01167	(R)	
SHRINKAGE	0.01793	(I)	0.01793	(I)	
INTERSTATE/INTRASTATE CAPACITY CHARGE	0.04110	(I)	0.04110	(I)	
CORE PROCUREMENT CHARGE (4)*	0.32851	(I)	0.32851	(I)	
TOTAL RATE	0.54586	(I)	1.11993	(I)	

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 5

	G-CT (CORE TRANSPORT)			
	RESIDENTIAL		CARE RESIDENTIAL	
	Baseline	Excess	Baseline	Excess
CORE FIXED COST ACCOUNT (1)*	0.23531	0.44700	0.09221 (R)	0.25700 (R)
DSM	0.01419	0.01419	0.01419	0.01419
LOCAL TRANSMISSION	0.03674	0.03674	0.03674	0.03674
CARE	0.01547	0.01547	0.00000	0.00000
CPUC FEE**	0.00077	0.00077	0.00077	0.00077
EOR	0.00002	0.00002	0.00002	0.00002
CEE	(0.00018)	(0.00018)	(0.00018)	(0.00018)
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00010	0.00010	0.00010	0.00010
TOTAL RATE	0.30242	0.51411	0.14385 (R)	0.30864 (R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

AE. CORE PIPELINE DEMAND CHARGE ACCOUNT (CPDCA)

1. PURPOSE: The purpose of the CPDCA is to record the costs associated with backbone transmission and interstate capacity for service to core customers taking procurement service from PG&E and interstate capacity for core transport customers.

Descriptions of the terms and definitions used in this section are found in Preliminary Statement, Part C or in Rule 1.

2. APPLICABILITY: The CPDCA balance applies to all core rate schedules and contracts subject to the jurisdiction of the CPUC, except for those schedules and contracts specifically excluded by the CPUC.
3. REVISION DATE: The revision date applicable to the CPDCA rate shall coincide with the revision date of the Cost Allocation Proceeding, Annual True-up filing or at other times, as ordered by the CPUC.
4. FORECAST PERIOD: The forecast test period will be as specified in the current Cost Allocation Proceeding.
5. CPDCA RATES: CPDCA Rates are included in the effective rates set forth in each rate schedule (see Preliminary Statement, Part B), as applicable.
6. ACCOUNTING PROCEDURE: The CPDCA consists of the following subaccounts:

The "Core Demand Charge Subaccount" records the costs and revenues for intrastate and interstate capacity allocated to core customers taking procurement service from PG&E. The balance in this subaccount will be incorporated into core procurement rates on the revision date.

The "Core Transport Interstate Transition Subaccount" records pipeline demand charge costs for interstate capacity made available to Core Transport Agents (CTAs) on Gas Transmission Northwest Corporation (GTN) pipeline. This subaccount also records revenue from the Core Transport Transition (CTT) Surcharge up to 12/31/97. Any over-collection in this subaccount at 12/31/97 will be returned to core transport customers through a direct refund. Any under-collection will be absorbed by PG&E. Any balance accruing in this subaccount after 1/1/98 will be incorporated into transportation rates for all core customers.

(T)
(T)

The "Core Transport Canadian Transition Subaccount" records the core transport customers' portion of the net unrecovered costs for Canadian capacity made available to Core Transport Agents (CTAs). The cost of Canadian capacity made available to CTAs, net of payments for capacity assigned or brokered, are shared equally between core transport customers and PG&E shareholders. Any balance accruing in this subaccount will be incorporated into core transport customer rates on the revision date.

(Continued)



PRELIMINARY STATEMENT
 (Continued)

AE. CORE PIPELINE DEMAND CHARGE ACCOUNT (CPDCA) (Cont'd.)

6. ACCOUNTING PROCEDURE: (Cont'd.)

a. Core Demand Charge Subaccount

The following entries will be made to this subaccount each month:

- 1) a debit entry equal to the interstate demand charges allocated to core procurement customers;
- 2) a debit entry equal to the intrastate demand charges allocated to core procurement customers;
- 3) a credit entry equal to the prorated core procurement customer portion of the credit received from an interstate pipeline for brokered excess interstate capacity;
- 4) a credit entry equal to the net credit received for brokered core procurement intrastate capacity;
- 5) a credit entry equal to the capacity cost revenues associated with the sale of gas to core procurement customers during the month, excluding the allowance for Franchise Fees and Uncollectible Accounts Expense (F&U);
- 6) an entry equal to the interest on the average of the balance in the subaccount at the beginning of the month and the balance in the subaccount after entries AE.6.a.1 through AE.6.a.5 above, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, G.13, or its successor.

b. Core Transport Interstate Transition Subaccount

The following entries will be made to this subaccount each month:

- 1) a debit entry equal to the interstate demand charges on GTN allocated to core transport customers; (T)
- 2) a credit entry equal to the credit received from GTN for core interstate capacity direct assigned to CTAs at PG&E's cost for the capacity; (T)
- 3) a credit entry equal to the prorated core transport portion of the credit received from GTN for brokered excess interstate capacity; (T)

(Continued)



SCHEDULE G-1—RESIDENTIAL SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable.

TERRITORY: Schedule G-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.41335 (I)	\$0.41335 (I)
<u>Transportation Charge:</u>	\$0.30242	\$0.51411
Total:	\$0.71577 (I)	\$0.92746 (I)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES:

The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

<u>Baseline Territories**</u>	<u>Summer</u>	<u>Winter</u>
P	0.5	2.4
Q	0.7	2.2
R	0.5	2.0
S	0.5	2.1
T	0.7	2.0
V	0.7	1.9
W	0.5	1.9
X	0.6	2.2
Y	0.8	2.4

* PG&E's gas tariffs are available on-line at www.pge.com.

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GM—MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least fifty (50) percent of their spaces on a month-to-month basis for at least nine (9) months of the year to RV units used as permanent residences. This schedule is closed to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which require venting. This schedule may be taken in conjunction with Schedule G-EG.

TERRITORY: Schedule GM applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.41335 (I)	\$0.41335 (I)
<u>Transportation Charge:</u>	\$0.30242	\$0.51411
Total:	\$0.71577 (I)	\$0.92746 (I)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use. As an exception, service under this schedule not used to supply space heating but used to supply water heating from a central source to residential dwelling units that are individually metered by PG&E for either gas or electricity will be billed using a baseline quantity of 0.5 therms per dwelling unit per day (Code W) in all baseline territories and in both seasons.

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



SCHEDULE GS—MULTIFAMILY SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to new installations.

TERRITORY: Schedule GS applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.41335 (I)	\$0.41335 (I)
<u>Transportation Charge:</u>	\$0.30242	\$0.51411
Total:	\$0.71577 (I)	\$0.92746 (I)

Discount (Per dwelling unit per day): \$0.09889

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER:

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.41412 (I)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



SCHEDULE GT—MOBILEHOME PARK SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.

TERRITORY: Schedule GT applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.41335 (l)	\$0.41335 (l)
<u>Transportation Charge:</u>	\$0.30242	\$0.51411
Total:	\$0.71577 (l)	\$0.92746 (l)
<u>Discount (Per installed space per day):</u> \$0.24838		

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER:

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.41412 (l)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



SCHEDULE GL-1—RESIDENTIAL CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

TERRITORY: Schedule GL-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.41335 (I)	\$0.41335 (I)
<u>Transportation Charge:</u>	\$0.30242	\$0.51411
<u>CARE Discount:</u>	<u>(0.15857) (R)</u>	<u>(0.20547) (R)</u>
Total:	\$0.55720 (I)	\$0.72199 (I)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories**	Summer	Winter
P	0.5	2.4
Q	0.7	2.2
R	0.5	2.0
S	0.5	2.1
T	0.7	2.0
V	0.7	1.9
W	0.5	1.9
X	0.6	2.2
Y	0.8	2.4

* PG&E's gas tariffs are available on-line at www.pge.com.

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule is closed to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which require venting.

TERRITORY: Schedule GML applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	Per Therm	
	Baseline	Excess
1. For Qualifying CARE use:		
<u>Procurement Charge:</u>	\$0.41335 (I)	\$0.41335 (I)
<u>Transportation Charge:</u>	\$0.30242	\$0.51411
<u>CARE Discounts:</u>	(0.15857) (R)	(0.20547) (R)
Total:	\$0.55720 (I)	\$0.72199 (I)
2. For Non-Qualifying CARE use:		
<u>Procurement Charge:</u>	\$0.41335 (I)	\$0.41335 (I)
<u>Transportation Charge:</u>	\$0.30242	\$0.51411
Total:	\$0.71577 (I)	\$0.92746 (I)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use. As an exception, service under this schedule not used to supply space heating but used to supply water heating from a central source to residential dwelling units that are individually metered by PG&E for either gas or electricity will be billed using a baseline quantity of 0.5 therms per dwelling unit per day (Code W) in all baseline territories and in both seasons.

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



SCHEDULE GSL—MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This schedule is closed to new installations.

TERRITORY: Schedule GSL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	Per Therm	
	Baseline	Excess
1. For Qualifying CARE use:		
<u>Procurement Charge:</u>	\$0.41335 (I)	\$0.41335 (I)
<u>Transportation Charge:</u>	\$0.30242	\$0.51411
<u>CARE Discount:</u>	(0.15857) (R)	(0.20547) (R)
Total:	\$0.55720 (I)	\$0.72199 (I)
2. For Non-Qualifying CARE use:		
<u>Procurement Charge:</u>	\$0.41335 (I)	\$0.41335 (I)
<u>Transportation Charge:</u>	\$0.30242	\$0.51411
Total:	\$0.71577 (I)	\$0.92746 (I)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

Discount (Per dwelling unit per day): \$0.09889

MINIMUM AVERAGE RATE LIMITER:

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.41412 (I)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

TERRITORY: Schedule GTL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	Per Therm	
	Baseline	Excess
1. For Qualifying CARE Use:		
<u>Procurement Charge:</u>	\$0.41335 (I)	\$0.41335 (I)
<u>Transportation Charge:</u>	\$0.30242	\$0.51411
<u>CARE Discount:</u>	(0.15857) (R)	(0.20547) (R)
Total:	\$0.55720 (I)	\$0.72199 (I)
2. For Non-Qualifying CARE Use:		
<u>Procurement Charge:</u>	\$0.41335 (I)	\$0.41335 (I)
<u>Transportation Charge:</u>	\$0.30242	\$0.51411
Total:	\$0.71577 (I)	\$0.92746 (I)

Discount (Per installed space per day): \$0.24838

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

**MINIMUM
AVERAGE RATE
LIMITER:**

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.41412 (I)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

**BASELINE
QUANTITIES:**

The above rates are applicable only to residential use. PG&E may require the Customer to complete and file with it an appropriate "Declaration of Eligibility for Baseline Quantities for Residential Rates."

The following quantities of gas are billed at the rate for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories**	Summer	Winter
P	0.5	2.4
Q	0.7	2.2
R	0.5	2.0
S	0.5	2.1
T	0.7	2.0
V	0.7	1.9
W	0.5	1.9
X	0.6	2.2
Y	0.8	2.4

**RESIDENTIAL
DWELLING
UNITS:**

It is the responsibility of the Customer to advise PG&E within 15 days following any change in the number of installed mobilehome spaces and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered dwelling unit.

**SEASONAL
CHANGES:**

The summer season is May 1 through October 31, and the winter season is November 1 through April 30. Baseline quantities for bills that include the May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

**STANDARD
MEDICAL
QUANTITIES:**

Additional medical quantities (Code M) are available as provided in Rule 19.

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE G-NR1—GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS

APPLICABILITY: This rate schedule* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, average monthly use must not have exceeded 20,800 therms in those months during the last twelve (12) months in which gas use exceeded 200 therms. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG. (T)

TERRITORY: Schedule G-NR1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	Usage Per Month			
	Summer		Winter	
	0 – 39 therms	40 therms or more	0 – 145 therms	146 therms or more
Customer Charge: (per day)	\$0.34346	\$0.43897	\$0.34768	\$0.44437

	Per Therm			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
Procurement Charge:	\$0.41040 (I)	\$0.41040 (I)	\$0.41040 (I)	\$0.41040 (I)
Transportation Charge:	\$0.25298	\$0.16697	\$0.31386	\$0.20714
Total:	\$0.66338 (I)	\$0.57737 (I)	\$0.72426 (I)	\$0.61754 (I)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SEASONS: The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

CARE DISCOUNT FOR QUALIFIED FACILITIES: Facilities which meet the eligibility criteria in Rules 19.2 or 19.3 are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



SCHEDULE G-NR2—GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS

APPLICABILITY: This rate schedule* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, a Customer's average monthly use must have exceeded 20,800 therms during those months in the last twelve (12) months in which gas use exceeded 200 therms, except as specified below in the Energy Efficiency Adjustment Provision. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may not be taken in conjunction with Schedule G-EG.** (T)

TERRITORY: Schedule G-NR2 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	Customer Charge:			
	Per Therm		Per Day	
	Summer	Winter	\$4.95518	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
Procurement Charge:	\$0.38678 (I)	\$0.38678 (I)	\$0.38678 (I)	\$0.38678 (I)
Transportation Charge:	\$0.25298	\$0.16697	\$0.31386	\$0.20714
Total:	\$0.63976 (I)	\$0.55375 (I)	\$0.70064 (I)	\$0.59392 (I)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SEASONS: The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

CARE DISCOUNT FOR QUALIFIED FACILITIES: Facilities which meet the eligibility criteria in Rules 19.2 or 19.3 are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

* PG&E's gas tariffs are available on-line at www.pge.com.

** Per CPUC Decision 03-12-008, dated December 4, 2003, new cogeneration customers with annual use greater than 250,000 therms per year, or rated generation capacity of five-hundred kilowatts (500 kW) or larger, are prohibited from taking service under this schedule in conjunction with Schedule G-EG. Such customers must take service on Schedule G-EG in conjunction with a noncore transportation rate schedule. However, customers taking service under this schedule in conjunction with Schedule G-COG as of December 4, 2003, are allowed to continue service under this rate schedule. Such customers must procure gas from a third-party supplier per Schedule G-EG. (T)

(Continued)



SCHEDULE G-CP—GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS

APPLICABILITY: This schedule is filed monthly as an informational tariff. The natural gas procurement charges shown on this schedule are equivalent to the Procurement Charges shown on the otherwise-applicable rate schedules for Core End-Use Customers.

TERRITORY: Schedule G-CP applies everywhere within PG&E's natural gas Service Territory.

RATES: The following charges apply to natural gas service for Core End-Use Customers. Procurement rates generally change on the fifth business day of the month.

<u>Procurement Charge:</u>	<u>Per Therm</u>
Residential: (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	\$0.41335 (I)
Small Commercial (G-NR1)	\$0.41040 (I)
Large Commercial (G-NR2)	\$0.38678 (I)
Natural Gas Vehicles: (G-NGV1, G-NGV2)	\$0.40161 (I)

The above charge includes: (1) Procurement Charge; (2) Capacity Charge; (3) Core Brokerage Fee; (4) Shrinkage; and (5) Core Firm Storage, as shown on Preliminary Statement, Part B, for the otherwise-applicable rate schedules for Core End-Use Customers.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E at 1-415-743-5000.



SCHEDULE G-30—PUBLIC OUTDOOR LIGHTING SERVICE

APPLICABILITY: This rate schedule* is applicable to unmetered firm gas service available for continuous use by groups of customer-owned gas lights installed in a consecutive and contiguous arrangement along or adjacent to public thoroughfares and constituting a lighting system. Service under this schedule to be conditional upon arrangements mutually satisfactory to the Customer and PG&E for connection of Customers' gas lights to PG&E's facilities and is available only for groups of gas lights approved by PG&E. This schedule was closed to new installations as of June 20, 1973.

TERRITORY: Schedule G-30 applies everywhere PG&E provides natural gas service.

RATES:	<u>Per Group of Lights Per Month</u>
First 10 lights or less	\$109.39 (R)
For each additional gas light	\$10.95 (R)
For each cubic foot per hour of total rated capacity for the group in excess of either 1.5 cubic foot per hour per light or 15.0 cubic feet per hour for the group, whichever is greater	\$6.54 (R)

See Preliminary Statement, Part B for the Default Tariff Rate Components, applicable to this schedule.

- SPECIAL CONDITIONS:**
1. A contract on Form No. 62-4897 will be required for a term of three years when service is first rendered under this schedule and continuing thereafter until cancelled by either party by thirty days' advance written notice.
 2. All gas lights for public outdoor lighting will be owned and installed by the Customer. The gas light shall consist of a PG&E approved post, base, and luminaire with one or more mantles.
 3. PG&E maintenance includes service to "no light" reports, burner and regulator adjustment, and it includes glassware cleaning at the time other maintenance work is being performed. Mantle replacements, not to exceed annually the total number of mantles installed, will be made at PG&E expense. Replacement glassware provided by the Customer will be installed by PG&E.
 4. The service tap assembly and service pipe for each gas light will be owned, installed, and maintained by PG&E. The estimated installed cost shall be paid by the Customer to PG&E in advance of construction.
 5. The rated capacity of each gas light shall be determined by PG&E to the nearest one-tenth cubic foot per hour from the name plate rating or by test, at PG&E's option.

* PG&E's gas tariffs are on-line at www.pge.com.

(Continued)



**SCHEDULE G-NGV1—EXPERIMENTAL NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMER'S PREMISES**

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule G-NGV1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	<u>Per Day</u>
Customer Charge:	\$0.44121
	<u>Per Therm</u>
Procurement Charge:	\$0.40161 (l)
Transportation Charge:	0.14425
Total:	\$0.54586 (l)

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SERVICE AGREEMENT: Customers must execute an Agreement For Supply of Natural Gas for Compression as a Motor-Vehicle Fuel (Form No. 79-755) in order to receive service under this rate schedule.

METERING REQUIREMENTS: Service under this schedule must be metered by a separate gas meter.

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



SCHEDULE G-NGV2—EXPERIMENTAL COMPRESSED NATURAL GAS SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

TERRITORY: Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>	<u>Per Gasoline Gallon Equivalent</u>
<u>Procurement Charge:</u>	\$0.40161 (I)	N/A
<u>Transportation Charge:</u>	0.71832	N/A
Total:	\$1.11993 (I)	\$1.42903 (I)

The Transportation Charge includes state tax of \$0.07000 per therm (\$0.08932 per gallon) and federal tax of \$0.04854 per therm (\$0.06194 per gallon). The gasoline gallon equivalent conversion factor is 1.276 therms.

For billing purposes, the number of gallons will be compiled from a Summary of Transactions recorded by the dispensing unit for the Customer during the month.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



TABLE OF CONTENTS
(Continued)

PRELIMINARY STATEMENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Part A	Description of Service Area & General Requirements.....	14615 to 14623,18797-G
Part B	Default Tariff Rate Components	22337,22338,22339,22340,22341,22342, 22227,22228,20889,22317,22016,22017,22318,22319,22320,22021,22022,22023,22024-G
Part C	Gas Accounting Terms and Definitions	22025, 22026,22027,21698,22028,20845,22029,20443, 20027,22030,18314,18315,18316-G
Part D	Purchased Gas Account	20847,20445,20848-G
Part E	Not Being Used	
Part F	Core Fixed Cost Account	20849,20850-G
Part G	Not Being Used	
Part H	Not Being Used	
Part I	Noncore Brokerage Fee Balancing Account.....	18061-G
Part J	Noncore Customer Class Charge Account	20851,20852,20853-G
Part K	Enhanced Oil Recovery Account	17360-G
Part L	Balancing Charge Account	22031,22032-G
Part M	Core Subscription Phase-Out Account	18456-G
Part N	Not Being Used	
Part O	CPUC Reimbursement Fee	22033-G
Part P	Income Tax Component of Contributions Provision.....	21054,13501-G
Part Q	Affiliate Transfer Fees Account.....	19459-G
Part R	Not Being Used	
Part S	Interest.....	12773-G
Part T	Tax Reform Act of 1986	12775-G
Part U	Core Brokerage Fee Balancing Account	18065-G
Part V	California Alternate Rates For Energy Account	20794-G
Part W	Not Being Used	
Part X	Natural Gas Vehicle Balancing Account.....	20952,20953-G
Part Y	Customer Energy Efficiency Adjustment.....	18551,18552,18553-G
Part Z	Energy Efficiency California Energy Commission Memorandum Account.....	20797-G
Part AA	Not Being Used	
Part AB	Not Being Used	
Part AC	Catastrophic Event Memorandum Account	14178,14179-G
Part AD	Not Being Used	
Part AE	Core Pipeline Demand Charge Account.....	21361,20447,21362-G
Part AF	Not Being Used	
Part AG	Core Firm Storage Account	20031-G
Part AH	Air Quality Adjustment Clause	14928 to 14930-G
Part AI	Applicant Installation Trench Inspection Deferred Account	19533-G
Part AJ	Applicant Installation Trench Inspection Memorandum Account	19534-G
Part AK	Low Income Energy Efficiency Memorandum Account.....	21244-G
Part AL	Not Being Used	
Part AM	Not Being Used	

(T)

(Continued)



TABLE OF CONTENTS
(Continued)

NONRESIDENTIAL (Cont'd.)

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
G-SFS	Standard Firm Storage Service.....	22299,22140,22141,22300-G
G-NFS	Negotiated Firm Storage Service.....	22143,22301-G
G-NAS	Negotiated As-Available Storage Service.....	22145-G
G-CFS	Core Firm Storage.....	22146,22147,22148,22149-G
G-AFT	Annual Firm Transportation On-System.....	22052,22053,22054-G
G-AFTOFF	Annual Firm Transportation Off-System.....	22055,22056,22057-G
G-SFT	Seasonal Firm Transportation On-System Only.....	19289,22058,22059-G
G-AA	As-Available Transportation On-System.....	19290,22060-G
G-AAOFF	As-Available Transportation Off-System.....	22061,18150-G
G-NFT	Negotiated Firm Transportation On-System.....	19292,22062,22063-G
G-NFTOFF	Negotiated Firm Transportation Off-System.....	21605,19294,18155-G
G-NAA	Negotiated As-Available Transportation On-System.....	19295,22064,18158-G
G-NAAOFF	Negotiated As-Available Transportation Off-System.....	19296,19297,18160-G
G-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities.....	20595-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service.....	22065,22066-G
G-PARK	Market Center Parking Service.....	22150,18177-G
G-LEND	Market Center Lending Service.....	22151,18179-G

OTHER

G-CT	Core Gas Aggregation Service.....	22067,21740, 20050,21741,20052,22152,20054,20055,20903,22153,22154,22155,22156,22157,22158-G
G-CRED	Billing Credits for CTA-Consolidated Billing.....	20063-G
G-SUR	Customer-Procured Gas Franchise Fee Surcharge.....	21793-G
G-ESP	Consolidated PG&E Billing Services to Core Transport Agents.....	21739-G

EXPERIMENTAL

G-NGV1	Experimental Natural Gas Service for Compression on Customer's Premises ..	22357,18625-G (T)
G-NGV2	Experimental Compressed Natural Gas Service	22358,18626-G (T)
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles	22068,22323,22070-G
G-LNG	Experimental Liquefied Natural Gas Service	22071,20689-G

(Continued)



TABLE OF CONTENTS

	<u>CAL P.U.C. SHEET NO.</u>	
Title Page	11271-G	
Table of Contents:		
Rate Schedules	22361,22360-G	(T)
Preliminary Statements	22359,21381-G	(T)
Rules	22315-G	
Maps, Contracts and Deviations	20922-G	
Sample Forms	21643,21753,21538,22089,21292-G	

RATE SCHEDULES

RESIDENTIAL

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>	
G-1	Residential Service	22342,18597-G	(T)
GM	Master-Metered Multifamily Service	22343,21028,18599-G	
GS	Multifamily Service	22344,21030,18601-G	
GT	Mobilehome Park Service	22345,21032-G	(T)
G-10	Service to Company Employees	11318-G	
GL-1	Residential CARE Program Service	22346,18603-G	(T)
GML	Master-Metered Multifamily CARE Program Service	22347,21035,18605-G	
GSL	Multifamily CARE Program Service	22348,21037,18607-G	
GTL	Mobilehome Park CARE Program Service	22349,22350,18608-G	(T)
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	22034-G	

NONRESIDENTIAL

G-NR1	Gas Service to Small Commercial Customers	22351,18980-G	(T)
G-NR2	Gas Service to Large Commercial Customers	22352,18981-G	
G-CP	Gas Procurement Service to Core End-Use Customers	22353-G	(T)
G-CPX	Crossover Gas Procurement Service to Core End-Use Customers	22306-G	
G-NT	Gas Transportation Service to Noncore End-Use Customers	22035,22321,22037,22038-G	
G-EG	Gas Transportation Service to Electric Generation	22310,22304,22172,22173-G	
G-30	Public Outdoor Lighting Service	22356,17050-G	(T)
G-WSL	Gas Transportation Service to Wholesale/Resale Customers	22322,22044,22045-G	
G-BAL	Gas Balancing Service for Intrastate Transportation Customers	22046, 21549,20034,22047,22048,20037,20038,20039,22049,22050,20042,20043,20044,22051-G	

**PGE Gas Advice Filing
List
General Order 96-A, Section III(G)**

ABAG Power Pool
Accent Energy
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Applied Power Technologies
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Blue Ridge Gas
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Chevron USA Production Co.
Childress, David A.
City of Glendale
City of Palo Alto
City of Redding
CLECA Law Office
Constellation New Energy
CPUC
Creative Technology
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright Tremaine LLP
Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
DGS Natural Gas Services
DMM Customer Services
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynegy Inc.
Ellison Schneider
Energy Law Group LLP
Enron Energy Services
Exelon Energy Ohio, Inc
Exeter Associates
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Grueneich Resource Advocates
Hanna & Morton
Heeg, Peggy A.
Hogan Manufacturing, Inc
House, Lon
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Korea Elec Power Corp
Luce, Forward, Hamilton & Scripps
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates
Northern California Power Agency
Office of Energy Assessments
Palo Alto Muni Utilities
PG&E National Energy Group
Pinnacle CNG Company
PITCO
Plurimi, Inc.
PPL EnergyPlus, LLC
Price, Roy
Product Development Dept
Provost Pritchard
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Simpson Paper Company
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
TJ Cross Engineers
Transwestern Pipeline Co
U S Borax, Inc
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA