

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



April 15, 2004

Advice Letter 2520-G

Ms Anita Smith, Rate Analyst  
Pacific Gas and Electric Company  
77 Beale Street, 10B Mail Code  
San Francisco, CA 94177

Subject: New Gas Schedule G-OEC – Gas Delivery to Off-System End-Use Customers

Dear Ms Smith:

Advice Letter 2520-G is effective March 30, 2004. A copy of the advice letter is sent herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clamor".

Director  
Energy Division



**Pacific Gas and  
Electric Company**

**Karen A. Tomcala**  
Vice President  
Regulatory Relations

77 Beale Street, Room 1065  
San Francisco, CA 94105

*Mailing Address*  
Mail Code B10A  
P.O. Box 770000  
San Francisco, CA 94177

415.972.5209  
Internal: 222.5209  
Fax: 415.972.5625  
Internet: kat5@pge.com

February 19, 2004

**Advice 2520-G**

(Pacific Gas and Electric Company ID U39G)

**Subject: New Gas Schedule G-OEC—Gas Delivery to Off-System End-Use Customers (Gas Accord II- 2004 D. 03-12-061)**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

**Purpose**

The purpose of this filing is to submit new gas rate Schedule G-OEC—*Gas Delivery to Off-System End-Use Customers*. Ordering Paragraph 5.c. of Gas Accord II-2004 Decision (D.) 03-12-061, authorizes PG&E to “file an advice letter for a tariff which allows off-system end users the ability to directly connect to PG&E’s backbone transmission facilities, as discussed and adopted in today’s decision.”

**Schedule G-OEC**

Schedule G-OEC customers must be capable of taking pipeline delivery service directly from an interstate pipeline, private pipeline, or an alternative fuel source and cannot be dependent on service from another Commission-regulated gas utility. New customers must make a legal declaration that service would not be provided by a California Local Distribution Company, absent a PG&E transmission connection. The customer must procure gas from a supplier other than PG&E.

PG&E also submits new Exhibit K--*Negotiated Gold Coast Delivery Service To Off-System End-Use Customers*, for Form No. 79-866--Gas Transmission Service Agreement (GTSA). Customers must execute a GTSA, and complete Exhibit K, in order to obtain service under Schedule G-OEC.

**Protests**

Anyone wishing to protest this filing may do so by sending a letter by **March 10, 2004**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:



February 19, 2004

IMC Branch Chief – Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov)

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company  
Attention: Brian Cherry  
Director, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: [RxDd@pge.com](mailto:RxDd@pge.com)

### Effective Date

PG&E requests that this advice filing become effective on regular notice, **March 30, 2004**, which is 40 days after the date of filing. Following approval, PG&E will provide information to prospective off-system applicants through an Internet posting on [www.PGE.com/piperanger](http://www.PGE.com/piperanger)

### Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the parties on the service list for A.01-10-011. Address changes should be directed to Sandra Ciach at (415) 973-7572. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

*Karen A. Tomcola/ss*

Vice President - Regulatory Relations

### Attachments

cc: Service List – Gas Accord II A. 01-10-011

**ATTACHMENT I  
ADVICE 2520-G**

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal P.U.C. Sheet No.</u>
22263-G	Schedule G-OEC—Gas Delivery to Off-System End-Use Customers	New
22264-G	Schedule G-OEC (Cont'd.)	New
22265-G	Form No. 79-866—Gas Transmission Service Agreement (Exhibit K)	19885-G
22266-G	Table of Contents – Forms	22089-G
22267-G	Table of Contents – Nonresidential (Cont'd.)	22256-G
22268-G	Table of Contents	22257-G



SCHEDULE G-OEC - GAS DELIVERY TO OFF-SYSTEM END-USE CUSTOMERS

APPLICABILITY:	This rate schedule* provides for the delivery of natural gas to Off-System End-Use Customers from a PG&E Backbone Transmission Facility. A Customer on this rate schedule must procure gas supply from a supplier other than PG&E. The following requirements must be met to qualify for service under this schedule:	(N)
	<ol style="list-style-type: none"> <li>1. The Customer does or can take pipeline delivery service directly from an interstate pipeline, a private pipeline, or an alternative fuel source, and such service does not in any way depend on services being provided by another CPUC-regulated Local Distribution Company (LDC), even if the Customer still maintains a connection to that utility's facilities.</li> <li>2. If the Customer is a new Customer and the interstate or private service connections do not currently exist, the Customer must verify through a legal declaration that such connections would be made, and service would not be provided by a California LDC, absent a connection to PG&amp;E's transmission system.</li> </ol>	
TERRITORY:	Schedule G-OEC is available only to End-Use Customers located outside of PG&E's Service Territory.	
RATES:	Rates and charges will be negotiated.	
FEES AND TAXES:	Customer may pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.	
NEGOTIATED RATE GUIDELINES:	<ol style="list-style-type: none"> <li>1. PG&amp;E may distinguish between parties in offering negotiated rates by evaluating differences in circumstances and conditions, including, but not limited to, differences occurring upstream of, downstream of, or at the Customer's location, and differences affecting either the cost of service to the Customer or Customer's market alternatives.</li> <li>2. Negotiations with Customers under this rate schedule will be conducted without undue preference or undue discrimination to the Customer or to any third party. Negotiated rates for G-OEC service shall not be less than PG&amp;E's short-run marginal cost of providing the service.</li> </ol>	
CREDIT-WORTHINESS:	Customer must meet the creditworthiness requirements specified in gas Rule 25.	(N)

\* PG&E's gas tariffs are on line at [www.pge.com](http://www.pge.com)

(Continued)



SCHEDULE G-OEC—GAS DELIVERY TO OFF-SYSTEM END-USE CUSTOMERS  
(Continued)

CUSTOMER SERVICE CONNECTION:	To interconnect to the PG&E Backbone Transmission System the Customer will build and be responsible for maintaining the necessary facilities at the Customer's cost and for payment of the meter set and other special facilities charges, unless otherwise agreed to by PG&E. Connections to these Customers will be under the provisions of gas Rule 2, or another similar agreement.	(N)
SERVICE AGREEMENT:	A Gas Transportation Service Agreement (GTSA) (Form No. 79-866) and an Exhibit K to the GTSA are required for service under this schedule. The initial term of the GTSA will be for one (1) year and will continue month to month thereafter.	
CURTAILMENT OF SERVICE:	Service may be curtailed. Curtailment provisions will be specified in Exhibit K.	
BALANCING SERVICE:	Balancing provisions are specified in GTSA Exhibit K. Unless otherwise negotiated with PG&E, Customers cannot aggregate imbalances under a <u>Noncore Balancing Aggregation Agreement</u> (NBAA) (Form No. 79-869) or trade imbalances.	
BACKBONE TRANSMISSION TRANSPORTATION SERVICE:	Transportation service for delivery to G-OEC Customers must be under Schedule G-AFTOFF, G-AAOFF, G-NFTOFF, or G-NAAOFF.	
NOMINATIONS:	Nominations are required for gas delivered under this schedule. See gas Rule 21 for details.	(N)

(Continued)



*Pacific Gas and Electric Company*  
*San Francisco, California*

*Cancelling*

Revised  
Revised

*Cal. P.U.C. Sheet No.*  
*Cal. P.U.C. Sheet No.*

22265-G  
19885-G

PACIFIC GAS AND ELECTRIC COMPANY  
GAS TRANSMISSION SERVICE AGREEMENT  
FORM NO. 79-866 (3/00)  
REVISED EXHIBIT K (3/04)  
(ATTACHED)

(T)

*Advice Letter No.* 2520-G  
*Decision No.* 03-12-061

*Issued by*  
**Karen A. Tomcala**  
*Vice President*  
*Regulatory Relations*

*Date Filed* February 19, 2004  
*Effective* \_\_\_\_\_  
*Resolution No.* \_\_\_\_\_

50701

EXHIBIT:  
GAS TRANSMISSION SERVICE AGREEMENT:  
CUSTOMER NAME:

**PACIFIC GAS AND ELECTRIC COMPANY  
GAS TRANSMISSION SERVICE AGREEMENT**

**EXHIBIT K  
NEGOTIATED GOLD COAST DELIVERY SERVICE  
TO OFF-SYSTEM END-USE CUSTOMERS**

Customer must execute or previously have executed a currently effective Gas Transmission Service Agreement (GTSA) with PG&E before this Exhibit has any legal effect. Once executed, this Exhibit shall be made part of and be subject to all terms and conditions of the GTSA executed by and between PG&E and Customer, and service hereunder shall be rendered in accordance with the terms of the rate Schedule G-OEC, or superseding rate schedule(s), and all applicable PG&E gas Rules in effect during the term of this Exhibit.

APPLICABLE RATE SCHEDULE: G-OEC

1. TERM:
  
2. MAXIMUM DAILY QUANTITY: \_\_\_\_\_ Dth/day
  
2. NEGOTIATED RATES:
  
3. TAKE OR PAY OBLIGATION:
  
4. BALANCING SERVICES:
  
5. CURTAILMENT:
  
6. OTHER SPECIAL INSTRUCTIONS OR PROVISIONS:

EXHIBIT:  
GAS TRANSMISSION SERVICE AGREEMENT:  
CUSTOMER NAME:

CUSTOMER CONFIRMATION / PG&E ACCEPTANCE:

Customer will confirm Customer's agreement to the terms and conditions described in this Exhibit by returning this Exhibit to PG&E. The transaction described in this Exhibit will be accepted and authorized upon PG&E's countersigning the Exhibit, and PG&E shall communicate its acceptance and authorization by sending a facsimile of the executed Exhibit to Customer.

FOR CUSTOMER

FOR PACIFIC GAS AND ELECTRIC COMPANY

Name of Authorized Representative

Name of Authorized Representative

\_\_\_\_\_

\_\_\_\_\_

Title \_\_\_\_\_

Title \_\_\_\_\_

Signature \_\_\_\_\_

Signature \_\_\_\_\_

Date \_\_\_\_\_

Date \_\_\_\_\_



TABLE OF CONTENT  
(Continued)

SAMPLE FORMS (Cont'd.)

FORM NO.	DATE SHOWN ON FORM	AGREEMENT/CONTRACT TITLE	CAL P.U.C. SHEET NO.	
<b>NON-RESIDENTIAL (Cont'd.)</b>				
79-866	3/04	Gas Transmission Service Agreement.....	22265-G	(T)
79-867	8/97	Assignment of Gas Transmission .....	18296-G	
79-868	7/00	California Gas Transmission Credit Application .....	20086-G	
79-869	5/03	Noncore Balancing Aggregation Agreement.....	21550-G	
79-941	8/97	Nomination Authorization Form.....	18299-G	
79-942	8/97	Pipeline Inventory Gas Purchase and Sales Agreement .....	18300-G	
79-944	1/04	California Production Balancing Agreement .....	22088-G	(T)
79-945	8/97	Operating Imbalance Trading Form for Core Transport Agents .....	18303-G	
79-946	8/97	California Production Cumulative Imbalance Trading Form .....	18304-G	
79-947	5/99	Notice of Market Center Balance Transfer .....	19379-G	
79-971	1/03	Election for Self-Balancing Option .....	21372-G	
79-982	7/01	Electronic Commerce System—User Agreement .....	20647-G	
79-996	8/02	Noncore Customer Declaration of Unavailability of Alternate Service Provider.....	21210-G	



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NONRESIDENTIAL (Cont'd.)

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
G-FS	Firm Storage Service .....	20828,18670,20453-G
G-NFS	Negotiated Firm Storage Service .....	20829,19218-G
G-NAS	Negotiated As-Available Storage Service .....	20830-G
G-CFS	Core Firm Storage .....	21367,20047-G
G-AFT	Annual Firm Transportation On-System .....	22052,22053,22054-G
G-AFTOFF	Annual Firm Transportation Off-System .....	22055,22056,22057-G
G-SFT	Seasonal Firm Transportation On-System Only .....	21827,22058,22059-G
G-AA	As-Available Transportation On-System .....	21829,22060-G
G-AAOFF	As-Available Transportation Off-System .....	21831,22061-G
G-NFT	Negotiated Firm Transportation On-System .....	21833,22062,22063-G
G-NFTOFF	Negotiated Firm Transportation Off-System .....	21835,19294,21836-G
G-NAA	Negotiated As-Available Transportation On-System .....	21837,22064,21838-G
G-NAAOFF	Negotiated As-Available Transportation Off-System .....	21839,19297,21840-G
G-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities .....	20595-G
G-OEC	Gas Delivery to Off-System End-Use Customers .....	22263,22264-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service .....	22065,22066-G
G-PARK	Market Center Parking Service .....	20870,18177-G
G-LEND	Market Center Lending Service .....	20871,18179-G

(N)

OTHER

G-CT	Core Gas Aggregation Service .....	22067,21740, 20050,21741,20052,20902,22252,22253,20903,21535,20904,20059,20060,21369,21370-G
G-CRED	Billing Credits for CTA-Consolidated Billing .....	20063-G
G-SUR	Customer-Procured Gas Franchise Fee Surcharge .....	21987-G
G-ESP	Consolidated PG&E Billing Services to Core Transport Agents .....	21739-G

EXPERIMENTAL

G-NGV1	Experimental Natural Gas Service for Compression on Customer's Premises ..	22242,18625-G
G-NGV2	Experimental Compressed Natural Gas Service .....	22243,18626-G
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles .....	22068,22069,22070-G
G-LNG	Experimental Liquefied Natural Gas Service .....	22071,20689-G

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Rules .....	22090-G	
Maps, Contracts and Deviations .....	20922-G	
Sample Forms .....	21643,21753,21538,22266,21292-G	(T)

RATE SCHEDULES

RESIDENTIAL

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
G-1	Residential Service .....	22229,18597-G
GM	Master-Metered Multifamily Service .....	22230,21028,18599-G
GS	Multifamily Service .....	22231,21030,18601-G
GT	Mobilehome Park Service .....	22232,21032-G
G-10	Service to Company Employees .....	11318-G
GL-1	Residential CARE Program Service .....	22233,18603-G
GML	Master-Metered Multifamily CARE Program Service .....	22234,21035,18605-G
GSL	Multifamily CARE Program Service .....	22235,21037,18607-G
GTL	Mobilehome Park CARE Program Service .....	22236, 22237,18608-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge .....	22034-G

NONRESIDENTIAL

G-NR1	Gas Service to Small Commercial Customers .....	22238,18980-G
G-NR2	Gas Service to Large Commercial Customers .....	22239,18981-G
G-CP	Gas Procurement Service to Core End-Use Customers .....	22240-G
G-NT	Gas Transportation Service to Noncore End-Use Customers .....	22035,22036,22037,22038-G
G-COG	Gas Transportation Service to Cogeneration Facilities .....	22039,20857,18114,18985-G
G-EG	Gas Transportation Service to Electric Generation .....	22040,22041-G
G-30	Public Outdoor Lighting Service .....	22241,17050-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers .....	22043,22044,22045-G
G-BAL	Gas Balancing Service for Intrastate Transportation Customers .....	22046, 21549,20034,22047,22048,20037,20038,20039,22049,22050,20042,20043,20044,22051-G

**PGE Gas Advice Filing  
List**

**General Order 96-A, Section III(G)**

ABAG Power Pool  
Accent Energy  
Aglet Consumer Alliance  
Agnews Developmental Center  
Ahmed, Ali  
Alcantar & Elsesser  
Applied Power Technologies  
Arter & Hadden LLP  
Avista Corp  
Barkovich & Yap, Inc.  
BART  
Blue Ridge Gas  
BP Energy Company  
Braun & Associates  
C & H Sugar Co.  
CA Bldg Industry Association  
CA Cotton Ginners & Growers Assoc.  
CA League of Food Processors  
CA Water Service Group  
California Energy Commission  
California Farm Bureau Federation  
California Gas Acquisition Svcs  
California ISO  
Calpine  
Calpine Corp  
Calpine Gilroy Cogen  
Cambridge Energy Research Assoc  
Cameron McKenna  
Cardinal Cogen  
Chevron USA Production Co.  
Childress, David A.  
City of Glendale  
City of Palo Alto  
City of Redding  
CLECA Law Office  
Constellation New Energy  
CPUC  
Creative Technology  
Cross Border Inc  
Crossborder Inc  
CSC Energy Services  
Davis, Wright Tremaine LLP  
Davis, Wright, Tremaine, LLP  
Defense Fuel Support Center  
Department of the Army  
Department of Water & Power City  
DGS Natural Gas Services  
DMM Customer Services  
Downey, Brand, Seymour & Rohwer  
Duke Energy  
Duke Energy North America  
Duncan, Virgil E.  
Dutcher, John  
Dynergy Inc.  
Ellison Schneider  
Energy Law Group LLP  
Enron Energy Services  
Exelon Energy Ohio, Inc  
Exeter Associates  
Foster Farms  
Foster, Wheeler, Martinez  
Franciscan Mobilehome  
Future Resources Associates, Inc  
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Goodin, MacBride, Squeri, Schlotz &  
Grueneich Resource Advocates  
Hanna & Morton  
Heeg, Peggy A.  
Hogan Manufacturing, Inc  
House, Lon  
Integrated Utility Consulting Group  
International Power Technology  
Interstate Gas Services, Inc.  
J. R. Wood, Inc  
JTM, Inc  
Kaiser Cement Corp  
Korea Elec Power Corp  
Luce, Forward, Hamilton & Scripps  
Marcus, David  
Masonite Corporation  
Matthew V. Brady & Associates  
Maynor, Donald H.  
McKenzie & Assoc  
McKenzie & Associates  
Meek, Daniel W.  
Mirant California, LLC  
Modesto Irrigation Dist  
Morrison & Foerster  
Morse Richard Weisenmiller & Assoc.  
Navigant Consulting  
New United Motor Mfg, Inc  
Norris & Wong Associates  
Northern California Power Agency  
Office of Energy Assessments  
Palo Alto Muni Utilities  
PG&E National Energy Group  
Pinnacle CNG Company  
PITCO  
Plurimi, Inc.  
PPL EnergyPlus, LLC  
Price, Roy  
Product Development Dept  
Provost Pritchard  
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R. W. Beck & Associates  
Recon Research  
Regional Cogeneration Service  
RMC Lonestar  
Sacramento Municipal Utility District  
SCD Energy Solutions  
Seattle City Light  
Sempra  
Sempra Energy  
Sequoia Union HS Dist  
SESCO  
Sierra Pacific Power Company  
Silicon Valley Power  
Simpson Paper Company  
Smurfit Stone Container Corp  
Southern California Edison  
SPURR  
St. Paul Assoc  
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Utility Resource Network  
Wellhead Electric Company  
Western Hub Properties, LLC  
White & Case  
WMA