

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



March 18, 2004

Advice Letter 2515-G/A/B

Ms Anita Smith, Rate Analyst  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code 10B  
San Francisco, CA 94177

Subject: February 1, 2004 noncore tariff revisions and rate changes to eliminate El Paso capacity charge, add Schedule G-COG

Dear Ms Smith:

Advice Letter 2515-G/A/B is effective February 1, 2004. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clanon".

Paul Clanon, Director  
Energy Division



**Pacific Gas and  
Electric Company**

**Karen A. Tomcala**  
Vice President  
Regulatory Relations

77 Beale Street, Room 1065  
San Francisco, CA 94105

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January 27, 2004

**Advice 2515-G-A**  
(Pacific Gas and Electric Company ID U 39 G)

**Subject: Cost Allocation for El Paso Turned Back Capacity (D. 04-01-047)  
(Effective February 1, 2004) Add Schedule G-COG**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits this supplemental filing for revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

**Purpose**

On January 26, 2004, PG&E submitted Advice 2515-G for the purpose of reducing PG&E's noncore transportation rates effective **February 1, 2004**, by eliminating the El Paso Natural Gas Company (El Paso) Capacity Charge component in accordance with Decision (D.) 04-01-047—Opinion Establishing Cost Allocation for El Paso Turned Back Capacity, dated January 22, 2004. The decision, among other things, provides that PG&E should remove the costs of El Paso turned back capacity from core and noncore transportation rates and recover these costs in core procurement rates.

PG&E inadvertently did not include Schedule G-COG—*Gas Transportation Service to Cogeneration Facilities*, in Advice 2515-G, and is filing this supplemental filing to correct that oversight.

**Protests**

Anyone wishing to protest this filing may do so by sending a letter by **February 17, 2004**, which is 21 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:



January 27, 2004

IMC Branch Chief – Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov)

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company  
Attention: Brian Cherry  
Director, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: [RxDd@pge.com](mailto:RxDd@pge.com)

**Effective Date**

In accordance with D. 04-01-047, PG&E requests that this advice filing become effective **February 1, 2004**.

**Notice**

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the parties on the service list for R. 02-06-041. Address changes should be directed to Sandra Ciach at (415) 973-7572. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

*Karen A. Jomcola/ss*

Vice President - Regulatory Relations

**Attachments**

cc: Service List – R. 02-06-041

**ATTACHMENT I  
ADVICE 2515-G-A**

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal P.U.C. Sheet No.</u>
22216-G	Gas Transportation Service to Cogeneration Facilities	22039-G
22217-G	Table of Contents	22215-G



SCHEDULE G-COG—GAS TRANSPORTATION SERVICE TO COGENERATION FACILITIES

**APPLICABILITY:** This rate schedule\* applies to the transportation of natural gas on PG&E's Local Transmission and/or Distribution System to cogeneration facilities and solar electric generation projects, as defined herein. This rate schedule also applies to Customers previously served under Schedule G-EPO.

To qualify for service under this schedule, a Customer must be a cogeneration facility which sequentially uses natural gas to produce electricity and useful thermal energy, as specified in the California Public Utilities Code Section 218.5,\*\* or a solar electric generation project as defined herein.

Customers receive service under this schedule in conjunction with the rate schedule that would otherwise apply if the Customer did not meet the requirements to qualify as a cogeneration facility. All provisions in the otherwise-applicable schedule will be binding on the Customer unless superseded by the provisions in this schedule.

**TERRITORY:** Schedule G-COG applies everywhere within PG&E's natural gas Service Territory.

**RATES:** The following transportation charges do not include charges for service on PG&E's Backbone Transmission System. These rates apply to volumes up to the Limitation of Gas Use, described herein.

Customers taking service under this schedule will be billed for transportation under the lower of the following rates:

1. The Schedule G-EG transportation rate, including discounts to PG&E's utility steam-electricity generating plants.

The Transportation Charge is: Per Therm  
\$0.02029 (R)

or,

2. The rate specified in the Customer's otherwise-applicable rate schedule.

Noncore End-Use customers must procure gas supply from PG&E or from a supplier other than PG&E.

Core End-Use Customers will pay the procurement charge under their otherwise-applicable rate schedule, unless they purchase gas from a third-party supplier.

\* PG&E's gas tariffs are available on-line at [www.pge.com](http://www.pge.com).

\*\* Efficiency Standards: In accordance with PU Code Section 218.5, at least 5 percent of the facility's total output must be in the form of useful thermal energy. Where useful thermal energy follows power production, the useful annual power output plus one-half the useful annual thermal energy output must equal no less than 42.5 percent of any natural gas and oil energy input.

(Continued)



TABLE OF CONTENTS

	<u>CAL P.U.C. SHEET NO.</u>	
Title Page .....	11271-G	
Table of Contents:		
Rate Schedules .....	22217,22214-G	(T)
Preliminary Statements .....	22213,21381-G	
Rules .....	22090-G	
Maps, Contracts and Deviations .....	20922-G	
Sample Forms .....	21643,21180,21538,22089,21292-G	

RATE SCHEDULES

RESIDENTIAL

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>
G-1	Residential Service .....	21998,18597-G
GM	Master-Metered Multifamily Service .....	21999,21028,18599-G
GS	Multifamily Service .....	22000,21030,18601-G
GT	Mobilehome Park Service .....	22001,21032-G
G-10	Service to Company Employees .....	11318-G
GL-1	Residential CARE Program Service .....	22002,18603-G
GML	Master-Metered Multifamily CARE Program Service .....	22003,21035,18605-G
GSL	Multifamily CARE Program Service .....	22004,21037,18607-G
GTL	Mobilehome Park CARE Program Service .....	22005,22006,18608-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge .....	22034-G

NONRESIDENTIAL

G-NR1	Gas Service to Small Commercial Customers .....	22007,18980-G	
G-NR2	Gas Service to Large Commercial Customers .....	22008,18981-G	
G-CP	Gas Procurement Service to Core End-Use Customers .....	22009-G	
G-NT	Gas Transportation Service to Noncore End-Use Customers .....	22035,22208,22037,22038-G	
G-COG	Gas Transportation Service to Cogeneration Facilities .....	22216,20857,18114,18985-G	(T)
G-EG	Gas Transportation Service to Electric Generation .....	22209,22041-G	
G-30	Public Outdoor Lighting Service .....	22042,17050-G	
G-WSL	Gas Transportation Service to Wholesale/Resale Customers .....	22210,22044,22045-G	
G-BAL	Gas Balancing Service for Intrastate Transportation Customers .....	22046,21549,20034,22047,22048,22037,20038, 20039,22049,22050,20042,20043,20044,20051-G	

**PGE Gas Advice Filing  
List**

**General Order 96-A, Section III(G)**

ABAG Power Pool  
Accent Energy  
Aglet Consumer Alliance  
Agnews Developmental Center  
Ahmed, Ali  
Alicantar & Elsesser  
Applied Power Technologies  
Arter & Hadden LLP  
Avista Corp  
Barkovich & Yap, Inc.  
BART  
Blue Ridge Gas  
BP Energy Company  
Braun & Associates  
C & H Sugar Co.  
CA Bldg Industry Association  
CA Cotton Ginners & Growers Assoc.  
CA League of Food Processors  
CA Water Service Group  
California Energy Commission  
California Farm Bureau Federation  
California Gas Acquisition Svcs  
California ISO  
Calpine  
Calpine Corp  
Calpine Gilroy Cogen  
Cambridge Energy Research Assoc  
Cameron McKenna  
Cardinal Cogen  
Chevron USA Production Co.  
Childress, David A.  
City of Glendale  
City of Palo Alto  
City of Redding  
CLECA Law Office  
Constellation New Energy  
CPUC  
Creative Technology  
Cross Border Inc  
Crossborder Inc  
CSC Energy Services  
Davis, Wright Tremaine LLP  
Davis, Wright, Tremaine, LLP  
Defense Fuel Support Center  
Department of the Army  
Department of Water & Power City  
DGS Natural Gas Services  
DMM Customer Services  
Downey, Brand, Seymour & Rohwer  
Duke Energy  
Duke Energy North America  
Duncan, Virgil E.  
Dutcher, John  
Dynergy Inc.  
Ellison Schneider  
Energy Law Group LLP  
Enron Energy Services

Exelon Energy Ohio, Inc  
Exeter Associates  
Foster Farms  
Foster, Wheeler, Martinez  
Franciscan Mobilehome  
Future Resources Associates, Inc  
G. A. Krause & Assoc  
GLJ Energy Publications  
Goodin, MacBride, Squeri, Schlotz &  
Grueneich Resource Advocates  
Hanna & Morton  
Heeg, Peggy A.  
Hogan Manufacturing, Inc  
House, Lon  
Integrated Utility Consulting Group  
International Power Technology  
Interstate Gas Services, Inc.  
J. R. Wood, Inc  
JTM, Inc  
Kaiser Cement Corp  
Korea Elec Power Corp  
Luce, Forward, Hamilton & Scripps  
Marcus, David  
Masonite Corporation  
Matthew V. Brady & Associates  
Maynor, Donald H.  
McKenzie & Assoc  
McKenzie & Associates  
Meek, Daniel W.  
Meyer, Joseph  
Mirant California, LLC  
Modesto Irrigation Dist  
Morrison & Foerster  
Morse Richard Weisenmiller & Assoc.  
Navigant Consulting  
New United Motor Mfg, Inc  
Norris & Wong Associates  
Northern California Power Agency  
Office of Energy Assessments  
Palo Alto Muni Utilities  
PG&E National Energy Group  
Pinnacle CNG Company  
PITCO  
Plurimi, Inc.  
PPL EnergyPlus, LLC  
Price, Roy  
Product Development Dept  
Provost Pritchard  
R. M. Hairston & Company  
R. W. Beck & Associates  
Recon Research  
Regional Cogeneration Service  
RMC Lonestar  
Sacramento Municipal Utility District  
SCD Energy Solutions  
Seattle City Light  
Sempra

Sempra Energy  
Sequoia Union HS Dist  
SESCO  
Sierra Pacific Power Company  
Silicon Valley Power  
Simpson Paper Company  
Smurfit Stone Container Corp  
Southern California Edison  
SPURR  
St. Paul Assoc  
Stanford University  
Sutherland, Asbill & Brennan  
Tabors Caramanis & Associates  
Tansev and Associates  
Tecogen, Inc  
TFS Energy  
TJ Cross Engineers  
Transwestern Pipeline Co  
U S Borax, Inc  
United Cogen Inc.  
URM Groups  
Utility Cost Management LLC  
Utility Resource Network  
Wellhead Electric Company  
Western Hub Properties, LLC  
White & Case  
WMA