

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



April 28, 2004

Advice Letter 2514G|G-A|G-B|G-C

Ms Anita Smith, Rate Analyst
Pacific Gas and Electric Company
77 Beale Street, 10B Mail Code
San Francisco, CA 94177

Subject: Single Electric Generation Class (Schedule G-EG)

Dear Ms Smith:

Advice Letter 2514G|G-A|G-B|G-C is effective April 1, 2004. A copy of the advice letter is sent herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clamor".

Director
Energy Division



March 23, 2004

ADVICE 2514-G-C
(Pacific Gas and Electric Company ID U39G)

Subject: Single Electric Generation Class (Schedule G-EG)
(Update Rates - Schedules G-NT, G-WSL, G-NGV4)

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits this supplemental filing for revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

The purpose of this supplemental filing is to update certain noncore rates for Commission-adopted changes effective April 1, 2004, for a single electric generation class under Schedule G-EG—*Gas Transportation Service to Electric Generation*, in compliance with Gas Accord II—2004 Decision (D.) 03-12-061 dated December 18, 2003.

PG&E filed Advice 2514-G on January 20, 2004, to establish a single electric generation class under Schedule G-EG and eliminate rate Schedule G-COG—*Gas Transportation Service to Cogeneration Facilities*. Supplemental Advice 2514-G-A filed on March 5, 2004, added clarifying language to Schedule G-EG. Supplemental Advice 2514-G-B filed on March 16, 2004, incorporated rate and formatting changes resulting from Advice 2515-G effective February 1, 2004, which deleted the El Paso Capacity Charge component in accordance with D. 04-01-047.

Revisions to Schedules G-NT, G-WSL and G-NGV4

Rates for noncore gas rate Schedules G-NT, G-WSL and G-NGV4 are revised in this filing to make minor allocation adjustments resulting from core storage revenue requirement changes effective April 1, 2004. This supplemental filing also updates rate components shown in Preliminary Statement Part B—*Default Tariff Rate Components*, for Schedules G-NT, G-WSL and G-NGV4. Workpapers are available upon request (see Notice, below).



In accordance with Ordering Paragraph (O.P.) 6.k of the Gas Accord II - 2004 Decision, PG&E requests that this filing be approved effective **April 1, 2004**.

Protests

Anyone wishing to protest this filing may do so by sending a letter to the addressees below by **April 12, 2004**, which is 20 days from the date of this filing. Protests should be mailed to:

IMC Branch Chief - Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4005 and Jerry Royer, Energy Division, at the address shown above. It is also requested that a copy of the protest be sent via postal mail and facsimile to Pacific Gas and Electric Company on the same date it is mailed or delivered to the Commission at the address shown below:

Pacific Gas and Electric Company
Attention: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Notice

In accordance with General Order 96-A, Section III, Paragraph G, and O.P. 4.d of D. 03-12-061, this advice letter is being sent electronically or via U.S. mail to parties on the attached GO 96-A mailing list and the service list for A. 01-10-011. Address changes or workpaper requests should be directed to Sandra Ciach at (415) 973-7572. Advice letters can be accessed electronically at:
<http://www.pge.com/tariffs>

Karen A. Tomcala/ss
Vice President – Regulatory Relations

Attachments

cc: Service List – A. 01-10-011 (Gas Accord II – 2004)

**ATTACHMENT I
ADVICE 2514-G-C**

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal P.U.C. Sheet No.
22317-G	Preliminary Statement Part B—Default Tariff Rate Components	22199-G
22318-G	Preliminary Statement Part B (Cont'd.)	22202-G
22319-G	Preliminary Statement Part B (Cont'd.)	22203-G
22320-G	Preliminary Statement Part B (Cont'd.)	22204-G
22321-G	Schedule G-NT-- Gas Transportation Service to Noncore End-Use Customers	22208-G
22322-G	Schedule G-WSL--Gas Transportation Service to Wholesale/Resale Customers	22210, 22134-G
22323-G	Schedule G-NGV4--Experimental Gas Trans- portation Service to Noncore Natural Gas Vehicles	22211-G
22324-G	Table of Contents – Preliminary Statements	22293-G
22325-G	Table of Contents (Cont'd)	22302-G
22326-G	Table of Contents	22316-G



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 1

THERMS:	G-NT	G-NT—DISTRIBUTION (1)*			
	TRANSMISSION	SUMMER			
		0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999***
NCA	0.00315 (R)	(0.00021) (R)	(0.00020)	(0.00021)	(0.00020)
DSM	0.00218	0.00339	0.00339	0.00339	0.00339
GRC 2000 INTERIM ACCT	0.00000	0.00019	0.00019	0.00019	0.00019
CARE	0.01547	0.01547	0.01547	0.01547	0.01547
CPUC FEE**	0.00077	0.00077	0.00077	0.00077	0.00077
EOR	0.00000	0.00001	0.00001	0.00001	0.00001
CEE	0.00000	(0.00001)	(0.00001)	(0.00001)	(0.00001)
LOCAL TRANSMISSION (AT RISK)	0.01574	0.01574	0.01574	0.01574	0.01574
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00310	0.05597	0.04293	0.03995	0.03395
TOTAL RATE	0.04041 (R)	0.09132 (R)	0.07829	0.07530	0.06931

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

*** Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission.

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 4

	G-WSL			
	<u>Palo Alto</u>	<u>Coalinga</u>	<u>Island Energy</u>	<u>Alpine</u>
NCA	0.00224 (R)	0.00225	0.00225	0.00224 (R)
DSM	0.00000	0.00000	0.00000	0.00000
GRC 2000 INTERIM ACCT	0.00000	0.00000	0.00000	0.00000
CARE	0.00000	0.00000	0.00000	0.00000
CPUC Fee**	0.00000	0.00000	0.00000	0.00000
EOR	0.00000	0.00000	0.00000	0.00000
CEE	0.00000	0.00000	0.00000	0.00000
LOCAL TRANSMISSION (AT RISK)	0.01574	0.01574	0.01574	0.01574
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00000	0.00000	0.00000	0.00000
TOTAL RATE	0.01798 (R)	0.01799	0.01799	0.01798 (R)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U). It does not apply to customers on Schedule G-WSL.

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 5

	G-WSL	
	West Coast Mather	West Coast Castle
NCA	0.00224	0.00224 (R)
DSM	0.00000	0.00000
GRC 2000 INTERIM ACCT	0.00000	0.00000
CARE	0.00000	0.00000
CPUC FEE**	0.00000	0.00000
EOR	0.00000	0.00000
CEE	0.00000	0.00000
LOCAL TRANSMISSION (AT RISK)	0.01574	0.01574
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00000	0.00000
TOTAL RATE	0.01798	0.01798 (R)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U). It does not apply to customers on Schedule G-WSL.

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 6

THERMS:	G-NGV4	G-NGV4—DISTRIBUTION (1)*			
	TRANSMISSION	SUMMER			
		0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999
NCA	0.00000	0.00000	0.00000	0.00000	0.00000
DSM	0.00000	0.00000	0.00000	0.00000	0.00000
GRC 2000 INTERIM ACCT	0.00000	0.00000	0.00000	0.00000	0.00000
CARE	0.00000	0.00000	0.00000	0.00000	0.00000
CPUC FEE**	0.00077	0.00077	0.00077	0.00077	0.00077
EOR	0.00000	0.00000	0.00000	0.00000	0.00000
CEE	0.00000	0.00000	0.00000	0.00000	0.00000
NGV BALANCING ACCOUNT	0.03964 (R)	0.09055 (R)	0.07752	0.07453	0.06854
LOCAL TRANSMISSION (AT RISK)	0.00000	0.00000	0.00000	0.00000	0.00000
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00000	0.00000	0.00000	0.00000	0.00000
TOTAL RATE	0.04041 (R)	0.09132 (R)	0.07829	0.07530	0.06931

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



SCHEDULE G-NT—GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS

RATES:
(Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

Transmission-Level Rate:

Transmission-Level Rates apply to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi).

Transmission-Level Rate (Per Therm) \$0.04041 (R)

Distribution-Level Rates:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

<u>Average Monthly Use</u> (Therms)	<u>Summer</u> (Per Therm)	<u>Winter</u> (Per Therm)
Tier 1: 0 to 20,833	\$0.09132 (R)	\$0.11093
Tier 2: 20,834 to 49,999	\$0.07829	\$0.09333
Tier 3: 50,000 to 166,666	\$0.07530	\$0.08930
Tier 4: 166,667 to 249,999	\$0.06931	\$0.08120
Tier 5: 250,000 and above*	\$0.04041 (R)	\$0.04041 (R)

See Preliminary Statement Part B for Default Tariff Rate Components.

FEES AND
TAXES:

Customer may pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

* Tier 5 Summer and Winter rates are the same.

(Continued)



SCHEDULE G-WSL—GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS

APPLICABILITY: This rate schedule* applies to the transportation of natural gas for resale. Service under this schedule is available to the Customers listed below, and any new wholesale Customer. Customers must procure gas supply from a supplier other than PG&E.

LOAD FORECAST: For planning purposes, Customers may provide PG&E an annual forecast of the core and noncore portion of its load. If the Customer elects not to provide an annual forecast, PG&E will use the forecast adopted in the most recent Cost Allocation Proceeding.

RATES: Customers pay a Customer Access Charge and a Transportation Charge. Customers electing to use the Storage options described in this rate schedule must pay the applicable Storage Charge.

1. Customer Access Charge:

	<u>Per Day</u>
Palo Alto	\$366.39715
Coalinga	\$ 85.75463
West Coast Gas-Mather	\$ 62.29808
Island Energy	\$ 46.75003
Alpine Natural Gas	\$ 17.24219
West Coast Gas-Castle	\$ 40.22137

2. Transportation Charges:

For gas delivered in the current billing month:

	<u>Per Therm</u>	
Palo Alto	\$0.01798	(R)
Coalinga	\$0.01799	
West Coast Gas-Mather	\$0.01798	
Island Energy	\$0.01799	
Alpine Natural Gas	\$0.01798	(R)
West Coast Gas-Castle	\$0.01798	(R)

* PG&E's gas tariffs are available on-line at www.pge.com.

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SCHEDULE G-NGV4—EXPERIMENTAL GAS TRANSPORTATION SERVICE TO
NONCORE NATURAL GAS VEHICLES
(Continued)

RATES:
(Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

Transmission-Level Rate:

Transmission-Level Rates apply to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi).

Transmission-Level Rate (Per Therm) \$0.04041 (R)

Distribution-Level Rates:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

<u>Average Monthly Use (Therms)</u>	<u>Summer (Per Therm)</u>	<u>Winter (Per Therm)</u>
Tier 1: 0 to 20,833	\$0.09132 (R)	\$0.11093
Tier 2: 20,834 to 49,999	\$0.07829	\$0.09333
Tier 3: 50,000 to 166,666	\$0.07530	\$0.08930
Tier 4: 166,667 to 249,999	\$0.06931	\$0.08120
Tier 5: 250,000 and above*	\$0.04041 (R)	\$0.04041 (R)

See Preliminary Statement Part B for Default Tariff Rate Components.

FEES AND
TAXES:

Customer may pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

* Tier 5 Summer and Winter rates are the same.

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Advice Letter No. 2514-G-C
Decision No. 03-12-061

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed March 23, 2004
Effective April 1, 2004
Resolution No. _____



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**PGE Gas Advice Filing
List
General Order 96-A, Section III(G)**

ABAG Power Pool
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CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
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Chevron USA Production Co.
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Crossborder Inc
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Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
DGS Natural Gas Services
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Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynegy Inc.
Ellison Schneider
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JTM, Inc
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Korea Elec Power Corp
Luce, Forward, Hamilton & Scripps
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Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates
Northern California Power Agency
Office of Energy Assessments
Palo Alto Muni Utilities
PG&E National Energy Group
Pinnacle CNG Company
PITCO
Plurimi, Inc.
PPL EnergyPlus, LLC
Price, Roy
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Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Simpson Paper Company
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
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